GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

01	2393	X	2393	-0-	-0-	-0-	75	1	2311	3	N	6	4	1			50
							7	9									
02	2088	X	1925	-0-	-163	-0-	66	1	1853	3	N	5	11	1			44
							6	9									
03	2232	X	2091	-0-	-141	-0-	76	1	1995	3	N	18	6	1			56
							20	9									
04	2310	X	1853	-0-	-457	-0-	69	1	1780	3	N	4	13	1			47
							4	9									
05	2387	X	1929	-0-	-458	-0-	76	1	1851	3	N	2	4	1			45
							2	9									
06	2310	X	1804	-0-	-506	-0-	74	1	1727	3	N	3	3	1			45
							3	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

01	6508	X	6508	-0-	-0-	-0-	201	1	6234	3	N	66	9	1			127
							73	9									
02	5220	X	5030	-0-	-190	-0-	171	1	4813	3	N	42	28	1			141
							46	9									
03	5673	X	5399	-0-	-274	-0-	196	1	5160	3	N	39	8	1			172
							43	9									
04	6300	X	4943	-0-	-1357	-0-	184	1	4724	3	N	32	8	1			196
							35	9									
05	6510	X	5461	-0-	-1049	-0-	213	1	5206	3	N	38	8	1			226
							42	9									
06	6300	X	4546	-0-	-1754	-0-	185	1	4333	3	N	25	200	1			51
							28	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

01	2727	X	2727	-0-	-0-	-0-	84	1	2604	3	N	35	192	1			53
							39	9									
02	2378	X	2012	-0-	-366	-0-	68	1	1914	3	N	27	17	1			63
							30	9									
03	3140	X	3140	-0-	-0-	-0-	114	1	2995	3	N	28	7	1			84
							31	9									
04	2640	X	1800	-0-	-840	-0-	67	1	1713	3	N	18	4	1			98
							20	9									
05	2728	X	2532	-0-	-196	-0-	99	1	2412	3	N	19	4	1			113
							21	9									
06	3030	X	2469	-0-	-561	-0-	100	1	2348	3	N	19	4	1			128
							21	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6270	X	6270	-0-	-0-	-0-	194	1	6002	3	N	67	9	1			120
							74	9									
02	4292	X	3170	-0-	-1122	-0-	107	1	3010	3	N	48	25	1			143
							53	9									
03	5483	X	5483	-0-	-0-	-0-	198	1	5204	3	N	74	7	1			210
							81	9									
04	6060	X	4449	-0-	-1611	-0-	164	1	4218	3	N	61	197	1			74
							67	9									
05	6262	X	3205	-0-	-3057	-0-	125	1	3049	3	N	28	6	1			96
							31	9									
06	6060	X	4054	-0-	-2006	-0-	164	1	3846	3	N	40	6	1			130
							44	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9400	X	9400	-0-	-0-	-0-	293	1	9054	3	N	48	14	1			250
							53	9									
02	7051	X	7051	-0-	-0-	-0-	240	1	6774	3	N	34	234	1			50
							37	9									
03	7401	X	7401	-0-	-0-	-0-	270	1	7101	3	N	27	12	1			65
							30	9									
04	6488	X	6488	-0-	-0-	-0-	242	1	6220	3	N	24	11	1			78
							26	9									
05	7094	X	7094	-0-	-0-	-0-	279	1	6801	3	N	13	11	1			80
							14	9									
*06	6102	X	6102	-0-	-0-	-0-	249	1	5836	3	N	15	11	1			84
							17	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	X	97	-0-	-0-	-0-	3	1	94	3	N	-0-					1
02	37	X	37	-0-	-0-	-0-	1	1	36	3	N	-0-					1
03	93	X	79	-0-	-14	-0-	3	1	76	3	N	-0-					1
04	105	X	105	-0-	-0-	-0-	4	1	100	3	N	1	1	1			1
							1	9									
05	93	X	6	-0-	-87	-0-	6	3			N	-0-					1
06	90	X	9	-0-	-81	-0-	9	3			N	-0-					1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	6913	-0-	-0-	-0-	214	1	6631	3	N	62	11	1			163
							68	9									
02	6014	X	6014	-0-	-0-	-0-	204	1	5751	3	N	54	31	1			186
							59	9									
03	5893	X	5893	-0-	-0-	-0-	213	1	5625	3	N	50	199	1			37
							55	9									
04	5045	X	5045	-0-	-0-	-0-	188	1	4829	3	N	25	8	1			54
							28	9									
05	5931	X	5931	-0-	-0-	-0-	232	1	5660	3	N	35	8	1			81
							39	9									
*06	5650	X	5650	-0-	-0-	-0-	230	1	5380	3	N	36	9	1			108
							40	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	919	-0-	-104	-0-	28	1	878	3	N	12	2	1			101
							13	9									
02	957	X	836	-0-	-121	-0-	28	1	795	3	N	12	9	1			104
							13	9									
03	899	X	867	-0-	-32	-0-	31	1	825	3	N	10	2	1			112
							11	9									
04	900	X	736	-0-	-164	-0-	27	1	698	3	N	10	2	1			120
							11	9									
05	930	X	742	-0-	-188	-0-	29	1	709	3	N	4	1	1			123
							4	9									
06	900	X	800	-0-	-100	-0-	33	1	766	3	N	1	1	1			123
							1	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

01	1395	X	445	-0-	-950	-0-	14	1	430	3	N	1	1	1			24
							1	9									
02	986	X	317	-0-	-669	-0-	11	1	304	3	N	2	3	1			23
							2	9									
03	651	N	127	-0-	-524	-0-	5	1	119	3	N	3					26
							3	9									
04	420	N	208	-0-	-212	-0-	8	1	200	3	N	-0-					26
05	341	N	246	-0-	-95	-0-	10	1	236	3	N	-0-					26
*06	586	N	586	-0-	-0-	-0-	24	1	562	3	N	-0-					26

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8544	X	8544	-0-	-0-	-0-	266	1	8232	3	N	42	14	1			120
							46	9									
02	7223	X	7223	-0-	-0-	-0-	246	1	6934	3	N	39	40	1			119
							43	9									
03	7260	X	7260	-0-	-0-	-0-	264	1	6959	3	N	34	12	1			141
							37	9									
04	6632	X	6632	-0-	-0-	-0-	247	1	6356	3	N	26	11	1			156
							29	9									
05	7448	X	7448	-0-	-0-	-0-	292	1	7130	3	N	24	11	1			169
							26	9									
*06	7132	X	7132	-0-	-0-	-0-	291	1	6820	3	N	19	10	1			178
							21	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3058	X	3058	-0-	-0-	-0-	95	1	2945	3	N	16	5	1			101
							18	9									
02	2668	X	2508	-0-	-160	-0-	86	1	2413	3	N	8	15	1			94
							9	9									
03	2945	X	2704	-0-	-241	-0-	99	1	2595	3	N	9	4	1			99
							10	9									
04	4917	X	4917	-0-	-0-	-0-	184	1	4724	3	N	8	4	1			103
							9	9									
05	3069	X	2768	-0-	-301	-0-	108	1	2628	3	N	29	4	1			128
							32	9									
06	2970	X	2654	-0-	-316	-0-	107	1	2517	3	N	27	4	1			151
							30	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6784	X	6784	-0-	-0-	-0-	210	1	6501	3	N	66	10	1			135
							73	9									
02	5655	X	5465	-0-	-190	-0-	185	1	5212	3	N	62	30	1			167
							68	9									
03	6169	X	6071	-0-	-98	-0-	220	1	5789	3	N	56	9	1			214
							62	9									
04	6570	X	5930	-0-	-640	-0-	220	1	5651	3	N	54	195	1			73
							59	9									
05	6789	X	6284	-0-	-505	-0-	245	1	5989	3	N	45	10	1			108
							50	9									
06	6570	X	5988	-0-	-582	-0-	243	1	5699	3	N	42	9	1			141
							46	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	5425	-0-	-0-	-0-	169	1	5217	3	N	35	9	1			169
							39	9									
02	4582	X	4496	-0-	-86	-0-	153	1	4307	3	N	33	25	1			177
							36	9									
03	5115	X	4653	-0-	-462	-0-	169	1	4458	3	N	24	7	1			194
							26	9									
04	5250	X	3992	-0-	-1258	-0-	149	1	3822	3	N	19	7	1			206
							21	9									
05	5425	X	4745	-0-	-680	-0-	186	1	4533	3	N	24	7	1			223
							26	9									
06	5250	X	4168	-0-	-1082	-0-	170	1	3983	3	N	14	184	1			53
							15	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-		-0-	-0-	42	1	1301	3	N	38	2	1			92
								42	9									
02	1054	N	1054	-0-		-0-	-0-	34	1	972	3	N	44	7	1			129
								48	9									
03	1240	N	399	-0-		-841	-0-	13	1	342	3	N	40	1	1			168
								44	9									
04	1350	N	1291	-0-		-59	-0-	48	1	1233	3	N	9	158	1			19
								10	9									
05	1520	N	1520	-0-		-0-	-0-	59	1	1431	3	N	27	2	1			44
								30	9									
*06	1399	N	1399	-0-		-0-	-0-	55	1	1293	3	N	46	2	1			88
								51	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	603	-0-		-3427	-0-	18	1	550	3	N	32	194	1			79
								35	9									
02	3770	X	3516	-0-		-254	-0-	119	1	3356	3	N	37	19	1			97
								41	9									
03	4030	X	3677	-0-		-353	-0-	133	1	3503	3	N	37	6	1			128
								41	9									
04	3600	X	3318	-0-		-282	-0-	123	1	3161	3	N	31	5	1			154
								34	9									
05	3751	X	3730	-0-		-21	-0-	146	1	3553	3	N	28	5	1			177
								31	9									
*06	3705	X	3705	-0-		-0-	-0-	150	1	3521	3	N	31	5	1			203
								34	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4097	X	4097	-0-		-0-	-0-	127	1	3939	3	N	28	7	1			154
								31	9									
02	3567	X	3531	-0-		-36	-0-	120	1	3388	3	N	21	20	1			155
								23	9									
03	4371	X	1202	-0-		-3169	-0-	43	1	1144	3	N	14	5	1			164
								15	9									
04	4230	X	3516	-0-		-714	-0-	131	1	3362	3	N	21	1	1			184
								23	9									
05	4371	X	4109	-0-		-262	-0-	161	1	3930	3	N	16	6	1			194
								18	9									
06	3960	X	3776	-0-		-184	-0-	154	1	3603	3	N	17	6	1			205
								19	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	766	-0-		-4969	-0-	23	1	720	3	N	21	8	1			97
								23	9									
02	5365	X	4997	-0-		-368	-0-	170	1	4796	3	N	28	11	1			114
								31	9									
03	5394	X	4587	-0-		-807	-0-	167	1	4403	3	N	15	6	1			123
								17	9									
04	5220	X	4599	-0-		-621	-0-	171	1	4405	3	N	21	3	1			141
								23	9									
05	5332	X	5257	-0-		-75	-0-	206	1	5029	3	N	20	7	1			154
								22	9									
06	5160	X	4904	-0-		-256	-0-	200	1	4689	3	N	14	8	1			160
								15	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2700	X	2700	-0-	-0-	-0-	84	1	2597	3	N	17	4	1			168
							19	9									
02	2494	X	2261	-0-	-233	-0-	77	1	2166	3	N	16	13	1			171
							18	9									
03	2635	X	2310	-0-	-325	-0-	84	1	2208	3	N	16	4	1			183
							18	9									
04	2610	X	2165	-0-	-445	-0-	81	1	2070	3	N	13	3	1			193
							14	9									
05	2697	X	2560	-0-	-137	-0-	100	1	2431	3	N	26	134	1			85
							29	9									
06	2610	X	2334	-0-	-276	-0-	95	1	2236	3	N	3	4	1			84
							3	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

01	10912	X	-0-	-0-	-10912	-0-					N	17	16	1			202
02	10208	X	4182	-0-	-6026	-0-	142	1	4006	3	N	31	191	1			42
							34	9									
03	10137	X	9388	-0-	-749	-0-	342	1	9015	3	N	28	8	1			62
							31	9									
04	9810	X	7877	-0-	-1933	-0-	294	1	7558	3	N	23	14	1			71
							25	9									
05	10137	X	7945	-0-	-2192	-0-	312	1	7613	3	N	18	13	1			76
							20	9									
06	9090	X	7912	-0-	-1178	-0-	323	1	7575	3	N	13	12	1			77
							14	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
02	DLQ G-10		12	-0-	12	29	12	2			N	-0-					-0-
03	39	N	10	-0-	-29	-0-	10	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	53	2			N	-0-					-0-
02	DLQ G-10		38	-0-	38	91	38	2			N	-0-					-0-
03	118	N	27	-0-	-91	-0-	27	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		74	-0-	74	74	74	2			N	-0-					-0-
02	DLQ G-10		53	-0-	53	127	53	2			N	-0-					-0-
03	167	N	40	-0-	-127	-0-	40	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	535	3			Y	-0-					-0-
02	997	N	462	-0-	-535	-0-	462	3			Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
02	824	N	382	-0-	-442	-0-	382	3			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	420	N	339	-0-	-81	-0-	339	3			Y	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	372	3			Y	-0-					-0-
02	693	N	321	-0-	-372	-0-	321	3			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	279	3			Y	-0-					-0-
02	520	N	241	-0-	-279	-0-	241	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		698	-0-	698	698	698	3			Y	-0-					-0-
02	1300	N	602	-0-	-698	-0-	602	3			Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	3			Y	-0-					-0-
05	651	N	644	-0-	-7	-0-	644	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	203	N	183	-0-	-20	-0-	8	1	175	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	116	N	64	-0-	-52	-0-	3	1	61	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
02	203	N	188	-0-	-15	-0-	8	1	180	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
06	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
02	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-			-0-
02	174	N	173	-0-	-1	-0-	7	1	166	3	Y	-0-			-0-
03	217	N	201	-0-	-16	-0-	9	1	192	3	Y	-0-			-0-
04	210	N	175	-0-	-35	-0-	8	1	167	3	Y	-0-			-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-			-0-
*06	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-			-0-
02	232	N	192	-0-	-40	-0-	8	1	184	3	Y	-0-			-0-
03	217	N	185	-0-	-32	-0-	8	1	177	3	Y	-0-			-0-
04	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-			-0-
05	261	N	261	-0-	-0-	-0-	11	1	250	3	Y	-0-			-0-
*06	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	21	1	460	3	Y	-0-			-0-
02	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-			-0-
03	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-			-0-
04	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-			-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	Y	-0-			-0-
06	420	N	410	-0-	-10	-0-	18	1	392	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
02	87	N	76	-0-	-11	-0-	3	1	73	3	N	-0-			-0-
03	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
05	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-			-0-
02	319	N	269	-0-	-50	-0-	11	1	258	3	N	-0-			-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-			-0-
04	270	N	267	-0-	-3	-0-	11	1	256	3	N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
06	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
02	116	N	114	-0-	-2	-0-	5	1	109	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
*06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
02	464	N	372	-0-	-92	-0-	16	1	356	3	N	-0-			-0-
03	434	N	314	-0-	-120	-0-	13	1	301	3	N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
05	403	N	221	-0-	-182	-0-	10	1	211	3	N	-0-			-0-
*06	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-			-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
04	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-			-0-
05	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-			-0-
02	232	N	217	-0-	-15	-0-	9	1	208	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
04	240	N	143	-0-	-97	-0-	6	1	137	3	N	-0-			-0-
05	217	N	106	-0-	-111	-0-	5	1	101	3	N	-0-			-0-
06	210	N	153	-0-	-57	-0-	7	1	146	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	170	-0-	-78	-0-	7	1	163	3	N	-0-			-0-
02	203	N	159	-0-	-44	-0-	7	1	152	3	N	-0-			-0-
03	217	N	161	-0-	-56	-0-	7	1	154	3	N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
*06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	14	1	325	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
06	300	N	264	-0-	-36	-0-	12	1	252	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	89	-0-	-35	-0-	5	1	84	3	N	-0-					-0-
02	116	N	42	-0-	-74	-0-	2	1	40	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	2	1	53	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	116	N	96	-0-	-20	-0-	4	1	91	3	N	1	1	8			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
02	203	N	168	-0-	-35	-0-	7	1	161	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	168	-0-	-142	-0-	7	1	161	3	N	-0-					-0-
02	203	N	193	-0-	-10	-0-	8	1	185	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-
04	90	N	24	-0-	-66	-0-	1	1	23	3	N	-0-					-0-
05	124	N	28	-0-	-96	-0-	1	1	27	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
02	261	N	152	-0-	-109	-0-	6	1	146	3	N	-0-					-0-
03	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-					-0-
04	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
02	145	N	89	-0-	-56	-0-	4	1	85	3	N	-0-					-0-
03	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
04	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	12	1	274	3	N	1	1	8			-0-
							1	9									
03	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
04	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
05	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
*06	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	X	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
04	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
05	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
*06	324	X	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
02	149	X	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
03	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
05	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*06	120	X	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
02	116	N	91	-0-	-25	-0-	4	1	87	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	X	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
04	489	X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
05	472	X	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
*06	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	X	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
02	320	X	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
04	311	X	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
05	316	X	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
*06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
04	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
05	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
*06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
05	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
*06	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
03	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
04	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
05	168	X	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
*06	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	X	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	22	1	508	3	N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	24	1	556	3	N	-0-					-0-
04	539	X	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
05	475	X	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
*06	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
*06	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
04	567	X	567	-0-	-0-	-0-	24	1	541	3	N	2	2	8			-0-
							2	9									
05	418	X	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
*06	319	X	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

01	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
*06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

01	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
04	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
05	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
*06	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

01	58	X	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	66	X	66	-0-	-0-	-0-	3	1	62	3	N	1	1	8			-0-
							1	9									
05	75	X	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
*06	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
02	232	N	158	-0-	-74	-0-	7	1	151	3	N	-0-					-0-
03	279	N	95	-0-	-184	-0-	4	1	91	3	N	-0-					-0-
04	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

01	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
03	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	145	N	121	-0-	-24	-0-	5	1	116	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	7	1	135	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

01	401	X	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
03	506	X	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
04	388	X	388	-0-	-0-	-0-	17	1	370	3	N	1	1	8			-0-
							1	9									
05	430	X	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
*06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

01	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	20	1	429	3	N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

01	445	X	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
*06	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	X	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
03	267	X	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
*06	311	X	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

01	392	X	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
04	379	X	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
*06	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

01	241	X	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
*06	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

01	215	X	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
02	195	X	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
04	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*06	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

01	140	X	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
*06	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

01	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
05	279	N	116	-0-	-163	-0-	5	1	111	3	N	-0-					-0-
06	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

01	217	N	122	-0-	-95	-0-	5	1	117	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
02	435	N	175	-0-	-260	-0-	7	1	167	3	N	1	1	8			-0-
							1	9									
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	199	3	N	1	1	8			-0-
							1	9									
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	151	X	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
05	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*06	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48	-0-	7	1	162	3	N	-0-					-0-
02	174	N	168	-0-	-6	-0-	7	1	161	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
02	145	N	144	-0-	-1	-0-	6	1	138	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
06	150	N	102	-0-	-48	-0-	5	1	97	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
02	319	N	246	-0-	-73	-0-	10	1	236	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
02	29	N	19	-0-	-10	-0-	1	1	18	3	N	-0-			-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
02	290	N	173	-0-	-117	-0-	7	1	166	3	N	-0-			-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
*06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-			-0-
02	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
03	279	N	224	-0-	-55	-0-	9	1	215	3	N	-0-			-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
*06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-			-0-
02	319	N	306	-0-	-13	-0-	13	1	293	3	N	-0-			-0-
03	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	14	1	305	3	N	-0-			-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-			-0-
06	300	N	292	-0-	-8	-0-	14	1	278	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-			-0-
02	145	N	143	-0-	-2	-0-	6	1	137	3	N	-0-			-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
02	174	N	103	-0-	-71	-0-	4	1	99	3	N	-0-			-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
05	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-			-0-
*06	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-			-0-
02	493	N	466	-0-	-27	-0-	20	1	446	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-			-0-
04	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-			-0-
05	582	N	582	-0-	-0-	-0-	26	1	556	3	N	-0-			-0-
*06	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
02	203	N	174	-0-	-29	-0-	7	1	167	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
*06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

01	372	N	238	-0-	-134	-0-	10	1	228	3	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
05	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
*06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
02	232	N	212	-0-	-20	-0-	9	1	203	3	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-			-0-
05	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-			-0-
06	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

01	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-			-0-
03	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-			-0-
04	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-			-0-
05	248	N	215	-0-	-33	-0-	9	1	206	3	N	-0-			-0-
*06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

01	186	N	126	-0-	-60	-0-	5	1	121	3	N	-0-			-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
03	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
05	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	58	N	53	-0-	-5	-0-	2	1	51	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	180	N	142	-0-	-38	-0-	7	1	135	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69	-0-	9	1	201	3	N	-0-					-0-
02	174	N	167	-0-	-7	-0-	7	1	160	3	N	-0-					-0-
03	248	N	150	-0-	-98	-0-	6	1	144	3	N	-0-					-0-
04	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	192	-0-	-87	-0-	8	1	184	3	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	7	1	165	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

01	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
02	174	N	163	-0-	-11	-0-	7	1	156	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
05	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
*06	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

01	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
*06	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

01	396	N	396	-0-	-0-	-0-	17	1	378	3	N	1	1	8			-0-
							1	9									
02	346	N	346	-0-	-0-	-0-	15	1	330	3	N	1	1	8			-0-
							1	9									
03	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-
04	390	N	300	-0-	-90	-0-	13	1	286	3	N	1	1	8			-0-
							1	9									
05	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	X	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
*06	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	248	N	208	-0-	-40	-0-	9	1	199	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
04	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
05	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
02	58	N	40	-0-	-18	-0-	2	1	38	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
02	232	N	215	-0-	-17	-0-	9	1	206	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

01	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
05	155	N	81	-0-	-74	-0-	4	1	77	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

01	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
02	232	N	231	-0-	-1	-0-	10	1	221	3	N	-0-					-0-
03	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
06	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

01	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
02	203	N	165	-0-	-38	-0-	7	1	158	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	8	1	172	3	N	1	1	8			-0-
							1	9									
04	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

01	637	X	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
02	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
03	648	X	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
04	628	X	628	-0-	-0-	-0-	28	1	600	3	N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	27	1	604	3	N	-0-					-0-
*06	641	X	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

01	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	15	1	347	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	16	1	367	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-			-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
06	240	N	218	-0-	-22	-0-	10	1	208	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
02	174	N	153	-0-	-21	-0-	6	1	147	3	N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-			-0-
05	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
06	210	N	158	-0-	-52	-0-	7	1	151	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-			-0-
02	203	N	146	-0-	-57	-0-	6	1	140	3	N	-0-			-0-
03	279	N	127	-0-	-152	-0-	5	1	122	3	N	-0-			-0-
04	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-			-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
*06	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-
02	203	N	195	-0-	-8	-0-	8	1	187	3	N	-0-			-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
06	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	174	N	162	-0-	-12	-0-	7	1	155	3	N	-0-			-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
*06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	221	-0-	-89	-0-	9	1	212	3	N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-
05	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-			-0-
*06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
02	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-
03	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
04	340	X	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
05	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
*06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
03	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
04	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	X	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
03	563	X	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	537	X	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
05	607	X	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
*06	598	X	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	X	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	599	X	599	-0-	-0-	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									
04	614	X	614	-0-	-0-	-0-	27	1	586	3	N	1	1	8			-0-
							1	9									
*05	626	X	626	-0-	-0-	-0-	27	1	597	3	N	2	2	8			-0-
							2	9									
*06	618	X	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	X	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
02	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
04	446	X	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
05	599	X	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
*06	580	X	580	-0-	-0-	-0-	26	1	554	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	X	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
03	530	X	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
04	482	X	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
*06	539	X	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
02	638	N	548	-0-	-90	-0-	24	1	524	3	N	-0-					-0-
03	713	N	660	-0-	-53	-0-	30	1	630	3	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	25	1	541	3	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	29	1	633	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

01	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
05	388	X	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*06	321	X	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

01	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

01	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
02	203	N	173	-0-	-30	-0-	7	1	166	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

01	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
02	290	N	280	-0-	-10	-0-	12	1	268	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

01	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	23	1	489	3	N	-0-					-0-
06	510	N	379	-0-	-131	-0-	18	1	361	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

01	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
02	406	N	355	-0-	-51	-0-	15	1	340	3	N	-0-					-0-
03	465	N	6	-0-	-459	-0-	6	3			N	-0-					-0-
04	420	N	119	-0-	-301	-0-	5	1	114	3	N	-0-					-0-
05	372	N	256	-0-	-116	-0-	11	1	245	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	336	-0-	-67	-0-	14	1	322	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
05	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

01	992	N	832	-0-	-160	-0-	35	1	797	3	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	33	1	757	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	35	1	806	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	36	1	798	3	N	-0-					-0-
05	837	N	798	-0-	-39	-0-	35	1	763	3	N	-0-					-0-
06	810	N	723	-0-	-87	-0-	34	1	689	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

01	775	N	728	-0-	-47	-0-	31	1	697	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	33	1	725	3	N	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

01	372	N	274	-0-	-98	-0-	12	1	262	3	N	-0-					-0-
02	319	N	276	-0-	-43	-0-	12	1	264	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
06	270	N	233	-0-	-37	-0-	11	1	222	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

01	817	N	817	-0-	-0-	-0-	35	1	782	3	N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	39	1	874	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	39	1	831	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	34	1	737	3	N	-0-					-0-
05	961	N	807	-0-	-154	-0-	35	1	772	3	N	-0-					-0-
06	840	N	769	-0-	-71	-0-	34	1	735	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

01	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	449	3	N	1	1	8			-0-
							1	9									
03	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	542	-0-	-326	-0-	23	1	518	3	N	1	1	8			-0-
							1	9									
02	638	N	563	-0-	-75	-0-	24	1	538	3	N	1	1	8			-0-
							1	9									
03	558	N	415	-0-	-143	-0-	17	1	397	3	N	1	1	8			-0-
							1	9									
04	510	N	497	-0-	-13	-0-	21	1	476	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	26	1	554	3	N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	464	-0-	-32	-0-	20	1	444	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	18	1	369	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	584	-0-	-67	-0-	25	1	555	3	N	4	4	8			-0-
							4	9									
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	27	1	575	3	N	1	1	8			-0-
							1	9									
05	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	511	-0-	-78	-0-	22	1	489	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									
05	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	25	1	497	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	609	N	519	-0-	-90	-0-	22	1	497	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	28	1	592	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	27	1	592	3	N	1	1	8			-0-
							1	9									
05	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-					-0-
*06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

01	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
03	620	N	566	-0-	-54	-0-	26	1	540	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	21	1	448	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	23	1	513	3	N	-0-					-0-
06	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

01	585	N	585	-0-	-0-	-0-	25	1	556	3	N	4	4	8			-0-
							4	9									
02	522	N	503	-0-	-19	-0-	21	1	482	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	23	1	525	3	N	-0-					-0-
04	570	N	475	-0-	-95	-0-	20	1	455	3	N	-0-					-0-
05	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
06	540	N	404	-0-	-136	-0-	19	1	385	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

01	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
02	435	N	410	-0-	-25	-0-	18	1	392	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

01	403	N	379	-0-	-24	-0-	16	1	363	3	N	-0-					-0-
02	406	N	346	-0-	-60	-0-	15	1	331	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	14	1	294	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

01	496	N	454	-0-	-42	-0-	19	1	435	3	N	-0-					-0-
02	464	N	401	-0-	-63	-0-	17	1	384	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	710	-0-	-34	-0-	30	1	680	3	N	-0-					-0-
02	696	N	642	-0-	-54	-0-	28	1	614	3	N	-0-					-0-
03	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	30	1	650	3	N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	32	1	720	3	N	-0-					-0-
*06	750	N	750	-0-	-0-	-0-	33	1	717	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	282	-0-	-183	-0-	12	1	270	3	N	-0-					-0-
02	319	N	266	-0-	-53	-0-	11	1	255	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	12	1	279	3	N	1	1	8			-0-
							1	9									
04	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-					-0-
05	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-					-0-
06	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
02	522	N	406	-0-	-116	-0-	17	1	389	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
04	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-					-0-
05	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	24	1	532	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1	525	3	N	2	2	8			-0-
							2	9									
05	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	24	1	482	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	480	N	463	-0-	-17	-0-	20	1	443	3	N	-0-					-0-
05	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	18	1	383	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	506	-0-	-21	-0-	22	1	484	3	N	-0-					-0-
02	493	N	433	-0-	-60	-0-	18	1	415	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
05	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	20	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	387	-0-	-48	-0-	17	1	370	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	18	1	414	3	N	-0-					-0-
03	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	468	-0-	-121	-0-	20 4	1 9	444	3	N	4	4	8			-0-
02	522	N	444	-0-	-78	-0-	19 1	1 9	424	3	N	1	1	8			-0-
03	589	N	442	-0-	-147	-0-	20	1	422	3	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
02	551	N	466	-0-	-85	-0-	20	1	446	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	23	1	530	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	23	1	508	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	25	1	501	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	422	-0-	-136	-0-	18	1	404	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	19	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
02	348	N	244	-0-	-104	-0-	10	1	234	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	9	1	205	3	N	1	1	8			-0-
							1	9									
05	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
02	464	N	409	-0-	-55	-0-	17	1	392	3	N	-0-					-0-
03	527	N	438	-0-	-89	-0-	18	1	420	3	N	-0-					-0-
04	480	N	427	-0-	-53	-0-	18	1	409	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
02	232	N	153	-0-	-79	-0-	6	1	147	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
02	261	N	240	-0-	-21	-0-	10	1	230	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	14	1	293	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
02	319	N	299	-0-	-20	-0-	13	1	286	3	N	-0-					-0-
03	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	481	-0-	-46	-0-	21	1	460	3	N	-0-					-0-
02	464	N	411	-0-	-53	-0-	17	1	394	3	N	-0-					-0-
03	558	N	412	-0-	-146	-0-	17	1	395	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	731	-0-	-199	-0-	31	1	700	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	33	1	702	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	32	1	703	3	N	1	1	8			-0-
							1	9									
05	744	N	740	-0-	-4	-0-	32	1	708	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	32	1	686	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	14	1	303	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
04	360	N	297	-0-	-63	-0-	13	1	284	3	N	-0-					-0-
05	341	N	280	-0-	-61	-0-	12	1	268	3	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	643	-0-	-39	-0-	27	1	616	3	N	-0-					-0-
02	638	N	610	-0-	-28	-0-	26	1	584	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-
04	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	24	1	527	3	N	-0-					-0-
06	630	N	547	-0-	-83	-0-	26	1	521	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
02	406	N	312	-0-	-94	-0-	13	1	299	3	N	-0-					-0-
03	403	N	349	-0-	-54	-0-	16	1	333	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-					-0-
02	464	N	418	-0-	-46	-0-	18	1	400	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
04	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	20	1	442	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	438	-0-	-58	-0-	19	1	419	3	N	-0-					-0-
02	435	N	404	-0-	-31	-0-	17	1	387	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
*06	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
03	248	N	153	-0-	-95	-0-	6	1	147	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-
05	403	N	380	-0-	-23	-0-	16	1	364	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	17	1	359	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	318	-0-	-116	-0-	19	1	299	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
03	434	N	303	-0-	-131	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									
04	301	N	301	-0-	-0-	-0-	13	1	287	3	N	1	1	8			-0-
							1	9									
05	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
06	300	N	238	-0-	-62	-0-	11	1	227	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	857	-0-	-11	-0-	36	1	817	3	N	4	4	8			-0-
							4	9									
02	841	N	792	-0-	-49	-0-	33	1	759	3	N	-0-					-0-
03	868	N	812	-0-	-56	-0-	34	1	777	3	N	1	1	8			-0-
							1	9									
04	840	N	787	-0-	-53	-0-	34	1	752	3	N	1	1	8			-0-
							1	9									
*05	837	N	817	-0-	-20	-0-	36	1	779	3	N	2	2	8			-0-
							2	9									
06	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	26	1	586	3	N	2	2	8			-0-
							2	9									
05	620	N	496	-0-	-124	-0-	22	1	474	3	N	-0-					-0-
06	600	N	488	-0-	-112	-0-	23	1	465	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	322	-0-	-112	-0-	18	1	304	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	477	-0-	-19	-0-	27	1	450	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	23	1	396	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	21	1	340	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	43	1	732	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-					-0-
05	806	N	780	-0-	-26	-0-	46	1	734	3	N	-0-					-0-
06	840	N	659	-0-	-181	-0-	39	1	620	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	519	-0-	-101	-0-	32	1	487	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	25	1	567	3	N	1	1	8			-0-
							1	9									
05	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
02	580	N	446	-0-	-134	-0-	19	1	427	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	20	1	456	3	N	-0-					-0-
04	540	N	455	-0-	-85	-0-	19	1	435	3	N	1	1	8			-0-
							1	9									
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
06	450	N	398	-0-	-52	-0-	19	1	379	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	607	-0-	-106	-0-	26	1	581	3	N	-0-					-0-
02	725	N	379	-0-	-346	-0-	16	1	363	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	29	1	658	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-					-0-
06	660	N	578	-0-	-82	-0-	27	1	551	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	6	1	144	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	7	1	164	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	35	1	805	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	27	1	627	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	29	1	648	3	N	-0-					-0-
05	899	N	729	-0-	-170	-0-	32	1	697	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	27	1	546	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	455	-0-	-134	-0-	19	1	436	3	N	-0-					-0-
02	464	N	436	-0-	-28	-0-	18	1	418	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
05	465	N	377	-0-	-88	-0-	17	1	360	3	N	-0-					-0-
06	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	21	1	472	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
02	348	N	305	-0-	-43	-0-	13	1	292	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	15	1	334	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
06	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	357	-0-	-139	-0-	15	1	342	3	N	-0-					-0-
02	493	N	398	-0-	-95	-0-	17	1	381	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	18	1	399	3	N	1	1	8			-0-
							1	9									
05	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	328	-0-	-168	-0-	14	1	314	3	N	-0-					-0-
02	319	N	318	-0-	-1	-0-	13	1	305	3	N	-0-					-0-
03	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	497	-0-	-30	-0-	21	1	476	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	480	-0-	-47	-0-	22	1	458	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	19	1	422	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	20	1	421	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	42	1	940	3	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	39	1	886	3	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	38	1	867	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	38	1	849	3	N	-0-					-0-
05	992	N	859	-0-	-133	-0-	38	1	821	3	N	-0-					-0-
06	870	N	750	-0-	-120	-0-	35	1	715	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	27	1	596	3	N	1	1	8			-0-
							1	9									
03	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	28	1	596	3	N	1	1	8			-0-
							1	9									
05	682	N	598	-0-	-84	-0-	26	1	572	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	27	1	590	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	489	-0-	-224	-0-	30	1	459	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
05	558	N	491	-0-	-67	-0-	22	1	469	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	21	1	421	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	32	1	715	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	31	1	698	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	31	1	708	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
05	775	N	742	-0-	-33	-0-	33	1	709	3	N	-0-					-0-
06	720	N	599	-0-	-121	-0-	28	1	571	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	520	-0-	-100	-0-	22	1	498	3	N	-0-					-0-
02	493	N	492	-0-	-1	-0-	21	1	471	3	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-
04	510	N	489	-0-	-21	-0-	22	1	467	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	23	1	486	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	704	-0-	-102	-0-	30	1	674	3	N	-0-					-0-
02	696	N	655	-0-	-41	-0-	27	1	628	3	N	-0-					-0-
03	713	N	689	-0-	-24	-0-	29	1	660	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	28	1	635	3	N	-0-					-0-
05	713	N	670	-0-	-43	-0-	30	1	640	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	30	1	599	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
02	435	N	341	-0-	-94	-0-	14	1	327	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	480	N	319	-0-	-161	-0-	15	1	304	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	588	-0-	-94	-0-	25	1	563	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	651	N	558	-0-	-93	-0-	23	1	535	3	N	-0-					-0-
04	570	N	505	-0-	-65	-0-	22	1	483	3	N	-0-					-0-
05	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	23	1	466	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	25	1	563	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	26	1	562	3	N	-0-					-0-
06	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	232	-0-	-47	-0-	10	1	222	3	N	-0-					-0-
02	261	N	214	-0-	-47	-0-	9	1	205	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-
04	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
05	837	N	790	-0-	-47	-0-	47	1	743	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	42	1	682	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-					-0-
02	696	N	635	-0-	-61	-0-	36	1	599	3	N	-0-					-0-
03	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	35	1	573	3	N	-0-					-0-
05	682	N	637	-0-	-45	-0-	38	1	599	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	31	1	500	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-
04	600	N	475	-0-	-125	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									
05	558	N	476	-0-	-82	-0-	21	1	455	3	N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	40	1	674	3	N	-0-					-0-
02	667	N	614	-0-	-53	-0-	35	1	579	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	44	1	702	3	N	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	36	1	557	3	N	4	4	8			-0-
							4	9									
02	609	N	496	-0-	-113	-0-	21	1	475	3	N	-0-					-0-
03	620	N	508	-0-	-112	-0-	21	1	487	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	23	1	516	3	N	1	1	8			-0-
							1	9									
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	384	-0-	-19	-0-	23	1	361	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	16	1	376	3	N	4	4	8			-0-
							4	9									
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	12	1	278	3	N	-0-					-0-
05	434	N	311	-0-	-123	-0-	14	1	297	3	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	12	1	251	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	12	1	282	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
03	434	N	364	-0-	-70	-0-	15	1	349	3	N	-0-					-0-
04	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	474	-0-	-115	-0-	29	1	445	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	496	N	389	-0-	-107	-0-	16	1	373	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	15	1	344	3	N	-0-					-0-
05	403	N	325	-0-	-78	-0-	14	1	311	3	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	14	1	291	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	22	1	499	3	N	1	1	8			-0-
							1	9									
05	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	20	1	408	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	34	1	520	3	N	-0-					-0-
02	551	N	481	-0-	-70	-0-	20	1	457	3	N	4	4	8			-0-
							4	9									
03	496	N	365	-0-	-131	-0-	15	1	350	3	N	-0-					-0-
04	540	N	345	-0-	-195	-0-	15	1	330	3	N	-0-					-0-
05	527	N	441	-0-	-86	-0-	19	1	422	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	28	1	649	3	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	24	1	531	3	N	2	2	8			-0-
							2	9									
05	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
06	660	N	362	-0-	-298	-0-	17	1	345	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	712	-0-	-63	-0-	31	1	681	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	30	1	663	3	N	4	4	8			-0-
							4	9									
03	837	N	746	-0-	-91	-0-	34	1	712	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	32	1	699	3	N	1	1	8			-0-
							1	9									
05	806	N	806	-0-	-0-	-0-	35	1	771	3	N	-0-					-0-
06	720	N	532	-0-	-188	-0-	24	1	508	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	553	-0-	-36	-0-	34	1	519	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	455	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	23	1	495	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	521	-0-	-130	-0-	32	1	489	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
06	600	N	551	-0-	-49	-0-	26	1	525	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

01	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
02	435	N	362	-0-	-73	-0-	15	1	347	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	18	1	405	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	16	1	350	3	N	-0-					-0-
05	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-					-0-
06	420	N	310	-0-	-110	-0-	15	1	295	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

01	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	9	1	194	3	N	2	2	8			-0-
							2	9									
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	8	1	171	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

01	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	18	1	407	3	N	1	1	8			-0-
							1	9									
04	420	N	382	-0-	-38	-0-	16	1	366	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	19	1	379	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

01	752	N	752	-0-	-0-	-0-	46	1	706	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
03	806	N	507	-0-	-299	-0-	21	1	485	3	N	1	1	8			-0-
							1	9									
04	720	N	572	-0-	-148	-0-	25	1	547	3	N	-0-					-0-
05	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

01	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	10	1	219	3	N	1	1	8			-0-
							1	9									
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	396	-0-	-69	-0-	24	1	372	3	N	-0-					-0-
02	377	N	361	-0-	-16	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
03	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	16	1	366	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	18	1	359	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	145	N	142	-0-	-3	-0-	6	1	136	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0-	-0-	33	1	751	3	N	-0-					-0-
02	870	N	836	-0-	-34	-0-	35	1	801	3	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	39	1	882	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	38	1	840	3	N	2	2	8			-0-
							2	9									
05	899	N	874	-0-	-25	-0-	39	1	835	3	N	-0-					-0-
06	900	N	736	-0-	-164	-0-	35	1	701	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	638	N	579	-0-	-59	-0-	24	1	555	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	25	1	563	3	N	-0-					-0-
04	600	N	583	-0-	-17	-0-	25	1	557	3	N	1	1	8			-0-
							1	9									
05	620	N	617	-0-	-3	-0-	27	1	590	3	N	-0-					-0-
06	570	N	560	-0-	-10	-0-	26	1	534	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	567	-0-	-115	-0-	24	1	543	3	N	-0-					-0-
02	551	N	515	-0-	-36	-0-	22	1	493	3	N	-0-					-0-
03	589	N	514	-0-	-75	-0-	22	1	492	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	22	1	468	3	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	20	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
02	551	N	545	-0-	-6	-0-	24	1	521	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
05	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	25	1	534	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	804	-0-	-64	-0-	34	1	770	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	34	1	769	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	36	1	772	3	N	-0-					-0-
06	810	N	762	-0-	-48	-0-	36	1	726	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	579	-0-	-103	-0-	25	1	554	3	N	-0-					-0-
02	522	N	433	-0-	-89	-0-	18	1	414	3	N	1	1	8			-0-
							1	9									
03	496	N	475	-0-	-21	-0-	20	1	455	3	N	-0-					-0-
04	570	N	421	-0-	-149	-0-	18	1	403	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	450	N	409	-0-	-41	-0-	19	1	390	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
03	465	N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	20	1	422	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	19	1	415	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	224	-0-	-148	-0-	10	1	214	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									
05	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	636	-0-	-15	-0-	27	1	609	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	25	1	539	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	24	1	520	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	23	1	501	3	N	-0-					-0-
06	540	N	446	-0-	-94	-0-	20	1	426	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	27	1	613	3	N	-0-					-0-
02	638	N	601	-0-	-37	-0-	25	1	576	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	27	1	629	3	N	-0-					-0-
04	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					-0-
05	651	N	546	-0-	-105	-0-	24	1	522	3	N	-0-					-0-
06	630	N	524	-0-	-106	-0-	25	1	499	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-					-0-
04	240	N	196	-0-	-44	-0-	8	1	188	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
02	203	N	201	-0-	-2	-0-	8	1	193	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-
05	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
06	240	N	176	-0-	-64	-0-	8	1	168	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1	526	3	N	1	1	8			-0-
							1	9									
05	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	883	-0-	-47	-0-	38	1	845	3	N	-0-					-0-
02	841	N	806	-0-	-35	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
03	946	N	946	-0-	-0-	-0-	43	1	902	3	N	1	1	8			-0-
							1	9									
04	939	N	939	-0-	-0-	-0-	41	1	897	3	N	1	1	8			-0-
							1	9									
*05	974	N	974	-0-	-0-	-0-	42	1	930	3	N	2	2	8			-0-
							2	9									
*06	980	N	980	-0-	-0-	-0-	43	1	937	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	21	1	457	3	N	1	1	8			-0-
							1	9									
05	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	747	-0-	-28	-0-	32	1	715	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-
*06	726	N	726	-0-	-0-	-0-	32	1	694	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1183	N	1183	-0-	-0-	-0-	51	1	1132	3	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	48	1	1061	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	50	1	1074	3	N	1	1	8			-0-
							1	9									
05	1178	N	1148	-0-	-30	-0-	50	1	1098	3	N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	50	1	1088	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	7	1	154	3	N	1	1	8			-0-
							1	9									
05	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	36	1	815	3	N	-0-					-0-
02	783	N	775	-0-	-8	-0-	32	1	743	3	N	-0-					-0-
03	930	N	870	-0-	-60	-0-	36	1	834	3	N	-0-					-0-
04	810	N	796	-0-	-14	-0-	34	1	761	3	N	1	1	8			-0-
							1	9									
05	854	N	854	-0-	-0-	-0-	38	1	816	3	N	-0-					-0-
06	840	N	787	-0-	-53	-0-	37	1	750	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
05	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	17	1	349	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	27	1	612	3	N	1	1	8			-0-
							1	9									
04	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
05	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
06	630	N	448	-0-	-182	-0-	21	1	427	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	637	-0-	-45	-0-	27	1	610	3	N	-0-					-0-
02	667	N	584	-0-	-83	-0-	25	1	559	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	28	1	606	3	N	1	1	8			-0-
							1	9									
05	620	N	555	-0-	-65	-0-	24	1	531	3	N	-0-					-0-
06	630	N	457	-0-	-173	-0-	20	1	437	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	670	-0-	-229	-0-	29	1	641	3	N	-0-					-0-
02	783	N	620	-0-	-163	-0-	26	1	594	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	35	1	789	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	32	1	716	3	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	33	1	715	3	N	-0-					-0-
06	810	N	717	-0-	-93	-0-	34	1	683	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
02	580	N	558	-0-	-22	-0-	24	1	534	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	27	1	593	3	N	1	1	8			-0-
							1	9									
05	616	N	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
06	600	N	590	-0-	-10	-0-	26	1	564	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	464	N	359	-0-	-105	-0-	15	1	344	3	N	-0-					-0-
03	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	18	1	392	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	16	1	324	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	399	-0-	-66	-0-	17	1	382	3	N	-0-					-0-
02	377	N	366	-0-	-11	-0-	15	1	351	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-
05	403	N	266	-0-	-137	-0-	12	1	254	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	14	1	279	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	31	1	679	3	N	-0-					-0-
05	713	N	686	-0-	-27	-0-	30	1	656	3	N	-0-					-0-
06	750	N	600	-0-	-150	-0-	27	1	573	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

01	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

01	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	21	1	460	3	N	4	4	8			-0-
							4	9									
03	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
04	510	N	459	-0-	-51	-0-	20	1	438	3	N	1	1	8			-0-
							1	9									
05	599	N	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

01	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	12	1	269	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

01	744	N	718	-0-	-26	-0-	31	1	687	3	N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-					-0-
03	744	N	741	-0-	-3	-0-	33	1	708	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									
05	744	N	681	-0-	-63	-0-	29	1	652	3	N	-0-					-0-
06	720	N	660	-0-	-60	-0-	29	1	631	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

01	540	N	540	-0-	-0-	-0-	23	1	513	3	N	4	4	8			-0-
							4	9									
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	25	1	560	3	N	2	2	8			-0-
							2	9									
*06	709	N	709	-0-	-0-	-0-	31	1	678	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	193	-0-	-117	-0-	8	1	185	3	N	-0-					-0-
02	232	N	211	-0-	-21	-0-	9	1	201	3	N	1	1	8			-0-
							1	9									
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	210	N	138	-0-	-72	-0-	6	1	132	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	17	1	391	3	N	-0-					-0-
04	450	N	376	-0-	-74	-0-	16	1	360	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
06	390	N	323	-0-	-67	-0-	15	1	308	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	15	1	336	3	N	-0-					-0-
04	540	N	413	-0-	-127	-0-	18	1	395	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
02	522	N	340	-0-	-182	-0-	14	1	326	3	N	-0-					-0-
03	558	N	437	-0-	-121	-0-	18	1	419	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
06	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-
02	319	N	271	-0-	-48	-0-	11	1	260	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
06	330	N	205	-0-	-125	-0-	10	1	195	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	14	1	326	3	N	4	4	8			-0-
							4	9									
03	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
04	420	N	340	-0-	-80	-0-	15	1	324	3	N	1	1	8			-0-
							1	9									
05	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	15	1	313	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
02	348	N	299	-0-	-49	-0-	13	1	286	3	N	-0-					-0-
03	465	N	367	-0-	-98	-0-	15	1	352	3	N	-0-					-0-
04	450	N	361	-0-	-89	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
06	360	N	290	-0-	-70	-0-	14	1	276	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	607	-0-	-44	-0-	37	1	570	3	N	-0-					-0-
02	696	N	609	-0-	-87	-0-	26	1	583	3	N	-0-					-0-
03	651	N	611	-0-	-40	-0-	26	1	584	3	N	1	1	8			-0-
							1	9									
04	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	27	1	577	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	27	1	549	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
02	116	N	78	-0-	-38	-0-	3	1	75	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	6	1	126	3	N	1	1	8			-0-
							1	9									
05	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	566	-0-	-23	-0-	32	1	534	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	29	1	476	3	N	-0-					-0-
03	589	N	522	-0-	-67	-0-	29	1	493	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	29	1	468	3	N	1	1	8			-0-
							1	9									
05	537	N	537	-0-	-0-	-0-	32	1	505	3	N	-0-					-0-
06	510	N	460	-0-	-50	-0-	27	1	433	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
02	348	N	269	-0-	-79	-0-	11	1	258	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	13	1	301	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
04	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	34	1	758	3	N	-0-			-0-
02	841	N	732	-0-	-109	-0-	32	1	700	3	N	-0-			-0-
03	899	N	684	-0-	-215	-0-	31	1	653	3	N	-0-			-0-
04	780	N	721	-0-	-59	-0-	32	1	689	3	N	-0-			-0-
05	815	N	815	-0-	-0-	-0-	35	1	780	3	N	-0-			-0-
*06	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

01	589	N	556	-0-	-33	-0-	24	1	532	3	N	-0-			-0-
02	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-			-0-
05	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-			-0-
*06	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

01	186	N	130	-0-	-56	-0-	5	1	121	3	N	4	4	8	-0-
							4	9							
02	203	N	178	-0-	-25	-0-	7	1	171	3	N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	6	1	140	3	N	1	1	8	-0-
							1	9							
05	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
06	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-			-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

01	1209	N	1071	-0-	-138	-0-	60	1	1011	3	N	-0-			-0-
02	969	N	969	-0-	-0-	-0-	55	1	913	3	N	1	1	8	-0-
							1	9							
03	1085	N	1078	-0-	-7	-0-	60	1	1018	3	N	-0-			-0-
04	1050	N	1016	-0-	-34	-0-	59	1	956	3	N	1	1	8	-0-
							1	9							
05	1023	N	1011	-0-	-12	-0-	60	1	951	3	N	-0-			-0-
06	1050	N	924	-0-	-126	-0-	54	1	870	3	N	-0-			-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

01	837	N	806	-0-	-31	-0-	45	1	761	3	N	-0-			-0-
02	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-			-0-
03	744	N	732	-0-	-12	-0-	41	1	691	3	N	-0-			-0-
04	780	N	690	-0-	-90	-0-	40	1	649	3	N	1	1	8	-0-
							1	9							
05	775	N	701	-0-	-74	-0-	41	1	660	3	N	-0-			-0-
06	720	N	568	-0-	-152	-0-	33	1	535	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-
02	580	N	520	-0-	-60	-0-	30	1	490	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-
04	540	N	469	-0-	-71	-0-	27	1	441	3	N	1	1	8			-0-
							1	9									
05	558	N	507	-0-	-51	-0-	30	1	477	3	N	-0-					-0-
06	540	N	416	-0-	-124	-0-	24	1	392	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1244	N	1244	-0-	-0-	-0-	70	1	1174	3	N	-0-					-0-
02	1131	N	1129	-0-	-2	-0-	64	1	1064	3	N	1	1	8			-0-
							1	9									
03	1209	N	1148	-0-	-61	-0-	64	1	1084	3	N	-0-					-0-
04	1200	N	1145	-0-	-55	-0-	66	1	1078	3	N	1	1	8			-0-
							1	9									
05	1209	N	1185	-0-	-24	-0-	70	1	1115	3	N	-0-					-0-
06	1110	N	1017	-0-	-93	-0-	60	1	957	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
02	406	N	311	-0-	-95	-0-	13	1	298	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	516	-0-	-73	-0-	22	1	490	3	N	4	4	8			-0-
							4	9									
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	22	1	491	3	N	1	1	8			-0-
							1	9									
05	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	22	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	12	1	269	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	12	1	284	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									
05	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
06	300	N	222	-0-	-78	-0-	10	1	212	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	8			-0-
							1	9									
03	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	24	1	396	3	N	1	1	8			-0-
							1	9									
05	403	N	402	-0-	-1	-0-	24	1	378	3	N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	39	1	652	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	34	1	579	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	36	1	580	3	N	1	1	8			-0-
							1	9									
05	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
06	600	N	513	-0-	-87	-0-	30	1	483	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	746	-0-	-60	-0-	42	1	704	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	37	1	618	3	N	1	1	8			-0-
							1	9									
03	744	N	713	-0-	-31	-0-	40	1	673	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	38	1	624	3	N	3	3	8			-0-
							3	9									
05	713	N	598	-0-	-115	-0-	35	1	563	3	N	-0-					-0-
06	690	N	642	-0-	-48	-0-	38	1	604	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
02	203	N	111	-0-	-92	-0-	6	1	105	3	N	-0-					-0-
03	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	8			-0-
							1	9									
05	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	365	-0-	-131	-0-	20	1	345	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	20	1	323	3	N	1	1	8			-0-
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
06	360	N	317	-0-	-43	-0-	19	1	298	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
02	493	N	455	-0-	-38	-0-	19	1	436	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	20	1	463	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	21	1	460	3	N	1	1	8			-0-
							1	9									
05	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	365	-0-	-193	-0-	16	1	349	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
05	341	N	236	-0-	-105	-0-	10	1	226	3	N	-0-					-0-
06	390	N	341	-0-	-49	-0-	16	1	325	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	283	-0-	-58	-0-	12	1	271	3	N	-0-					-0-
02	348	N	275	-0-	-73	-0-	12	1	263	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
04	270	N	226	-0-	-44	-0-	10	1	214	3	N	2	2	8			-0-
							2	9									
05	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
06	330	N	190	-0-	-140	-0-	9	1	181	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
02	319	N	250	-0-	-69	-0-	10	1	239	3	N	1	1	8			-0-
							1	9									
03	310	N	266	-0-	-44	-0-	11	1	254	3	N	1	1	8			-0-
							1	9									
04	243	N	243	-0-	-0-	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									
05	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	11	1	228	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	18	1	302	3	N	-0-					-0-
04	390	N	309	-0-	-81	-0-	18	1	291	3	N	-0-					-0-
05	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
02	406	N	386	-0-	-20	-0-	17	1	369	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	18	1	381	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	20	1	450	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	22	1	485	3	N	2	2	8			-0-
							2	9									
*06	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
02	493	N	490	-0-	-3	-0-	20	1	469	3	N	1	1	8			-0-
							1	9									
03	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	348	3	N	1	1	8			-0-
							1	9									
05	527	N	390	-0-	-137	-0-	17	1	373	3	N	-0-					-0-
06	450	N	385	-0-	-65	-0-	18	1	367	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	271	-0-	-101	-0-	12	1	259	3	N	-0-					-0-
02	377	N	246	-0-	-131	-0-	10	1	236	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	270	N	186	-0-	-84	-0-	8	1	178	3	N	-0-					-0-
05	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	769	-0-	-161	-0-	33	1	736	3	N	-0-					-0-
02	812	N	691	-0-	-121	-0-	29	1	662	3	N	-0-					-0-
03	868	N	781	-0-	-87	-0-	33	1	748	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	36	1	797	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	39	1	856	3	N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	36	1	724	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	14	1	329	3	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	16	1	365	3	N	1	1	8			-0-
							1	9									
05	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
03	527	N	387	-0-	-140	-0-	16	1	370	3	N	1	1	8			-0-
							1	9									
04	450	N	367	-0-	-83	-0-	16	1	350	3	N	1	1	8			-0-
							1	9									
05	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	982	-0-	-72	-0-	42	1	940	3	N	-0-					-0-
02	1044	N	933	-0-	-111	-0-	39	1	894	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	39	1	903	3	N	-0-					-0-
04	960	N	842	-0-	-118	-0-	36	1	806	3	N	-0-					-0-
05	992	N	793	-0-	-199	-0-	35	1	758	3	N	-0-					-0-
06	900	N	761	-0-	-139	-0-	36	1	725	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-					-0-
02	551	N	543	-0-	-8	-0-	23	1	520	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
04	570	N	535	-0-	-35	-0-	24	1	510	3	N	1	1	8			-0-
							1	9									
05	589	N	548	-0-	-41	-0-	24	1	524	3	N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	398	-0-	-36	-0-	17	1	381	3	N	-0-					-0-
02	435	N	383	-0-	-52	-0-	16	1	367	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	396	3	N	1	1	8			-0-
							1	9									
05	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	19	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	448	-0-	-48	-0-	19	1	429	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	17	1	387	3	N	4	4	8			-0-
							4	9									
03	465	N	435	-0-	-30	-0-	18	1	417	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-					-0-
05	434	N	372	-0-	-62	-0-	16	1	356	3	N	-0-					-0-
06	420	N	299	-0-	-121	-0-	14	1	285	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	719	-0-	-149	-0-	31	1	688	3	N	-0-					-0-
02	754	N	649	-0-	-105	-0-	28	1	621	3	N	-0-					-0-
03	744	N	715	-0-	-29	-0-	32	1	683	3	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	31	1	673	3	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
*06	741	N	741	-0-	-0-	-0-	33	1	708	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	563	-0-	-119	-0-	24	1	539	3	N	-0-					-0-
02	522	N	498	-0-	-24	-0-	21	1	477	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	24	1	532	3	N	1	1	8			-0-
							1	9									
05	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	25	1	581	3	N	1	1	8			-0-
							1	9									
04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	26	1	530	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
03	465	N	409	-0-	-56	-0-	17	1	392	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
06	390	N	344	-0-	-46	-0-	16	1	328	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	404	-0-	-61	-0-	17	1	387	3	N	-0-					-0-
02	464	N	354	-0-	-110	-0-	15	1	339	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	16	1	356	3	N	-0-					-0-
05	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	17	1	357	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	635	-0-	-109	-0-	27	1	608	3	N	-0-					-0-
02	551	N	448	-0-	-103	-0-	19	1	429	3	N	-0-					-0-
03	682	N	582	-0-	-100	-0-	26	1	555	3	N	1	1	8			-0-
							1	9									
04	600	N	452	-0-	-148	-0-	20	1	432	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
06	570	N	481	-0-	-89	-0-	21	1	460	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	22	1	484	3	N	4	4	8			-0-
							4	9									
03	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	24	1	522	3	N	-0-					-0-
06	540	N	448	-0-	-92	-0-	20	1	428	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	446	-0-	-112	-0-	19	1	427	3	N	-0-					-0-
02	406	N	325	-0-	-81	-0-	14	1	311	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	16	1	351	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-					-0-
02	406	N	392	-0-	-14	-0-	17	1	375	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	17	1	385	3	N	-0-					-0-
06	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	725	-0-	-81	-0-	31	1	694	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
03	837	N	700	-0-	-137	-0-	32	1	668	3	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-
05	806	N	797	-0-	-9	-0-	34	1	763	3	N	-0-					-0-
*06	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
02	377	N	316	-0-	-61	-0-	13	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									
05	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
06	330	N	222	-0-	-108	-0-	10	1	212	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	18	1	398	3	N	1	1	8			-0-
							1	9									
05	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
06	420	N	347	-0-	-73	-0-	16	1	331	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
02	435	N	421	-0-	-14	-0-	18	1	402	3	N	1	1	8			-0-
							1	9									
03	465	N	459	-0-	-6	-0-	21	1	437	3	N	1	1	8			-0-
							1	9									
04	450	N	434	-0-	-16	-0-	19	1	412	3	N	3	3	8			-0-
							3	9									
05	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

01	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

01	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
02	551	N	496	-0-	-55	-0-	21	1	471	3	N	4	4	8			-0-
							4	9									
03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									
05	527	N	461	-0-	-66	-0-	20	1	441	3	N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

01	310	N	263	-0-	-47	-0-	11	1	252	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	8			-0-
							1	9									
05	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
06	330	N	264	-0-	-66	-0-	12	1	252	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

01	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
02	522	N	430	-0-	-92	-0-	18	1	412	3	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	19	1	427	3	N	1	1	8			-0-
							1	9									
05	465	N	432	-0-	-33	-0-	19	1	413	3	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	18	1	373	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					-0-
02	725	N	565	-0-	-160	-0-	24	1	541	3	N	-0-					-0-
03	713	N	590	-0-	-123	-0-	25	1	565	3	N	-0-					-0-
04	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-
05	589	N	547	-0-	-42	-0-	24	1	523	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	23	1	464	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	466	-0-	-30	-0-	26	1	440	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	25	1	431	3	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	25	1	402	3	N	1	1	8			-0-
							1	9									
05	465	N	448	-0-	-17	-0-	26	1	422	3	N	-0-					-0-
06	450	N	371	-0-	-79	-0-	22	1	349	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	880	-0-	-50	-0-	49	1	831	3	N	-0-					-0-
02	899	N	863	-0-	-36	-0-	49	1	814	3	N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	51	1	859	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	49	1	798	3	N	1	1	8			-0-
							1	9									
05	930	N	876	-0-	-54	-0-	52	1	824	3	N	-0-					-0-
06	870	N	772	-0-	-98	-0-	45	1	727	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1093	-0-	-23	-0-	61	1	1028	3	N	4	4	8			-0-
							4	9									
02	986	N	943	-0-	-43	-0-	54	1	888	3	N	1	1	8			-0-
							1	9									
03	1054	N	1021	-0-	-33	-0-	57	1	963	3	N	1	1	8			-0-
							1	9									
04	1050	N	991	-0-	-59	-0-	57	1	934	3	N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	62	1	986	3	N	-0-					-0-
06	990	N	904	-0-	-86	-0-	53	1	851	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1166	-0-	-43	-0-	65	1	1101	3	N	-0-					-0-
02	1189	N	1106	-0-	-83	-0-	63	1	1043	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	64	1	1051	3	N	1	1	8			-0-
							1	9									
05	1178	N	1093	-0-	-85	-0-	64	1	1029	3	N	-0-					-0-
06	1140	N	885	-0-	-255	-0-	52	1	833	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	19	1	432	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	578	-0-	-42	-0-	25	1	553	3	N	-0-					-0-
02	609	N	509	-0-	-100	-0-	21	1	488	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	26	1	579	3	N	1	1	8			-0-
							1	9									
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-
06	600	N	507	-0-	-93	-0-	24	1	483	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	13	1	289	3	N	2	2	8			-0-
							2	9									
05	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-					-0-
06	330	N	272	-0-	-58	-0-	13	1	259	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	34	1	765	3	N	-0-					-0-
02	696	N	679	-0-	-17	-0-	29	1	650	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	38	1	798	3	N	-0-					-0-
04	780	N	766	-0-	-14	-0-	34	1	732	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	30	1	675	3	N	-0-					-0-
06	810	N	605	-0-	-205	-0-	27	1	578	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
02	754	N	697	-0-	-57	-0-	40	1	657	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
04	720	N	705	-0-	-15	-0-	41	1	663	3	N	1	1	8			-0-
							1	9									
05	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-
06	720	N	647	-0-	-73	-0-	38	1	609	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	757	-0-	-18	-0-	42	1	715	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	41	1	674	3	N	1	1	8			-0-
							1	9									
03	775	N	755	-0-	-20	-0-	42	1	713	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	43	1	687	3	N	-0-					-0-
06	720	N	655	-0-	-65	-0-	38	1	617	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	528	-0-	-123	-0-	23	1	505	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	21	1	484	3	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	25	1	574	3	N	1	1	8			-0-
							1	9									
04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									
05	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
06	570	N	484	-0-	-86	-0-	23	1	461	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	650	-0-	-32	-0-	28	1	622	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	31	1	662	3	N	1	1	8			-0-
							1	9									
05	713	N	692	-0-	-21	-0-	30	1	662	3	N	-0-					-0-
06	690	N	658	-0-	-32	-0-	29	1	629	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	621	-0-	-92	-0-	27	1	594	3	N	-0-					-0-
02	609	N	589	-0-	-20	-0-	25	1	564	3	N	-0-					-0-
03	682	N	596	-0-	-86	-0-	27	1	569	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	26	1	562	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	26	1	586	3	N	-0-					-0-
*06	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	635	-0-	-16	-0-	36	1	599	3	N	-0-					-0-
02	638	N	602	-0-	-36	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
03	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	38	1	612	3	N	-0-					-0-
06	600	N	504	-0-	-96	-0-	30	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	905	-0-	-25	-0-	51	1	854	3	N	-0-					-0-
02	870	N	853	-0-	-17	-0-	49	1	803	3	N	1	1	8			-0-
							1	9									
03	868	N	842	-0-	-26	-0-	47	1	795	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	50	1	813	3	N	-0-					-0-
05	899	N	862	-0-	-37	-0-	51	1	811	3	N	-0-					-0-
06	810	N	720	-0-	-90	-0-	42	1	678	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	554	-0-	-4	-0-	31	1	523	3	N	-0-					-0-
02	551	N	521	-0-	-30	-0-	30	1	491	3	N	-0-					-0-
03	558	N	557	-0-	-1	-0-	31	1	526	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	33	1	522	3	N	-0-					-0-
06	540	N	504	-0-	-36	-0-	30	1	474	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
02	377	N	374	-0-	-3	-0-	16	1	358	3	N	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	35	1	590	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	30	1	499	3	N	1	1	8			-0-
							1	9									
03	558	N	486	-0-	-72	-0-	27	1	459	3	N	-0-					-0-
04	600	N	462	-0-	-138	-0-	27	1	434	3	N	1	1	8			-0-
							1	9									
05	558	N	474	-0-	-84	-0-	28	1	446	3	N	-0-					-0-
06	480	N	316	-0-	-164	-0-	19	1	297	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	718	-0-	-57	-0-	31	1	687	3	N	-0-					-0-
02	667	N	646	-0-	-21	-0-	28	1	618	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-
04	690	N	673	-0-	-17	-0-	30	1	643	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
*06	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
02	435	N	369	-0-	-66	-0-	16	1	353	3	N	-0-					-0-
03	372	N	245	-0-	-127	-0-	11	1	234	3	N	-0-					-0-
04	600	N	335	-0-	-265	-0-	15	1	320	3	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	15	1	345	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	19	1	413	3	N	-0-					-0-
03	527	N	285	-0-	-242	-0-	13	1	272	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	33	1	690	3	N	-0-					-0-
04	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-
05	744	N	712	-0-	-32	-0-	31	1	681	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	28	1	607	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

01	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-					-0-
02	435	N	423	-0-	-12	-0-	18	1	405	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
05	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
06	420	N	364	-0-	-56	-0-	17	1	347	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

01	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
02	522	N	472	-0-	-50	-0-	20	1	452	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
06	510	N	386	-0-	-124	-0-	18	1	368	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

01	929	N	929	-0-	-0-	-0-	40	1	889	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	30	1	626	3	N	-0-					-0-
04	900	N	549	-0-	-351	-0-	24	1	525	3	N	-0-					-0-
05	775	N	608	-0-	-167	-0-	26	1	582	3	N	-0-					-0-
06	630	N	554	-0-	-76	-0-	25	1	529	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

01	1457	N	1170	-0-	-287	-0-	66	1	1104	3	N	-0-					-0-
02	1363	N	1111	-0-	-252	-0-	63	1	1048	3	N	-0-					-0-
03	1209	N	1164	-0-	-45	-0-	65	1	1099	3	N	-0-					-0-
04	1140	N	1102	-0-	-38	-0-	63	1	1037	3	N	2	2	8			-0-
							2	9									
05	1178	N	1118	-0-	-60	-0-	66	1	1052	3	N	-0-					-0-
06	1140	N	961	-0-	-179	-0-	56	1	905	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	707	-0-	-6	-0-	30	1	677	3	N	-0-					-0-
02	667	N	663	-0-	-4	-0-	28	1	635	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	30	1	689	3	N	-0-					-0-
04	690	N	688	-0-	-2	-0-	29	1	658	3	N	1	1	8			-0-
							1	9									
05	713	N	705	-0-	-8	-0-	31	1	674	3	N	-0-					-0-
06	690	N	605	-0-	-85	-0-	28	1	577	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	869	-0-	-30	-0-	37	1	832	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	33	1	748	3	N	4	4	8			-0-
							4	9									
03	899	N	840	-0-	-59	-0-	35	1	805	3	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	36	1	810	3	N	1	1	8			-0-
							1	9									
05	837	N	802	-0-	-35	-0-	35	1	767	3	N	-0-					-0-
06	810	N	768	-0-	-42	-0-	36	1	732	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	926	-0-	-35	-0-	40	1	886	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	41	1	872	3	N	-0-					-0-
04	900	N	888	-0-	-12	-0-	39	1	849	3	N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	47	1	1050	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	38	1	815	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	616	-0-	-128	-0-	26	1	590	3	N	-0-					-0-
02	638	N	567	-0-	-71	-0-	24	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	26	1	598	3	N	1	1	8			-0-
							1	9									
04	631	N	631	-0-	-0-	-0-	27	1	603	3	N	1	1	8			-0-
							1	9									
05	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	576	-0-	-106	-0-	25	1	551	3	N	-0-					-0-
02	522	N	514	-0-	-8	-0-	22	1	492	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
06	570	N	529	-0-	-41	-0-	25	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	399	-0-	-36	-0-	17	1	382	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	18	1	395	3	N	1	1	8			-0-
							1	9									
*05	434	N	383	-0-	-51	-0-	16	1	365	3	N	2	2	8			-0-
							2	9									
06	420	N	392	-0-	-28	-0-	17	1	375	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	602	-0-	-18	-0-	26	1	576	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	24	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	24	1	538	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	24	1	528	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	655	-0-	-27	-0-	28	1	627	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	30	1	644	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	28	1	610	3	N	1	1	8			-0-
							1	9									
05	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
06	660	N	560	-0-	-100	-0-	25	1	535	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	240	-0-	-349	-0-	10	1	230	3	N	-0-					-0-
02	522	N	476	-0-	-46	-0-	21	1	455	3	N	-0-					-0-
03	775	N	338	-0-	-437	-0-	15	1	323	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	19	1	423	3	N	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
03	589	N	429	-0-	-160	-0-	18	1	411	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	21	1	479	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	470	-0-	-274	-0-	26	1	444	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	33	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
05	620	N	464	-0-	-156	-0-	27	1	437	3	N	-0-					-0-
06	630	N	373	-0-	-257	-0-	22	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
02	174	N	143	-0-	-31	-0-	8	1	135	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	207	3	N	1	1	8			-0-
							1	9									
05	248	N	217	-0-	-31	-0-	13	1	204	3	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	8	1	136	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	409	-0-	-56	-0-	17	1	388	3	N	4	4	8			-0-
							4	9									
02	406	N	401	-0-	-5	-0-	17	1	384	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	17	1	366	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	327	-0-	-107	-0-	14	1	313	3	N	-0-					-0-
02	290	N	279	-0-	-11	-0-	12	1	267	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	16	1	342	3	N	1	1	8			-0-
							1	9									
05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
02	174	N	157	-0-	-17	-0-	9	1	148	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
02	203	N	119	-0-	-84	-0-	7	1	112	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	5	1	81	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	520	-0-	-38	-0-	22	1	498	3	N	-0-					-0-
02	522	N	415	-0-	-107	-0-	18	1	397	3	N	-0-					-0-
03	558	N	465	-0-	-93	-0-	21	1	444	3	N	-0-					-0-
04	510	N	435	-0-	-75	-0-	19	1	416	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	26	1	556	3	N	1	1	8			-0-
							1	9									
04	600	N	525	-0-	-75	-0-	23	1	502	3	N	-0-					-0-
05	651	N	510	-0-	-141	-0-	22	1	488	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	24	1	511	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	556	-0-	-2	-0-	24	1	532	3	N	-0-					-0-
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
05	558	N	543	-0-	-15	-0-	23	1	520	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	24	1	513	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	21	1	443	3	N	1	1	8			-0-
							1	9									
04	420	N	341	-0-	-79	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									
05	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-
06	450	N	351	-0-	-99	-0-	16	1	335	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	498	-0-	-29	-0-	21	1	477	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	496	N	413	-0-	-83	-0-	19	1	394	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	482	-0-	-45	-0-	21	1	461	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	19	1	425	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	19	1	389	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	714	-0-	-30	-0-	30	1	684	3	N	-0-					-0-
02	696	N	672	-0-	-24	-0-	28	1	643	3	N	1	1	8			-0-
							1	9									
03	713	N	602	-0-	-111	-0-	25	1	577	3	N	-0-					-0-
04	690	N	646	-0-	-44	-0-	28	1	618	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	31	1	671	3	N	-0-					-0-
06	570	N	529	-0-	-41	-0-	25	1	504	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	32	1	720	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
04	720	N	644	-0-	-76	-0-	28	1	616	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	28	1	626	3	N	-0-					-0-
06	690	N	650	-0-	-40	-0-	29	1	621	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
02	522	N	422	-0-	-100	-0-	18	1	404	3	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
04	480	N	371	-0-	-109	-0-	16	1	355	3	N	-0-					-0-
05	465	N	346	-0-	-119	-0-	15	1	331	3	N	-0-					-0-
06	420	N	296	-0-	-124	-0-	14	1	282	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	747	-0-	-90	-0-	32	1	715	3	N	-0-					-0-
02	725	N	721	-0-	-4	-0-	30	1	691	3	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	32	1	740	3	N	-0-					-0-
04	720	N	715	-0-	-5	-0-	31	1	682	3	N	2	2	8			-0-
							2	9									
05	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					-0-
06	750	N	623	-0-	-127	-0-	29	1	594	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	926	-0-	-35	-0-	52	1	874	3	N	-0-					-0-
02	928	N	869	-0-	-59	-0-	50	1	819	3	N	-0-					-0-
03	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	52	1	854	3	N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
06	840	N	788	-0-	-52	-0-	46	1	742	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	690	N	590	-0-	-100	-0-	26	1	564	3	N	-0-					-0-
05	620	N	590	-0-	-30	-0-	25	1	565	3	N	-0-					-0-
06	630	N	574	-0-	-56	-0-	25	1	549	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	28	1	585	3	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	25	1	534	3	N	-0-					-0-
05	620	N	574	-0-	-46	-0-	25	1	549	3	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	25	1	536	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	706	-0-	-7	-0-	30	1	676	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	31	1	669	3	N	1	1	8			-0-
							1	9									
05	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	29	1	634	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	305	-0-	-129	-0-	17	1	288	3	N	-0-					-0-
02	377	N	352	-0-	-25	-0-	20	1	332	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	406	3	N	1	1	8			-0-
							1	9									
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
02	290	N	247	-0-	-43	-0-	10	1	237	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	14	1	301	3	N	1	1	8			-0-
							1	9									
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	14	1	275	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	709	-0-	-4	-0-	30	1	679	3	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	32	1	673	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	30	1	645	3	N	-0-					-0-
05	682	N	630	-0-	-52	-0-	27	1	603	3	N	-0-					-0-
06	690	N	620	-0-	-70	-0-	27	1	593	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	21	1	462	3	N	-0-					-0-
05	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	14	1	294	3	N	-0-					-0-
05	341	N	322	-0-	-19	-0-	14	1	308	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
02	319	N	269	-0-	-50	-0-	12	1	257	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	12	1	268	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
04	570	N	462	-0-	-108	-0-	20 1	1 9	441	3	N	1	1	8			-0-
05	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	24	1	531	3	N	-0-					-0-
06	570	N	545	-0-	-25	-0-	24	1	521	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	594	-0-	-119	-0-	25	1	569	3	N	-0-					-0-
02	609	N	552	-0-	-57	-0-	23	1	529	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	24	1	540	3	N	-0-					-0-
04	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-
05	589	N	585	-0-	-4	-0-	26	1	559	3	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-
04	630	N	593	-0-	-37	-0-	26	1	567	3	N	-0-					-0-
05	651	N	605	-0-	-46	-0-	26	1	579	3	N	-0-					-0-
06	660	N	591	-0-	-69	-0-	26	1	565	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
02	522	N	518	-0-	-4	-0-	22	1	496	3	N	-0-					-0-
03	527	N	510	-0-	-17	-0-	21	1	489	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
05	558	N	484	-0-	-74	-0-	21	1	463	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	20	1	397	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	19	1	418	3	N	4	4	8			-0-
							4	9									
02	406	N	400	-0-	-6	-0-	17	1	383	3	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	18	1	385	3	N	3	3	8			-0-
							3	9									
05	434	N	369	-0-	-65	-0-	16	1	353	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	17	1	363	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	29	1	646	3	N	4	4	8			-0-
							4	9									
02	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	26	1	605	3	N	-0-					-0-
04	660	N	600	-0-	-60	-0-	26	1	573	3	N	1	1	8			-0-
							1	9									
05	651	N	624	-0-	-27	-0-	28	1	596	3	N	-0-					-0-
06	600	N	583	-0-	-17	-0-	27	1	556	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	15	1	242	3	N	-0-					-0-
03	341	N	222	-0-	-119	-0-	12	1	210	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	20	1	315	3	N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

01	527	N	510	-0-	-17	-0-	22	1	488	3	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	21	1	485	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-
05	558	N	522	-0-	-36	-0-	23	1	499	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	21	1	421	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

01	310	N	268	-0-	-42	-0-	15	1	253	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	14	1	231	3	N	-0-					-0-
03	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	13	1	207	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	210	N	153	-0-	-57	-0-	9	1	144	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

01	806	N	773	-0-	-33	-0-	33	1	740	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	31	1	685	3	N	-0-					-0-
03	806	N	779	-0-	-27	-0-	35	1	744	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	670	3	N	1	1	8			-0-
							1	9									
05	775	N	713	-0-	-62	-0-	31	1	682	3	N	-0-					-0-
06	750	N	741	-0-	-9	-0-	33	1	708	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

01	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	15	1	329	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

01	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
02	580	N	576	-0-	-4	-0-	24	1	552	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
04	600	N	555	-0-	-45	-0-	24	1	531	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	26	1	574	3	N	-0-					-0-
06	600	N	510	-0-	-90	-0-	24	1	486	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-
02	261	N	253	-0-	-8	-0-	14	1	239	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	14	1	242	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
02	638	N	618	-0-	-20	-0-	35	1	583	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	33	1	567	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
05	651	N	556	-0-	-95	-0-	33	1	523	3	N	-0-					-0-
06	570	N	484	-0-	-86	-0-	28	1	456	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	244	-0-	-97	-0-	14	1	230	3	N	-0-					-0-
02	290	N	217	-0-	-73	-0-	12	1	205	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	14	1	234	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	14	1	223	3	N	1	1	8			-0-
							1	9									
05	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
06	240	N	135	-0-	-105	-0-	8	1	127	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	496	-0-	-93	-0-	28	1	468	3	N	-0-					-0-
02	522	N	508	-0-	-14	-0-	29	1	479	3	N	-0-					-0-
03	558	N	484	-0-	-74	-0-	27	1	457	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
06	480	N	422	-0-	-58	-0-	25	1	397	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	611	-0-	-9	-0-	26	1	585	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
05	620	N	606	-0-	-14	-0-	26	1	580	3	N	-0-					-0-
06	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	646	-0-	-36	-0-	36	1	610	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	35	1	571	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	35	1	591	3	N	-0-					-0-
04	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	37	1	587	3	N	-0-					-0-
06	600	N	483	-0-	-117	-0-	28	1	455	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	582	-0-	-162	-0-	33	1	549	3	N	-0-					-0-
02	696	N	669	-0-	-27	-0-	38	1	630	3	N	1	1	8			-0-
							1	9									
03	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	33	1	538	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1210	-0-	-61	-0-	68	1	1142	3	N	-0-					-0-
02	1276	N	1172	-0-	-104	-0-	67	1	1105	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	66	1	1115	3	N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	65	1	1066	3	N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	68	1	1092	3	N	-0-					-0-
06	1140	N	937	-0-	-203	-0-	55	1	882	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	552	-0-	-37	-0-	34	1	518	3	N	-0-					-0-
02	609	N	489	-0-	-120	-0-	21	1	468	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	22	1	495	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									
05	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-					-0-
06	510	N	428	-0-	-82	-0-	20	1	408	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	661	-0-	-21	-0-	28	1	633	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	27	1	592	3	N	-0-					-0-
05	651	N	640	-0-	-11	-0-	28	1	612	3	N	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
02	638	N	633	-0-	-5	-0-	27	1	606	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	32	1	683	3	N	-0-					-0-
04	690	N	670	-0-	-20	-0-	30	1	639	3	N	1	1	8			-0-
							1	9									
05	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	29	1	624	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	28	1	633	3	N	4	4	8			-0-
							4	9									
02	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
04	630	N	569	-0-	-61	-0-	25	1	544	3	N	-0-					-0-
05	620	N	580	-0-	-40	-0-	25	1	555	3	N	-0-					-0-
06	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1474	-0-	-107	-0-	83	1	1391	3	N	-0-					-0-
02	1479	N	1410	-0-	-69	-0-	81	1	1329	3	N	-0-					-0-
03	1488	N	1426	-0-	-62	-0-	79	1	1347	3	N	-0-					-0-
04	1440	N	1376	-0-	-64	-0-	79	1	1297	3	N	-0-					-0-
05	1519	N	1443	-0-	-76	-0-	85	1	1358	3	N	-0-					-0-
06	1380	N	1139	-0-	-241	-0-	67	1	1072	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
02	406	N	402	-0-	-4	-0-	17	1	385	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	28	1	602	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	27	1	589	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	28	1	613	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	26	1	568	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	413	-0-	-21	-0-	25	1	387	3	N	1	1	8			-0-
							1	9									
02	406	N	343	-0-	-63	-0-	14	1	329	3	N	-0-					-0-
03	434	N	391	-0-	-43	-0-	16	1	375	3	N	-0-					-0-
04	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
06	390	N	331	-0-	-59	-0-	16	1	315	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	96	-0-	-90	-0-	5	1	91	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	-0-	13	1	300	3	N	4	4	8			-0-
							4	9									
02	290	N	243	-0-	-47	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	14	1	296	3	N	2	2	8			-0-
							2	9									
05	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	786	-0-	-20	-0-	44	1	742	3	N	-0-					-0-
02	783	N	742	-0-	-41	-0-	42	1	700	3	N	-0-					-0-
03	806	N	793	-0-	-13	-0-	44	1	749	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	43	1	708	3	N	1	1	8			-0-
							1	9									
05	806	N	772	-0-	-34	-0-	46	1	726	3	N	-0-					-0-
06	780	N	641	-0-	-139	-0-	38	1	603	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	392	-0-	-42	-0-	24	1	368	3	N	-0-					-0-
02	435	N	317	-0-	-118	-0-	13	1	304	3	N	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									
05	341	N	263	-0-	-78	-0-	12	1	251	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	15	1	298	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	788	-0-	-18	-0-	44	1	744	3	N	-0-					-0-
02	783	N	729	-0-	-54	-0-	42	1	687	3	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	43	1	696	3	N	1	1	8			-0-
							1	9									
05	775	N	760	-0-	-15	-0-	45	1	715	3	N	-0-					-0-
06	750	N	653	-0-	-97	-0-	38	1	615	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	375	-0-	-28	-0-	21	1	350	3	N	4	4	8			-0-
							4	9									
02	377	N	375	-0-	-2	-0-	21	1	353	3	N	1	1	8			-0-
							1	9									
03	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	21	1	337	3	N	-0-					-0-
05	403	N	354	-0-	-49	-0-	21	1	333	3	N	-0-					-0-
06	390	N	324	-0-	-66	-0-	19	1	305	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	9	1	146	3	N	4	4	8			-0-
							4	9									
02	174	N	153	-0-	-21	-0-	9	1	144	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	8			-0-
							1	9									
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17	-0-	32	1	540	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
03	589	N	451	-0-	-138	-0-	25	1	426	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	36	1	583	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	26	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24	-0-	31	1	689	3	N	-0-					-0-
02	696	N	650	-0-	-46	-0-	28	1	622	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	32	1	684	3	N	1	1	8			-0-
							1	9									
05	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

01	806	N	688	-0-	-118	-0-	39	1	649	3	N	-0-					-0-
02	754	N	694	-0-	-60	-0-	40	1	654	3	N	-0-					-0-
03	775	N	595	-0-	-180	-0-	33	1	562	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	44	1	707	3	N	2	2	8			-0-
							2	9									
*06	633	N	633	-0-	-0-	-0-	37	1	596	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

01	372	N	301	-0-	-71	-0-	17	1	284	3	N	-0-					-0-
02	377	N	247	-0-	-130	-0-	14	1	233	3	N	-0-					-0-
03	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-
04	300	N	220	-0-	-80	-0-	13	1	207	3	N	-0-					-0-
05	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	10	1	167	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

01	589	N	487	-0-	-102	-0-	27	1	460	3	N	-0-					-0-
02	522	N	484	-0-	-38	-0-	28	1	456	3	N	-0-					-0-
03	589	N	500	-0-	-89	-0-	28	1	472	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	31	1	509	3	N	1	1	8			-0-
							1	9									
05	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	26	1	416	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

01	1147	N	1147	-0-	-0-	-0-	49	1	1098	3	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	45	1	996	3	N	-0-					-0-
03	1178	N	1158	-0-	-20	-0-	52	1	1106	3	N	-0-					-0-
04	1110	N	1066	-0-	-44	-0-	47	1	1019	3	N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	48	1	1071	3	N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	48	1	1032	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

01	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
02	435	N	428	-0-	-7	-0-	24	1	404	3	N	-0-					-0-
03	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	24	1	394	3	N	1	1	8			-0-
							1	9									
*05	465	N	427	-0-	-38	-0-	25	1	400	3	N	2	2	8			-0-
							2	9									
06	420	N	346	-0-	-74	-0-	20	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	887	-0-	-12	-0-	50	1	837	3	N	-0-					-0-
02	870	N	830	-0-	-40	-0-	47	1	783	3	N	-0-					-0-
03	899	N	862	-0-	-37	-0-	48	1	814	3	N	-0-					-0-
04	870	N	822	-0-	-48	-0-	47	1	775	3	N	-0-					-0-
05	899	N	857	-0-	-42	-0-	51	1	806	3	N	-0-					-0-
06	840	N	723	-0-	-117	-0-	42	1	681	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	356	-0-	-78	-0-	20	1	336	3	N	-0-					-0-
02	406	N	354	-0-	-52	-0-	20	1	334	3	N	-0-					-0-
03	434	N	294	-0-	-140	-0-	16	1	278	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-
05	372	N	285	-0-	-87	-0-	17	1	268	3	N	-0-					-0-
06	270	N	224	-0-	-46	-0-	13	1	211	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1008	-0-	-46	-0-	43	1	965	3	N	-0-					-0-
02	957	N	912	-0-	-45	-0-	39	1	873	3	N	-0-					-0-
03	1023	N	969	-0-	-54	-0-	44	1	925	3	N	-0-					-0-
04	990	N	971	-0-	-19	-0-	43	1	928	3	N	-0-					-0-
05	961	N	954	-0-	-7	-0-	41	1	913	3	N	-0-					-0-
06	930	N	924	-0-	-6	-0-	41	1	883	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
02	638	N	627	-0-	-11	-0-	27	1	600	3	N	-0-					-0-
03	682	N	429	-0-	-253	-0-	19	1	410	3	N	-0-					-0-
04	660	N	438	-0-	-222	-0-	19	1	419	3	N	-0-					-0-
05	682	N	472	-0-	-210	-0-	20	1	452	3	N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
02	319	N	273	-0-	-46	-0-	12	1	261	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									
05	496	N	449	-0-	-47	-0-	19	1	430	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	19	1	413	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	700	-0-	-13	-0-	39	1	661	3	N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-					-0-
03	868	N	810	-0-	-58	-0-	45	1	765	3	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	47	1	760	3	N	-0-					-0-
05	868	N	813	-0-	-55	-0-	48	1	765	3	N	-0-					-0-
06	780	N	642	-0-	-138	-0-	38	1	604	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	763	-0-	-12	-0-	33	1	730	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	671	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	31	1	686	3	N	-0-					-0-
06	750	N	710	-0-	-40	-0-	31	1	679	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1006	N	1006	-0-	-0-	-0-	43	1	963	3	N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	39	1	860	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
04	960	N	956	-0-	-4	-0-	42	1	913	3	N	1	1	8			-0-
							1	9									
05	961	N	953	-0-	-8	-0-	41	1	912	3	N	-0-					-0-
06	990	N	914	-0-	-76	-0-	40	1	874	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1004	-0-	-19	-0-	43	1	961	3	N	-0-					-0-
02	957	N	858	-0-	-99	-0-	37	1	817	3	N	4	4	8			-0-
							4	9									
03	1023	N	940	-0-	-83	-0-	42	1	898	3	N	-0-					-0-
04	960	N	773	-0-	-187	-0-	34	1	739	3	N	-0-					-0-
05	930	N	628	-0-	-302	-0-	27	1	601	3	N	-0-					-0-
06	900	N	322	-0-	-578	-0-	14	1	308	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	779	-0-	-27	-0-	33	1	742	3	N	4	4	8			-0-
							4	9									
02	754	N	729	-0-	-25	-0-	31	1	698	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	36	1	760	3	N	1	1	8			-0-
							1	9									
04	750	N	734	-0-	-16	-0-	32	1	701	3	N	1	1	8			-0-
							1	9									
05	775	N	750	-0-	-25	-0-	32	1	718	3	N	-0-					-0-
06	780	N	750	-0-	-30	-0-	33	1	717	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-					-0-
02	609	N	604	-0-	-5	-0-	26	1	578	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	27	1	576	3	N	1	1	8			-0-
							1	9									
05	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
06	630	N	609	-0-	-21	-0-	27	1	582	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	663	-0-	-19	-0-	28	1	635	3	N	-0-					-0-
02	638	N	611	-0-	-27	-0-	26	1	585	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	26	1	571	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	26	1	568	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	428	-0-	-130	-0-	18	1	406	3	N	4	4	8			-0-
							4	9									
02	493	N	442	-0-	-51	-0-	18	1	423	3	N	1	1	8			-0-
							1	9									
03	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	21	1	469	3	N	2	2	8			-0-
							2	9									
05	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
06	510	N	435	-0-	-75	-0-	20	1	415	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-					-0-
02	638	N	604	-0-	-34	-0-	26	1	578	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	29	1	618	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	26	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	26	1	581	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	26	1	568	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	804	-0-	-33	-0-	34	1	770	3	N	-0-					-0-
02	783	N	669	-0-	-114	-0-	28	1	641	3	N	-0-					-0-
03	806	N	782	-0-	-24	-0-	33	1	749	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	32	1	706	3	N	2	2	8			-0-
							2	9									
05	754	N	754	-0-	-0-	-0-	33	1	721	3	N	-0-					-0-
06	750	N	601	-0-	-149	-0-	28	1	573	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	19	1	437	3	N	4	4	8			-0-
							4	9									
02	435	N	424	-0-	-11	-0-	18	1	405	3	N	1	1	8			-0-
							1	9									
03	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	18	1	397	3	N	2	2	8			-0-
							2	9									
*05	465	N	449	-0-	-16	-0-	20	1	427	3	N	2	2	8			-0-
							2	9									
06	420	N	391	-0-	-29	-0-	18	1	373	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

01	1178	N	1007	-0-	-171	-0-	43	1	964	3	N	-0-					-0-
02	1044	N	890	-0-	-154	-0-	37	1	853	3	N	-0-					-0-
03	1054	N	938	-0-	-116	-0-	39	1	898	3	N	1	1	8			-0-
							1	9									
04	960	N	802	-0-	-158	-0-	34	1	768	3	N	-0-					-0-
05	961	N	871	-0-	-90	-0-	38	1	833	3	N	-0-					-0-
06	900	N	717	-0-	-183	-0-	34	1	683	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

01	1643	N	1558	-0-	-85	-0-	67	1	1491	3	N	-0-					-0-
02	1450	N	1422	-0-	-28	-0-	61	1	1361	3	N	-0-					-0-
03	1612	N	1559	-0-	-53	-0-	70	1	1489	3	N	-0-					-0-
04	1500	N	1496	-0-	-4	-0-	66	1	1429	3	N	1	1	8			-0-
							1	9									
05	1534	N	1534	-0-	-0-	-0-	66	1	1468	3	N	-0-					-0-
*06	1530	N	1530	-0-	-0-	-0-	68	1	1462	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

01	434	N	322	-0-	-112	-0-	14	1	304	3	N	4	4	8			-0-
							4	9									
02	348	N	261	-0-	-87	-0-	11	1	250	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

01	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
02	551	N	425	-0-	-126	-0-	18	1	407	3	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	23	1	523	3	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
06	540	N	465	-0-	-75	-0-	22	1	443	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	435	N	431	-0-	-4	-0-	19	1	412	3	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	23	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1026	-0-	-121	-0-	44	1	982	3	N	-0-					-0-
02	1131	N	969	-0-	-162	-0-	41	1	927	3	N	1	1	8			-0-
							1	9									
03	1147	N	1075	-0-	-72	-0-	45	1	1030	3	N	-0-					-0-
04	990	N	987	-0-	-3	-0-	42	1	945	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	44	1	953	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	47	1	950	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	548	-0-	-10	-0-	23	1	525	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	22	1	508	3	N	1	1	8			-0-
							1	9									
03	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	20	1	451	3	N	-0-					-0-
05	558	N	485	-0-	-73	-0-	21	1	464	3	N	-0-					-0-
06	540	N	417	-0-	-123	-0-	20	1	397	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	622	-0-	-91	-0-	27	1	595	3	N	-0-					-0-
02	696	N	644	-0-	-52	-0-	27	1	616	3	N	1	1	8			-0-
							1	9									
03	713	N	679	-0-	-34	-0-	28	1	651	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	27	1	594	3	N	1	1	8			-0-
							1	9									
05	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-					-0-
06	660	N	567	-0-	-93	-0-	27	1	540	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	514	-0-	-44	-0-	22	1	492	3	N	-0-					-0-
02	493	N	457	-0-	-36	-0-	20	1	437	3	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-
04	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
06	480	N	435	-0-	-45	-0-	19	1	416	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	533	-0-	-56	-0-	23	1	510	3	N	-0-					-0-
02	551	N	538	-0-	-13	-0-	23	1	515	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	22	1	498	3	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	26	1	555	3	N	-0-					-0-
06	510	N	477	-0-	-33	-0-	22	1	455	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	770	-0-	-5	-0-	33	1	737	3	N	-0-					-0-
02	754	N	708	-0-	-46	-0-	30	1	677	3	N	1	1	8			-0-
							1	9									
03	775	N	726	-0-	-49	-0-	30	1	696	3	N	-0-					-0-
04	750	N	698	-0-	-52	-0-	30	1	667	3	N	1	1	8			-0-
							1	9									
05	744	N	709	-0-	-35	-0-	31	1	678	3	N	-0-					-0-
06	690	N	576	-0-	-114	-0-	27	1	549	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	895	-0-	-4	-0-	38	1	853	3	N	4	4	8			-0-
							4	9									
02	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-
04	870	N	836	-0-	-34	-0-	37	1	798	3	N	1	1	8			-0-
							1	9									
05	899	N	860	-0-	-39	-0-	37	1	823	3	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	37	1	809	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	19	1	426	3	N	4	4	8			-0-
							4	9									
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	18	1	398	3	N	-0-					-0-
06	420	N	370	-0-	-50	-0-	17	1	353	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1116	-0-	-0-	-0-	48	1	1068	3	N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
03	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	46	1	992	3	N	-0-					-0-
05	1085	N	1061	-0-	-24	-0-	46	1	1015	3	N	-0-					-0-
06	1050	N	1032	-0-	-18	-0-	46	1	986	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	31	1	684	3	N	1	1	8			-0-
							1	9									
02	667	N	655	-0-	-12	-0-	28	1	625	3	N	2	2	8			-0-
							2	9									
03	713	N	706	-0-	-7	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									
04	690	N	660	-0-	-30	-0-	29	1	630	3	N	1	1	8			-0-
							1	9									
05	713	N	633	-0-	-80	-0-	27	1	606	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	28	1	603	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	964	-0-	-28	-0-	41	1	923	3	N	-0-					-0-
02	899	N	895	-0-	-4	-0-	39	1	856	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	43	1	911	3	N	-0-					-0-
04	930	N	814	-0-	-116	-0-	36	1	778	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	40	1	882	3	N	-0-					-0-
06	930	N	874	-0-	-56	-0-	39	1	835	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	19	1	433	3	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	21	1	450	3	N	-0-					-0-
06	480	N	358	-0-	-122	-0-	17	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	560	-0-	-29	-0-	24	1 9	535	3	N	1	1	8			-0-
02	551	N	520	-0-	-31	-0-	22	1 9	497	3	N	1	1	8			-0-
03	558	N	553	-0-	-5	-0-	23	1	530	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	22	1 2 9	485	3	N	2	2	8			-0-
05	558	N	526	-0-	-32	-0-	23	1	503	3	N	-0-					-0-
06	540	N	475	-0-	-65	-0-	22	1	453	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	955	-0-	-6	-0-	41	1	914	3	N	-0-					-0-
02	870	N	829	-0-	-41	-0-	36	1	793	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	38	1	830	3	N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	39	1	864	3	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	39	1	845	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	26	1	588	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	620	N	591	-0-	-29	-0-	27	1	564	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	25	1 9	546	3	N	1	1	8			-0-
05	589	N	581	-0-	-8	-0-	25	1	556	3	N	-0-					-0-
06	570	N	565	-0-	-5	-0-	25	1	540	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	408	-0-	-88	-0-	17	1	391	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	465	N	421	-0-	-44	-0-	19	1	402	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	18	1	362	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	640	-0-	-11	-0-	27	1	613	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	606	-0-	-45	-0-	25	1	581	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	26	1 9	572	3	N	1	1	8			-0-
05	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
06	600	N	538	-0-	-62	-0-	25	1	513	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
02	406	N	405	-0-	-1	-0-	17	1	388	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	380	3	N	1	1	8			-0-
							1	9									
05	434	N	398	-0-	-36	-0-	18	1	380	3	N	-0-					-0-
06	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	696	N	678	-0-	-18	-0-	29	1	649	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	33	1	689	3	N	-0-					-0-
04	720	N	663	-0-	-57	-0-	29	1	634	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	29	1	646	3	N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	N	886	-0-	-0-	-0-	38	1	848	3	N	-0-					-0-
02	841	N	797	-0-	-44	-0-	34	1	763	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	39	1	835	3	N	1	1	8			-0-
							1	9									
04	870	N	793	-0-	-77	-0-	35	1	758	3	N	-0-					-0-
05	837	N	810	-0-	-27	-0-	35	1	775	3	N	-0-					-0-
06	840	N	816	-0-	-24	-0-	36	1	780	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	30	1	631	3	N	-0-					-0-
04	660	N	618	-0-	-42	-0-	27	1	591	3	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	27	1	608	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	27	1	586	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	30	1	673	3	N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	27	1	609	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	31	1	656	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-
05	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
06	660	N	649	-0-	-11	-0-	29	1	620	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	572	-0-	-48	-0-	25	1	547	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	886	-0-	-13	-0-	38	1	848	3	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	35	1	770	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	39	1	829	3	N	-0-					-0-
04	870	N	846	-0-	-24	-0-	37	1	809	3	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	37	1	814	3	N	-0-					-0-
*06	862	N	862	-0-	-0-	-0-	38	1	824	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0-	-0-	43	1	953	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	44	1	939	3	N	-0-					-0-
04	960	N	944	-0-	-16	-0-	42	1	902	3	N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	42	1	939	3	N	-0-					-0-
*06	963	N	963	-0-	-0-	-0-	43	1	920	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	676	-0-	-6	-0-	29	1	647	3	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-
04	660	N	651	-0-	-9	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									
05	682	N	652	-0-	-30	-0-	28	1	624	3	N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	936	-0-	-25	-0-	40	1	892	3	N	4	4	8			-0-
							4	9									
02	870	N	812	-0-	-58	-0-	35	1	777	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	39	1	830	3	N	-0-					-0-
04	900	N	799	-0-	-101	-0-	35	1	764	3	N	-0-					-0-
05	868	N	806	-0-	-62	-0-	35	1	771	3	N	-0-					-0-
06	840	N	786	-0-	-54	-0-	35	1	751	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-					-0-
02	1073	N	1035	-0-	-38	-0-	59	1	972	3	N	4	4	8			-0-
							4	9									
03	1116	N	1044	-0-	-72	-0-	58	1	986	3	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	61	1	996	3	N	1	1	8			-0-
							1	9									
05	1116	N	1081	-0-	-35	-0-	64	1	1017	3	N	-0-					-0-
06	1020	N	780	-0-	-240	-0-	46	1	734	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	819	-0-	-49	-0-	46	1	773	3	N	-0-					-0-
02	812	N	689	-0-	-123	-0-	39	1	650	3	N	-0-					-0-
03	837	N	768	-0-	-69	-0-	43	1	725	3	N	-0-					-0-
04	780	N	683	-0-	-97	-0-	39	1	644	3	N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
06	750	N	595	-0-	-155	-0-	35	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1554	-0-	-58	-0-	87	1	1463	3	N	4	4	8			-0-
							4	9									
02	1537	N	1460	-0-	-77	-0-	83	1	1377	3	N	-0-					-0-
03	1612	N	1456	-0-	-156	-0-	81	1	1375	3	N	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	84	1	1367	3	N	-0-					-0-
05	1550	N	1505	-0-	-45	-0-	89	1	1416	3	N	-0-					-0-
06	1410	N	1137	-0-	-273	-0-	67	1	1070	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	26	1	571	3	N	1	1	8			-0-
							1	9									
05	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-
06	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	-0-	55	1	1222	3	N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	46	1	1025	3	N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	52	1	1099	3	N	-0-					-0-
04	1230	N	1047	-0-	-183	-0-	46	1	1001	3	N	-0-					-0-
05	1147	N	1134	-0-	-13	-0-	49	1	1085	3	N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	48	1	1047	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	642	-0-	-9	-0-	27	1	615	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									
05	620	N	604	-0-	-16	-0-	27	1	577	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	26	1	527	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	612	-0-	-70	-0-	34	1	578	3	N	-0-					-0-
02	667	N	580	-0-	-87	-0-	33	1	547	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	35	1	599	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	35	1	578	3	N	1	1	8			-0-
							1	9									
05	620	N	558	-0-	-62	-0-	33	1	525	3	N	-0-					-0-
06	600	N	385	-0-	-215	-0-	23	1	362	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	560	-0-	-122	-0-	31	1	529	3	N	-0-					-0-
02	638	N	596	-0-	-42	-0-	34	1	562	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	33	1	560	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	34	1	548	3	N	2	2	8			-0-
							2	9									
05	651	N	609	-0-	-42	-0-	36	1	573	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
02	319	N	265	-0-	-54	-0-	11	1	254	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
04	330	N	286	-0-	-44	-0-	12	1	274	3	N	-0-					-0-
05	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-					-0-
06	270	N	170	-0-	-100	-0-	8	1	162	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
02	435	N	295	-0-	-140	-0-	12	1	283	3	N	-0-					-0-
03	434	N	311	-0-	-123	-0-	13	1	298	3	N	-0-					-0-
04	390	N	303	-0-	-87	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									
05	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
06	300	N	190	-0-	-110	-0-	9	1	181	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	29	1	445	3	N	4	4	8			-0-
							4	9									
02	406	N	329	-0-	-77	-0-	14	1	315	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	555	-0-	-3	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	580	N	462	-0-	-118	-0-	19	1	443	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	21	1	469	3	N	-0-					-0-
04	540	N	438	-0-	-102	-0-	19	1	418	3	N	1	1	8			-0-
							1	9									
05	496	N	470	-0-	-26	-0-	21	1	449	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	20	1	397	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	27	1	413	3	N	4	4	8			-0-
							4	9									
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	443	3	N	1	1	8			-0-
							1	9									
05	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
02	783	N	654	-0-	-129	-0-	27	1	627	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	29	1	667	3	N	-0-					-0-
04	750	N	686	-0-	-64	-0-	29	1	657	3	N	-0-					-0-
05	713	N	633	-0-	-80	-0-	28	1	605	3	N	-0-					-0-
06	660	N	536	-0-	-124	-0-	25	1	511	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	885						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	885						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	885						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	885						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	885						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	885						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

01		14B DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

01	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	203	N	142	-0-	-61	-0-	142	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	174	N	126	-0-	-48	-0-	126	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	3			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	261	N	181	-0-	-80	-0-	181	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

01	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	465	N	290	-0-	-175	-0-	290	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
05	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
06	810	N	632	-0-	-178	-0-	632	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	248	-0-	-155	-0-	248	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	248	N	31	-0-	-217	-0-	31	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	341	N	24	-0-	-317	-0-	24	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	720	N	124	-0-	-596	-0-	124	2			N	-0-					-0-
05	899	N	185	-0-	-714	-0-	185	2			N	-0-					-0-
06	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

01	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
06	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

01	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
02	261	N	116	-0-	-145	-0-	116	2			N	-0-					-0-
03	372	N	180	-0-	-192	-0-	180	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

01	14B2 EXT		27	-0-	27	533	27	2			N	-0-					-0-
02	579	X	46	-0-	-533	-0-	46	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	252	-0-	-275	-0-	252	2			N	-0-					-0-
02	754	N	214	-0-	-540	-0-	214	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	279	N	101	-0-	-178	-0-	101	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	105					N	-0-					-0-
02	111	X	6	-0-	-105	-0-	6	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
02	174	N	97	-0-	-77	-0-	97	2			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
02	377	N	209	-0-	-168	-0-	209	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1012	N	1012	-0-	-0-	-0-	987	3	25	9	N	23					270
02	934	N	934	-0-	-0-	-0-	913	3	21	9	N	19	178	1			111
03	1097	N	1097	-0-	-0-	-0-	1084	3	13	9	N	12					123
04	990	N	960	-0-	-30	-0-	949	3	11	9	N	10					133
05	1001	N	1001	-0-	-0-	-0-	997	3	4	9	N	4					137
06	1050	N	646	-0-	-404	-0-	645	3	1	9	N	1					138

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

01	1925	N	1925	-0-	-0-	-0-	1904	3	21	9	N	19					201
02	1765	N	1765	-0-	-0-	-0-	1761	3	4	9	N	4					205
03	2108	N	2108	-0-	-0-	-0-	2090	3	18	9	N	16					221
04	1860	N	1842	-0-	-18	-0-	1831	3	11	9	N	10					231
05	1934	N	1934	-0-	-0-	-0-	1923	3	11	9	N	10					241
06	2040	N	1247	-0-	-793	-0-	1244	3	3	9	N	3					244

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

01	DLQ G-10		4185	-0-	4185	4185	4160	3	25	9	N	23					171
02	8070	X	3885	-0-	-4185	-0-	3849	3	36	9	N	33					204
03	4603	X	4603	-0-	-0-	-0-	4568	3	35	9	N	32	188	1			48
04	4050	X	4036	-0-	-14	-0-	4000	3	36	9	N	33					81
05	4231	X	4231	-0-	-0-	-0-	4202	3	29	9	N	26					107
06	4200	X	2721	-0-	-1479	-0-	2718	3	3	9	N	3					110

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

01	1891	N	1888	-0-	-3	-0-	1888	2			N	-0-					84
02	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					84
03	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					84
04	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					84
05	2046	N	1835	-0-	-211	-0-	1835	2			N	-0-					84
06	1860	N	1483	-0-	-377	-0-	1483	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	638	N	509	-0-	-129	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

01	3100		2902	-0-	-198	-0-	2896	2	6	9	N	5					77
02	2900		2535	-0-	-365	-0-	2523	2	12	9	N	11					88
03	3100		2891	-0-	-209	-0-	2885	2	6	9	N	5					93
04	3000		2652	-0-	-348	-0-	2638	2	14	9	N	13					106
05	3076	R	3076	-0-	-0-	-0-	3062	2	14	9	N	13					119
06	2820	#	2442	-0-	-378	-0-	2425	2	17	9	N	15					134

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					6
02	464	X	455	-0-	-9	-0-	455	2			N	-0-					6
03	496	X	383	-0-	-113	-0-	383	2			N	-0-					6
04	480	X	383	-0-	-97	-0-	383	2			N	-0-					6
05	496	X	466	-0-	-30	-0-	466	2			N	-0-					6
06	480	X	282	-0-	-198	-0-	282	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

01	1426	N	1201	-0-	-225	-0-	1201	2			N	-0-					14
02	1131	N	1060	-0-	-71	-0-	1060	2			N	-0-					14
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					14
04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					14
05	1147	N	1084	-0-	-63	-0-	1084	2			N	-0-					14
06	1200	N	994	-0-	-206	-0-	994	2			N	-0-					14

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

01	7440	X	7307	-0-	-133	-0-	7307	2			N	-0-					34
02	6960	X	6726	-0-	-234	-0-	6726	2			N	-0-					34
03	7440	X	7046	-0-	-394	-0-	7046	2			N	-0-					34
04	7170	X	6857	-0-	-313	-0-	6857	2			N	-0-					34
05	7316	X	6925	-0-	-391	-0-	6925	2			N	-0-					34
06	7080	X	6692	-0-	-388	-0-	6692	2			N	-0-					34

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

01	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	480	N	355	-0-	-125	-0-	355	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

01	42191	#	40919	-0-	-1272	-0-	40919	2			N	-0-					-0-
02	39469	#	37837	-0-	-1632	-0-	37837	2			N	-0-					-0-
03	41819	#	14821	-0-	-26998	-0-	14821	3			N	-0-					-0-
*04	40470	#	14072	-0-	-26398	-0-	14072	3			N	-0-					-0-
05	41013	#	14532	-0-	-26481	-0-	14532	3			N	-0-					-0-
06	39013		13754	-0-	-25259	-0-	13754	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

01	8170	X	8170	-0-	-0-	-0-	8167	2	3	9	Y	3					57
02	5095	X	5095	-0-	-0-	-0-	5094	2	1	9	Y	1					58
03	4960	X	4075	-0-	-885	-0-	4072	2	3	9	Y	3					61
04	4800	X	3828	-0-	-972	-0-	3827	2	1	9	Y	1					62
05	4960	X	2931	-0-	-2029	-0-	2930	2	1	9	Y	1					63
06	4800	X	4764	-0-	-36	-0-	4764	2			Y	-0-					63

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	431	-0-	-158	-0-	428	2	3	9	Y	3					22
02	464	N	312	-0-	-152	-0-	311	2	1	9	Y	1					23
03	465	N	387	-0-	-78	-0-	384	2	3	9	Y	3					26
04	420	N	413	-0-	-7	-0-	412	2	1	9	Y	1					27
05	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					27
*06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1871	-0-	-82	-0-	1867	2	4	9	Y	4					31
02	1798	N	1730	-0-	-68	-0-	1729	2	1	9	Y	1					32
03	1891	N	1814	-0-	-77	-0-	1812	2	2	9	Y	2					34
04	1800	N	1742	-0-	-58	-0-	1740	2	2	9	Y	2					36
05	1860	N	1296	-0-	-564	-0-	1296	2			Y	-0-					36
*06	1832	N	1832	-0-	-0-	-0-	1832	2			Y	-0-					36

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	425	-0-	-71	-0-	421	2	4	9	Y	4					22
02	464	N	328	-0-	-136	-0-	327	2	1	9	Y	1					23
03	465	N	371	-0-	-94	-0-	369	2	2	9	Y	2					25
04	420	N	347	-0-	-73	-0-	345	2	2	9	Y	2					27
05	341	N	253	-0-	-88	-0-	253	2			Y	-0-					27
*06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					27

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2957	-0-	-422	-0-	2957	2			Y	-0-	76	1			-0-
02	3198	X	3198	-0-	-0-	-0-	3198	2			Y	-0-					-0-
03	3379	X	3279	-0-	-100	-0-	3279	2			Y	-0-					-0-
04	3321	X	3321	-0-	-0-	-0-	3321	2			Y	-0-					-0-
05	3556	X	3556	-0-	-0-	-0-	3556	2			Y	-0-					-0-
*06	3421	X	3421	-0-	-0-	-0-	3421	2			Y	-0-					-0-

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3338	-0-	-227	-0-	3106	2	232	9	Y	211	248	1			58
02	3594	X	3594	-0-	-0-	-0-	3359	2	235	9	Y	214	181	1			91
03	3580	X	3580	-0-	-0-	-0-	3395	2	185	9	Y	168	180	1			79
04	3561	X	3561	-0-	-0-	-0-	3349	2	212	9	Y	193	224	1			48
05	3844	X	3790	-0-	-54	-0-	3586	2	204	9	Y	185	168	1			65
06	3720	X	3558	-0-	-162	-0-	3392	2	166	9	Y	151	154	1			62

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	4949	-0-	-662	-0-	4835	2	114	9	N	104	162	1			55
02	5249	X	5170	-0-	-79	-0-	5059	2	111	9	N	101					156
03	5611	X	5119	-0-	-492	-0-	5009	2	110	9	N	100	180	1			76
04	5430	X	4683	-0-	-747	-0-	4585	2	98	9	N	89					165
05	5611	X	4109	-0-	-1502	-0-	4042	2	67	9	N	61	170	1			56
06	5340	X	4363	-0-	-977	-0-	4278	2	85	9	N	77					133

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2967	-0-	-133	412	2849	2	118	9	N	107	168	1			112
02	2900	N	2607	-0-	-293	119	2512	2	95	9	N	86					198
03	2852	X	2733	-0-	-119	-0-	2631	2	102	9	N	93	179	1			112
04	2461	X	2461	-0-	-0-	-0-	2387	2	74	9	N	67					179
05	2638	X	2638	-0-	-0-	-0-	2540	2	98	9	N	89	170	1			98
*06	2513	X	2513	-0-	-0-	-0-	2426	2	87	9	N	79					177

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586	X	7826	-0-	-4760	-0-	7664	2	162	9	N	147	176	1			162
02	11774	X	6438	-0-	-5336	-0-	6297	2	141	9	N	128	173	1			117
03	12586	X	8293	-0-	-4293	-0-	8133	2	160	9	N	145					262
04	10560	X	7684	-0-	-2876	-0-	7543	2	141	9	N	128	183	1			207
05	8618	X	7998	-0-	-620	-0-	7841	2	157	9	N	143	176	1			174
*06	8040	X	7500	-0-	-540	-0-	7373	2	127	9	N	115	168	1			121

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4454	-0-	-10	-0-	4321	2	133	9	N	121	176	1			114
02	4176	X	3020	-0-	-1156	-0-	2939	2	81	9	N	74					188
03	6774	X	6774	-0-	-0-	-0-	6355	2	419	9	N	381	350	1			219
04	4476	X	4476	-0-	-0-	-0-	4379	2	97	9	N	88	160	1			147
05	4879	X	4879	-0-	-0-	-0-	4722	2	157	9	N	143	179	1			111
06	5460	X	4120	-0-	-1340	-0-	3999	2	121	9	N	110					221

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1013	-0-	-10	-0-	963	2	50	9	N	45					226
02	1014	N	1014	-0-	-0-	-0-	960	2	54	9	N	49					275
03	1044	N	1044	-0-	-0-	-0-	991	2	53	9	N	48	178	1			145
04	990	N	878	-0-	-112	-0-	844	2	34	9	N	31					176
05	1023	N	190	-0-	-833	-0-	186	2	4	9	N	4					180
06	990	N	33	-0-	-957	-0-	33	2			N	-0-					180

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3123	-0-	-349	-0-	3013	2	110	9	Y	100	103	1			99
02	3248	X	2821	-0-	-427	-0-	2730	2	91	9	Y	83	108	1			74
03	3472	X	3085	-0-	-387	-0-	2989	2	96	9	Y	87					161
04	3030	X	2905	-0-	-125	-0-	2841	2	64	9	Y	58	112	1			107
05	3131	X	3120	-0-	-11	-0-	3046	2	74	9	Y	67	89	1			85
06	3030	X	2962	-0-	-68	-0-	2878	2	84	9	Y	76	85	1			76

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1379	-0-	-977	-0-	1306	2	73	9	N	66	154	1			107
02	2146	N	2095	-0-	-51	-0-	2007	2	88	9	N	80					187
03	2256	N	2256	-0-	-0-	-0-	2169	2	87	9	N	79					266
04	2137	N	2137	-0-	-0-	-0-	2058	2	79	9	N	72	183	1			155
05	2249	N	2249	-0-	-0-	-0-	2188	2	61	9	N	55					210
06	2190	N	2148	-0-	-42	-0-	2094	2	54	9	N	49	177	1			82

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4767	-0-	-596	-0-	4661	2	106	9	N	96					249
02	5017	X	4694	-0-	-323	-0-	4594	2	100	9	N	91	173	1			167
03	5363	X	4837	-0-	-526	-0-	4749	2	88	9	N	80					247
04	4620	X	4405	-0-	-215	-0-	4317	2	88	9	N	80	175	1			152
05	5022	X	4767	-0-	-255	-0-	4668	2	99	9	N	90					242
06	4860	X	4448	-0-	-412	-0-	4363	2	85	9	N	77	170	1			149

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	9480	-0-	-254	-0-	9280	2	200	9	N	182	327	1			223
02	9106	X	8935	-0-	-171	-0-	8681	2	254	9	N	231					454
03	9820	X	9820	-0-	-0-	-0-	9660	2	160	9	N	145	284	1			315
04	9180	X	8193	-0-	-987	-0-	8150	2	43	9	N	39	223	1			131
05	9548	X	9435	-0-	-113	-0-	9373	2	62	9	N	56					187
06	9510	X	8777	-0-	-733	-0-	8571	2	206	9	N	187					374

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4583	-0-	-594	-0-	4397	2	186	9	N	169	172	1			196
02	4843	X	4404	-0-	-439	-0-	4220	2	184	9	N	167	172	1			191
03	5177	X	4816	-0-	-361	-0-	4619	2	197	9	N	179	171	1			199
04	4500	X	4350	-0-	-150	-0-	4174	2	176	9	N	160	174	1			185
05	4773	X	4773	-0-	-0-	-0-	4594	2	179	9	N	163	178	1			170
*06	4676	X	4676	-0-	-0-	-0-	4486	2	190	9	N	173	180	1			163

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3066	-0-	-1367	-0-	2923	2	143	9	N	130	188	1			122
02	4147	X	2961	-0-	-1186	-0-	2839	2	122	9	N	111					233
03	4433	X	2403	-0-	-2030	-0-	2330	2	73	9	N	66	180	1			119
04	3360	X	2438	-0-	-922	-0-	2399	2	39	9	N	35					154
05	3162	X	2425	-0-	-737	-0-	2395	2	30	9	N	27					181
06	3060	X	2110	-0-	-950	-0-	2086	2	24	9	N	22					203

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	3544	-0-	-1695	-0-	3463	2	81	9	N	74					213
02	4901	X	2910	-0-	-1991	-0-	2862	2	48	9	N	44	164	1			93
03	5239	X	3900	-0-	-1339	-0-	3808	2	92	9	N	84					177
04	3690	X	3547	-0-	-143	-0-	3473	2	74	9	N	67					244
05	3658	X	3637	-0-	-21	-0-	3574	2	63	9	N	57	168	1			133
06	3780	X	3646	-0-	-134	-0-	3563	2	83	9	N	75					208

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	943	-0-	-297	-0-	866	2	77	9	N	70					192
02	1131	N	1073	-0-	-58	-0-	987	2	86	9	N	78					270
03	1209	N	1180	-0-	-29	-0-	1105	2	75	9	N	68	179	1			159
04	1086	N	1086	-0-	-0-	-0-	1010	2	76	9	N	69					228
05	1155	N	1155	-0-	-0-	-0-	1079	2	76	9	N	69	168	1			129
06	1140	N	1140	-0-	-0-	-0-	1063	2	77	9	N	70					199

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4142	-0-	-2058	-0-	3971	2	171	9	N	155	317	1			109
02	6317	X	6317	-0-	-0-	-0-	6086	2	231	9	N	210	177	1			142
03	6414	X	6414	-0-	-0-	-0-	6141	2	273	9	N	248	175	1			215
04	6146	X	6146	-0-	-0-	-0-	5986	2	160	9	N	145	176	1			184
05	6262	X	6115	-0-	-147	-0-	5924	2	191	9	N	174	165	1			193
*06	6211	X	6211	-0-	-0-	-0-	6020	2	191	9	N	174	180	1			187

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1527	-0-	-488	-0-	1454	2	73	9	Y	66	74	1			66
02	1885	X	1371	-0-	-514	-0-	1310	2	61	9	Y	55	72	1			49
03	2015	X	1541	-0-	-474	-0-	1477	2	64	9	Y	58					107
04	1830	X	1364	-0-	-466	-0-	1300	2	64	9	Y	58	74	1			91
05	1581	X	1330	-0-	-251	-0-	1257	2	73	9	Y	66	75	1			82
06	1500	X	1457	-0-	-43	-0-	1401	2	56	9	Y	51	82	1			51

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	6918	-0-	-212	-0-	6681	2	237	9	N	215	177	1			236
02	6670	X	6470	-0-	-200	-0-	6228	2	242	9	N	220	169	1			287
03	7130	X	6793	-0-	-337	-0-	6574	2	219	9	N	199	178	1			308
04	6690	X	5716	-0-	-974	-0-	5548	2	168	9	N	153	348	1			113
05	6913	X	6422	-0-	-491	-0-	6214	2	208	9	N	189	181	1			121
06	6690	X	6504	-0-	-186	-0-	6297	2	207	9	N	188	172	1			137

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

01	6045	X	5216	-0-	-829	-0-	5089	2	127	9	N	115					244
02	5655	X	4288	-0-	-1367	-0-	4194	2	94	9	N	85	189	1			140
03	6045	X	5756	-0-	-289	-0-	5628	2	128	9	N	116					256
04	5414	X	5414	-0-	-0-	-0-	5289	2	125	9	N	114	176	1			194
05	5379	X	5379	-0-	-0-	-0-	5267	2	112	9	N	102	169	1			127
06	5580	X	5504	-0-	-76	-0-	5385	2	119	9	N	108					235

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

01	3968	X	3622	-0-	-346	-0-	3444	2	178	9	N	162	146	1			255
02	3712	X	3430	-0-	-282	-0-	3262	2	168	9	N	153	172	1			236
03	3968	X	3442	-0-	-526	-0-	3310	2	132	9	N	120	181	1			175
04	3630	X	3404	-0-	-226	-0-	3226	2	178	9	N	162	174	1			163
05	3764	X	3764	-0-	-0-	-0-	3595	2	169	9	N	154	176	1			141
*06	3627	X	3627	-0-	-0-	-0-	3454	2	173	9	N	157	174	1			124

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

01	4216	X	3823	-0-	-393	-0-	3704	2	119	9	N	108					236
02	3627	X	3627	-0-	-0-	-0-	3527	2	100	9	N	91	181	1			146
03	3968	X	3968	-0-	-0-	-0-	3837	2	131	9	N	119					265
04	3836	X	3836	-0-	-0-	-0-	3726	2	110	9	N	100	178	1			187
05	3875	X	3826	-0-	-49	-0-	3714	2	112	9	N	102	173	1			116
06	3840	X	3709	-0-	-131	-0-	3619	2	90	9	N	82					198

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

01	4504	X	4504	-0-	-0-	-0-	4380	2	124	9	N	113					327
02	2871	X	2835	-0-	-36	-0-	2747	2	88	9	N	80					407
03	3069	X	2979	-0-	-90	-0-	2906	2	73	9	N	66	297	1			176
04	2970	X	2675	-0-	-295	-0-	2618	2	57	9	N	52					228
05	3069	X	2920	-0-	-149	-0-	2839	2	81	9	N	74					302
06	2970	X	2823	-0-	-147	-0-	2764	2	59	9	N	54					356

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

01	1426	N	1223	-0-	-203	-0-	1112	2	111	9	N	101					151
02	1147	N	1147	-0-	-0-	-0-	1035	2	112	9	N	102	178	1			75
03	1395	N	1229	-0-	-166	-0-	1116	2	113	9	N	103					178
04	1214	N	1214	-0-	-0-	-0-	1107	2	107	9	N	97	166	1			109
05	1259	N	1259	-0-	-0-	-0-	1164	2	95	9	N	86					195
*06	1307	N	1307	-0-	-0-	-0-	1184	2	123	9	N	112	176	1			131

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	1275	-0-	-4491	-0-	1275	2			N	-0-					134
02	5394	X	425	-0-	-4969	-0-	425	2			N	-0-					134
03	5766	X	644	-0-	-5122	-0-	644	2			N	-0-					134
04	3540	X	580	-0-	-2960	-0-	580	2			N	-0-					134
05	2728	X	281	-0-	-2447	-0-	281	2			N	-0-					134
06	1230	X	67	-0-	-1163	-0-	67	2			N	-0-					134

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

01	3937	X	3135	-0-	-802	-0-	2857	2	278	9	Y	253	297	1			70
02	3509	X	3372	-0-	-137	-0-	3090	2	282	9	Y	256	217	1			109
03	3751	X	3193	-0-	-558	-0-	2973	2	220	9	Y	200	215	1			94
04	3336	X	3336	-0-	-0-	-0-	3070	2	266	9	Y	242	276	1			60
05	3596	X	3542	-0-	-54	-0-	3287	2	255	9	Y	232	210	1			82
06	3480	X	3295	-0-	-185	-0-	3061	2	234	9	Y	213	207	1			88

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

01	7905	X	6504	-0-	-1401	-0-	6305	2	199	9	N	181	146	1			201
02	7395	X	5193	-0-	-2202	-0-	5024	2	169	9	N	154	188	1			167
03	7905	X	6631	-0-	-1274	-0-	6436	2	195	9	N	177	183	1			161
04	6540	X	5379	-0-	-1161	-0-	5213	2	166	9	N	151	168	1			144
05	6541	X	6142	-0-	-399	-0-	5953	2	189	9	N	172	179	1			137
06	6420	X	5457	-0-	-963	-0-	5306	2	151	9	N	137	176	1			98

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

01	2625	N	2625	-0-	-0-	-0-	2484	2	141	9	N	128					385
02	2429	N	2429	-0-	-0-	-0-	2309	2	120	9	N	109	318	1			176
03	2507	N	2507	-0-	-0-	-0-	2405	2	102	9	N	93					269
04	2440	N	2440	-0-	-0-	-0-	2318	2	122	9	N	111					380
05	2544	N	2544	-0-	-0-	-0-	2433	2	111	9	N	101	288	0			193
*06	2331	N	2331	-0-	-0-	-0-	2226	2	105	9	N	95					288

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

01	5766	X	4727	-0-	-1039	-0-	4485	2	242	9	Y	220	248	1			122
02	4698	X	3854	-0-	-844	-0-	3709	2	145	9	Y	132	91	1			163
03	5022	X	3535	-0-	-1487	-0-	3356	2	179	9	Y	163	149	1			177
04	4740	X	3516	-0-	-1224	-0-	3334	2	182	9	Y	165	250	1			92
05	4898	X	3684	-0-	-1214	-0-	3570	2	114	9	Y	104	104	1			92
*06	4560	X	2828	-0-	-1732	-0-	2670	2	158	9	Y	144	223	1			13

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

01	3720	X	3467	-0-	-253	-0-	3361	2	106	9	N	96	165	1			110
02	3596	X	2889	-0-	-707	-0-	2789	2	100	9	N	91					201
03	3858	X	3858	-0-	-0-	-0-	3709	2	149	9	N	135	180	1			156
04	3720	X	3502	-0-	-218	-0-	3395	2	107	9	N	97					253
05	3689	X	3623	-0-	-66	-0-	3500	2	123	9	N	112	178	1			187
06	3720	X	3578	-0-	-142	-0-	3483	2	95	9	N	86	164	1			109

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

01	2449	N	2266	-0-	-183	-0-	2181	2	85	9	N	77					369
02	2291	N	2006	-0-	-285	-0-	1915	2	91	9	N	83	316	1			136
03	2356	N	2221	-0-	-135	-0-	2145	2	76	9	N	69					205
04	2190	N	2078	-0-	-112	-0-	2005	2	73	9	N	66					271
05	2358	N	2358	-0-	-0-	-0-	2278	2	80	9	N	73					344
*06	2298	N	2298	-0-	-0-	-0-	2231	2	67	9	N	61					405

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4353	X	4353	-0-	-0-	-0-	4111	2	242	9	Y	220	248	1			122
02	3805	X	3805	-0-	-0-	-0-	3651	2	154	9	Y	140	92	1			170
03	4216	X	3553	-0-	-663	-0-	3368	2	185	9	Y	168	156	1			182
04	4200	X	3467	-0-	-733	-0-	3285	2	182	9	Y	165	255	1			92
05	4340	X	3709	-0-	-631	-0-	3593	2	116	9	Y	105	105	1			92
06	4200	X	3772	-0-	-428	-0-	3568	2	204	9	Y	185	256	1			21

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1818	-0-	-166	-0-	1707	2	111	9	N	101					190
02	1798	N	1223	-0-	-575	-0-	1123	2	100	9	N	91	174	1			107
03	1891	N	1716	-0-	-175	-0-	1625	2	91	9	N	83					190
04	1770	N	1632	-0-	-138	-0-	1537	2	95	9	N	86	175	1			101
05	1841	N	1841	-0-	-0-	-0-	1736	2	105	9	N	95					196
*06	2043	N	2043	-0-	-0-	-0-	1933	2	110	9	N	100	176	1			120

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1076	N	1076	-0-	-0-	-0-	969	2	107	9	N	97					197
02	1055	N	1055	-0-	-0-	-0-	935	2	120	9	N	109	186	1			120
03	1122	N	1122	-0-	-0-	-0-	1002	2	120	9	N	109					229
04	991	N	991	-0-	-0-	-0-	906	2	85	9	N	77	183	1			123
05	1032	N	1032	-0-	-0-	-0-	925	2	107	9	N	97					220
*06	884	N	884	-0-	-0-	-0-	797	2	87	9	N	79	171	1			128

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4131	-0-	-488	-0-	4067	2	64	9	N	58					226
02	4012	X	4012	-0-	-0-	-0-	3857	2	155	9	N	141					367
03	4873	X	4873	-0-	-0-	-0-	4619	2	254	9	N	231	354	1			244
04	3990	X	3798	-0-	-192	-0-	3619	2	179	9	N	163					407
05	4278	X	3604	-0-	-674	-0-	3527	2	77	9	N	70	318	1			159
06	4710	X	3205	-0-	-1505	-0-	3153	2	52	9	N	47					206

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3530	-0-	-35	-0-	3341	2	189	9	N	172	186	1			155
02	3335	X	3228	-0-	-107	-0-	3074	2	154	9	N	140					295
03	3565	X	3238	-0-	-327	-0-	3108	2	130	9	N	118	184	1			229
04	3420	X	3293	-0-	-127	-0-	3144	2	149	9	N	135	178	1			186
05	3534	X	3363	-0-	-171	-0-	3213	2	150	9	N	136	170	1			152
*06	3628	X	3628	-0-	-0-	-0-	3361	2	267	9	N	243	176	1			219

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1669	-0-	-160	-0-	1603	2	66	9	N	60					335
02	1682	N	1533	-0-	-149	-0-	1480	2	53	9	N	48					383
03	1736	N	1624	-0-	-112	-0-	1570	2	54	9	N	49	291	1			141
04	1620	N	1537	-0-	-83	-0-	1491	2	46	9	N	42					183
05	1643	N	1551	-0-	-92	-0-	1510	2	41	9	N	37					220
*06	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					263

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3916	X	3793	-0-	-123	-0-	3551	2	242	9	Y	220	248	1			122
02	2755	X	2268	-0-	-487	-0-	2161	2	107	9	Y	97	88	1			131
03	3224	X	3188	-0-	-36	-0-	3004	2	184	9	Y	167	119	1			179
04	3660	X	3251	-0-	-409	-0-	3068	2	183	9	Y	166	253	1			92
05	3782	X	3406	-0-	-376	-0-	3290	2	116	9	Y	105	105	1			92
*06	3772	X	3772	-0-	-0-	-0-	3568	2	204	9	Y	185	220	1			57

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	6192	-0-	-473	-0-	6047	2	145	9	N	132	165	1			85
02	6235	X	3325	-0-	-2910	-0-	3297	2	28	9	N	25					110
03	6665	X	3799	-0-	-2866	-0-	3795	2	4	9	N	4					114
04	6030	X	3384	-0-	-2646	-0-	3382	2	2	9	N	2					116
05	6200	X	2585	-0-	-3615	-0-	2585	2			N	-0-					116
06	6000	X	2611	-0-	-3389	-0-	2611	2			N	-0-					116

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

01	2604	X	2393	-0-	-211	-0-	2203	2	190	9	N	173	161	1			277
02	2436	X	2321	-0-	-115	-0-	2141	2	180	9	N	164	166	1			275
03	2604	X	2437	-0-	-167	-0-	2268	2	169	9	N	154	174	1			255
04	2329	N	2329	-0-	-0-	-0-	2169	2	160	9	N	145	181	1			219
05	2480	N	2429	-0-	-51	-0-	2267	2	162	9	N	147	175	1			191
06	2370	N	2316	-0-	-54	-0-	2181	2	135	9	N	123	182	1			132

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

01	930	N	910	-0-	-20	-0-	830	2	80	9	N	73					182
02	870	N	794	-0-	-76	-0-	740	2	54	9	N	49					231
03	930	N	831	-0-	-99	-0-	751	2	80	9	N	73	186	1			118
04	882	N	882	-0-	-0-	-0-	808	2	74	9	N	67					185
05	924	N	924	-0-	-0-	-0-	845	2	79	9	N	72	168	1			89
*06	877	N	877	-0-	-0-	-0-	809	2	68	9	N	62					151

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

01	4929	X	3714	-0-	-1215	-0-	3528	2	186	9	Y	169	198	1			47
02	4176	X	4004	-0-	-172	-0-	3816	2	188	9	Y	171	145	1			73
03	4464	X	4081	-0-	-383	-0-	3913	2	168	9	Y	153	154	1			72
04	4176	X	4176	-0-	-0-	-0-	3963	2	213	9	Y	194	218	1			48
05	4447	X	4447	-0-	-0-	-0-	4243	2	204	9	Y	185	168	1			65
*06	4277	X	4277	-0-	-0-	-0-	4070	2	207	9	Y	188	176	1			77

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

01	1536	N	1536	-0-	-0-	-0-	1452	2	84	9	N	76	290	1			117
02	1449	N	1449	-0-	-0-	-0-	1370	2	79	9	N	72					189
03	1537	N	1537	-0-	-0-	-0-	1449	2	88	9	N	80					269
04	1464	N	1464	-0-	-0-	-0-	1390	2	74	9	N	67					336
05	1517	N	1517	-0-	-0-	-0-	1444	2	73	9	N	66	278	1			124
*06	1472	N	1472	-0-	-0-	-0-	1398	2	74	9	N	67					191

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

01	2108	N	1931	-0-	-177	-0-	1901	2	30	9	N	27					334
02	1972	N	1566	-0-	-406	-0-	1566	2			N	-0-					334
03	2108	N	1616	-0-	-492	-0-	1615	2	1	9	N	1	232	1			103
04	1860	N	368	-0-	-1492	-0-	357	2	11	9	N	10					113
05	1674	N	698	-0-	-976	-0-	523	2	175	9	N	159					272
*06	3000	N	3063	-0-	63	63	2879	2	184	9	N	167	298	1			141

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

01	1209	N	1189	-0-	-20	-0-	1106	2	83	9	N	75	137	1			189
02	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79					268
03	1350	N	1350	-0-	-0-	-0-	1262	2	88	9	N	80	178	1			170
04	1261	N	1261	-0-	-0-	-0-	1195	2	66	9	N	60					230
05	1332	N	1332	-0-	-0-	-0-	1256	2	76	9	N	69					299
*06	1300	N	1300	-0-	-0-	-0-	1236	2	64	9	N	58	178	1			179

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2283	N	2283	-0-	-0-	-0-	2220	2	63	9	N	57					245
02	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	115	1			195
03	2304	N	2304	-0-	-0-	-0-	2183	2	121	9	N	110	108	1			197
04	2220	N	2154	-0-	-66	-0-	2082	2	72	9	N	65					262
05	2263	N	2197	-0-	-66	-0-	2135	2	62	9	N	56					318
*06	2227	N	2227	-0-	-0-	-0-	2109	2	118	9	N	107	275	1			150

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5000	-0-	-487	-0-	4880	2	120	9	N	109					203
02	5133	X	4501	-0-	-632	-0-	4414	2	87	9	N	79					282
03	5487	X	4718	-0-	-769	-0-	4611	2	107	9	N	97					379
04	4980	X	4714	-0-	-266	-0-	4627	2	87	9	N	79	302	1			156
05	5146	X	4954	-0-	-192	-0-	4847	2	107	9	N	97					253
06	4830	X	4633	-0-	-197	-0-	4553	2	80	9	N	73					326

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2906	X	2906	-0-	-0-	-0-	2740	2	166	9	N	151	160	1			196
02	2328	X	2328	-0-	-0-	-0-	2187	2	141	9	N	128					324
03	2544	X	2544	-0-	-0-	-0-	2404	2	140	9	N	127	186	1			265
04	2632	X	2632	-0-	-0-	-0-	2491	2	141	9	N	128	155	1			238
05	2824	X	2824	-0-	-0-	-0-	2664	2	160	9	N	145	170	1			213
*06	2771	X	2771	-0-	-0-	-0-	2613	2	158	9	N	144	178	1			179

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2063	-0-	-14	-0-	1920	2	143	9	N	130					377
02	1943	N	1189	-0-	-754	-0-	1153	2	36	9	N	33	281	1			129
03	2077	N	1706	-0-	-371	-0-	1581	2	125	9	N	114					243
04	2010	N	447	-0-	-1563	-0-	447	2			N	-0-					243
05	1271	N	747	-0-	-524	-0-	747	2			N	-0-					243
*06	3000	N	3626	-0-	626	626	3210	2	416	9	N	378	386	1			235

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1696	N	1696	-0-	-0-	-0-	1574	2	122	9	N	111					367
02	1767	N	1767	-0-	-0-	-0-	1629	2	138	9	N	125	165	1			327
03	1800	N	1800	-0-	-0-	-0-	1734	2	66	9	N	60	181	1			206
04	1789	N	1789	-0-	-0-	-0-	1717	2	72	9	N	65					271
05	1920	N	1920	-0-	-0-	-0-	1821	2	99	9	N	90					361
*06	1792	N	1792	-0-	-0-	-0-	1734	2	58	9	N	53	308	1			106

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4054	-0-	-317	-0-	3812	2	242	9	Y	220	248	1			122
02	4089	X	3520	-0-	-569	-0-	3397	2	123	9	Y	112	89	1			145
03	4402	X	3348	-0-	-1054	-0-	3275	2	73	9	Y	66	127	1			84
04	4260	X	3359	-0-	-901	-0-	3285	2	74	9	Y	67	114	1			37
05	4402	X	3524	-0-	-878	-0-	3477	2	47	9	Y	43	43	1			37
*06	3930	X	3568	-0-	-362	-0-	3435	2	133	9	Y	121	121	1			37

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1585	-0-	1585	1585	1552	3	33	9	Y	30	48	0			8
02	DLQ G-10		1047	-0-	1047	2632	1023	3	24	9	Y	22	22	0			8
03	3733	X	1101	-0-	-2632	-0-	1091	3	10	9	Y	9	15	0			2
04	1071	X	1071	-0-	-0-	-0-	1071	3			Y	-0-	2	0			-0-
*05	1412	X	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
06	1170	X	743	-0-	-427	-0-	743	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17014	-0-	17014	17014	15747	3	1267	9	Y	1152	971	0			194
02	DLQ G-10		2801	-0-	2801	19815	2704	3	97	9	Y	88	243	0			39
03	26411	X	6596	-0-	-19815	-0-	6036	3	560	9	Y	509	438	0	2	8	108
04	2664	X	2664	-0-	-0-	-0-	2618	3	46	9	Y	42	140	0			10
*05	9300	X	3551	-0-	-5749	-0-	3273	3	278	9	Y	253	205	0			58
06	9000	X	4278	-0-	-4722	-0-	3398	3	880	9	Y	800	645	0			213

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1235	X	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
02	1804	X	1804	-0-	-0-	-0-	1804	3			Y	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					-0-
*06	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1555	-0-	1555	1555	1555	3			Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3020	1465	3			Y	-0-					-0-
03	1800	N	1383	-0-	-417	2603	1383	3			Y	-0-					-0-
04	3000	N	1222	-0-	-1778	825	1222	3			Y	-0-					-0-
*05	2269	N	1444	-0-	-825	-0-	1444	3			Y	-0-					-0-
*06	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		994	-0-	994	994	994	3			Y	-0-					-0-
02	DLQ G-10		1537	-0-	1537	2531	1537	3			Y	-0-					-0-
03	1800	N	1055	-0-	-745	1786	1055	3			Y	-0-					-0-
04	3000	N	1411	-0-	-1589	197	1411	3			Y	-0-					-0-
*05	1602	N	1405	-0-	-197	-0-	1405	3			Y	-0-					-0-
*06	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

01	DLQ G-10		15463	-0-	15463	15463	15371	3	92	9	Y	84	81	0			23
02	DLQ G-10		15732	-0-	15732	31195	15626	3	106	9	Y	96	92	0			27
03	46960	X	15765	-0-	-31195	-0-	15689	3	76	9	Y	69	79	0			17
04	14910	X	14910	-0-	-0-	-0-	14848	3	62	9	Y	56	42	0			31
*05	16790	X	16790	-0-	-0-	-0-	16723	3	67	9	Y	61	54	0			38
*06	13472	X	13472	-0-	-0-	-0-	13388	3	84	9	Y	76	74	0			40

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

01	DLQ G-10		11442	-0-	11442	11442	11314	3	128	9	Y	116	111	0			32
02	DLQ G-10		7683	-0-	7683	19125	7554	3	129	9	Y	117	116	0			33
03	22770	X	3645	-0-	-19125	-0-	3567	3	78	9	Y	71	86	0			18
04	7294	X	7294	-0-	-0-	-0-	7243	3	51	9	Y	46	38	0			26
*05	11439	X	8206	-0-	-3233	-0-	8095	3	111	9	Y	101	64	0			63
06	11070	X	6987	-0-	-4083	-0-	6875	3	112	9	Y	102	112	0			53

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

01	DLQ G-10		2742	-0-	2742	2742	2721	3	21	9	Y	19	14	0			5
02	DLQ G-10		2435	-0-	2435	5177	2403	3	32	9	Y	29	26	0			8
03	7600	X	2423	-0-	-5177	-0-	2395	3	28	9	Y	25	27	0			6
04	3637	X	3637	-0-	-0-	-0-	3592	3	45	9	Y	41	24	0			23
*05	4294	X	4294	-0-	-0-	-0-	4233	3	61	9	Y	55	41	0	7	8	30
*06	5929	X	5929	-0-	-0-	-0-	5892	3	37	9	Y	34	46	0	1	8	17

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

01	DLQ G-10		3882	-0-	3882	3882	3797	3	85	9	Y	77	76	0			21
02	DLQ G-10		4035	-0-	4035	7917	3938	3	97	9	Y	88	84	0			25
03	12850	X	4933	-0-	-7917	-0-	4844	3	89	9	Y	81	86	0			20
04	5302	X	5302	-0-	-0-	-0-	5226	3	76	9	Y	69	50	0			39
*05	4479	X	4479	-0-	-0-	-0-	4416	3	63	9	Y	57	60	0			36
06	4770	X	4261	-0-	-509	-0-	4197	3	64	9	Y	58	64	0			30

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5207	-0-	5207	5207	5109	3	98	9	Y	89	116	0			25
02	DLQ G-10		4227	-0-	4227	9434	4139	3	88	9	Y	80	77	0			28
03	13305	X	3871	-0-	-9434	-0-	3765	3	106	9	Y	96	105	0			19
04	3409	X	3409	-0-	-0-	-0-	3304	3	105	9	Y	95	76	0			38
*05	5208	X	4277	-0-	-931	-0-	4190	3	87	9	Y	79	64	0			53
06	5040	X	3824	-0-	-1216	-0-	3730	3	94	9	Y	85	108	0			30

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11458	-0-	11458	11458	11312	3	146	9	Y	133	157	0			22
02	DLQ G-10		7966	-0-	7966	19424	7830	3	136	9	Y	124	91	0			55
03	30499	X	11075	-0-	-19424	-0-	11001	3	74	9	Y	67	108	0			14
04	10991	X	10991	-0-	-0-	-0-	10888	3	103	9	Y	94	86	0			22
*05	12929	X	12929	-0-	-0-	-0-	12804	3	125	9	Y	114	110	0			26
*06	12177	X	12177	-0-	-0-	-0-	12068	3	109	9	Y	99	99	0			26

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2636	-0-	2636	2636	2545	3	91	9	Y	83	108	1			71
02	DLQ G-10		2436	-0-	2436	5072	2356	3	80	9	Y	73	43	1			101
03	7924	X	2852	-0-	-5072	-0-	2769	3	83	9	Y	75	92	1			84
04	2436	X	2436	-0-	-0-	-0-	2363	3	73	9	Y	66	99	1			51
*05	3100	X	2919	-0-	-181	-0-	2825	3	94	9	Y	85	78	1			58
06	2760	X	2549	-0-	-211	-0-	2462	3	87	9	Y	79	26	1			111

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
03	899	N	834	-0-	-65	-0-	834	3			Y	-0-					-0-
04	2344	N	2344	-0-	-0-	-0-	2344	3			Y	-0-					-0-
*05	3100	N	6547	-0-	3447	3447	6547	3			Y	-0-					-0-
*06	3000	N	4538	-0-	1538	4985	4538	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	3473	-0-	-2138	-0-	3357	3	116	9	Y	105	102	1			90
02	5249	X	3682	-0-	-1567	-0-	3561	3	121	9	Y	110	55	1			145
03	4464	X	4070	-0-	-394	-0-	3978	3	92	9	Y	84	133	1			96
04	4260	X	3419	-0-	-841	-0-	3346	3	73	9	Y	66	111	1			51
*05	4243	X	4243	-0-	-0-	-0-	4127	3	116	9	Y	105	84	1			72
*06	4247	X	4247	-0-	-0-	-0-	4135	3	112	9	Y	102	33	1			141

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3807	X	3807	-0-	-0-	-0-	3679	3	128	9	Y	116	124	0			49
02	3538	X	3256	-0-	-282	-0-	3153	3	103	9	Y	94	87	0			56
03	3782	X	3153	-0-	-629	-0-	3056	3	97	9	Y	88	96	0			48
*04	3660	X	2857	-0-	-803	-0-	2754	3	103	9	Y	94	73	0			69
*05	3782	X	2895	-0-	-887	-0-	2784	3	111	9	Y	101	112	0	1	8	57
06	3660	X	2784	-0-	-876	-0-	2684	3	100	9	Y	91	91	0			57

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9753	-0-	9753	9753	9577	3	176	9	Y	160	162	1			137
02	DLQ G-10		7838	-0-	7838	17591	7665	3	173	9	Y	157	83	1			211
03	24652	X	7061	-0-	-17591	-0-	6896	3	165	9	Y	150	193	1			168
04	6181	X	6181	-0-	-0-	-0-	6043	3	138	9	Y	125	196	1			97
*05	9765	X	7489	-0-	-2276	-0-	7329	3	160	9	Y	145	142	1			100
06	9450	X	7344	-0-	-2106	-0-	7184	3	160	9	Y	145	46	1			199

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5815	-0-	5815	5815	5651	3	164	9	Y	149	155	0			42
02	DLQ G-10		4073	-0-	4073	9888	3960	3	113	9	Y	103	109	0			36
03	13981	X	4093	-0-	-9888	-0-	3994	3	99	9	Y	90	108	0			18
*04	4870	X	4870	-0-	-0-	-0-	4786	3	84	9	Y	76	64	0			30
*05	6007	X	6007	-0-	-0-	-0-	5901	3	106	9	Y	96	62	0			64
06	5280	X	4817	-0-	-463	-0-	4701	3	116	9	Y	105	132	0			37

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	X	61	-0-	-0-	-0-	28	3	33	9	Y	30	47	0			17
02	3642	X	3642	-0-	-0-	-0-	3569	3	73	9	Y	66	32	0	2	8	49
03	3472	X	3180	-0-	-292	-0-	3112	3	68	9	Y	62	2	8			109
04	1890	X	421	-0-	-1469	-0-	418	3	3	9	Y	3	109	1			3
*05	3906	X	-0-	-0-	-3906	-0-					Y	1	2	1			-0-
06	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3818	-0-	3818	3818	3748	3	70	9	Y	64	75	0			11
02	DLQ G-10		3206	-0-	3206	7024	3120	3	86	9	Y	78	54	0			35
03	21387	X	14363	-0-	-7024	-0-	14291	3	72	9	Y	65	86	0			14
04	13642	X	13642	-0-	-0-	-0-	13526	3	116	9	Y	105	94	0			25
*05	4185	X	3036	-0-	-1149	-0-	2956	3	80	9	Y	73	81	0			17
06	12840	X	2927	-0-	-9913	-0-	2861	3	66	9	Y	60	60	0	1	8	16

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6994	-0-	6994	6994	6864	3	130	9	Y	118	155	0			33
02	DLQ G-10		5960	-0-	5960	12954	5864	3	96	9	Y	87	89	0			31
03	19428	X	6474	-0-	-12954	-0-	6372	3	102	9	Y	93	105	0			19
04	5248	X	5248	-0-	-0-	-0-	5172	3	76	9	Y	69	61	0			27
*05	3656	X	3656	-0-	-0-	-0-	3611	3	45	9	Y	41	41	0	1	8	26
*06	7822	X	7822	-0-	-0-	-0-	7732	3	90	9	Y	82	79	0			29

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3857	-0-	3857	3857	3624	3	233	9	Y	212	196	0			90
02	DLQ G-10		3537	-0-	3537	7394	3373	3	164	9	Y	149	149	0	1	8	89
03	11315	X	3921	-0-	-7394	-0-	3788	3	133	9	Y	121	143	0	1	8	66
*04	3452	X	3452	-0-	-0-	-0-	3313	3	139	9	Y	126	100	0	1	8	91
*05	3831	X	3831	-0-	-0-	-0-	3682	3	149	9	Y	135	149	0	1	8	76
06	3450	X	3086	-0-	-364	-0-	2975	3	111	9	Y	101	114	0			63

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5327	X	5327	-0-	-0-	-0-	5136	3	191	9	Y	174	393	0			144
08	4263	X	4263	-0-	-0-	-0-	4087	3	176	9	Y	160	190	0			114
09	4215	X	4215	-0-	-0-	-0-	4058	3	157	9	Y	143	21	0			236
10	3906	X	3393	-0-	-513	-0-	3285	3	108	9	Y	98	217	0	1	8	116
11	3780	X	2124	-0-	-1656	-0-	2051	3	73	9	Y	66	115	0			67
12	3906	X	3714	-0-	-192	-0-	3516	3	198	9	Y	180	188	0	1	8	58
01	DLQ G-10		4406	-0-	4406	4406	4250	3	156	9	Y	142	118	0	1	8	81
02	DLQ G-10		3954	-0-	3954	8360	3818	3	136	9	Y	124	109	0	3	8	93
03	11892	X	3532	-0-	-8360	-0-	3405	3	127	9	Y	115	4	8			204
*04	1844	X	1844	-0-	-0-	-0-	1792	3	52	9	Y	47	216	1	2	8	33
*05	3844	X	3566	-0-	-278	-0-	3426	3	140	9	Y	127	28	1	5	8	127
06	3720	X	3687	-0-	-33	-0-	3577	3	110	9	Y	100	181	1			46

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11344	-0-	11344	11344	11096	3	248	9	Y	225	236	1			192
02	DLQ G-10		11328	-0-	11328	22672	11128	3	200	9	Y	182	116	1			258
03	34582	X	11910	-0-	-22672	-0-	11757	3	153	9	Y	139	236	1			161
04	9707	X	9707	-0-	-0-	-0-	9628	3	79	9	Y	72	177	1			56
*05	12493	X	11848	-0-	-645	-0-	11719	3	129	9	Y	117	93	1			80
*06	12134	X	12134	-0-	-0-	-0-	11974	3	160	9	Y	145	37	1			188

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2258	-0-	2258	2258	2258	3			Y	-0-					-0-
02	DLQ G-10		3201	-0-	3201	5459	3173	3	28	9	Y	25	14	0			11
03	18393	X	12934	-0-	-5459	-0-	12851	3	83	9	Y	75	70	0			16
04	5567	X	5567	-0-	-0-	-0-	5528	3	39	9	Y	35	43	0			8
*05	6626	X	6626	-0-	-0-	-0-	6540	3	86	9	Y	78	68	0			18
06	12510	X	6139	-0-	-6371	-0-	6082	3	57	9	Y	52	56	0			14

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6608	-0-	6608	6608	6486	3	122	9	Y	111	128	0			31
02	DLQ G-10		5418	-0-	5418	12026	5337	3	81	9	Y	74	79	0			26
03	17877	X	5851	-0-	-12026	-0-	5772	3	79	9	Y	72	83	0			15
04	5545	X	5545	-0-	-0-	-0-	5462	3	83	9	Y	75	60	0			30
*05	6262	X	6167	-0-	-95	-0-	6079	3	88	9	Y	80	57	0			53
06	6060	X	5853	-0-	-207	-0-	5759	3	94	9	Y	85	108	0			30

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7998	X	7752	-0-	-246	-0-	63	1	7523	3	Y	151	230	0			111
							166	9									
08	8177	X	8177	-0-	-0-	-0-	69	1	7948	3	Y	145	157	0			99
							160	9									
09	7740	X	7519	-0-	-221	-0-	64	1	7358	3	Y	88	9	0			178
							97	9									
10	8001	X	8001	-0-	-0-	-0-	67	1	7850	3	Y	76	180	0			74
							84	9									
11	7920	X	7491	-0-	-429	-0-	23	1	7335	3	Y	121	138	0			57
							133	9									
12	8184	X	7329	-0-	-855	-0-	7175	3	154	9	Y	140	137	0			60
01	DLQ G-10		7400	-0-	7400	7400	7281	3	119	9	Y	108	122	0			46
02	DLQ G-10		6062	-0-	6062	13462	5967	3	95	9	Y	86	80	0			52
03	20188	X	6726	-0-	-13462	-0-	6593	3	133	9	Y	121	106	0	1	8	66
*04	6897	X	6897	-0-	-0-	-0-	6795	3	102	9	Y	93	91	0			68
*05	7130	X	7040	-0-	-90	-0-	6928	3	112	9	Y	102	112	0	1	8	57
*06	7035	X	7035	-0-	-0-	-0-	6929	3	106	9	Y	96	93	0			60

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4876	-0-	4876	4876	4775	3	101	9	Y	92	114	0			26
02	DLQ G-10		5387	-0-	5387	10263	5290	3	97	9	Y	88	83	0			31
03	17051	X	6788	-0-	-10263	-0-	6657	3	131	9	Y	119	126	0			24
04	4406	X	4406	-0-	-0-	-0-	4292	3	114	9	Y	104	87	0			41
*05	5766	X	4491	-0-	-1275	-0-	4399	3	92	9	Y	84	69	0			56
06	6570	X	3840	-0-	-2730	-0-	3716	3	124	9	Y	113	129	0			40

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	169	3	48	9	N	44					182
02	232	N	197	-0-	-35	-0-	158	3	39	9	N	35					217
03	248	N	234	-0-	-14	-0-	186	3	48	9	N	44					261
04	258	N	258	-0-	-0-	-0-	190	3	68	9	N	62	191	1			132
*05	256	N	256	-0-	-0-	-0-	211	3	45	9	N	41					173
*06	244	N	244	-0-	-0-	-0-	198	3	46	9	N	42					215

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21330	-0-	21330	21330	21304	3	26	9	Y	24	20	0			4
02	DLQ G-10		19877	-0-	19877	41207	19766	3	111	9	Y	101	60	0			45
03	62017	X	20810	-0-	-41207	-0-	20732	3	78	9	Y	71	101	0			15
04	20397	X	20397	-0-	-0-	-0-	20268	3	129	9	Y	117	105	0			27
*05	23963	X	23719	-0-	-244	-0-	23624	3	95	9	Y	86	93	0			20
*06	22455	X	22455	-0-	-0-	-0-	22390	3	65	9	Y	59	63	0			16

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3648	-0-	3648	3648	3492	3	156	9	Y	142	137	1			121
02	DLQ G-10		927	-0-	927	4575	883	3	44	9	Y	40	73	1			88
03	8049	X	3474	-0-	-4575	-0-	3360	3	114	9	Y	104	80	1	1	8	111
*04	5118	X	5118	-0-	-0-	-0-	4947	3	171	9	Y	155	146	1	1	8	119
*05	4092	X	3019	-0-	-1073	-0-	2878	3	141	9	Y	128	159	1			88
06	3540	X	1669	-0-	-1871	-0-	1605	3	64	9	Y	58	40	1			106

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20181	X	17029	-0-	-3152	-0-	16960	3	69	9	Y	63	86	0			24
08	17515	X	16512	-0-	-1003	-0-	16510	3	2	9	Y	2	25	0			1
09	16890	X	13162	-0-	-3728	-0-	13162	3			Y	-0-	1	0			-0-
10	17453	X	13862	-0-	-3591	-0-	13837	3	25	9	Y	23	16	0			7
11	16890	X	14552	-0-	-2338	-0-	14477	3	75	9	Y	68	60	0			15
12	17019	X	10873	-0-	-6146	-0-	10807	3	66	9	Y	60	59	0			16
01	DLQ G-10		13779	-0-	13779	13779	13701	3	78	9	Y	71	68	0			19
02	DLQ G-10		13656	-0-	13656	27435	13559	3	97	9	Y	88	82	0			25
03	41302	X	13867	-0-	-27435	-0-	13791	3	76	9	Y	69	77	0			17
04	14824	X	14824	-0-	-0-	-0-	14757	3	67	9	Y	61	44	0			34
*05	15620	X	15620	-0-	-0-	-0-	15551	3	69	9	Y	63	58	0			39
*06	15550	X	15550	-0-	-0-	-0-	15487	3	63	9	Y	57	66	0			30

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3005	-0-	3005	3005	2875	3	130	9	Y	118	118	0			32
02	DLQ G-10		2925	-0-	2925	5930	2797	3	128	9	Y	116	115	0			33
03	8661	X	2731	-0-	-5930	-0-	2626	3	105	9	Y	95	104	0			24
04	2602	X	2602	-0-	-0-	-0-	2504	3	98	9	Y	89	63	0			50
*05	3131	X	2839	-0-	-292	-0-	2754	3	85	9	Y	77	79	0			48
*06	3563	X	3563	-0-	-0-	-0-	3467	3	96	9	Y	87	90	0			45

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		3390	-0-	3390	3390	3338	3	52	9	Y	47	194	0			39
08	DLQ G-10		6523	-0-	6523	9913	6409	3	114	9	Y	104	69	0			74
09	16839	X	6926	-0-	-9913	-0-	6774	3	152	9	Y	138	13	0			199
10	5102	X	5102	-0-	-0-	-0-	4926	3	176	9	Y	160	183	0	2	8	174
11	8715	X	8715	-0-	-0-	-0-	8441	3	274	9	Y	249	173	0	1	8	249
12	7161	X	5758	-0-	-1403	-0-	5569	3	189	9	Y	172	365	0	1	8	55
01	7161	X	3824	-0-	-3337	-0-	3728	3	96	9	Y	87	92	0	1	8	49
02	8439	X	-0-	-0-	-8439	-0-					Y	-0-	49	0			-0-
03	9021	X	4491	-0-	-4530	-0-	4397	3	94	9	Y	85	5	8			80
*04	8730	X	7723	-0-	-1007	-0-	7642	3	81	9	Y	74	98	1	4	8	52
*05	7297	X	7297	-0-	-0-	-0-	7151	3	146	9	Y	133	44	1	5	8	136
*06	7420	X	7420	-0-	-0-	-0-	7289	3	131	9	Y	119	201	1			54

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

01	DLQ G-10		22357	-0-	22357	22357	22274	3	83	9	Y	75	73	0			13
02	DLQ G-10		19995	-0-	19995	42352	19900	3	95	9	Y	86	60	0			39
03	62255	X	19903	-0-	-42352	-0-	19846	3	57	9	Y	52	80	0			11
04	18897	X	18897	-0-	-0-	-0-	18801	3	96	9	Y	87	78	0			20
*05	22647	X	22647	-0-	-0-	-0-	22560	3	87	9	Y	79	81	0			18
06	21630	X	21400	-0-	-230	-0-	21334	3	66	9	Y	60	62	0			16

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

*07	15314	X	12797	-0-	-2517	-0-	12577	3	220	9	Y	200	225	0			75
08	14043	X	12761	-0-	-1282	-0-	12665	3	96	9	Y	87	113	0			49
09	13530	X	10517	-0-	-3013	-0-	10399	3	118	9	Y	107	97	0			59
10	13268	X	11307	-0-	-1961	-0-	11058	3	249	9	Y	226	215	0			70
11	12840	X	12156	-0-	-684	-0-	11822	3	334	9	Y	304	307	0			67
12	12803	X	9675	-0-	-3128	-0-	9411	3	264	9	Y	240	243	0			64
01	DLQ G-10		12641	-0-	12641	12641	12360	3	281	9	Y	255	249	0			70
02	DLQ G-10		10570	-0-	10570	23211	10318	3	252	9	Y	229	234	0			65
03	36086	X	12875	-0-	-23211	-0-	12597	3	278	9	Y	253	255	0			63
04	12849	X	12849	-0-	-0-	-0-	12629	3	220	9	Y	200	150	0			113
*05	14043	X	14043	-0-	-0-	-0-	13831	3	212	9	Y	193	185	0			121
*06	13768	X	13768	-0-	-0-	-0-	13581	3	187	9	Y	170	202	0			89

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

01	DLQ G-10		37435	-0-	37435	37435	37105	3	330	9	Y	300	289	0			82
02	DLQ G-10		36700	-0-	36700	74135	36358	3	342	9	Y	311	305	0			88
03	109780	X	35645	-0-	-74135	-0-	35377	3	268	9	Y	244	271	0			61
*04	34361	X	34361	-0-	-0-	-0-	34141	3	220	9	Y	200	148	0			113
*05	38859	X	38859	-0-	-0-	-0-	38650	3	209	9	Y	190	184	0			119
*06	35397	X	35397	-0-	-0-	-0-	35182	3	215	9	Y	195	212	0			102

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9280	X	9280	-0-	-0-	-0-	76 143	1 9	9061	3	Y	130	203	1			26
08	8711	X	8152	-0-	-559	-0-	73 98	1 9	7981	3	Y	89	74	1			41
09	9030	X	7734	-0-	-1296	-0-	72 54	1 9	7608	3	Y	49	55	1			35
10	9331	X	8103	-0-	-1228	-0-	70 53	1 9	7980	3	Y	48	66	1	1	8	16
11	9030	X	6220	-0-	-2810	-0-	67 46	1 9	6107	3	Y	42					58
12	9269	X	216	-0-	-9053	-0-	69	1	147	9	Y	134	47	1			145
01	DLQ G-10		289	-0-	289	289	74	1	215	9	Y	195	178	1	1	8	161
02	DLQ G-10		120	-0-	120	409	68	1	52	9	Y	47	1	8			207
03	545	X	136	-0-	-409	-0-	73	1	63	9	Y	57	1	8			263
*04	120	X	120	-0-	-0-	-0-	76	1	44	9	Y	40	156	1			147
*05	279	X	159	-0-	-120	-0-	78	1	81	9	Y	74	1	8			220
06	270	X	123	-0-	-147	-0-	65	1	58	9	Y	53	270	1			3

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11609	-0-	11609	11609	11609	3			Y	-0-					-0-
02	DLQ G-10		10430	-0-	10430	22039	10430	3			Y	-0-					-0-
03	32281	X	10242	-0-	-22039	-0-	10242	3			Y	-0-					-0-
04	7912	X	7912	-0-	-0-	-0-	7912	3			Y	-0-					-0-
*05	11780	X	6007	-0-	-5773	-0-	5956	3	51	9	Y	46	35	0			11
06	11220	X	8588	-0-	-2632	-0-	8568	3	20	9	Y	18	24	0			5

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1639	-0-	1639	4582	1549	3	90	9	Y	82	103	0	1	8	46
02	4874	X	292	-0-	-4582	-0-	274	3	18	9	Y	16	50	0	1	8	11
03	116	N	116	-0-	-0-	-0-	87	3	29	9	Y	26	1	8			36
*04	2096	N	2096	-0-	-0-	-0-	1575	3	521	9	Y	474	155	1	5	8	350
*05	1204	N	1204	-0-	-0-	-0-	1052	3	152	9	Y	138	300	1	4	8	184
*06	1636	N	1636	-0-	-0-	-0-	1289	3	347	9	Y	315	355	1	1	8	143

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11605	-0-	11605	11605	11279	3	326	9	Y	296	295	0			81
02	DLQ G-10		8923	-0-	8923	20528	8673	3	250	9	Y	227	244	0			64
03	29419	X	8891	-0-	-20528	-0-	8687	3	204	9	Y	185	203	0			46
04	9632	X	9632	-0-	-0-	-0-	9417	3	215	9	Y	195	131	0			110
*05	11935	X	8761	-0-	-3174	-0-	8575	3	186	9	Y	169	173	0			106
06	11220	X	10354	-0-	-866	-0-	10186	3	168	9	Y	153	179	0			80

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37953	X	37953	-0-	-0-	-0-	37631	3	322	9	Y	293	285	0			60
08	37913	X	36893	-0-	-1020	-0-	36681	3	212	9	Y	193	165	0			88
09	36690	X	34426	-0-	-2264	-0-	34269	3	157	9	Y	143	184	0			47
10	37913	X	36719	-0-	-1194	-0-	36030	3	689	9	Y	626	560	0			113
11	36690	X	32626	-0-	-4064	-0-	32367	3	259	9	Y	235	250	0			98
12	37913	X	30342	-0-	-7571	-0-	30047	3	295	9	Y	268	302	0			64
01	DLQ G-10		33251	-0-	33251	33251	32943	3	308	9	Y	280	297	0			47
02	DLQ G-10		30768	-0-	30768	64019	30369	3	399	9	Y	363	248	0			162
03	94442	X	30423	-0-	-64019	-0-	30178	3	245	9	Y	223	337	0			48
04	26909	X	26909	-0-	-0-	-0-	26650	3	259	9	Y	235	228	0			55
*05	33263	X	30233	-0-	-3030	-0-	29950	3	283	9	Y	257	253	0			59
06	32190	X	28406	-0-	-3784	-0-	28249	3	157	9	Y	143	164	0			38

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

01	3410	X	2512	-0-	-898	-0-	2350	2	162	9	N	147					280
02	2679	X	2679	-0-	-0-	-0-	2544	2	135	9	N	123	190	1			213
03	3361	X	3361	-0-	-0-	-0-	3220	2	141	9	N	128	179	1			162
04	2940	X	1792	-0-	-1148	-0-	1742	2	50	9	N	45					207
05	3038	X	2845	-0-	-193	-0-	2667	2	178	9	N	162	179	1	2	8	188
06	3240	X	2379	-0-	-861	-0-	2223	2	156	9	N	142	172	1			158

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

01	3379	X	3334	-0-	-45	-0-	3334	2			Y	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	2			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	2			Y	-0-					-0-
04	3240	X	3197	-0-	-43	-0-	3197	2			Y	-0-					-0-
05	3348	X	3292	-0-	-56	-0-	3292	2			Y	-0-					-0-
06	3270	X	2439	-0-	-831	-0-	2439	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

01	7626	X	6711	-0-	-915	-0-	6671	3	40	9	N	36					262
02	7134	X	5900	-0-	-1234	-0-	5859	3	41	9	N	37					299
03	7626	X	6510	-0-	-1116	-0-	6382	3	128	9	N	116	176	1			239
04	6750	X	6379	-0-	-371	-0-	6340	3	39	9	N	35					274
05	6758	X	6739	-0-	-19	-0-	6684	3	55	9	N	50					324
06	6480	X	6239	-0-	-241	-0-	6189	3	50	9	N	45					369

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

01	930	N	858	-0-	-72	-0-	855	2	3	9	N	3					152
02	1434	N	1434	-0-	-0-	-0-	1366	2	68	9	N	62	165	1			49
03	1303	N	1303	-0-	-0-	-0-	1282	2	21	9	N	19					68
04	1324	N	1324	-0-	-0-	-0-	1307	2	17	9	N	15					83
05	1519	N	1324	-0-	-195	-0-	1290	2	34	9	N	31					114
06	1260	N	1168	-0-	-92	-0-	1146	2	22	9	N	20					134

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					160
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					160
03	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					160
04	1380	N	1237	-0-	-143	-0-	1226	3	11	9	N	10					170
05	1364	N	1294	-0-	-70	-0-	1281	3	13	9	N	12					182
06	1290	N	1190	-0-	-100	-0-	1176	3	14	9	N	13					195

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1207	-0-	-250	-0-	1207	3			N	-0-					91
02	1189	N	1131	-0-	-58	-0-	1131	3			N	-0-					91
03	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					91
04	1170	N	1147	-0-	-23	-0-	1147	3			N	-0-					91
05	1209	N	1199	-0-	-10	-0-	1199	3			N	-0-					91
*06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2069	-0-	-566	-0-	2069	3			N	-0-					67
02	1972	N	1900	-0-	-72	-0-	1900	3			N	-0-					67
03	2077	N	1941	-0-	-136	-0-	1941	3			N	-0-					67
04	2010	N	1965	-0-	-45	-0-	1965	3			N	-0-					67
05	2046	N	1953	-0-	-93	-0-	1953	3			N	-0-					67
06	1890	N	1849	-0-	-41	-0-	1849	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					223
02	580	N	526	-0-	-54	-0-	512	2	14	9	N	13					236
03	589	N	565	-0-	-24	-0-	543	2	22	9	N	20					256
04	570	N	551	-0-	-19	-0-	529	2	22	9	N	20					276
05	558	N	511	-0-	-47	-0-	489	2	22	9	N	20					296
*06	542	N	542	-0-	-0-	-0-	521	2	21	9	N	19					315

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1887	-0-	-500	-0-	1848	2	39	9	N	35					159
02	1769	N	1736	-0-	-33	-0-	1685	2	51	9	N	46					205
03	1829	N	1607	-0-	-222	-0-	1568	2	39	9	N	35					240
04	1830	N	1665	-0-	-165	-0-	1637	2	28	9	N	25					265
05	1860	N	1659	-0-	-201	-0-	1605	2	54	9	N	49	177	1			137
06	1560	N	1478	-0-	-82	-0-	1445	2	33	9	N	30					167

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3155	-0-	-565	-0-	3024	3	131	9	N	119					333
02	3480	X	2741	-0-	-739	-0-	2612	3	129	9	N	117					450
03	3720	X	3656	-0-	-64	-0-	3520	3	136	9	N	124	183	1			391
04	3540	X	3367	-0-	-173	-0-	3211	3	156	9	N	142	174	1			359
05	3503	X	2440	-0-	-1063	-0-	2384	3	56	9	N	51	174	1			236
06	3540	X	1323	-0-	-2217	-0-	1323	3			N	-0-					236

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	11454	-0-	-574	-0-	11246	3	208	9	N	189	191	1			263
02	11252	X	10578	-0-	-674	-0-	10401	3	177	9	N	161	181	1			243
03	12028	X	10962	-0-	-1066	-0-	10784	3	178	9	N	162					405
04	11250	X	10444	-0-	-806	-0-	10246	3	198	9	N	180	180	1			405
05	11470	X	10883	-0-	-587	-0-	10682	3	201	9	N	183	350	1			238
06	11070	X	10603	-0-	-467	-0-	10456	3	147	9	N	134					372

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201
05	0	N	-0-	-0-	-0-	-0-					N	-0-					201
06	0	N	-0-	-0-	-0-	-0-					N	-0-					201

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

01	372	N	62	-0-	-310	-0-	62	3			N	-0-					275
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					275
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					275
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					275
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					275
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

01	5151	X	5151	-0-	-0-	-0-	12	1	4880	3	N	235	359	1			391
							259	9									
02	4238	X	4238	-0-	-0-	-0-	10	1	4019	3	N	190					581
							209	9									
03	4727	X	4727	-0-	-0-	-0-	10	1	4490	3	N	206	622	1			165
							227	9									
04	4460	X	4460	-0-	-0-	-0-	4242	3	218	9	N	198					363
05	4745	X	4745	-0-	-0-	-0-	4537	3	208	9	N	189	431	1			121
*06	4356	X	4356	-0-	-0-	-0-	4156	3	200	9	N	182					303

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

01	24304	X	18255	-0-	-6049	-0-	18108	3	147	9	Y	134	180	1			164
02	22736	X	17260	-0-	-5476	-0-	17147	3	113	9	Y	103	165	1			102
03	24304	X	20972	-0-	-3332	-0-	20849	3	123	9	Y	112					214
04	21300	X	19702	-0-	-1598	-0-	19610	3	92	9	Y	84	1	8			297
05	20894	X	19778	-0-	-1116	-0-	19693	3	85	9	Y	77	148	1	2	8	224
06	20310	X	18339	-0-	-1971	-0-	18265	3	74	9	Y	67					291

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

01	DLQ G-10		1028	-0-	1028	1028	930	3	98	9	Y	89	83	0			24
02	DLQ G-10		331	-0-	331	1359	331	3			Y	-0-	24	0			-0-
03	1688	N	329	-0-	-1359	-0-	329	3			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
06	330	N	179	-0-	-151	-0-	179	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

01	15065	R	15065	-0-	-0-	-0-	42 64	1 9	14959	3	Y	58	61	1			48
02	11990	R	11990	-0-	-0-	-0-	42 34	1 9	11914	3	Y	31					79
03	13939	R	13939	-0-	-0-	-0-	43 44	1 9	13852	3	Y	40					119
04	12964	R	12964	-0-	-0-	-0-	42 37	1 9	12885	3	Y	34	71	1			82
*05	DLQ G-10		13151	-0-	13151	13151	48 29	1 9	13074	3	Y	26					108
06	DLQ G-10		14856	-0-	14856	28007	43 28	1 9	14785	3	Y	25	131	1			2

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	90	#	47	-0-	-43	-0-	34	2	13	9	N	12					12
*12	294	R	294	-0-	-0-	-0-	294	2			N	-0-					12
*01	127	R	127	-0-	-0-	-0-	127	2			N	-0-					12
*02	90	R	90	-0-	-0-	-0-	90	2			N	-0-					12
*03	279	#	129	-0-	-150	-0-	129	2			N	-0-					12
*04	270	#	262	-0-	-8	-0-	262	2			N	-0-					12
*05	279	#	278	-0-	-1	-0-	278	2			N	-0-					12
*06	120	#	-0-	-0-	-120	-0-					N	-0-					12

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

01	DLQ G-10		1209	-0-	1209	1209	1176	3	33	9	Y	30	34	1			28
02	2279	N	1070	-0-	-1209	-0-	1040	3	30	9	Y	27	31	1			24
03	1310	N	1310	-0-	-0-	-0-	1277	3	33	9	Y	30	30	1			24
04	1237	N	1237	-0-	-0-	-0-	1204	3	33	9	Y	30	34	1			20
05	1420	N	1420	-0-	-0-	-0-	1389	3	31	9	Y	28	31	1			17
*06	1383	N	1383	-0-	-0-	-0-	1353	3	30	9	Y	27					44

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

01	DLQ G-10		1564	-0-	1564	1564	1528	3	36	9	Y	33	35	1			30
02	2600	N	1442	-0-	-1158	406	1412	3	30	9	Y	27	32	1			25
03	1974	N	1568	-0-	-406	-0-	1534	3	34	9	Y	31	30	1			26
04	1571	N	1571	-0-	-0-	-0-	1539	3	32	9	Y	29	34	1			21
05	1683	N	1683	-0-	-0-	-0-	1652	3	31	9	Y	28	31	1			18
*06	1685	N	1685	-0-	-0-	-0-	1659	3	26	9	Y	24					42

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

01	DLQ G-10		240	-0-	240	240	149	3	91	9	Y	83	84	1			71
02	434	N	194	-0-	-240	-0-	118	3	76	9	Y	69	79	1			61
03	261	N	261	-0-	-0-	-0-	165	3	96	9	Y	87	81	1			67
04	280	N	280	-0-	-0-	-0-	189	3	91	9	Y	83	94	1			56
05	264	N	264	-0-	-0-	-0-	178	3	86	9	Y	78	86	1			48
06	240	N	156	-0-	-84	-0-	117	3	39	9	Y	35					83

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1160	-0-	1160	1160	1134	3	26	9	Y	24	27	1			21
02	2339	X	1179	-0-	-1160	-0-	1157	3	22	9	Y	20	24	1			17
03	1777	N	1777	-0-	-0-	-0-	1736	3	41	9	Y	37	31	1			23
04	1515	N	1515	-0-	-0-	-0-	1486	3	29	9	Y	26	32	1			17
05	1400	N	1400	-0-	-0-	-0-	1374	3	26	9	Y	24	27	1			14
06	1650	N	1432	-0-	-218	-0-	1414	3	18	9	Y	16					30

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

01	1651	R	1651	-0-	-0-	-0-	1640	3	11	9	N	10					81
02	1715	R	1715	-0-	-0-	-0-	1703	3	12	9	N	11					92
03	1973	R	1973	-0-	-0-	-0-	1953	3	20	9	N	18					110
04	1874	R	1874	-0-	-0-	-0-	1868	3	6	9	N	5					115
05	1923	R	1923	-0-	-0-	-0-	1916	3	7	9	N	6					121
*06	1821	R	1821	-0-	-0-	-0-	1818	3	3	9	N	3					124

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

01	1687	R	1687	-0-	-0-	-0-	1559	3	128	9	N	116	180	1			189
02	1479	#	1300	-0-	-179	-0-	1243	3	57	9	N	52					241
03	1581	#	1190	-0-	-391	-0-	1144	3	46	9	N	42	176	1			107
04	1863	R	1863	-0-	-0-	-0-	1740	3	123	9	N	112					219
05	1674	#	1169	-0-	-505	-0-	1148	3	21	9	N	19					238
06	1620	#	1155	-0-	-465	-0-	1142	3	13	9	N	12	171	1			79

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

01	690	R	690	-0-	-0-	-0-	526	3	164	9	Y	149	106	1			95
02	580	#	565	-0-	-15	-0-	493	3	72	9	Y	65	108	1			52
03	620	#	561	-0-	-59	-0-	513	3	48	9	Y	44	46	1			50
04	630	#	448	-0-	-182	-0-	334	3	114	9	Y	104	90	1			64
05	620	#	260	-0-	-360	-0-	237	3	23	9	Y	21	41	1			44
06	600	#	334	-0-	-266	-0-	300	3	34	9	Y	31	44	1			31

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					168
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-	96	1			72
03	124	N	111	-0-	-13	-0-	77	3	34	9	N	31					103
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					103
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					103
*06	145	N	145	-0-	-0-	-0-	145	3			N	-0-	71	1			32

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					149
02	261	N	214	-0-	-47	-0-	214	3			N	-0-					149
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					149
04	330	N	330	-0-	-0-	-0-	253	3	77	9	N	70	176	1			43
05	402	N	402	-0-	-0-	-0-	392	3	10	9	N	9					52
*06	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3					55

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	138	2	200	9	N	182	198	1			177
02	348	N	50	-0-	-298	-0-	42	2	8	9	N	7					184
03	341	N	140	-0-	-201	-0-	49	2	91	9	N	83	179	1			88
04	330	N	99	-0-	-231	-0-	37	1	62	9	N	56					144
05	62	N	-0-	-0-	-62	-0-					N	9	2	8			151
06	150	N	98	-0-	-52	-0-	30	2	68	9	N	62	99	1			114

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	21	1	284	3	N	522	387	1			159
							574	9									
02	665	N	665	-0-	-0-	-0-	6	1	520	3	N	126					285
							139	9									
03	680	N	680	-0-	-0-	-0-	2	1	569	3	N	50	190	1			145
							54	4	55	9							
04	840	N	778	-0-	-62	-0-	738	3	40	9	N	36					181
05	1017	N	1017	-0-	-0-	-0-	822	3	195	9	N	177	187	1			171
*06	945	N	945	-0-	-0-	-0-	872	3	73	9	N	66					237

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

01	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

01	1426	N	1352	-0-	-74	-0-	1352	3			N	-0-					230
02	1334	N	1255	-0-	-79	-0-	1255	3			N	-0-					230
03	1570	N	1570	-0-	-0-	-0-	7	1	1312	3	N	114	188	1			156
							126	4	125	9							
04	1320	N	1185	-0-	-135	-0-	1185	3			N	-0-					156
05	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					156
06	1530	N	1204	-0-	-326	-0-	1204	3			N	-0-					156

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

01	620	N	486	-0-	-134	-0-	486	3			N	-0-					63
02	522	N	426	-0-	-96	-0-	426	3			N	-0-					63
03	527	N	521	-0-	-6	-0-	476	3	45	4	N	-0-					63
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					63
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					63
06	510	N	454	-0-	-56	-0-	454	3			N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

01	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-					47
02	116	N	40	-0-	-76	-0-	5	1	35	2	N	-0-					47
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					47
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					47
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					47
*06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					47

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

01	429 N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	646 N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	703 N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	632 N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	682 N	491	-0-	-191	-0-	491	3			N	-0-					-0-
06	690 N	464	-0-	-226	-0-	464	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

01	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
06	810	N	484	-0-	-326	-0-	484	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	153	3	2	9	N	2	2	8			-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	145	3	4	9	N	4	4	8			-0-
02	35	N	35	-0-	-0-	-0-	27	3	8	9	N	7	7	8			-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1162	-0-	-171	-0-	1129	3	33	9	N	30					69
02	1072	N	1072	-0-	-0-	-0-	1040	3	32	9	N	29					98
03	1209	N	1083	-0-	-126	-0-	1051	3	32	9	N	29	1	8			126
04	1110	N	972	-0-	-138	-0-	970	3	2	9	N	2					128
05	1147	N	854	-0-	-293	-0-	852	3	2	9	N	2					130
06	1050	N	836	-0-	-214	-0-	834	3	2	9	N	2					132

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

01	310	N	297	-0-	-13	-0-	293	3	4	9	Y	4	3	8			11
02	290	N	272	-0-	-18	-0-	272	3			Y	-0-					11
03	310	N	292	-0-	-18	-0-	292	3			Y	-0-					11
04	300	N	288	-0-	-12	-0-	285	3	3	9	Y	3	2	8			12
05	279	N	235	-0-	-44	-0-	235	3			Y	-0-					12
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

01	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					11
02	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					12
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					12
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					12
*06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					12

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

01	539	N	539	-0-	-0-	-0-	538	3	1	9	Y	1					11
02	522	N	499	-0-	-23	-0-	499	3			Y	-0-					11
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					11
04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					12
05	527	N	436	-0-	-91	-0-	436	3			Y	-0-					12
06	510	N	492	-0-	-18	-0-	491	3	1	9	Y	1					13

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

01	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					11
02	290	N	287	-0-	-3	-0-	287	3			Y	-0-					11
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					12
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12
05	310	N	279	-0-	-31	-0-	278	3	1	9	Y	1					13
*06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					14
02	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					15
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					15
04	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					16
05	279	N	235	-0-	-44	-0-	235	3			Y	-0-					16
*06	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					17

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					14
02	696	N	633	-0-	-63	-0-	632	3	1	9	Y	1					15
03	744	N	678	-0-	-66	-0-	678	3			Y	-0-					15
04	690	N	662	-0-	-28	-0-	661	3	1	9	Y	1					16
05	682	N	553	-0-	-129	-0-	553	3			Y	-0-					16
06	660	N	614	-0-	-46	-0-	614	3			Y	-0-					16

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					11
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					11
03	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					12
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					12
05	403	N	328	-0-	-75	-0-	328	3			Y	-0-					12
*06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					13

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					15
02	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					15
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					15
04	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					15
05	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					16
*06	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					16

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	580	-0-	-9	-0-	579	3	1	9	Y	1					14
02	551	N	511	-0-	-40	-0-	511	3			Y	-0-					14
03	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					15
04	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					15
05	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					16
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					16

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					10
02	1086	N	1086	-0-	-0-	-0-	1085	3	1	9	Y	1					11
03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					11
04	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					11
05	1116	N	789	-0-	-327	-0-	788	3	1	9	Y	1					12
06	1080	N	904	-0-	-176	-0-	904	3			Y	-0-					12

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1					14
02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					14
03	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1					15
04	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					15
05	775	N	747	-0-	-28	-0-	747	3			Y	-0-					15
*06	762	N	762	-0-	-0-	-0-	761	3	1	9	Y	1					16

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	404	83	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	525	121	2			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	525					Y	NO RPT					-0-
04	DLQ G-10	NO RPT		-0-	-0-	525					Y	NO RPT					-0-
05	DLQ G-10	NO RPT		-0-	-0-	525					Y	NO RPT					-0-
06	DLQ G-10	NO RPT		-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
05	1364	N	1055	-0-	-309	-0-	1055	3			N	-0-					-0-
06	1290	N	1183	-0-	-107	-0-	1183	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	27	-0-	-159	-0-	27	3			N	-0-					-0-
02	174	#	19	-0-	-155	-0-	19	3			N	-0-					-0-
03	155	#	10	-0-	-145	-0-	10	3			N	-0-					-0-
04	150	#	9	-0-	-141	-0-	9	3			N	-0-					-0-
05	124	#	13	-0-	-111	-0-	13	3			N	-0-					-0-
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

01	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	#	293	-0-	-37	-0-	293	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

01	431	R	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	#	283	-0-	-182	-0-	283	3			N	-0-					-0-
06	450	#	208	-0-	-242	-0-	208	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

01	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
*06	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

01	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620	#	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	600	#	596	-0-	-4	-0-	596	3			N	-0-					-0-
05	620	#	557	-0-	-63	-0-	557	3			N	-0-					-0-
06	600	#	599	-0-	-1	-0-	599	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29	#	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	415	R	415	-0-	-0-	-0-	415	3			N	-0-					72
*10	425	R	425	-0-	-0-	-0-	425	3			N	-0-					72
*11	407	R	407	-0-	-0-	-0-	407	3			N	-0-					72
*12	411	R	411	-0-	-0-	-0-	411	3			N	-0-					72
01	393	R	393	-0-	-0-	-0-	393	3			N	-0-					72
02	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72
03	706	R	706	-0-	-0-	-0-	706	3			N	-0-					72
04	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72
05	631	R	631	-0-	-0-	-0-	631	3			N	-0-					72
06	660	#	638	-0-	-22	-0-	638	3			N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1418	R	1418	-0-	-0-	-0-	75 17	1 9	1326	2	Y	15	1	8			140
02	1327	R	1327	-0-	-0-	-0-	75 7	1 9	1245	2	Y	6					146
03	1411	R	1411	-0-	-0-	-0-	75 8	1 9	1328	2	Y	7					153
04	1369	R	1369	-0-	-0-	-0-	75 10	1 9	1284	2	Y	9					162
05	1412	R	1412	-0-	-0-	-0-	75 9	1 9	1328	2	Y	8					170
*06	1326	R	1326	-0-	-0-	-0-	75 3	1 9	1248	2	Y	3					173

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	R	144	-0-	-0-	-0-	75 12	1 9	57	2	Y	11					69
02	117	R	117	-0-	-0-	-0-	75 3	1 9	39	2	Y	3					72
03	124	#	107	-0-	-17	-0-	75 3	1 9	29	2	Y	3	27	1			48
04	185	R	185	-0-	-0-	-0-	75 43	1 9	67	2	Y	39	32	1			55
05	152	R	152	-0-	-0-	-0-	75 19	1 9	58	2	Y	17	25	1			47
*06	146	R	146	-0-	-0-	-0-	75 19	1 9	52	2	Y	17					64

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1085	#	483	-0-	-602	-0-	483	2		Y	-0-			10
02	1015	#	632	-0-	-383	-0-	632	2		Y	-0-			10
03	840	R	840	-0-	-0-	-0-	840	2		Y	-0-			10
04	1020	#	974	-0-	-46	-0-	974	2		Y	-0-			10
05	1021	R	1021	-0-	-0-	-0-	1021	2		Y	-0-			10
*06	1009	R	1009	-0-	-0-	-0-	1009	2		Y	-0-			10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

01	176	R	176	-0-	-0-	-0-	176	2		N	-0-			-0-
02	145	#	134	-0-	-11	-0-	134	2		N	-0-			-0-
03	217	#	149	-0-	-68	-0-	149	2		N	-0-			-0-
04	210	#	138	-0-	-72	-0-	138	2		N	-0-			-0-
05	217	#	128	-0-	-89	-0-	128	2		N	-0-			-0-
06	180	#	126	-0-	-54	-0-	126	2		N	-0-			-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

01	124	#	122	-0-	-2	-0-	122	2		N	-0-			127
02	116	#	111	-0-	-5	-0-	111	2		N	-0-			127
03	133	R	133	-0-	-0-	-0-	133	2		N	-0-			127
04	131	R	131	-0-	-0-	-0-	131	2		N	-0-			127
05	146	R	146	-0-	-0-	-0-	146	2		N	-0-			127
*06	139	R	139	-0-	-0-	-0-	139	2		N	-0-			127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

01	31	R	31	-0-	-0-	-0-	31	2		N	-0-			-0-
02	29	R	29	-0-	-0-	-0-	29	2		N	-0-			-0-
03	31	R	31	-0-	-0-	-0-	31	2		N	-0-			-0-
04	31	R	31	-0-	-0-	-0-	31	2		N	-0-			-0-
05	31	R	31	-0-	-0-	-0-	31	2		N	-0-			-0-
06	30	R	30	-0-	-0-	-0-	30	2		N	-0-			-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

01	341	#	340	-0-	-1	-0-	340	2		N	-0-			-0-
02	319	#	318	-0-	-1	-0-	318	2		N	-0-			-0-
03	341	#	337	-0-	-4	-0-	337	2		N	-0-			-0-
04	330	#	322	-0-	-8	-0-	322	2		N	-0-			-0-
05	341	#	332	-0-	-9	-0-	332	2		N	-0-			-0-
*06	330	#	324	-0-	-6	-0-	322	2	2 9	N	2	2 8		-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

*01	55	R	55	-0-	-0-	-0-	55	2		N	-0-			-0-
*02	58	#	47	-0-	-11	-0-	47	2		N	-0-			-0-
*03	80	R	80	-0-	-0-	-0-	80	2		N	-0-			-0-
*04	78	R	78	-0-	-0-	-0-	78	2		N	-0-			-0-
*05	90	R	90	-0-	-0-	-0-	90	2		N	-0-			-0-
*06	90	#	85	-0-	-5	-0-	85	2		N	-0-			-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1179	R	1179	-0-	-0-	-0-	8	1	1109	3	Y	56	93	1			58
							62	9									
02	986	#	946	-0-	-40	-0-	8	1	890	3	Y	44					102
							48	9									
03	1054	#	973	-0-	-81	-0-	7	1	911	3	Y	50					152
							55	9									
04	1020	#	871	-0-	-149	-0-	7	1	827	3	Y	34					186
							37	9									
05	1054	#	885	-0-	-169	-0-	849	3	36	9	Y	33	112	1			107
06	1020	#	884	-0-	-136	-0-	8	1	844	3	Y	29					136
							32	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

01	760	R	760	-0-	-0-	-0-	752	2	8	9	N	7					102
02	728	R	728	-0-	-0-	-0-	711	2	17	9	N	15					117
03	751	R	751	-0-	-0-	-0-	745	2	6	9	N	5					122
04	750	#	723	-0-	-27	-0-	719	2	4	9	N	4					126
05	775	#	744	-0-	-31	-0-	740	2	4	9	N	4					130
06	750	#	724	-0-	-26	-0-	722	2	2	9	N	2					132

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

01	1240	#	1149	-0-	-91	-0-	1146	2	3	9	Y	3					9
02	1102	#	1067	-0-	-35	-0-	1065	2	2	9	Y	2					11
03	1147	#	1098	-0-	-49	-0-	1097	2	1	9	Y	1					12
04	1110	#	1078	-0-	-32	-0-	1076	2	2	9	Y	2					14
05	1147	#	1133	-0-	-14	-0-	1130	2	3	9	Y	3					17
06	1110	#	1069	-0-	-41	-0-	1067	2	2	9	Y	2	12	1			7

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

01	1055	R	1055	-0-	-0-	-0-	78	1	798	3	N	163	183	1			250
							179	9									
02	970	R	970	-0-	-0-	-0-	73	1	732	3	N	150	181	1			219
							165	9									
03	1030	R	1030	-0-	-0-	-0-	78	1	763	3	N	172	180	1			211
							189	9									
04	1020	#	1001	-0-	-19	-0-	75	1	741	3	N	168	181	1			198
							185	9									
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					198
06	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					198

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500

BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	R	541	-0-	-0-	-0-	541	1			Y	-0-					-0-
02	319	#	-0-	-0-	-319	-0-					Y	-0-					-0-
03	24	#	-0-	-0-	-24	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/2016

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1369	R	1369	-0-	-0-	-0-	1369	2			N	-0-					82
02	1247	#	1213	-0-	-34	-0-	1213	2			N	-0-					82
03	1395	#	859	-0-	-536	-0-	859	2			N	-0-					82
04	1350	#	828	-0-	-522	-0-	828	2			N	-0-					82
05	1395	#	855	-0-	-540	-0-	855	2			N	-0-					82
06	1320	#	788	-0-	-532	-0-	788	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
02	261	#	-0-	-0-	-261	-0-					N	-0-					-0-
03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	619	-0-	-1	-0-	619	2			N	-0-					135
02	580	#	558	-0-	-22	-0-	558	2			N	-0-					135
03	651	#	382	-0-	-269	-0-	382	2			N	-0-					135
04	630	#	53	-0-	-577	-0-	53	2			N	-0-					135
05	651	#	-0-	-0-	-651	-0-					N	-0-					135
06	600	#	3	-0-	-597	-0-	3	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	381	-0-	-22	-0-	378	2	3	9	N	3					103
02	377	#	337	-0-	-40	-0-	335	2	2	9	N	2					105
03	403	#	338	-0-	-65	-0-	338	2			N	-0-					105
04	390	#	311	-0-	-79	-0-	311	2			N	-0-					105
05	403	#	306	-0-	-97	-0-	306	2			N	-0-					105
06	360	#	278	-0-	-82	-0-	278	2			N	-0-					105

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	6	R	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	8	#	3	-0-	-5	-0-	3	2			N	-0-					-0-
04	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
05	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
06	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	R	903	-0-	-0-	-0-	888	2	15	9	N	14					79
02	870	#	813	-0-	-57	-0-	809	2	4	9	N	4					83
03	930	#	878	-0-	-52	-0-	871	2	7	9	N	6					89
04	900	#	815	-0-	-85	-0-	808	2	7	9	N	6					95
*05	899	#	812	-0-	-87	-0-	806	2	6	9	N	5					100
06	870	#	827	-0-	-43	-0-	820	2	7	9	N	6					106

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	R	650	-0-	-0-	-0-	640	2	10	9	Y	9					88
02	592	R	592	-0-	-0-	-0-	580	2	12	9	Y	11					99
03	621	R	621	-0-	-0-	-0-	612	2	9	9	Y	8	69	0			38
04	600	#	592	-0-	-8	-0-	583	2	9	9	Y	8					46
*05	620	#	518	-0-	-102	-0-	516	2	2	9	Y	2					48
*06	627	R	627	-0-	-0-	-0-	623	2	4	9	Y	4					52

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	512	-0-	-46	-0-	508	3	4	9	Y	4	62	1			28
02	522	#	331	-0-	-191	-0-	325	3	6	9	Y	5					33
03	217	R	217	-0-	-0-	-0-	214	3	3	9	Y	3					36
04	510	#	155	-0-	-355	-0-	151	3	4	9	Y	4					40
05	527	#	269	-0-	-258	-0-	267	3	2	9	Y	2					42
06	510	#	194	-0-	-316	-0-	192	3	2	9	Y	2					44

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	#	1746	-0-	-21	-0-	1740	3	6	9	Y	5	65	1			30
02	1682	#	1651	-0-	-31	-0-	1645	3	6	9	Y	5					35
03	1630	R	1630	-0-	-0-	-0-	1626	3	4	9	Y	4					39
04	1710	#	1632	-0-	-78	-0-	1629	3	3	9	Y	3					42
05	1767	#	1643	-0-	-124	-0-	1641	3	2	9	Y	2					44
06	1710	#	1303	-0-	-407	-0-	1301	3	2	9	Y	2					46

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	R	641	-0-	-0-	-0-	637	3	4	9	Y	4	58	1			26
02	584	R	584	-0-	-0-	-0-	578	3	6	9	Y	5					31
03	540	R	540	-0-	-0-	-0-	536	3	4	9	Y	4					35
04	660	#	512	-0-	-148	-0-	509	3	3	9	Y	3					38
05	651	#	504	-0-	-147	-0-	502	3	2	9	Y	2					40
06	630	#	458	-0-	-172	-0-	456	3	2	9	Y	2					42

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	#	61	-0-	-32	-0-	61	3			N	-0-					88
*08	99	R	99	-0-	-0-	-0-	99	3			N	-0-					88
*09	90	#	61	-0-	-29	-0-	61	3			N	-0-					88
*10	64	R	64	-0-	-0-	-0-	64	3			N	-0-					88
*11	90	#	57	-0-	-33	-0-	57	3			N	-0-					88
*12	93	#	84	-0-	-9	-0-	84	3			N	-0-					88
*01	93	#	88	-0-	-5	-0-	88	3			N	-0-					88
*02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					88
*03	93	#	26	-0-	-67	-0-	26	3			N	-0-					88
*04	90	#	59	-0-	-31	-0-	59	3			N	-0-					88
*05	93	#	21	-0-	-72	-0-	21	3			N	-0-	67	1			21
*06	90	#	17	-0-	-73	-0-	17	3			N	-0-					21

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	R	539	-0-	-0-	-0-	539	3			N	-0-					22
02	536	R	536	-0-	-0-	-0-	536	3			N	-0-					22
03	558	#	498	-0-	-60	-0-	498	3			N	-0-					22
04	540	#	462	-0-	-78	-0-	462	3			N	-0-					22
05	558	#	464	-0-	-94	-0-	464	3			N	-0-					22
06	540	#	445	-0-	-95	-0-	445	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED ONE WELL CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: RRCID -> 280533 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					51
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					51
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					51
04	480	N	200	-0-	-280	-0-	198	3	2	9	N	2					53
05	310	N	205	-0-	-105	-0-	202	3	3	9	N	3					56
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					56

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	38	1	329	2	Y	3	2	1			2
							3	9									
02	269	N	269	-0-	-0-	-0-	30	1	238	2	Y	1	2	1			1
							1	9									
03	177	N	177	-0-	-0-	-0-	21	1	153	2	Y	3	3	1			1
							3	9									
04	334	N	334	-0-	-0-	-0-	41	1	290	2	Y	3	2	1			2
							3	9									
05	1304	N	1304	-0-	-0-	-0-	160	1	1141	2	Y	3	3	1			2
							3	9									
*06	405	N	405	-0-	-0-	-0-	48	1	354	2	Y	3	3	1			2
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

01	292	N	292	-0-	-0-	-0-	30	1	262	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	17	-0-	-253	-0-	2	1	15	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	791	N	791	-0-	-0-	-0-	94	1	694	2	Y	3	1	1			2
							3	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

01	DLQ G-10		531	-0-	531	531	54	1	469	2	Y	7	5	1			5
							8	9									
02	DLQ G-10		437	-0-	437	968	49	1	385	2	Y	3	4	1			4
							3	9									
03	968	N	-0-	-0-	-968	-0-					Y	6	7	1			3
04	369	N	369	-0-	-0-	-0-	44	1	317	2	Y	7	5	1			5
							8	9									
05	372	N	-0-	-0-	-372	-0-					Y	7	7	1			5
*06	154	N	154	-0-	-0-	-0-	17	1	129	2	Y	7	7	1			5
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

01	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2570	-0-	-282	-0-	2562	2	8	9	N	7	28	1			6
02	2668	X	2513	-0-	-155	-0-	2504	2	9	9	N	8					14
03	2852	X	2537	-0-	-315	-0-	2524	2	13	9	N	12					26
04	2490	X	2420	-0-	-70	-0-	2409	2	11	9	N	10	29	1			7
05	2697	X	1702	-0-	-995	-0-	1696	2	6	9	N	5					12
06	2610	X	1935	-0-	-675	-0-	1925	2	10	9	N	9					21

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	261	N	223	-0-	-38	-0-	223	2			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	464	N	378	-0-	-86	-0-	378	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	125	-0-	-30	-0-	13	1	112	2	Y	-0-					-0-
02	116	N	114	-0-	-2	-0-	13	1	101	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	27	1	199	2	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	10	1	75	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	71	1	615	2	Y	6	4	1			4
							7	9									
02	829	N	829	-0-	-0-	-0-	94	1	733	2	Y	2	3	1			3
							2	9									
03	637	N	637	-0-	-0-	-0-	76	1	555	2	Y	5	5	1			3
							6	9									
04	431	N	431	-0-	-0-	-0-	52	1	373	2	Y	5	4	1			4
							6	9									
05	434	N	-0-	-0-	-434	-0-					Y	5	5	1			4
*06	836	N	836	-0-	-0-	-0-	99	1	733	2	Y	4	5	1			3
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	52	1	407	2	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	72	1	526	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	62	1	440	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	390	N	208	-0-	-182	-0-	25	1	183	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

01	918	N	918	-0-	-0-	-0-	94	1	816	2	Y	7	5	1			5
							8	9									
02	493	N	319	-0-	-174	-0-	36	1	279	2	Y	4	5	1			4
							4	9									
03	589	N	582	-0-	-7	-0-	69	1	504	2	Y	8	8	1			4
							9	9									
04	870	N	796	-0-	-74	-0-	97	1	691	2	Y	7	5	1			6
							8	9									
05	341	N	-0-	-0-	-341	-0-					Y	8	8	1			6
*06	738	N	738	-0-	-0-	-0-	87	1	643	2	Y	7	8	1			5
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

01	532	N	532	-0-	-0-	-0-	54	1	467	2	Y	10	7	1			7
							11	9									
02	578	N	578	-0-	-0-	-0-	65	1	506	2	Y	6	7	1			6
							7	9									
03	845	N	845	-0-	-0-	-0-	100	1	735	2	Y	9	10	1			5
							10	9									
04	966	N	966	-0-	-0-	-0-	117	1	838	2	Y	10	7	1			8
							11	9									
05	527	N	-0-	-0-	-527	-0-					Y	10	10	1			8
06	510	N	255	-0-	-255	-0-	29	1	216	2	Y	9	10	1			7
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	494	-0-	-405	-0-	50	1	438	2	Y	5	3	1			3
							6	9									
02	464	N	241	-0-	-223	-0-	27	1	211	2	Y	3	3	1			3
							3	9									
03	434	N	171	-0-	-263	-0-	20	1	147	2	Y	4	5	1			2
							4	9									
04	480	N	253	-0-	-227	-0-	30	1	217	2	Y	5	3	1			4
							6	9									
05	248	N	-0-	-0-	-248	-0-					Y	4	5	1			3
*06	1777	N	1777	-0-	-0-	-0-	211	1	1562	2	Y	4	4	1			3
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	57	1	499	2	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	55	1	428	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	59	1	431	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	62	1	442	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	25	1	186	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1641	N	1641	-0-	-0-	-0-	169	1	1472	2	Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	166	1	1297	2	Y	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	201	1	1475	2	Y	-0-					-0-
04	1590	N	1514	-0-	-76	-0-	186	1	1328	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1620	N	1352	-0-	-268	-0-	161	1	1191	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	24	1	207	2	Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	55	1	427	2	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	24	1	180	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	25	1	182	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	394	-0-	-9	-0-	40	1	348	2	Y	5	3	1			3
							6	9									
02	429	N	429	-0-	-0-	-0-	48	1	378	2	Y	3	3	1			3
							3	9									
03	310	N	153	-0-	-157	-0-	18	1	129	2	Y	5	5	1			3
							6	9									
04	390	N	235	-0-	-155	-0-	28	1	201	2	Y	5	4	1			4
							6	9									
05	465	N	-0-	-0-	-465	-0-					Y	5	5	1			4
*06	630	N	630	-0-	-0-	-0-	75	1	551	2	Y	4	5	1			3
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	64	1	560	2	Y	1	1	1			1
							1	9									
02	348	N	336	-0-	-12	-0-	38	1	297	2	Y	1	1	1			1
							1	9									
03	465	N	453	-0-	-12	-0-	54	1	397	2	Y	2	2	1			1
							2	9									
04	540	N	342	-0-	-198	-0-	42	1	299	2	Y	1	1	1			1
							1	9									
05	372	N	-0-	-0-	-372	-0-					Y	2	2	1			1
*06	566	N	566	-0-	-0-	-0-	67	1	498	2	Y	1	1	1			1
							1	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0-	-0-	87	1	758	2	N	4	3	1			3
							4	9									
02	809	N	809	-0-	-0-	-0-	92	1	714	2	N	3	3	1			3
							3	9									
03	969	N	969	-0-	-0-	-0-	116	1	849	2	N	4	5	1			2
							4	9									
04	788	N	788	-0-	-0-	-0-	96	1	686	2	N	5	3	1			4
							6	9									
05	341	N	-0-	-0-	-341	-0-					N	5	5	1			4
*06	576	N	576	-0-	-0-	-0-	68	1	504	2	N	4	5	1			3
							4	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

01	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	82	1	583	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	62	1	455	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1829	N	1799	-0-	-30	-0-	185	1	1614	2	N	-0-			-0-
02	1702	N	1702	-0-	-0-	-0-	193	1	1509	2	N	-0-			-0-
03	1732	N	1732	-0-	-0-	-0-	208	1	1524	2	N	-0-			-0-
04	1837	N	1837	-0-	-0-	-0-	226	1	1611	2	N	-0-			-0-
05	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
06	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	78	1	680	2	N	-0-			-0-
02	881	N	881	-0-	-0-	-0-	100	1	781	2	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	80	1	585	2	N	-0-			-0-
04	761	N	761	-0-	-0-	-0-	93	1	668	2	N	-0-			-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
06	630	N	513	-0-	-117	-0-	61	1	452	2	N	-0-			-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	38	1	295	2	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	58	1	425	2	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	49	1	352	2	N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
*06	657	N	657	-0-	-0-	-0-	78	1	579	2	N	-0-			-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	886	N	886	-0-	-0-	-0-	91	1	795	2	N	-0-			-0-
02	1053	N	1053	-0-	-0-	-0-	120	1	933	2	N	-0-			-0-
03	1120	N	1120	-0-	-0-	-0-	134	1	986	2	N	-0-			-0-
04	1086	N	1086	-0-	-0-	-0-	133	1	953	2	N	-0-			-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-			-0-
*06	1084	N	1084	-0-	-0-	-0-	129	1	955	2	N	-0-			-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1792	N	1792	-0-	-0-	-0-	184	1	1608	2	N	-0-			-0-
02	2039	N	2039	-0-	-0-	-0-	232	1	1807	2	N	-0-			-0-
03	1708	N	1708	-0-	-0-	-0-	205	1	1503	2	N	-0-			-0-
04	1770	N	1770	-0-	-0-	-0-	217	1	1553	2	N	-0-			-0-
05	2170	N	-0-	-0-	-2170	-0-					N	-0-			-0-
06	1650	N	1386	-0-	-264	-0-	165	1	1221	2	N	-0-			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2453	N	2453	-0-	-0-	-0-	252	1	2201	2	N	-0-			-0-
02	2200	N	2200	-0-	-0-	-0-	250	1	1950	2	N	-0-			-0-
03	2278	N	2278	-0-	-0-	-0-	273	1	2005	2	N	-0-			-0-
04	2234	N	2234	-0-	-0-	-0-	274	1	1960	2	N	-0-			-0-
05	1550	N	-0-	-0-	-1550	-0-					N	-0-			-0-
*06	2021	N	2021	-0-	-0-	-0-	241	1	1780	2	N	-0-			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	-0-	98	1	854	2	N	10	7	1			7
							11	9									
02	549	N	549	-0-	-0-	-0-	62	1	480	2	N	6	7	1			6
							7	9									
03	687	N	687	-0-	-0-	-0-	81	1	596	2	N	9	10	1			5
							10	9									
04	930	N	595	-0-	-335	-0-	72	1	512	2	N	10	7	1			8
							11	9									
05	589	N	-0-	-0-	-589	-0-					N	10	10	1			8
06	660	N	206	-0-	-454	-0-	23	1	173	2	N	9	10	1			7
							10	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	94	1	818	2	N	-0-					-0-
02	870	N	768	-0-	-102	-0-	87	1	681	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	102	1	749	2	N	-0-					-0-
04	870	N	777	-0-	-93	-0-	95	1	682	2	N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	957	-0-	-35	-0-	97	1	846	2	N	13	9	1			9
							14	9									
02	806	N	806	-0-	-0-	-0-	91	1	707	2	N	7	9	1			7
							8	9									
03	806	N	769	-0-	-37	-0-	91	1	666	2	N	11	12	1			6
							12	9									
04	930	N	901	-0-	-29	-0-	109	1	779	2	N	12	8	1			10
							13	9									
05	868	N	-0-	-0-	-868	-0-					N	13	13	1			10
*06	854	N	854	-0-	-0-	-0-	100	1	742	2	N	11	13	1			8
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	67	1	588	2	N	11	8	1			8
							12	9									
02	718	N	718	-0-	-0-	-0-	81	1	629	2	N	7	8	1			7
							8	9									
03	1251	N	1251	-0-	-0-	-0-	149	1	1091	2	N	10	11	1			6
							11	9									
04	734	N	734	-0-	-0-	-0-	89	1	633	2	N	11	8	1			9
							12	9									
05	775	N	-0-	-0-	-775	-0-					N	12	12	1			9
06	1200	N	673	-0-	-527	-0-	79	1	582	2	N	11	12	1			8
							12	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	429	-0-	-5	-0-	44	1	385	2	N	-0-					-0-
02	435	N	430	-0-	-5	-0-	49	1	381	2	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	48	1	351	2	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	48	1	346	2	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	60	1	442	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	655	-0-	-27	-0-	67	1	588	2	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	65	1	478	2	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	61	1	436	2	N	-0-					-0-
05	1740	N	1740	-0-	-0-	-0-	213	1	1527	2	N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	66	1	490	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

01	1031	N	1031	-0-	-0-	-0-	106	1	921	2	N	4	3	1			3
							4	9									
02	899	N	823	-0-	-76	-0-	93	1	727	2	N	3	3	1			3
							3	9									
03	862	N	862	-0-	-0-	-0-	103	1	755	2	N	4	5	1			2
							4	9									
04	990	N	934	-0-	-56	-0-	114	1	814	2	N	5	3	1			4
							6	9									
05	2644	N	2644	-0-	-0-	-0-	324	1	2314	2	N	5	5	1			4
							6	9									
06	840	N	796	-0-	-44	-0-	94	1	698	2	N	4	5	1			3
							4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

01	1984	N	896	-0-	-1088	-0-	90	1	789	2	N	15	10	1			10
							17	9									
02	1041	N	1041	-0-	-0-	-0-	117	1	916	2	N	7	9	1			8
							8	9									
03	868	N	616	-0-	-252	-0-	72	1	530	2	N	13	14	1			7
							14	9									
04	870	N	-0-	-0-	-870	-0-					N	14	10	1			11
05	1116	N	-0-	-0-	-1116	-0-					N	15	15	1			11
*06	1827	N	1827	-0-	-0-	-0-	216	1	1596	2	N	14	15	1			10
							15	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

01	1013	N	1013	-0-	-0-	-0-	103	1	896	2	N	13	9	1			9
							14	9									
02	841	N	758	-0-	-83	-0-	85	1	666	2	N	6	8	1			7
							7	9									
03	1271	N	822	-0-	-449	-0-	97	1	711	2	N	13	13	1			7
							14	9									
04	990	N	789	-0-	-201	-0-	95	1	681	2	N	12	9	1			10
							13	9									
05	2652	N	2652	-0-	-0-	-0-	323	1	2314	2	N	14	14	1			10
							15	9									
06	810	N	777	-0-	-33	-0-	91	1	672	2	N	13	14	1			9
							14	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1064	-0-	-393	-0-	107	1	937	2	N	18	13	1			13
							20	9									
02	1437	N	1437	-0-	-0-	-0-	162	1	1265	2	N	9	12	1			10
							10	9									
03	1695	N	1695	-0-	-0-	-0-	201	1	1475	2	N	17	18	1			9
							19	9									
04	1692	N	1692	-0-	-0-	-0-	205	1	1468	2	N	17	12	1			14
							19	9									
05	3100	N	5418	-0-	2318	2318	662	1	4735	2	N	19	19	1			14
							21	9									
*06	3000	N	1580	-0-	-1420	898	186	1	1375	2	N	17	19	1			12
							19	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	58	1	502	2	N	3	2	1			2
							3	9									
02	482	N	482	-0-	-0-	-0-	55	1	426	2	N	1	2	1			1
							1	9									
03	464	N	464	-0-	-0-	-0-	55	1	406	2	N	3	3	1			1
							3	9									
04	540	N	422	-0-	-118	-0-	51	1	368	2	N	3	2	1			2
							3	9									
05	1284	N	1284	-0-	-0-	-0-	157	1	1124	2	N	3	3	1			2
							3	9									
06	450	N	438	-0-	-12	-0-	52	1	383	2	N	3	3	1			2
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	109	-0-	-356	-0-	11	1	98	2	N	-0-					-0-
02	406	N	27	-0-	-379	-0-	3	1	24	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	87	1	619	2	N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1010	-0-	-75	-0-	102	1	890	2	N	16	11	1			13
							18	9									
02	957	N	865	-0-	-92	-0-	97	1	754	2	N	13	12	1			14
							14	9									
03	859	N	859	-0-	-0-	-0-	101	1	741	2	N	15	21	1			8
							17	9									
04	990	N	791	-0-	-199	-0-	95	1	679	2	N	15	11	1			12
							17	9									
05	2559	N	2559	-0-	-0-	-0-	312	1	2230	2	N	15	16	1			11
							17	9									
06	840	N	767	-0-	-73	-0-	90	1	662	2	N	14	15	1			10
							15	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	26	1	226	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	26	1	203	2	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	28	1	199	2	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	71	1	505	2	N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	28	1	210	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	25	1	220	2	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	32	1	251	2	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	28	1	203	2	N	-0-					-0-
04	240	N	196	-0-	-44	-0-	24	1	172	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	79	1	564	2	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	24	1	176	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

01	816	N	816	-0-	-0-	-0-	84	1	729	2	N	3	2	1			2
							3	9									
02	609	N	-0-	-0-	-609	-0-					N	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1479	N	1479	-0-	-0-	-0-	176	1	1303	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

01	634	N	634	-0-	-0-	-0-	65	1	565	2	N	4	3	1			3
							4	9									
02	610	N	610	-0-	-0-	-0-	69	1	538	2	N	3	3	1			3
							3	9									
03	606	N	606	-0-	-0-	-0-	72	1	530	2	N	4	5	1			2
							4	9									
04	640	N	640	-0-	-0-	-0-	78	1	556	2	N	5	3	1			4
							6	9									
05	2020	N	2020	-0-	-0-	-0-	247	1	1767	2	N	5	5	1			4
							6	9									
*06	683	N	683	-0-	-0-	-0-	81	1	598	2	N	4	5	1			3
							4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

01	527	N	85	-0-	-442	-0-	9	1	75	2	N	1	1	1			3
							1	9									
02	435	N	-0-	-0-	-435	-0-					N	-0-	3	1			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

01	527	N	358	-0-	-169	-0-	36	1	318	2	N	4	3	1			3
							4	9									
02	464	N	343	-0-	-121	-0-	39	1	301	2	N	3	3	1			3
							3	9									
03	346	N	346	-0-	-0-	-0-	41	1	302	2	N	3	4	1			2
							3	9									
04	360	N	79	-0-	-281	-0-	10	1	69	2	N	-0-	2	1			-0-
05	1392	N	1392	-0-	-0-	-0-	170	1	1218	2	N	4	1	1			3
							4	9									
*06	348	N	348	-0-	-0-	-0-	41	1	301	2	N	5	5	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3305	X	3305	-0-	-0-	-0-	340	1	2965	2	N	-0-					-0-
02	2941	X	2941	-0-	-0-	-0-	334	1	2607	2	N	-0-					-0-
03	3069	X	2981	-0-	-88	-0-	358	1	2623	2	N	-0-					-0-
04	3210	X	2804	-0-	-406	-0-	344	1	2460	2	N	-0-					-0-
05	8954	X	8954	-0-	-0-	-0-	1098	1	7856	2	N	-0-					-0-
06	3210	X	2432	-0-	-778	-0-	290	1	2142	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

01	1054	N	900	-0-	-154	-0-	92	1	800	2	N	7	5	1			5
							8	9									
02	928	N	810	-0-	-118	-0-	92	1	714	2	N	4	5	1			4
							4	9									
03	961	N	809	-0-	-152	-0-	96	1	704	2	N	8	8	1			4
							9	9									
04	870	N	703	-0-	-167	-0-	85	1	610	2	N	7	5	1			6
							8	9									
05	2534	N	2534	-0-	-0-	-0-	310	1	2215	2	N	8	8	1			6
							9	9									
06	780	N	758	-0-	-22	-0-	89	1	661	2	N	7	8	1			5
							8	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

01	3069	N	3069	-0-	-0-	-0-	315	1	2747	2	N	6	4	1			4
							7	9									
02	2745	N	2745	-0-	-0-	-0-	312	1	2431	2	N	2	3	1			3
							2	9									
03	2803	N	2803	-0-	-0-	-0-	336	1	2461	2	N	5	5	1			3
							6	9									
04	2970	N	2949	-0-	-21	-0-	361	1	2582	2	N	5	4	1			4
							6	9									
05	3100	N	8809	-0-	5709	5709	1080	1	7723	2	N	5	5	1			4
							6	9									
*06	3000	N	2578	-0-	-422	5287	307	1	2267	2	N	4	5	1			3
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

01	5234	X	5234	-0-	-0-	-0-	538	1	4696	2	N	-0-					-0-
02	4708	X	4708	-0-	-0-	-0-	535	1	4173	2	N	-0-					-0-
03	4743	X	4565	-0-	-178	-0-	548	1	4017	2	N	-0-					-0-
04	5040	X	4600	-0-	-440	-0-	565	1	4035	2	N	-0-					-0-
05	14286	X	14286	-0-	-0-	-0-	1751	1	12535	2	N	-0-					-0-
*06	5040	X	4080	-0-	-960	-0-	950	1	3130	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	535	-0-	-23	-0-	54	1	474	2	N	6	4	1			4
							7	9									
02	435	N	417	-0-	-18	-0-	47	1	366	2	N	4	4	1			4
							4	9									
03	403	N	380	-0-	-23	-0-	45	1	329	2	N	5	6	1			3
							6	9									
04	510	N	416	-0-	-94	-0-	50	1	359	2	N	6	4	1			5
							7	9									
05	1775	N	1775	-0-	-0-	-0-	217	1	1550	2	N	7	7	1			5
							8	9									
*06	507	N	507	-0-	-0-	-0-	60	1	440	2	N	6	7	1			4
							7	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					38
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					38
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					38
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					38
05	806	N	585	-0-	-221	-0-	585	3			N	-0-					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					1
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					1
05	651	N	520	-0-	-131	-0-	520	3			N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					11
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					11
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					11
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					11
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					2
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					2
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					2
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	496	N	198	-0-	-298	-0-	198	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					36
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					36
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	868	N	385	-0-	-483	-0-	385	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

01	597	N	597	-0-	-0-	-0-	5 17	1 9	575	2	N	15					168
02	580	N	500	-0-	-80	-0-	4 7	1 9	489	2	N	6					174
03	626	N	626	-0-	-0-	-0-	5 14	1 9	607	2	N	13					187
04	570	N	570	-0-	-0-	-0-	5 2	1 9	563	2	N	2					189
05	632	N	632	-0-	-0-	-0-	6 9	1 9	617	2	N	8	177	1			20
*06	626	N	626	-0-	-0-	-0-	6 8	1 9	612	2	N	7					27

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					192
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					192
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					192
04	1456	N	1456	-0-	-0-	-0-	1453	3	3	9	N	3					195
*05	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					195
*06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	333	2	11	9	N	10					154
02	348	N	183	-0-	-165	-0-	176	2	7	9	N	6	3	8			157
03	279	N	174	-0-	-105	-0-	155	2	19	9	N	17					174
04	330	N	38	-0-	-292	-0-	37	2	1	9	N	1					175
05	439	N	439	-0-	-0-	-0-	404	2	35	9	N	32	8	8			199
06	180	N	32	-0-	-148	-0-	32	2			N	-0-					199

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5769	-0-	5769	5769	5769	2			N	-0-					-0-
02	DLQ G-10		4008	-0-	4008	9777	4008	2			N	-0-					-0-
03	16428	X	6651	-0-	-9777	-0-	6651	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					-0-
06	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

01	372	N	200	-0-	-172	-0-	200	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

01	506	N	506	-0-	-0-	B	-0-	504	2	2	9	Y	2				7
02	467	N	467	-0-	-0-	B	-0-	466	2	1	9	Y	1				8
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0-	B	-0-	460	2	3	9	Y	3				11
04	495	N	495	-0-	-0-	B	-0-	494	2	1	9	Y	1				12
05	512	N	512	-0-	-0-	B	-0-	509	2	3	9	Y	3				15
06	420	N	402	-0-	-18	B	-0-	401	2	1	9	Y	1	14	1		2

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

01	772	N	772	-0-	-0-	B	-0-	762	2	10	9	Y	9				39
02	622	N	622	-0-	-0-	B	-0-	599	2	23	9	Y	21				60
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0-	B	-0-	625	2	11	9	Y	10				70
04	580	N	580	-0-	-0-	B	-0-	571	2	9	9	Y	8				78
05	618	N	618	-0-	-0-	B	-0-	607	2	11	9	Y	10				88
*06	613	N	613	-0-	-0-	B	-0-	600	2	13	9	Y	12	65	1		35

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

01	1470	N	1470	-0-	-0-	B	-0-	1419	2	51	9	Y	46				172
02	1354	N	1354	-0-	-0-	B	-0-	1300	2	54	9	Y	49	161	1		60
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0-	B	-0-	1176	2	63	9	Y	57				117
04	967	N	967	-0-	-0-	B	-0-	909	2	58	9	Y	53				170
05	806	N	487	-0-	-319	B	-0-	464	2	23	9	Y	21	152	1		39
06	780	N	321	-0-	-459	B	-0-	310	2	11	9	Y	10				49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0- B	-0-	661	2	13	9	Y	12					104
02	412	N	412	-0-	-0- B	-0-	405	2	7	9	Y	6					110
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	824	2	21	9	Y	19					129
04	761	N	761	-0-	-0- B	-0-	749	2	12	9	Y	11					140
05	757	N	757	-0-	-0- B	-0-	738	2	19	9	Y	17					157
*06	744	N	744	-0-	-0- B	-0-	722	2	22	9	Y	20					177

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0- B	-0-	115	2	3	9	N	3					168
02	145	N	62	-0-	-83 B	-0-	62	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	111	2	6	9	N	5					173
04	120	N	82	-0-	-38 B	-0-	82	2			N	-0-					173
05	62	N	53	-0-	-9 B	-0-	46	2	7	9	N	6					179
*06	286	N	286	-0-	-0- B	-0-	234	2	52	9	N	47	154	1			72

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	176	2	4	9	Y	4					39
02	184	N	184	-0-	-0- B	-0-	180	2	4	9	Y	4					43
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	173	2	4	9	Y	4					47
04	180	N	137	-0-	-43 B	-0-	128	2	9	9	Y	8					55
05	186	N	134	-0-	-52 B	-0-	123	2	11	9	Y	10					65
06	180	N	133	-0-	-47 B	-0-	125	2	8	9	Y	7					72

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0- B	-0-	194	2	10	9	Y	9					76
02	200	N	200	-0-	-0- B	-0-	191	2	9	9	Y	8					84
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	90	2	7	9	Y	6					90
04	411	N	411	-0-	-0- B	-0-	392	2	19	9	Y	17					107
05	366	N	366	-0-	-0- B	-0-	347	2	19	9	Y	17					124
*06	326	N	326	-0-	-0- B	-0-	311	2	15	9	Y	14					138

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					27
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					27
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
*06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0- B	-0-	533	2	11	9	Y	10					51
02	158	N	158	-0-	-0- B	-0-	146	2	12	9	Y	11					62
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	487	2	24	9	Y	22					84
04	540	N	235	-0-	-305 B	-0-	226	2	9	9	Y	8					92
05	155	N	109	-0-	-46 B	-0-	85	2	24	9	Y	22					114
06	480	N	-0-	-0-	-480 B	-0-					Y	3	101	1			16

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

01	0	N	-0-	-0-	-0-	B	-0-					Y	4					16
02	14	N	14	-0-	-0-	B	-0-	4	2	10	9	Y	9					25
03/01 BALANCING DATE STATUS -> -0-																		
03	23	N	23	-0-	-0-	B	-0-	19	2	4	9	Y	4					29
04	0	N	-0-	-0-	-0-	B	-0-					Y	3					32
05	14	N	-0-	-0-	-14	B	-0-					Y	5					37
06	30	N	-0-	-0-	-30	B	-0-					Y	5	27	1			15

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

01	68	N	68	-0-	-0-	B	-0-	59	2	9	9	N	8					147
02	51	N	51	-0-	-0-	B	-0-	43	2	8	9	N	7					154
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-	-0-	B	-0-	36	2	11	9	N	10					164
04	47	N	47	-0-	-0-	B	-0-	41	2	6	9	N	5					169
05	62	N	22	-0-	-40	B	-0-	22	2			N	-0-					169
06	60	N	3	-0-	-57	B	-0-	3	2			N	-0-					169

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

01	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					7
02	174	N	165	-0-	-9	B	-0-	165	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					7
04	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					7
05	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					7
06	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

01	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					23
02	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					23
04	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					23
05	341	N	248	-0-	-93	B	-0-	248	2			N	-0-					23
06	330	N	195	-0-	-135	B	-0-	195	2			N	-0-					23

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	21	-0-	-41 B	-0-	1	1	20	3	N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	1	1	198	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	1	1	233	3	N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	1	1	210	3	N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	1	1	213	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0- B	-0-	1	1	313	3	N	-0-					109
02	400	N	400	-0-	-0- B	-0-	1	1	397	3	N	2	2	8			109
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	327	-0-	-76 B	-0-	1	1	326	3	N	-0-					109
04	300	N	294	-0-	-6 B	-0-	1	1	291	3	N	2	2	8			109
							2	9									
05	434	N	301	-0-	-133 B	-0-	1	1	298	3	N	2	2	8			109
							2	9									
06	330	N	287	-0-	-43 B	-0-	1	1	284	3	N	2	2	8			109
							2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	525	-0-	-2 B	-0-	1	1	524	3	N	-0-					-0-
02	493	N	448	-0-	-45 B	-0-	1	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	1	1	659	3	N	-0-					-0-
04	959	N	959	-0-	-0- B	-0-	1	1	958	3	N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	1	1	907	3	N	-0-					-0-
*06	723	N	723	-0-	-0- B	-0-	1	1	722	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	274	-0-	-36 B	-0-	1	1	273	3	N	-0-					-0-
02	290	N	250	-0-	-40 B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	1	1	268	3	N	-0-					-0-
04	270	N	223	-0-	-47 B	-0-	1	1	222	3	N	-0-					-0-
05	279	N	210	-0-	-69 B	-0-	1	1	209	3	N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	1	1	271	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0- B	-0-	509	3			Y	-0-					10
02	464	N	424	-0-	-40 B	-0-	424	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			Y	-0-					10
04	480	N	382	-0-	-98 B	-0-	382	3			Y	-0-					10
05	564	N	564	-0-	-0- B	-0-	564	3			Y	-0-					10
*06	453	N	453	-0-	-0- B	-0-	453	3			Y	-0-					10

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	196	-0-	-52	B	-0-	196	3			Y	-0-					10
02	174	N	165	-0-	-9	B	-0-	165	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			Y	-0-					10
04	314	N	314	-0-	-0-	B	-0-	314	3			Y	-0-					10
05	320	N	320	-0-	-0-	B	-0-	320	3			Y	-0-					10
*06	250	N	250	-0-	-0-	B	-0-	250	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	277	-0-	-2	B	-0-	277	3			Y	-0-					10
02	292	N	292	-0-	-0-	B	-0-	292	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	3			Y	-0-					10
04	292	N	292	-0-	-0-	B	-0-	292	3			Y	-0-					10
05	310	N	247	-0-	-63	B	-0-	247	3			Y	-0-					10
06	330	N	112	-0-	-218	B	-0-	112	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	906	-0-	-365	B	-0-	906	3			Y	-0-					99
02	1372	N	1372	-0-	-0-	B	-0-	1372	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	1099	3			Y	-0-					99
04	1105	N	1105	-0-	-0-	B	-0-	1105	3			Y	-0-					99
05	1395	N	1175	-0-	-220	B	-0-	1175	3			Y	-0-					99
*06	1305	N	1305	-0-	-0-	B	-0-	1305	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	317	-0-	-86	B	-0-	317	3			Y	-0-					13
02	299	N	299	-0-	-0-	B	-0-	299	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			Y	-0-					13
04	402	N	402	-0-	-0-	B	-0-	402	3			Y	-0-					13
05	310	N	283	-0-	-27	B	-0-	283	3			Y	-0-					13
06	360	N	306	-0-	-54	B	-0-	306	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					49
02	1247	N	946	-0-	-301	B	-0-	946	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																		
03	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					49
04	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					49
05	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					49
06	1350	N	1228	-0-	-122	B	-0-	1228	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					33
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					33
04	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					33
05	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					33
*06	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					33

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	220	-0-	-28 B	-0-	218	2	2	9	N	2					67
02	232	N	228	-0-	-4 B	-0-	228	2			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	239	2	6	9	N	5					72
04	210	N	207	-0-	-3 B	-0-	205	2	2	9	N	2					74
05	248	N	236	-0-	-12 B	-0-	233	2	3	9	N	3					77
06	240	N	199	-0-	-41 B	-0-	196	2	3	9	N	3					80

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	326	-0-	-15 B	-0-	319	2	7	9	N	6					95
02	319	N	310	-0-	-9 B	-0-	308	2	2	9	N	2					97
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	327	2	8	9	N	7					104
04	330	N	327	-0-	-3 B	-0-	321	2	6	9	N	5					109
05	341	N	331	-0-	-10 B	-0-	322	2	9	9	N	8					117
*06	334	N	334	-0-	-0- B	-0-	332	2	2	9	N	2					119

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*05	558	N	445	-0-	-113 B	-0-	445	2			N	-0-					-0-
06	540	N	430	-0-	-110 B	-0-	430	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0- B	-0-	675	2	7	9	N	6					15
02	646	N	646	-0-	-0- B	-0-	635	2	11	9	N	10					25
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	684	2	11	9	N	10					35
04	669	N	669	-0-	-0- B	-0-	662	2	7	9	N	6					41
*05	663	N	663	-0-	-0- B	-0-	655	2	8	9	N	7					48
*06	648	N	648	-0-	-0- B	-0-	645	2	3	9	N	3					51

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
02	174	N	173	-0-	-1 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	459	-0-	-223 B	-0-	459	2			N	-0-					127
02	522	N	429	-0-	-93 B	-0-	418	2	11	9	N	10					137
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					137
04	459	N	459	-0-	-0- B	-0-	457	2	2	9	N	2					139
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					139
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					139

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					30
02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					30
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					30
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					30
*06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					169
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					169
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					169
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					169
*06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					60
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					60
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					60
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					60
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	137	-0-	-142 B	-0-	137	2			N	-0-					24
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					24
04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					24
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					24
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					24

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	575	-0-	-107 B	-0-	575	2			N	-0-					138
02	580	N	549	-0-	-31 B	-0-	540	2	9	9	N	8					146
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					146
04	570	N	543	-0-	-27 B	-0-	540	2	3	9	N	3					149
05	546	N	546	-0-	-0- B	-0-	544	2	2	9	N	2					151
06	540	N	524	-0-	-16 B	-0-	523	2	1	9	N	1					152

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					209
02	348	N	269	-0-	-79 B	-0-	268	2	1	9	N	1					210
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					210
04	363	N	363	-0-	-0- B	-0-	359	2	4	9	N	4					214
05	376	N	376	-0-	-0- B	-0-	368	2	8	9	N	7	184	1			37
*06	361	N	361	-0-	-0- B	-0-	355	2	6	9	N	5					42

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	61	-0-	-280	-0-	61	2			N	-0-					29
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					29
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					29
04	506	N	506	-0-	-0-	-0-	450	3	56	9	N	51					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1464	R	1464	-0-	-0-	-0-	1461	3	3	9	Y	3	1	1			3
02	1625	R	1625	-0-	-0-	-0-	1607	3	18	9	Y	16	9	1			10
03	1761	R	1761	-0-	-0-	-0-	1741	3	20	9	Y	18					28
04	1912	R	1912	-0-	-0-	-0-	1897	3	15	9	Y	14					42
05	1736	#	1416	-0-	-320	-0-	1410	3	6	9	Y	5	21	1			26
06	1710	#	1516	-0-	-194	-0-	1516	3			Y	-0-					26

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

01	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-				-0-
04	0		-0-	-0-	-0-	B	-0-				N	-0-				-0-
	PLUGGED AND ABANDONED_____ 04/28/2016 - PLUGGED 04/28/16															

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

01	1148 N	1148	-0-	-0-	B	-0-	1148	3		N	-0-					-0-
02	1060 N	1060	-0-	-0-	B	-0-	1060	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
*03	1118 N	1118	-0-	-0-	B	-0-	1118	3		N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

01	185 N	185	-0-	-0-	B	-0-	185	3		N	-0-					43
02	188 N	188	-0-	-0-	B	-0-	188	3		N	-0-					43
	03/01 BALANCING DATE STATUS -> -0-															
*03	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-					43
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

05	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					93
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					93
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					93
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					93
*05	248	N	213	-0-	-35	-0-	213	3			N	-0-					93
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					93

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1929	-0-	-55	-0-	1876	3	53	9	Y	48	169	1			185
02	1856	X	1774	-0-	-82	-0-	1734	3	40	9	Y	36					221
03	1984	X	1849	-0-	-135	-0-	1816	3	33	9	Y	30					251
04	1860	X	1679	-0-	-181	-0-	1646	3	33	9	Y	30					281
05	1891	N	1715	-0-	-176	-0-	1682	3	33	9	Y	30					311
06	1800	N	1492	-0-	-308	-0-	1469	3	23	9	Y	21					332

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	2209	-0-	-2999	-0-	2144	3	65	9	N	59					147
02	4872	X	2221	-0-	-2651	-0-	2190	3	31	9	N	28					175
03	4805	X	2763	-0-	-2042	-0-	2689	3	74	9	N	67					242
04	2763	X	2763	-0-	-0-	-0-	2729	3	34	9	N	31	187	1			86
05	2921	X	2921	-0-	-0-	-0-	2876	3	45	9	N	41					127
*06	2799	X	2799	-0-	-0-	-0-	2751	3	48	9	N	44					171

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	444	-0-	-207	-0-	416	3	28	9	N	25					214
02	617	X	617	-0-	-0-	-0-	592	3	25	9	N	23					237
03	651	X	405	-0-	-246	-0-	381	3	24	9	N	22					259
04	420	X	332	-0-	-88	-0-	302	3	30	9	N	27					286
05	651	X	318	-0-	-333	-0-	296	3	22	9	N	20					306
*06	910	X	910	-0-	-0-	-0-	891	3	19	9	N	17					323

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1045	-0-	-877	-0-	1005	3	40	9	N	36					340
02	1247	X	1011	-0-	-236	-0-	1002	3	9	9	N	8	185	1			163
03	1302	X	1099	-0-	-203	-0-	1053	3	46	9	N	42					205
04	1260	X	1141	-0-	-119	-0-	1110	3	31	9	N	28					233
05	1306	X	1306	-0-	-0-	-0-	1264	3	42	9	N	38	185	1			86
*06	1322	X	1322	-0-	-0-	-0-	1281	3	41	9	N	37					123

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					10
02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	10	1			-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11					11
05	163	N	163	-0-	-0-	-0-	145	3	18	9	Y	16	6	1			21
*06	155	N	155	-0-	-0-	-0-	147	3	8	9	Y	7	12	1			16

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

01	2548	N	2548	-0-	-0-	-0-	2474	3	74	9	N	67	192	1			98
02	2238	N	2238	-0-	-0-	-0-	2198	3	40	9	N	36					134
03	2400	N	2400	-0-	-0-	-0-	2333	3	67	9	N	61					195
04	2460	N	2267	-0-	-193	-0-	2226	3	41	9	N	37					232
05	2387	N	1697	-0-	-690	-0-	1687	3	10	9	N	9					241
*06	2612	N	2612	-0-	-0-	-0-	2560	3	52	9	N	47	182	1			106

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

01	2923	X	2923	-0-	-0-	-0-	2818	3	105	9	N	95	193	1			187
02	2668	X	2536	-0-	-132	-0-	2493	3	43	9	N	39					226
03	2790	X	2671	-0-	-119	-0-	2591	3	80	9	N	73	190	1			109
04	2820	X	2262	-0-	-558	-0-	2218	3	44	9	N	40					149
05	2914	X	2675	-0-	-239	-0-	2600	3	75	9	N	68					217
06	2820	X	2406	-0-	-414	-0-	2319	3	87	9	N	79					296

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

01	358	N	358	-0-	-0-	-0-	348	3	10	9	N	9					209
02	331	N	331	-0-	-0-	-0-	319	3	12	9	N	11	167	1			53
03	372	N	339	-0-	-33	-0-	330	3	9	9	N	8					61
04	360	N	319	-0-	-41	-0-	310	3	9	9	N	8					69
05	341	N	334	-0-	-7	-0-	326	3	8	9	N	7					76
06	330	N	324	-0-	-6	-0-	315	3	9	9	N	8					84

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	253	-0-	-57	-0-	246	3	7	9	N	6					52
02	290	X	216	-0-	-74	-0-	213	3	3	9	N	3					55
03	310	X	255	-0-	-55	-0-	244	3	11	9	N	10					65
04	287	X	287	-0-	-0-	-0-	274	3	13	9	N	12					77
05	279	X	222	-0-	-57	-0-	220	3	2	9	N	2					79
06	240	X	228	-0-	-12	-0-	224	3	4	9	N	4					83

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	560	-0-	-1145	-0-	546	3	14	9	N	13					121
02	1945	X	1945	-0-	-0-	-0-	1944	3	1	9	N	1					122
03	2102	X	2102	-0-	-0-	-0-	2040	3	62	9	N	56					178
04	1507	X	1507	-0-	-0-	-0-	1484	3	23	9	N	21					199
05	2077	X	1653	-0-	-424	-0-	1632	3	21	9	N	19					218
06	2040	X	1518	-0-	-522	-0-	1505	3	13	9	N	12					230

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	586	3	33	9	Y	30	44	1			62
02	1505	N	1505	-0-	-0-	-0-	1410	3	95	9	Y	86	54	1			94
03	1178	N	884	-0-	-294	-0-	844	3	40	9	Y	36	84	1			46
04	720	N	453	-0-	-267	-0-	441	3	12	9	Y	11					57
05	1426	N	1064	-0-	-362	-0-	1010	3	54	9	Y	49	60	1			46
*06	870	N	620	-0-	-250	-0-	603	3	17	9	Y	15	16	1			45

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1000	N	1000	-0-	-0-	-0-	955	3	45	9	Y	41	44	1			120
02	667	N	234	-0-	-433	-0-	226	3	8	9	Y	7	53	1			74
03	1445	N	1445	-0-	-0-	-0-	1377	3	68	9	Y	62	84	1			52
04	1411	N	1411	-0-	-0-	-0-	1397	3	14	9	Y	13					65
05	3100	N	3135	-0-	35	35	3029	3	106	9	Y	96	112	1			49
*06	1878	N	1843	-0-	-35	-0-	1810	3	33	9	Y	30	32	1			47

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	562	-0-	-120	-0-	554	2	8	9	N	7	187	1			150
02	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					153
03	657	N	657	-0-	-0-	-0-	644	2	13	9	N	12					165
04	540	N	403	-0-	-137	-0-	391	2	12	9	N	11					176
05	605	N	605	-0-	-0-	-0-	593	2	12	9	N	11					187
06	630	N	463	-0-	-167	-0-	444	2	19	9	N	17					204

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4515	X	4515	-0-	-0-	-0-	4515	3			Y	-0-					-0-
02	4147	X	3854	-0-	-293	-0-	3546	3	308	9	Y	280	10	1			270
03	6913	X	3046	-0-	-3867	-0-	3046	3			Y	-0-					270
04	6690	X	3056	-0-	-3634	-0-	3056	3			Y	-0-					270
05	6913	X	3047	-0-	-3866	-0-	3047	3			Y	-0-					270
06	4380	X	2463	-0-	-1917	-0-	2463	3			Y	-0-					270

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		340	-0-	340	340	266	3	74	9	Y	67					252
02	593	N	253	-0-	-340	-0-	216	3	37	9	Y	34	143	1			143
03	295	N	295	-0-	-0-	-0-	228	3	67	9	Y	61					204
04	300	N	278	-0-	-22	-0-	226	3	52	9	Y	47					251
05	279	N	271	-0-	-8	-0-	230	3	41	9	Y	37	183	1			105
06	300	N	279	-0-	-21	-0-	221	3	58	9	Y	53					158

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1296	-0-	-68	-0-	1273	3	23	9	N	21					51
02	1276	N	1037	-0-	-239	-0-	1014	3	23	9	N	21					72
03	1612	N	1604	-0-	-8	-0-	1576	3	28	9	N	25					97
04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					119
05	1511	N	1511	-0-	-0-	-0-	1488	3	23	9	N	21					140
06	1560	N	1317	-0-	-243	-0-	1297	3	20	9	N	18					158

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					50
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					50
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					50
06	450	N	287	-0-	-163	-0-	287	3			N	-0-					50

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1217	-0-	-767	-0-	1217	3			N	-0-					130
02	1856	N	1211	-0-	-645	-0-	1211	3			N	-0-					130
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					130
04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					130
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					130
*06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

01	2470	N	2470	-0-	-0-	-0-	2451	3	19	9	N	17					138
02	2291	N	2269	-0-	-22	-0-	2267	3	2	9	N	2					140
03	2418	N	2416	-0-	-2	-0-	2385	3	31	9	N	28					168
04	2400	N	2295	-0-	-105	-0-	2280	3	15	9	N	14					182
05	2418	N	2382	-0-	-36	-0-	2368	3	14	9	N	13					195
06	2340	N	2234	-0-	-106	-0-	2219	3	15	9	N	14	175	1			34

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

01	532	N	532	-0-	-0-	-0-	517	3	15	9	N	14					54
02	577	N	577	-0-	-0-	-0-	560	3	17	9	N	15					69
03	543	N	543	-0-	-0-	-0-	533	3	10	9	N	9					78
04	510	N	472	-0-	-38	-0-	464	3	8	9	N	7					85
05	589	N	446	-0-	-143	-0-	438	3	8	9	N	7					92
06	540	N	462	-0-	-78	-0-	458	3	4	9	N	4					96

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

01	1302	N	1066	-0-	-236	-0-	1066	3			N	-0-					71
02	1015	N	923	-0-	-92	-0-	923	3			N	-0-					71
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					71
04	1020	N	201	-0-	-819	-0-	201	3			N	-0-					71
05	992	N	-0-	-0-	-992	-0-					N	-0-					71
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

01	10689		10704	-0-	15	92	10689	2	15	9	N	14					204
02	10114	R	10022	-0-	-92	-0-	10010	2	12	9	N	11	165	1			50
03	10943		10860	-0-	-83	-0-	10823	2	37	9	N	34					84
04	10440	#	10403	-0-	-37	-0-	10388	2	15	9	N	14					98
05	10881	#	10609	-0-	-272	-0-	10598	2	11	9	N	10					108
06	10530	#	10169	-0-	-361	-0-	10112	2	57	9	N	52					160

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM (WOLFCAMP) //CONT.// 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

01	3535	X	3535	-0-	-0-	-0-	3528	2	7	9	N	6					129
02	3044	X	3044	-0-	-0-	-0-	3038	2	6	9	N	5					134
03	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					134
04	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					134
05	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					134
*06	3120	X	3120	-0-	-0-	-0-	3014	2	106	9	N	96	188	1			42

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

01	DLQ	G-10	786	-0-	786	786	639	2	147	9	Y	134					176
02	DLQ	G-10	1376	-0-	1376	2162	1252	2	124	9	Y	113	227	1			62
03	DLQ	G-10	1462	-0-	1462	3624	1327	2	135	9	Y	123	128	1			57
04	2900	N	1374	-0-	-1526	2098	1260	2	114	9	Y	104	118	1			43
05	3100	N	1333	-0-	-1767	331	1194	2	139	9	Y	126	86	1			83
*06	1641	N	1310	-0-	-331	-0-	1203	2	107	9	Y	97	89	1			91

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1467	-0-	-83	-0-	1467	2			Y	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
04	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
05	2011	N	2011	-0-	-0-	-0-	1991	2	20	4	Y	-0-					-0-
*06	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		139	-0-	139	139	139	2			Y	-0-					-0-
04	14B2 EXT		943	-0-	943	1082	943	2			Y	-0-					-0-
05	14B2 EXT		930	-0-	930	2012	930	2			Y	-0-					-0-
*06	2877	X	865	-0-	-2012	-0-	865	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

01	2149	R	2149	-0-	-0-	-0-	2091	2	58	9	N	53	176	1			79
02	2066	R	2066	-0-	-0-	-0-	2009	2	57	9	N	52					131
03	2108	#	2062	-0-	-46	-0-	2003	2	59	9	N	54					185
04	2070	#	2051	-0-	-19	-0-	1994	2	57	9	N	52					237
05	2201	#	2096	-0-	-105	-0-	2038	2	58	9	N	53	178	1			112
06	2130	#	2038	-0-	-92	-0-	1980	2	58	9	N	53					165

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF. 10200 - 12948

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	1803	-0-	-1328	-0-	1782	2	21	9	N	19					293
02	2929	X	2424	-0-	-505	-0-	2412	2	12	9	N	11					304
03	3131	X	2593	-0-	-538	-0-	2578	2	15	9	N	14					318
04	2790	X	2492	-0-	-298	-0-	2489	2	3	9	N	3					321
05	2883	X	1340	-0-	-1543	-0-	1337	2	3	9	N	3					324
06	2520	X	1399	-0-	-1121	-0-	1380	2	19	9	N	17					341

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1493	N	1493	-0-	-0-	-0-	1438	2	55	9	N	50					294
02	986	N	961	-0-	-25	-0-	917	2	44	9	N	40	179	1			155
03	1094	N	1094	-0-	-0-	-0-	1054	2	40	9	N	36					191
04	1020	N	469	-0-	-551	-0-	448	2	21	9	N	19					210
05	1023	N	278	-0-	-745	-0-	256	2	22	9	N	20					230
06	1020	N	585	-0-	-435	-0-	557	2	28	9	N	25					255

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	2			N	-0-					-0-

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5842	R	5842	-0-	-0-	-0-	5385	3	457	9	Y	415	375	1			379
02	4915	R	4915	-0-	-0-	-0-	4537	3	378	9	Y	344	381	1			342
03	4774	#	4222	-0-	-552	-0-	3844	3	378	9	Y	344	386	1			300
04	4620	#	4393	-0-	-227	-0-	4011	3	382	9	Y	347	530	1			117
05	5567	R	5567	-0-	-0-	-0-	5181	3	386	9	Y	351	142	1			326
*06	5474	R	5474	-0-	-0-	-0-	5147	3	327	9	Y	297	430	1			193

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1512	R	1512	-0-	-0-	-0-	1472	3	40	9	Y	36	34	1			33
02	1372	R	1372	-0-	-0-	-0-	1352	3	20	9	Y	18	33	1			18
03	1400	R	1400	-0-	-0-	-0-	1380	3	20	9	Y	18	21	1			15
04	1290	#	-0-	-0-	-1290	-0-					Y	-0-	15	1			-0-
05	1519	#	-0-	-0-	-1519	-0-					Y	-0-					-0-
06	1470	#	-0-	-0-	-1470	-0-					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1852	-0-	-101	-0-	1852	3			N	-0-					37
02	1827	X	1721	-0-	-106	-0-	1721	3			N	-0-					37
03	1953	X	1827	-0-	-126	-0-	1827	3			N	-0-					37
04	1860	X	1761	-0-	-99	-0-	1761	3			N	-0-					37
05	1891	X	1800	-0-	-91	-0-	1799	3	1	9	N	1	1	8			37
06	1800	X	1736	-0-	-64	-0-	1735	3	1	9	N	1	1	8			37

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	818	-0-	-19	-0-	818	3			N	-0-					81
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					81
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					81
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					81
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					81
06	810	N	766	-0-	-44	-0-	766	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

01	3255	X	3065	-0-	-190	-0-	3065	3			N	-0-					144
02	3045	X	2845	-0-	-200	-0-	2845	3			N	-0-					144
03	3255	X	3027	-0-	-228	-0-	3027	3			N	-0-					144
04	3090	X	2943	-0-	-147	-0-	2943	3			N	-0-					144
05	3100	X	3025	-0-	-75	-0-	3025	3			N	-0-					144
06	2970	X	2913	-0-	-57	-0-	2913	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					165
02	1015	N	985	-0-	-30	-0-	985	2			N	-0-					165
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					165
04	1020	N	1019	-0-	-1	-0-	1019	2			N	-0-					165
*05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					165
*06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					165

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

01	186	N	116	-0-	-70	-0-	116	3			N	-0-					43
02	145	N	113	-0-	-32	-0-	113	3			N	-0-					43
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					43
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					43
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					43
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

01	62	N	54	-0-	-8	-0-	54	3			N	-0-					249
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					249
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					249
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					249
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					249
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
03	180	N	93	-0-	-87	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	149	3	6	9	N	5					48
02	146	N	146	-0-	-0-	-0-	136	3	10	9	N	9					57
03	156	N	156	-0-	-0-	-0-	145	3	11	9	N	10					67
04	150	N	146	-0-	-4	-0-	137	3	9	9	N	8					75
05	155	N	88	-0-	-67	-0-	82	3	6	9	N	5					80
06	150	N	58	-0-	-92	-0-	50	3	8	9	N	7					87

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6699	X	6699	-0-	-0-	-0-	6409	3	290	9	Y	264	192	1			208
02	6187	X	6187	-0-	-0-	-0-	5976	3	211	9	Y	192	283	1			117
03	6697	X	6697	-0-	-0-	-0-	6469	3	228	9	Y	207	172	1			152
04	6562	X	6562	-0-	-0-	-0-	6334	3	228	9	Y	207	271	1			88
05	6661	X	6661	-0-	-0-	-0-	6431	3	230	9	Y	209	183	1			114
*06	6453	X	6453	-0-	-0-	-0-	6234	3	219	9	Y	199	187	1			126

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2999	X	2999	-0-	-0-	-0-	2923	3	76	9	Y	69	83	1			132
02	2675	X	2675	-0-	-0-	-0-	2599	3	76	9	Y	69	91	1			110
03	2939	X	2939	-0-	-0-	-0-	2870	3	69	9	Y	63					173
04	3061	X	3061	-0-	-0-	-0-	2994	3	67	9	Y	61	100	1			134
05	2828	X	2828	-0-	-0-	-0-	2754	3	74	9	Y	67	104	1			97
*06	3002	X	3002	-0-	-0-	-0-	2969	3	33	9	Y	30					127

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	733	3	77	9	Y	70	93	1			140
02	780	N	780	-0-	-0-	-0-	716	3	64	9	Y	58	96	1			102
03	836	N	836	-0-	-0-	-0-	786	3	50	9	Y	45					147
04	804	N	804	-0-	-0-	-0-	753	3	51	9	Y	46	85	1			108
05	837	N	812	-0-	-25	-0-	751	3	61	9	Y	55	84	1			79
06	810	N	703	-0-	-107	-0-	655	3	48	9	Y	44					123

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7798	X	7798	-0-	-0-	-0-	7535	3	263	9	Y	239	183	1			188
02	8098	X	8098	-0-	-0-	-0-	7841	3	257	9	Y	234	279	1			143
03	8772	X	8772	-0-	-0-	-0-	8529	3	243	9	Y	221	201	1			163
04	8277	X	8277	-0-	-0-	-0-	8049	3	228	9	Y	207	282	1			88
05	8198	X	8198	-0-	-0-	-0-	7968	3	230	9	Y	209	183	1			114
*06	8119	X	8119	-0-	-0-	-0-	7900	3	219	9	Y	199	187	1			126

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15307	X	15307	-0-	-0-	-0-	15207	3	100	9	Y	91					192
02	13003	X	13003	-0-	-0-	-0-	12938	3	65	9	Y	59	114	1			137
03	13395	X	13395	-0-	-0-	-0-	13311	3	84	9	Y	76	122	1			91
04	12032	X	12032	-0-	-0-	-0-	11973	3	59	9	Y	54					145
05	12437	X	12437	-0-	-0-	-0-	12370	3	67	9	Y	61					206
*06	11426	X	11426	-0-	-0-	-0-	11376	3	50	9	Y	45	136	1			115

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	461	-0-	-35	-0-	446	3	15	9	Y	14					48
02	481	N	481	-0-	-0-	-0-	464	3	17	9	Y	15					63
03	487	N	487	-0-	-0-	-0-	474	3	13	9	Y	12					75
04	524	N	524	-0-	-0-	-0-	495	3	29	9	Y	26					101
05	536	N	536	-0-	-0-	-0-	517	3	19	9	Y	17	85	1			33
*06	516	N	516	-0-	-0-	-0-	496	3	20	9	Y	18					51

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	6730	-0-	-431	-0-	6470	3	260	9	Y	236	187	1			219
02	6699	X	6495	-0-	-204	-0-	6254	3	241	9	Y	219	188	1			250
03	7161	X	7017	-0-	-144	-0-	6837	3	180	9	Y	164	188	1			226
04	6930	X	5632	-0-	-1298	-0-	5490	3	142	9	Y	129	187	1			168
05	8173	X	8173	-0-	-0-	-0-	7919	3	254	9	Y	231	187	1			212
*06	6923	X	6923	-0-	-0-	-0-	6799	3	124	9	Y	113	182	1			143

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1099	-0-	-110	-0-	1084	3	15	9	Y	14					62
02	1102	N	1086	-0-	-16	-0-	1067	3	19	9	Y	17					79
03	1220	N	1220	-0-	-0-	-0-	1206	3	14	9	Y	13					92
04	1184	N	1184	-0-	-0-	-0-	1149	3	35	9	Y	32					124
05	1271	N	1271	-0-	-0-	-0-	1234	3	37	9	Y	34	105	1			53
*06	1223	N	1223	-0-	-0-	-0-	1194	3	29	9	Y	26					79

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	132	-0-	-54	-0-	78	3	54	9	Y	49					126
02	174	N	125	-0-	-49	-0-	100	3	25	9	Y	23	74	1			75
03	186	N	110	-0-	-76	-0-	89	3	21	9	Y	19	66	1			28
04	120	N	80	-0-	-40	-0-	49	3	31	9	Y	28					56
05	124	N	102	-0-	-22	-0-	79	3	23	9	Y	21					77
06	120	N	83	-0-	-37	-0-	71	3	12	9	Y	11	51	1			37

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	T. A.		534	-0-	534	534	534	3			Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1244	-0-	-554	-0-	1244	3			N	-0-					150
02	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	N	12	136	1			26
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					26
04	1200	N	945	-0-	-255	-0-	945	3			N	-0-					26
05	1178	N	997	-0-	-181	-0-	997	3			N	-0-					26
06	1020	N	966	-0-	-54	-0-	966	3			N	-0-					26

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6986	-0-	-392	-0-	6938	3	48	9	N	44					143
02	6902	X	6057	-0-	-845	-0-	6021	3	36	9	N	33					176
03	7285	X	6309	-0-	-976	-0-	6278	3	31	9	N	28					204
04	6750	X	6064	-0-	-686	-0-	6054	3	10	9	N	9					213
05	6975	X	6851	-0-	-124	-0-	6833	3	18	9	N	16					229
06	6750	X	6211	-0-	-539	-0-	6192	3	19	9	N	17					246

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

01	2294	N	2004	-0-	-290	-0-	1934	3	70	9	Y	64					274
02	1836	N	1836	-0-	-0-	-0-	1771	3	65	9	Y	59	182	1			151
03	2046	N	1855	-0-	-191	-0-	1797	3	58	9	Y	53					204
04	1950	N	1759	-0-	-191	-0-	1702	3	57	9	Y	52					256
05	1953	N	1780	-0-	-173	-0-	1732	3	48	9	Y	44	188	1			112
*06	1823	N	1823	-0-	-0-	-0-	1768	3	55	9	Y	50					162

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

01	2511	X	2338	-0-	-173	-0-	2287	3	51	9	N	46	186	1			100
02	2299	X	2299	-0-	-0-	-0-	2210	3	89	9	N	81					181
03	2449	X	2344	-0-	-105	-0-	2304	3	40	9	N	36					217
04	2370	X	2370	-0-	-0-	-0-	2294	3	76	9	N	69	188	1			98
05	2449	X	2353	-0-	-96	-0-	2298	3	55	9	N	50					148
06	2370	X	2302	-0-	-68	-0-	2246	3	56	9	N	51					199

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

01	1612	N	1262	-0-	-350	-0-	1233	3	29	9	N	26					103
02	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	N	4					107
03	1481	N	1481	-0-	-0-	-0-	1450	3	31	9	N	28					135
04	1572	N	1572	-0-	-0-	-0-	1549	3	23	9	N	21					156
05	1550	N	1518	-0-	-32	-0-	1482	3	36	9	N	33					189
*06	1509	N	1509	-0-	-0-	-0-	1481	3	28	9	N	25					214

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
05	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-

BLUE DANUBE (DEVONIAN) //CONT.// 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2782	-0-	-318	-0-	2767	3	15	9	Y	14	167	1			60
02	2900	X	2801	-0-	-99	-0-	2797	3	4	9	Y	4					64
*03	3100	X	2958	-0-	-142	-0-	2939	3	19	9	Y	17					81
*04	2820	X	1833	-0-	-987	-0-	1824	3	9	9	Y	8					89
*05	3007	X	1337	-0-	-1670	-0-	1330	3	7	9	Y	6					95
06	2910	X	1377	-0-	-1533	-0-	1368	3	9	9	Y	8					103

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052		7006	-0-	-2046	5153	82	1	6871	3	Y	48	61	1			21
							53	9									
02	8468		5793	-0-	-2675	2478	76	1	5664	3	Y	48	44	1			25
							53	9									
03	9052		6444	-0-	-2608	-0-	88	1	6286	3	Y	64	57	1			32
							70	9									
04	8760		6118	-0-	-2642	-0-	74	1	5987	3	Y	52	68	1			16
							57	9									
05	1862	R	1862	-0-	-0-	-0-	34	1	1766	3	Y	56	50	1			22
							62	9									
06	6780	#	1728	-0-	-5052	-0-	25	1	1646	3	Y	52	58	1			16
							57	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1254	N	1254	-0-	-0-	-0-	16	1	1195	3	Y	39	57	1			12
							43	9									
02	2339	N	2339	-0-	-0-	-0-	30	1	2275	3	Y	31	26	1			17
							34	9									
03	2078	N	2078	-0-	-0-	-0-	28	1	1978	3	Y	65	41	1			41
							72	9									
04	2308	N	2308	-0-	-0-	-0-	29	1	2242	3	Y	34	61	1			14
							37	9									
05	2257	N	2257	-0-	-0-	-0-	30	1	2195	3	Y	29	10	1			33
							32	9									
*06	1416	N	1416	-0-	-0-	-0-	18	1	1332	3	Y	60	49	1			44
							66	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	303	R	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	962	R	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*05	472	R	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					55
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					55
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					55
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
*05	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					21
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					21
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
*05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					10
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		151	-0-	151	151	151	2			N	-0-					-0-
02	T. A.		76	-0-	76	227	76	2			N	-0-					-0-
03	T. A.		40	-0-	40	267	40	2			N	-0-					-0-
04	299		32	-0-	-267	-0-	32	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

01	558	N	476	-0-	-82	-0-	5	1	443	3	N	25					201				
							28	9													
02	649	N	649	-0-	-0-	-0-	5	1	580	3	N	58	175	1			84				
							64	9													
03	627	N	627	-0-	-0-	-0-	5	1	575	3	N	43					127				
							47	9													
04	499	N	499	-0-	-0-	-0-	5	1	458	3	N	33					160				
							36	9													
05	682	N	624	-0-	-58	-0-	5	1	560	3	N	54					214				
							59	9													
06	600	N	558	-0-	-42	-0-	5	1	523	3	N	27	175	1			66				
							30	9													

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC //CONT.// 378535
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	10 29	1 9	514	3	N	26	175	1			36
02	722	N	722	-0-	-0-	-0-	10 53	1 9	659	3	N	48					84
03	611	N	611	-0-	-0-	-0-	10 44	1 9	557	3	N	40					124
04	510	N	413	-0-	-97	-0-	10 20	1 9	383	3	N	18					142
05	761	N	761	-0-	-0-	-0-	10 54	1 9	697	3	N	49					191
*06	879	N	879	-0-	-0-	-0-	10 59	1 9	810	3	N	54	180	1			65

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	116	N	83	-0-	-33	-0-	83	2			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	377	N	333	-0-	-44	-0-	333	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	840	N	723	-0-	-117	-0-	723	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	87	#	26	-0-	-61	-0-	26	2			N	-0-					-0-
03	93	#	5	-0-	-88	-0-	4	2	1	9	N	1	1	8			-0-
04	60	#	3	-0-	-57	-0-	3	2			N	-0-					-0-
05	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	29	-0-	-2	-0-	29	2			N	-0-					64
02	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					64
*05	31	#	7	-0-	-24	-0-	7	2			N	-0-					64
06	30	#	3	-0-	-27	-0-	3	2			N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	161	-0-	-25	-0-	161	2			N	-0-					199
02	174	#	50	-0-	-124	-0-	50	2			N	-0-					199
03	186	#	30	-0-	-156	-0-	30	2			N	-0-					199
04	150	#	53	-0-	-97	-0-	53	2			N	-0-					199
05	155	#	98	-0-	-57	-0-	98	2			N	-0-					199
06	150	#	25	-0-	-125	-0-	25	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

01	981	R	981	-0-	-0-	-0-	968	2	13	9	N	12	7	8			104
02	812	#	643	-0-	-169	-0-	617	2	26	9	N	24	3	8			125
03	1064	R	1064	-0-	-0-	-0-	1035	2	29	9	N	26	9	8			142
04	1056	R	1056	-0-	-0-	-0-	1034	2	22	9	N	20	7	8			155
05	992	#	984	-0-	-8	-0-	972	2	12	9	N	11	7	8			159
06	1020	#	760	-0-	-260	-0-	743	2	17	9	N	15	8	8			166

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

01	217	#	212	-0-	-5	-0-	201	2	11	9	N	10					93
02	232	#	211	-0-	-21	-0-	200	2	11	9	N	10					103
03	248	#	216	-0-	-32	-0-	203	2	13	9	N	12					115
04	240	#	221	-0-	-19	-0-	201	2	20	9	N	18	3	8			130
05	227	R	227	-0-	-0-	-0-	202	2	25	9	N	23					153
*06	237	R	237	-0-	-0-	-0-	200	2	37	9	N	34					187

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

01	308	R	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	284	R	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

01	155	#	117	-0-	-38	-0-	117	2			N	-0-					80
02	390	R	390	-0-	-0-	-0-	390	2			N	-0-					80
03	137	R	137	-0-	-0-	-0-	137	2			N	-0-					80
04	120	#	95	-0-	-25	-0-	95	2			N	-0-					80
05	403	#	162	-0-	-241	-0-	162	2			N	-0-					80
06	390	#	52	-0-	-338	-0-	52	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

01	465	#	447	-0-	-18	-0-	443	2	4	9	N	4					127
02	435	#	405	-0-	-30	-0-	398	2	7	9	N	6					133
03	465	#	452	-0-	-13	-0-	450	2	2	9	N	2					135
04	450	#	432	-0-	-18	-0-	429	2	3	9	N	3					138
05	434	#	430	-0-	-4	-0-	427	2	3	9	N	3					141
*06	451	R	451	-0-	-0-	-0-	448	2	3	9	N	3					144

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	323	-0-	-80	-0-	319	2	4	9	N	4					120
02	395	R	395	-0-	-0-	-0-	387	2	8	9	N	7					127
03	403	#	398	-0-	-5	-0-	396	2	2	9	N	2					129
04	390	#	385	-0-	-5	-0-	378	2	7	9	N	6					135
*05	434	#	378	-0-	-56	-0-	377	2	1	9	N	1					136
06	420	#	342	-0-	-78	-0-	341	2	1	9	N	1					137

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	974	-0-	-111	-0-	974	2			N	-0-					228
02	986	#	894	-0-	-92	-0-	894	2			N	-0-					228
03	1054	#	951	-0-	-103	-0-	951	2			N	-0-	228	1			-0-
04	990	#	937	-0-	-53	-0-	926	2	11	9	N	10					10
*05	992	#	940	-0-	-52	-0-	940	2			N	-0-					10
*06	951	R	951	-0-	-0-	-0-	942	2	9	9	N	8					18

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	#	1315	-0-	-390	-0-	1315	3			N	-0-					70
02	1508	#	1049	-0-	-459	-0-	1048	3	1	9	N	1					71
03	1674	#	1655	-0-	-19	-0-	1652	3	3	9	N	3					74
04	1620	#	1197	-0-	-423	-0-	1195	3	2	9	N	2					76
05	1674	#	1443	-0-	-231	-0-	1442	3	1	9	N	1					77
*06	2105	R	2105	-0-	-0-	-0-	2090	3	15	9	N	14					91

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	270	-0-	-133	-0-	270	3			N	-0-					50
02	493	#	418	-0-	-75	-0-	417	3	1	9	N	1					51
03	527	#	173	-0-	-354	-0-	172	3	1	9	N	1					52
04	510	#	151	-0-	-359	-0-	150	3	1	9	N	1					53
05	434	#	215	-0-	-219	-0-	214	3	1	9	N	1					54
06	420	#	290	-0-	-130	-0-	280	3	10	9	N	9					63

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	695	-0-	-18	-0-	692	3	3	9	N	3					73
02	667	#	639	-0-	-28	-0-	635	3	4	9	N	4					77
03	713	#	692	-0-	-21	-0-	690	3	2	9	N	2					79
04	690	#	671	-0-	-19	-0-	664	3	7	9	N	6					85
05	713	#	680	-0-	-33	-0-	676	3	4	9	N	4					89
06	660	#	659	-0-	-1	-0-	657	3	2	9	N	2					91

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	766	-0-	-784	-0-	186	1	578	2	N	2					121
							2	9									
02	1334	#	1314	-0-	-20	-0-	10	1	1291	2	N	12					133
							13	9									
03	1388	R	1388	-0-	-0-	-0-	10	1	1356	2	N	20					153
							22	9									
04	1255	R	1255	-0-	-0-	-0-	9	1	1235	2	N	10					163
							11	9									
05	1191	R	1191	-0-	-0-	-0-	9	1	1167	2	N	14					177
							15	9									
06	1350	#	1204	-0-	-146	-0-	10	1	1168	2	N	24					201
							26	9									

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	1010	-0-	-13	-0-	1003	2	7	9	N	6					168
02	986	#	901	-0-	-85	-0-	898	2	3	9	N	3					171
03	1054	#	992	-0-	-62	-0-	984	2	8	9	N	7					178
04	1020	#	936	-0-	-84	-0-	929	2	7	9	N	6					184
05	1023	#	956	-0-	-67	-0-	933	2	23	9	N	21	167	1			38
06	990	#	917	-0-	-73	-0-	911	2	6	9	N	5					43

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	R	414	-0-	-0-	-0-	414	2			Y	-0-					54
02	406	#	370	-0-	-36	-0-	370	2			Y	-0-					54
03	434	#	388	-0-	-46	-0-	388	2			Y	-0-					54
04	420	#	385	-0-	-35	-0-	385	2			Y	-0-					54
05	403	#	374	-0-	-29	-0-	374	2			Y	-0-					54
06	390	#	371	-0-	-19	-0-	371	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-
02	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-
03	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					-0-
04	4200	X	4008	-0-	-192	-0-	4008	3			N	-0-					-0-
05	4371	X	4126	-0-	-245	-0-	4126	3			N	-0-					-0-
06	4230	X	4172	-0-	-58	-0-	4172	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

01	5549	X	1139	-0-	-4410	-0-	1139	3			N	-0-					-0-
02	5191	X	1442	-0-	-3749	-0-	1442	3			N	-0-					-0-
03	8740	X	8740	-0-	-0-	-0-	8740	3			N	-0-					-0-
04	6332	X	6332	-0-	-0-	-0-	6332	3			N	-0-					-0-
05	4597	X	4597	-0-	-0-	-0-	4597	3			N	-0-					-0-
*06	7260	X	7260	-0-	-0-	-0-	7260	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

01	3782	X	3681	-0-	-101	-0-	3681	3			N	-0-					-0-
02	3857	X	3583	-0-	-274	-0-	3583	3			N	-0-					-0-
03	4123	X	3693	-0-	-430	-0-	3693	3			N	-0-					-0-
04	3990	X	3382	-0-	-608	-0-	3382	3			N	-0-					-0-
05	3844	X	3671	-0-	-173	-0-	3671	3			N	-0-					-0-
06	3720	X	2929	-0-	-791	-0-	2929	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

01	60269	91861	-0-	31592	B	179691	91861	3			N	-0-					-0-
02	55983	86267	-0-	30284	B	209975	86267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209975																	
03	59844	89402	-0-	29558	B	239533	89402	3			N	-0-					-0-
04	57914	88659	-0-	30745	B	270278	88659	3			N	-0-					-0-
*05	57719	89365	-0-	31646	B	301924	89365	3			N	-0-					-0-
*06	43440	87609	-0-	44169	B	346093	87609	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45211	N	45211	-0-	-0-	B	-0-	45211	3			N	-0-					-0-
02	41328	N	41328	-0-	-0-	B	-0-	41328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43281	N	43281	-0-	-0-	B	-0-	43281	3			N	-0-					-0-
04	40886	N	40886	-0-	-0-	B	-0-	40886	3			N	-0-					-0-
*05	41476	N	41476	-0-	-0-	B	-0-	41476	3			N	-0-					-0-
*06	39439	N	39439	-0-	-0-	B	-0-	39439	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

01 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

01	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	T. A.	27	-0-	27	B	27		27	3			N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	27						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	27						N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

01	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	T. A.	2	-0-	2	B	2		2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	T. A.	1	-0-	1	B	3		1	3			N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

01	44095	N	44095	-0-	-0-	B	-0-	64	1	44021	3	N	9	9	8			-0-
								10	9									
02	47212	N	42009	-0-	-5203	B	-0-	64	1	41945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44521	N	44521	-0-	-0-	B	-0-	64	1	44457	3	N	-0-					-0-
04	43196	N	43196	-0-	-0-	B	-0-	64	1	43117	3	N	14	14	8			-0-
								15	9									
05	45111	N	45111	-0-	-0-	B	-0-	64	1	45047	3	N	-0-					-0-
*06	43440	N	43511	-0-	71	B	71	64	1	43447	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

01	4426	N	4426	-0-	-0-	B	-0-	23	1	4403	3	N	-0-					-0-
02	3928	N	3928	-0-	-0-	B	-0-	23	1	3905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4099	N	4099	-0-	-0-	B	-0-	22	1	4077	3	N	-0-					-0-
04	3881	N	3881	-0-	-0-	B	-0-	23	1	3858	3	N	-0-					-0-
05	4142	N	4142	-0-	-0-	B	-0-	22	1	4120	3	N	-0-					-0-
*06	4016	N	4016	-0-	-0-	B	-0-	23	1	3993	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25575	N	-0-	-0-	-25575 B	-0-					N	-0-					-0-
02	31668	N	-0-	-0-	-31668 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15624	N	-0-	-0-	-15624 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

01	20333	N	20333	-0-	-0- B	-0-	105	1	20226	3	N	2	2	8			-0-
							2	9									
02	22040	N	17969	-0-	-4071 B	-0-	105	1	17864	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	19890	-0-	-167 B	-0-	106	1	19784	3	N	-0-					-0-
04	19680	N	18116	-0-	-1564 B	-0-	105	1	18008	3	N	3	3	8			-0-
							3	9									
05	19821	N	19821	-0-	-0- B	-0-	106	1	19715	3	N	-0-					-0-
06	19260	N	18137	-0-	-1123 B	-0-	105	1	18032	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

01 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

01	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

01	1829	N	1758	-0-	-71 B	-0-	348	1	1410	2	N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	366	1	1278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	370	1	1780	3	N	-0-					-0-
*04	2025	N	2025	-0-	-0- B	-0-	336	1	1689	3	N	-0-					-0-
05	2114	N	2114	-0-	-0- B	-0-	393	1	1721	3	N	-0-					-0-
*06	2531	N	2531	-0-	-0- B	-0-	471	1	2060	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

01	7533	N	6749	-0-	-784	B	-0-	6749	2			N	-0-					-0-
02	7689	N	7689	-0-	-0-	B	-0-	7689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8183	N	8183	-0-	-0-	B	-0-	8183	2			N	-0-					-0-
04	7895	N	7895	-0-	-0-	B	-0-	7895	2			N	-0-					-0-
*05	7595	N	7388	-0-	-207	B	-0-	7388	2			N	-0-					-0-
06	7350	N	6962	-0-	-388	B	-0-	6962	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

01	44976	N	44976	-0-	-0-	B	-0-	44976	2			N	-0-					-0-
02	41746	N	41746	-0-	-0-	B	-0-	41746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44896	N	44896	-0-	-0-	B	-0-	44896	2			N	-0-					-0-
04	44725	N	44725	-0-	-0-	B	-0-	44725	2			N	-0-					-0-
*05	45645	N	45645	-0-	-0-	B	-0-	45645	2			N	-0-					-0-
06	43440	N	40722	-0-	-2718	B	-0-	40722	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

01	26651	N	26651	-0-	-0-	B	-0-	26651	2			N	-0-					-0-
02	25404	N	24699	-0-	-705	B	-0-	24699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	26691	N	26454	-0-	-237	B	-0-	26454	2			N	-0-					-0-
04	25900	N	25900	-0-	-0-	B	-0-	25900	2			N	-0-					-0-
*05	26412	N	26277	-0-	-135	B	-0-	26277	2			N	-0-					-0-
06	25590	N	25230	-0-	-360	B	-0-	25230	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

01	4830	N	4830	-0-	-0-	B	-0-	4830	2			N	-0-					-0-
02	4512	N	4512	-0-	-0-	B	-0-	4512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4743	N	4569	-0-	-174	B	-0-	4569	2			N	-0-					-0-
04	4590	N	4344	-0-	-246	B	-0-	4344	2			N	-0-					-0-
*05	4743	N	4730	-0-	-13	B	-0-	4730	2			N	-0-					-0-
*06	4792	N	4792	-0-	-0-	B	-0-	4792	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	N	4458	-0-	-316 B	-0-	4458	2			N	-0-					-0-
02	5191	N	4785	-0-	-406 B	-0-	4785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	2728	-0-	-2449 B	-0-	2728	2			N	-0-					-0-
04	5320	N	5320	-0-	-0- B	-0-	5320	2			N	-0-					-0-
*05	5665	N	5665	-0-	-0- B	-0-	5665	2			N	-0-					-0-
*06	5436	N	5436	-0-	-0- B	-0-	5436	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22269	N	22269	-0-	-0- B	-0-	22269	2			N	-0-					-0-
02	20996	N	20808	-0-	-188 B	-0-	20808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22413	N	22323	-0-	-90 B	-0-	22323	2			N	-0-					-0-
04	21605	N	21605	-0-	-0- B	-0-	21605	2			N	-0-					-0-
*05	22271	N	22271	-0-	-0- B	-0-	22271	2			N	-0-					-0-
06	21600	N	21470	-0-	-130 B	-0-	21470	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23518	N	23518	-0-	-0- B	-0-	23518	2			N	-0-					-0-
02	22373	N	22373	-0-	-0- B	-0-	22373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23185	N	23185	-0-	-0- B	-0-	23185	2			N	-0-					-0-
04	22770	N	21303	-0-	-1467 B	-0-	21303	2			N	-0-					-0-
*05	23901	N	21783	-0-	-2118 B	-0-	21783	2			N	-0-					-0-
06	22440	N	22425	-0-	-15 B	-0-	22425	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2899	N	2899	-0-	-0- B	-0-	2899	2			N	-0-					-0-
02	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
04	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-
*05	2771	N	2771	-0-	-0- B	-0-	2771	2			N	-0-					-0-
*06	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14193	N	14193	-0-	-0- B	-0-	14193	2			N	-0-					-0-
02	13514	N	12077	-0-	-1437 B	-0-	12077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13423	N	12728	-0-	-695 B	-0-	12728	2			N	-0-					-0-
04	13740	N	13481	-0-	-259 B	-0-	13481	2			N	-0-					-0-
*05	15674	N	15674	-0-	-0- B	-0-	15674	2			N	-0-					-0-
*06	14201	N	14201	-0-	-0- B	-0-	14201	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9057	N	9057	-0-	-0- B	-0-	9057	2			N	-0-					-0-
02	8357	N	8357	-0-	-0- B	-0-	8357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9017	N	9017	-0-	-0- B	-0-	9017	2			N	-0-					-0-
04	8760	N	-0-	-0-	-8760 B	-0-					N	-0-					-0-
*05	8928	N	-0-	-0-	-8928 B	-0-					N	-0-					-0-
06	8730	N	8374	-0-	-356 B	-0-	8374	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4900	N	4900	-0-	-0- B	-0-	4900	2			N	-0-					-0-
02	4959	N	3165	-0-	-1794 B	-0-	3165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5270	N	2748	-0-	-2522 B	-0-	2748	2			N	-0-					-0-
04	4740	N	1002	-0-	-3738 B	-0-	1002	2			N	-0-					-0-
05	3379	N	1476	-0-	-1903 B	-0-	1476	2			N	-0-					-0-
06	2670	N	1397	-0-	-1273 B	-0-	1397	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15818	N	15818	-0-	-0- B	-0-	15818	3			N	-0-					-0-
02	15370	N	13778	-0-	-1592 B	-0-	13778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16446	N	16446	-0-	-0- B	-0-	16446	3			N	-0-					-0-
04	15441	N	15441	-0-	-0- B	-0-	15441	3			N	-0-					-0-
*05	14688	N	14688	-0-	-0- B	-0-	14688	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	950	-0-	-600 B	-0-	950	2			N	-0-					6
02	4350	N	1900	-0-	-2450 B	-0-	1900	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1100	-0-	-295 B	-0-	1100	2			N	-0-					6
04	3770	N	3770	-0-	-0- B	-0-	3770	2			N	-0-					6
05	4259	N	4259	-0-	-0- B	-0-	4256	2	3	9	N	3	3	8			6
*06	7721	N	7721	-0-	-0- B	-0-	7721	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23757	N	23757	-0-	-0- B	-0-	23757	3			N	-0-					-0-
02	21953	N	21691	-0-	-262 B	-0-	21691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23839	N	23761	-0-	-78 B	-0-	23761	3			N	-0-					-0-
04	22980	N	22090	-0-	-890 B	-0-	22090	3			N	-0-					-0-
05	23188	N	22941	-0-	-247 B	-0-	22941	3			N	-0-					-0-
06	22980	N	22424	-0-	-556 B	-0-	22424	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13268	N	12829	-0-	-439 B	-0-	12829	3			N	-0-					-0-
02	17467	N	17467	-0-	-0- B	-0-	17467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15705	N	15705	-0-	-0- B	-0-	15705	3			N	-0-					-0-
04	16062	N	16062	-0-	-0- B	-0-	16062	3			N	-0-					-0-
*05	39100	N	41800	-0-	2700 B	2700	41800	3			N	-0-					-0-
*06	28960	N	43931	-0-	14971 B	17671	43931	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58900	#	55798	-0-	-3102 B	-6713	55798	3			N	-0-					-0-
02	55390	#	51249	-0-	-4141 B	-10854	51249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10854																	
03	59210	#	56111	-0-	-3099 B	-13953	56111	3			N	-0-					-0-
04	57300	#	44817	-0-	-12483 B	-26436	44817	3			N	-0-					-0-
05	55800	#	48532	-0-	-7268 B	-33704	48532	3			N	-0-					-0-
*06	46336		45610	-0-	-726 B	-34430	45610	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60298	R	61943	-0-	1645 B	-0-	61943	3			N	-0-					-0-
02	58435	#	57130	-0-	-1305 B	-1305	57130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1305																	
03	62465	#	58999	-0-	-3466 B	-4771	58999	3			N	-0-					-0-
04	60450	#	56697	-0-	-3753 B	-8524	56697	3			N	-0-					-0-
05	61070	N	58449	-0-	-2621 B	-8524	58449	3			N	-0-					-0-
*06	46336	N	55357	-0-	9021 B	497	55357	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	390	-0-	-106 B	-0-	390	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
*06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49687	N	49687	-0-	-0- B	-0-	49687	3			N	-0-					-0-
02	46458	N	46326	-0-	-132 B	-0-	46326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48861	N	48861	-0-	-0- B	-0-	48861	3			N	-0-					-0-
04	48060	N	47685	-0-	-375 B	-0-	47685	3			N	-0-					-0-
05	49507	N	48877	-0-	-630 B	-0-	48877	3			N	-0-					-0-
*06	46336	N	46568	-0-	232 B	232	46568	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
04	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
05	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-
*06	4242	N	4242	-0-	-0- B	-0-	4242	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5186	N	5186	-0-	-0-	B	-0-	5186	3		N	-0-			-0-
02	4865	N	4865	-0-	-0-	B	-0-	4865	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5115	N	5098	-0-	-17	B	-0-	5098	3		N	-0-			-0-
04	5010	N	4933	-0-	-77	B	-0-	4933	3		N	-0-			-0-
05	5208	N	5105	-0-	-103	B	-0-	5105	3		N	-0-			-0-
*06	4873	N	4873	-0-	-0-	B	-0-	4873	3		N	-0-			-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

01	1054	N	1002	-0-	-52	B	-0-	1002	3		N	-0-			-0-
02	986	N	912	-0-	-74	B	-0-	912	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	918	-0-	-105	B	-0-	918	3		N	-0-			-0-
04	960	N	867	-0-	-93	B	-0-	867	3		N	-0-			-0-
05	961	N	959	-0-	-2	B	-0-	959	3		N	-0-			-0-
*06	978	N	978	-0-	-0-	B	-0-	978	3		N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

01	6696	N	5208	-0-	-1488	B	-0-	5208	3		N	-0-			-0-
02	8062	N	4907	-0-	-3155	B	-0-	4907	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7595	N	5017	-0-	-2578	B	-0-	5017	3		N	-0-			-0-
04	5040	N	4342	-0-	-698	B	-0-	4342	3		N	-0-			-0-
05	5239	N	4668	-0-	-571	B	-0-	4668	3		N	-0-			-0-
*06	4430	N	4430	-0-	-0-	B	-0-	4430	3		N	-0-			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

01	63945	R	63945	-0-	-0-	B	-0-	63945	3		N	-0-			-0-
02	59595		57478	-0-	-2117	B	-2117	57478	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2117															
03	63705		67751	-0-	4046	B	1929	67751	3		N	-0-			-0-
04	61650		68441	-0-	6791	B	8720	68441	3		N	-0-			-0-
05	61442	N	68363	-0-	6921	B	15641	68363	3		N	-0-			-0-
*06	46336	N	66558	-0-	20222	B	35863	66558	3		N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19007	N	19007	-0-	-0- B	-0-	19007	3			N	-0-					-0-
02	17835	N	17624	-0-	-211 B	-0-	17624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19778	N	19434	-0-	-344 B	-0-	19434	3			N	-0-					-0-
04	18911	N	18911	-0-	-0- B	-0-	18911	3			N	-0-					-0-
05	19943	N	19943	-0-	-0- B	-0-	19943	3			N	-0-					-0-
*06	18346	N	18346	-0-	-0- B	-0-	18346	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32011	N	32011	-0-	-0- B	-0-	32011	3			N	-0-					-0-
02	32248	N	30167	-0-	-2081 B	-0-	30167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32705	N	31858	-0-	-847 B	-0-	31858	3			N	-0-					-0-
04	30990	N	30750	-0-	-240 B	-0-	30750	3			N	-0-					-0-
05	32240	N	31845	-0-	-395 B	-0-	31845	3			N	-0-					-0-
*06	31233	N	31233	-0-	-0- B	-0-	31233	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5345	N	5345	-0-	-0- B	-0-	5345	3			N	-0-					-0-
02	6087	N	6087	-0-	-0- B	-0-	6087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6250	N	6250	-0-	-0- B	-0-	6250	3			N	-0-					-0-
04	6101	N	6101	-0-	-0- B	-0-	6101	3			N	-0-					-0-
05	6049	N	6049	-0-	-0- B	-0-	6049	3			N	-0-					-0-
*06	6837	N	6837	-0-	-0- B	-0-	6837	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19502	N	19502	-0-	-0- B	-0-	19502	3			N	-0-					-0-
02	20096	N	20096	-0-	-0- B	-0-	20096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20429	N	19503	-0-	-926 B	-0-	19503	3			N	-0-					-0-
04	19227	N	19227	-0-	-0- B	-0-	19227	3			N	-0-					-0-
05	21483	N	20225	-0-	-1258 B	-0-	20225	3			N	-0-					-0-
*06	12813	N	12813	-0-	-0- B	-0-	12813	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23217	N	23217	-0-	-0- B	-0-	23217	3			N	-0-					-0-
02	22475	N	20910	-0-	-1565 B	-0-	20910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22589	N	22589	-0-	-0- B	-0-	22589	3			N	-0-					-0-
04	22470	N	21604	-0-	-866 B	-0-	21604	3			N	-0-					-0-
05	22351	N	22344	-0-	-7 B	-0-	22344	3			N	-0-					-0-
*06	20901	N	20901	-0-	-0- B	-0-	20901	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44772	N	44772	-0-	-0- B	-0-	44772	3			N	-0-					-0-
02	42572	N	42471	-0-	-101 B	-0-	42471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45592	N	45592	-0-	-0- B	-0-	45592	3			N	-0-					-0-
04	44630	N	44630	-0-	-0- B	-0-	44630	3			N	-0-					-0-
05	46113	N	46113	-0-	-0- B	-0-	46113	3			N	-0-					-0-
*06	43440	N	44934	-0-	1494 B	1494	44934	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34410	#	27154	-0-	-7256 B	-24130	27154	3			N	-0-					-0-
02	28130	#	24865	-0-	-3265 B	-27395	24865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27395																	
03	30070	#	28194	-0-	-1876 B	-29271	28194	3			N	-0-					-0-
04	29100	#	25943	-0-	-3157 B	-32428	25943	3			N	-0-					-0-
05	26567	N	27581	-0-	1014 B	-31414	27581	3			N	-0-					-0-
*06	0	N	26316	-0-	26316 B	-5098	26316	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28485	N	28485	-0-	-0- B	-0-	28485	3			N	-0-					-0-
02	25634	N	25634	-0-	-0- B	-0-	25634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27826	N	27826	-0-	-0- B	-0-	27826	3			N	-0-					-0-
04	25708	N	25708	-0-	-0- B	-0-	25708	3			N	-0-					-0-
05	25132	N	25132	-0-	-0- B	-0-	25132	3			N	-0-					-0-
*06	23301	N	23301	-0-	-0- B	-0-	23301	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7613	N	7613	-0-	-0- B	-0-	7613	3			N	-0-					-0-
02	7279	N	7009	-0-	-270 B	-0-	7009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7776	N	7776	-0-	-0- B	-0-	7776	3			N	-0-					-0-
04	7380	N	7073	-0-	-307 B	-0-	7073	3			N	-0-					-0-
05	7606	N	7606	-0-	-0- B	-0-	7606	3			N	-0-					-0-
*06	7652	N	7652	-0-	-0- B	-0-	7652	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25618	N	25618	-0-	-0- B	-0-	25618	3			N	-0-					-0-
02	24679	N	23403	-0-	-1276 B	-0-	23403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24862	N	24444	-0-	-418 B	-0-	24444	3			N	-0-					-0-
04	24780	N	23035	-0-	-1745 B	-0-	23035	3			N	-0-					-0-
05	25017	N	24055	-0-	-962 B	-0-	24055	3			N	-0-					-0-
*06	23308	N	23308	-0-	-0- B	-0-	23308	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17484	N	17454	-0-	-30 B	-0-	17454	3			N	-0-					-0-
02	17487	N	15832	-0-	-1655 B	-0-	15832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17484	N	15931	-0-	-1553 B	-0-	15931	3			N	-0-					-0-
04	16890	N	16354	-0-	-536 B	-0-	16354	3			N	-0-					-0-
05	16926	N	16470	-0-	-456 B	-0-	16470	3			N	-0-					-0-
*06	15687	N	15687	-0-	-0- B	-0-	15687	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23935	N	23935	-0-	-0- B	-0-	23935	3			N	-0-					-0-
02	21901	N	21901	-0-	-0- B	-0-	21901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23095	N	22568	-0-	-527 B	-0-	22568	3			N	-0-					-0-
04	23160	N	20378	-0-	-2782 B	-0-	20378	3			N	-0-					-0-
05	23405	N	18107	-0-	-5298 B	-0-	18107	3			N	-0-					-0-
*06	18970	N	18970	-0-	-0- B	-0-	18970	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38998		33440	-0-	-5558 B	-12554	33440	3			N	-0-					-0-
02	36482	#	32530	-0-	-3952 B	-16506	32530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16506																	
03	37913	#	33853	-0-	-4060 B	-20566	33853	3			N	-0-					-0-
04	36690	#	32013	-0-	-4677 B	-25243	32013	3			N	-0-					-0-
05	34782	N	34092	-0-	-690 B	-25243	34092	3			N	-0-					-0-
*06	9152	N	34395	-0-	25243 B	-0-	34395	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10323	X	10029	-0-	-294	-0-	10029	2			N	-0-					-0-
02	10295	X	9261	-0-	-1034	-0-	9261	2			N	-0-					-0-
03	11005	X	10621	-0-	-384	-0-	10621	2			N	-0-					-0-
04	10650	X	9421	-0-	-1229	-0-	9421	2			N	-0-					-0-
*05	10633	X	9386	-0-	-1247	-0-	9386	2			N	-0-					-0-
*06	11236	X	11236	-0-	-0-	-0-	11236	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
02	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
03	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
04	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
05	3020	X	3020	-0-	-0-	-0-	3019	2	1	9	N	1	1	8			-0-
*06	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4499	-0-	-616	-0-	890	1	3609	2	N	-0-					-0-
02	4785	X	4177	-0-	-608	-0-	931	1	3246	2	N	-0-					-0-
03	5340	X	5340	-0-	-0-	-0-	918	1	4422	3	N	-0-					-0-
*04	5087	X	5087	-0-	-0-	-0-	844	1	4243	3	N	-0-					-0-
05	5215	X	5215	-0-	-0-	-0-	970	1	4245	3	N	-0-					-0-
*06	5258	X	5258	-0-	-0-	-0-	978	1	4280	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
*05	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
*06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

01	11235	X	11235	-0-	-0-	-0-	11235	3			N	-0-					-0-
02	10846	X	10374	-0-	-472	-0-	10374	3			N	-0-					-0-
03	11594	X	11123	-0-	-471	-0-	11123	3			N	-0-					-0-
04	11220	X	10623	-0-	-597	-0-	10623	3			N	-0-					-0-
05	11222	X	11216	-0-	-6	-0-	11216	3			N	-0-					-0-
*06	10860	X	10746	-0-	-114	-0-	10746	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

01	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	3			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*06	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

01	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
02	2871	X	2664	-0-	-207	-0-	2664	3			N	-0-					-0-
03	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
04	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
05	3069	X	2796	-0-	-273	-0-	2796	3			N	-0-					-0-
*06	2970	X	1824	-0-	-1146	-0-	1824	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

01	3286	X	3201	-0-	-85	-0-	3201	3			N	-0-					-0-
02	3480	X	2986	-0-	-494	-0-	2986	3			N	-0-					-0-
03	3720	X	3185	-0-	-535	-0-	3185	3			N	-0-					-0-
04	3600	X	3092	-0-	-508	-0-	3092	3			N	-0-					-0-
05	3720	X	3167	-0-	-553	-0-	3167	3			N	-0-					-0-
*06	3090	X	3075	-0-	-15	-0-	3075	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

01	7967	X	7186	-0-	-781	-0-	13	1	7173	3	N	-0-					-0-
02	7221	X	6568	-0-	-653	-0-	12	1	6556	3	N	-0-					-0-
03	7626	X	6959	-0-	-667	-0-	6959	3			N	-0-					-0-
04	7380	X	6629	-0-	-751	-0-	13	1	6616	3	N	-0-					-0-
05	7378	X	6784	-0-	-594	-0-	13	1	6771	3	N	-0-					-0-
*06	6960	X	6944	-0-	-16	-0-	6944	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	6635	-0-	-495	-0-	6635	3			N	-0-					-0-
02	6786	X	5061	-0-	-1725	-0-	5061	3			N	-0-					-0-
03	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					-0-
04	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
05	8080	X	8080	-0-	-0-	-0-	8080	3			N	-0-					-0-
*06	6948	X	6948	-0-	-0-	-0-	6948	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

01	8246	X	8194	-0-	-52	-0-	8194	3			N	-0-					-0-
02	8568	X	8568	-0-	-0-	-0-	8568	3			N	-0-					-0-
03	8246	X	8155	-0-	-91	-0-	8155	3			N	-0-					-0-
04	7980	X	7804	-0-	-176	-0-	7804	3			N	-0-					-0-
05	8246	X	7599	-0-	-647	-0-	7599	3			N	-0-					-0-
*06	8375	X	8375	-0-	-0-	-0-	8375	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

01	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
02	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
05	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*06	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

01	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
02	2494	N	1901	-0-	-593	-0-	1901	3			N	-0-					-0-
03	2821	N	1645	-0-	-1176	-0-	1645	3			N	-0-					-0-
04	2790	N	1673	-0-	-1117	-0-	1673	3			N	-0-					-0-
05	2046	N	1754	-0-	-292	-0-	1754	3			N	-0-					-0-
*06	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

01	917	N	303	-0-	-614	-0-	303	3			N	-0-					-0-
02	986	X	315	-0-	-671	-0-	315	3			N	-0-					-0-
03	1054	X	262	-0-	-792	-0-	262	3			N	-0-					-0-
04	1020	X	622	-0-	-398	-0-	622	3			N	-0-					-0-
05	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*06	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

01	19187	X	19187	-0-	-0-	-0-	19187	3			N	-0-					-0-
02	16434	X	16434	-0-	-0-	-0-	16434	3			N	-0-					-0-
03	17912	X	17912	-0-	-0-	-0-	17912	3			N	-0-					-0-
04	17236	X	17236	-0-	-0-	-0-	17236	3			N	-0-					-0-
05	17851	X	17851	-0-	-0-	-0-	17851	3			N	-0-					-0-
*06	15430	X	15430	-0-	-0-	-0-	15430	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3071	X	3071	-0-	-0-	-0-	3071	3		N	-0-			-0-
02	2842	X	2842	-0-	-0-	-0-	2842	3		N	-0-			-0-
03	3125	X	3125	-0-	-0-	-0-	3125	3		N	-0-			-0-
04	2981	X	2981	-0-	-0-	-0-	2981	3		N	-0-			-0-
05	3082	X	3082	-0-	-0-	-0-	3082	3		N	-0-			-0-
*06	3009	X	3009	-0-	-0-	-0-	3009	3		N	-0-			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

01	5591	X	5591	-0-	-0-	-0-	5591	3		N	-0-			-0-
02	4872	X	4596	-0-	-276	-0-	4596	3		N	-0-			-0-
03	5136	X	5136	-0-	-0-	-0-	5136	3		N	-0-			-0-
04	5400	X	5087	-0-	-313	-0-	5087	3		N	-0-			-0-
05	5580	X	5113	-0-	-467	-0-	5113	3		N	-0-			-0-
*06	5400	X	3184	-0-	-2216	-0-	3184	3		N	-0-			-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

01	31155	X	30143	-0-	-1012	-0-	30143	3		N	-0-			-0-
02	29145	X	26135	-0-	-3010	-0-	26135	3		N	-0-			-0-
03	31769	X	31769	-0-	-0-	-0-	31769	3		N	-0-			-0-
04	29160	X	26685	-0-	-2475	-0-	26685	3		N	-0-			-0-
05	30132	X	29884	-0-	-248	-0-	29884	3		N	-0-			-0-
*06	29160	X	26287	-0-	-2873	-0-	26287	3		N	-0-			-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

01	6355	X	5082	-0-	-1273	-0-	5082	3		N	-0-			-0-
02	5539	X	4959	-0-	-580	-0-	4959	3		N	-0-			-0-
03	5394	X	5295	-0-	-99	-0-	5295	3		N	-0-			-0-
04	5190	X	4662	-0-	-528	-0-	4662	3		N	-0-			-0-
05	5301	X	5126	-0-	-175	-0-	5126	3		N	-0-			-0-
*06	5130	X	4767	-0-	-363	-0-	4767	3		N	-0-			-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

01	16833	X	15467	-0-	-1366	-0-	15467	3		N	-0-			-0-
02	16250	X	16250	-0-	-0-	-0-	16250	3		N	-0-			-0-
03	16833	X	15485	-0-	-1348	-0-	15485	3		N	-0-			-0-
04	16290	X	14511	-0-	-1779	-0-	14511	3		N	-0-			-0-
05	16833	X	14785	-0-	-2048	-0-	14785	3		N	-0-			-0-
*06	16290	X	13278	-0-	-3012	-0-	13278	3		N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

01	15160	X	15160	-0-	-0-	-0-	15160	3		N	-0-			-0-
02	12731	X	12065	-0-	-666	-0-	12065	3		N	-0-			-0-
03	13609	X	12754	-0-	-855	-0-	12754	3		N	-0-			-0-
04	13230	X	12387	-0-	-843	-0-	12387	3		N	-0-			-0-
05	13671	X	12812	-0-	-859	-0-	12812	3		N	-0-			-0-
*06	13230	X	12243	-0-	-987	-0-	12243	3		N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

01	12439	X	12439	-0-	-0-	-0-	12439	3			N	-0-					-0-
02	9613	X	9613	-0-	-0-	-0-	9613	3			N	-0-					-0-
03	10075	X	9042	-0-	-1033	-0-	9042	3			N	-0-					-0-
04	10200	X	9171	-0-	-1029	-0-	9171	3			N	-0-					-0-
05	10540	X	9287	-0-	-1253	-0-	9287	3			N	-0-					-0-
*06	10200	X	8606	-0-	-1594	-0-	8606	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

01	17109	X	17109	-0-	-0-	-0-	17109	3			N	-0-					-0-
02	14679	X	14679	-0-	-0-	-0-	14679	3			N	-0-					-0-
03	15635	X	15635	-0-	-0-	-0-	15635	3			N	-0-					-0-
04	14766	X	14766	-0-	-0-	-0-	14766	3			N	-0-					-0-
05	15074	X	15074	-0-	-0-	-0-	15074	3			N	-0-					-0-
*06	14637	X	14637	-0-	-0-	-0-	14637	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

01	5096	X	5096	-0-	-0-	-0-	5096	3			N	-0-					-0-
02	6090	X	4225	-0-	-1865	-0-	4225	3			N	-0-					-0-
03	6510	X	4276	-0-	-2234	-0-	4276	3			N	-0-					-0-
04	6300	X	4386	-0-	-1914	-0-	4386	3			N	-0-					-0-
05	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
*06	5275	X	5275	-0-	-0-	-0-	5275	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

01	10832	X	10832	-0-	-0-	-0-	10832	3			N	-0-					-0-
02	10073	X	10073	-0-	-0-	-0-	10073	3			N	-0-					-0-
03	10995	X	10995	-0-	-0-	-0-	10995	3			N	-0-					-0-
04	10585	X	10585	-0-	-0-	-0-	10585	3			N	-0-					-0-
05	10803	X	10803	-0-	-0-	-0-	10803	3			N	-0-					-0-
*06	10574	X	10574	-0-	-0-	-0-	10574	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

01	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
02	2552	N	2438	-0-	-114	-0-	2438	3			N	-0-					-0-
03	2635	N	2615	-0-	-20	-0-	2615	3			N	-0-					-0-
04	2550	N	2493	-0-	-57	-0-	2493	3			N	-0-					-0-
05	2879	N	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
*06	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36394	X	35193	-0-	-1201	-0-	35193	3			N	-0-					-0-
02	34046	X	31712	-0-	-2334	-0-	31712	3			N	-0-					-0-
03	35526	X	33791	-0-	-1735	-0-	33791	3			N	-0-					-0-
04	34380	X	30997	-0-	-3383	-0-	30997	3			N	-0-					-0-
05	35185	X	34169	-0-	-1016	-0-	34169	3			N	-0-					-0-
*06	34050	X	31165	-0-	-2885	-0-	31165	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

01	7324	X	7324	-0-	-0-	-0-	7324	3			N	-0-					-0-
02	7424	X	6802	-0-	-622	-0-	6802	3			N	-0-					-0-
03	7936	X	7129	-0-	-807	-0-	7129	3			N	-0-					-0-
04	7680	X	7116	-0-	-564	-0-	7116	3			N	-0-					-0-
05	7316	X	7233	-0-	-83	-0-	7233	3			N	-0-					-0-
*06	7080	X	6685	-0-	-395	-0-	6685	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

01	4061	X	1988	-0-	-2073	-0-	1988	3			N	-0-					-0-
02	3799	X	3572	-0-	-227	-0-	3572	3			N	-0-					-0-
03	3968	X	3773	-0-	-195	-0-	3773	3			N	-0-					-0-
04	3840	X	3638	-0-	-202	-0-	3638	3			N	-0-					-0-
05	3968	X	3793	-0-	-175	-0-	3793	3			N	-0-					-0-
*06	3690	X	3627	-0-	-63	-0-	3627	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

01	T. A.		9365	-0-	9365	47567	9365	3			N	-0-					-0-
02	54545	X	6978	-0-	-47567	-0-	6978	3			N	-0-					-0-
03	20336	X	13355	-0-	-6981	-0-	13355	3			N	-0-					-0-
04	19680	X	8315	-0-	-11365	-0-	8315	3			N	-0-					-0-
05	18507	X	9718	-0-	-8789	-0-	9718	3			N	-0-					-0-
*06	9060	X	5086	-0-	-3974	-0-	5086	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

01	10850	X	8978	-0-	-1872	-0-	8978	3			N	-0-					-0-
02	10150	X	8552	-0-	-1598	-0-	8552	3			N	-0-					-0-
03	11754	X	11754	-0-	-0-	-0-	11754	3			N	-0-					-0-
04	9784	X	9784	-0-	-0-	-0-	9784	3			N	-0-					-0-
05	9145	X	8462	-0-	-683	-0-	8462	3			N	-0-					-0-
*06	8850	X	8333	-0-	-517	-0-	8333	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*06	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	93	-0-	-341	-0-	93	3			Y	-0-					2
02	348	N	61	-0-	-287	-0-	61	3			Y	-0-					2
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					2
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					2
06	90	N	57	-0-	-33	-0-	57	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

01	744	N	470	-0-	-274	-0-	470	3			N	-0-					7
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					7
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					7
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					7
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					7
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

01	1488	N	1270	-0-	-218	-0-	1270	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
04	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
05	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
06	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
05	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
*06	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					1
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1
05	1	N	-0-	-0-	-1	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

01	837	X	205	-0-	-632	-0-	205	3			N	-0-					2
02	783	X	299	-0-	-484	-0-	299	3			N	-0-					2
03	837	X	145	-0-	-692	-0-	145	3			N	-0-					2
04	600	X	239	-0-	-361	-0-	239	3			N	-0-					2
05	620	X	314	-0-	-306	-0-	314	3			N	-0-					2
06	300	X	298	-0-	-2	-0-	298	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

01	620	X	472	-0-	-148	-0-	472	3			N	-0-					-0-
02	580	X	452	-0-	-128	-0-	452	3			N	-0-					-0-
03	620	X	497	-0-	-123	-0-	497	3			N	-0-					-0-
04	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	X	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	X	431	-0-	-49	-0-	431	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1159	-0-	-205	-0-	1159	3			N	-0-					53
02	1276	X	1033	-0-	-243	-0-	1033	3			N	-0-					53
03	1364	X	1114	-0-	-250	-0-	1114	3			N	-0-					53
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					53
05	1147	X	1027	-0-	-120	-0-	1027	3			N	-0-					53
06	1110	X	1072	-0-	-38	-0-	1072	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-
02	203	N	128	-0-	-75	-0-	128	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					3
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					3
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					3
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					3
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651	-0-					N	-0-					1
02	522	N	-0-	-0-	-522	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					4
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					4
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					4
04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					4
05	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					4
06	1080	N	817	-0-	-263	-0-	817	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	467	-0-	-246	-0-	467	3			N	-0-					-0-
02	522	N	504	-0-	-18	-0-	504	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	555	-0-	-96	-0-	555	3			N	-0-					-0-
02	609	X	496	-0-	-113	-0-	496	3			N	-0-					-0-
03	651	X	563	-0-	-88	-0-	563	3			N	-0-					-0-
04	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					1
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					1
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					1
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

01	310	N	66	-0-	-244	-0-	66	3			Y	-0-					-0-
02	261	N	34	-0-	-227	-0-	34	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					-0-
05	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

01	434	N	377	-0-	-57	-0-	377	3			N	-0-					1
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					1
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					1
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					1
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

01	992	X	798	-0-	-194	-0-	798	3			N	-0-					4
02	928	X	713	-0-	-215	-0-	713	3			N	-0-					4
03	992	X	772	-0-	-220	-0-	772	3			N	-0-					4
04	780	X	729	-0-	-51	-0-	729	3			N	-0-					4
05	806	X	715	-0-	-91	-0-	715	3			N	-0-					4
06	780	X	672	-0-	-108	-0-	672	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

01	403	X	351	-0-	-52	-0-	351	3			N	-0-					3
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					3
03	432	X	432	-0-	-0-	-0-	432	3			N	-0-					3
04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					3
05	465	X	359	-0-	-106	-0-	359	3			N	-0-					3
06	450	X	336	-0-	-114	-0-	336	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	309	-0-	-4682	-0-	309	2			N	-0-					-0-
02	4669	X	347	-0-	-4322	-0-	347	2			N	-0-					-0-
03	4991	X	356	-0-	-4635	-0-	356	2			N	-0-					-0-
04	390	X	334	-0-	-56	-0-	334	2			N	-0-					-0-
05	403	X	331	-0-	-72	-0-	331	2			N	-0-					-0-
06	360	X	325	-0-	-35	-0-	325	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
03	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-
04	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
05	2480	N	2433	-0-	-47	-0-	2433	2			N	-0-					-0-
*06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	300	X	290	-0-	-10	-0-	290	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	X	40	-0-	-0-	-0-	8	1	32	2	N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	10	1	33	2	N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*04	48	X	48	-0-	-0-	-0-	8	1	40	3	N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
*06	211	X	211	-0-	-0-	-0-	39	1	172	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	165	1	312	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	121	1	347	2	N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*04	450	N	268	-0-	-182	-0-	268	3			N	-0-					-0-
05	496	N	264	-0-	-232	-0-	264	3			N	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3472	-0-	-465	-0-	687	1	2785	2	N	-0-					-0-
02	3683	X	3007	-0-	-676	-0-	670	1	2337	2	N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	694	1	3343	3	N	8					8
							9	9									
*04	3948	X	3948	-0-	-0-	-0-	655	1	3293	3	N	-0-					8
05	3857	X	3857	-0-	-0-	-0-	717	1	3137	3	N	3					11
							3	9									
06	3930	X	2845	-0-	-1085	-0-	528	1	2310	3	N	6					17
							7	9									

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	803	-0-	-65	-0-	159	1	644	2	N	-0-					-0-
02	812	X	748	-0-	-64	-0-	167	1	581	2	N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	153	1	737	3	N	8					8
							9	9									
*04	872	X	872	-0-	-0-	-0-	145	1	727	3	N	-0-					8
05	920	X	920	-0-	-0-	-0-	171	1	749	3	N	-0-					8
*06	1283	X	1283	-0-	-0-	-0-	239	1	1044	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	77					77
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

01	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
04	1320	N	1186	-0-	-134	-0-	1186	2			N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1230	N	1032	-0-	-198	-0-	1032	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

01	1085	N	852	-0-	-233	-0-	852	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
*06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

01	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2579	X	2579	-0-	-0-	-0-	2569	3	10	9	N	9					51
02	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					51
03	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					51
04	2070	X	1792	-0-	-278	-0-	1792	3			N	-0-					51
05	2139	X	2007	-0-	-132	-0-	2007	3			N	-0-					51
06	2070	X	2059	-0-	-11	-0-	2059	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1122	-0-	-459	-0-	1122	2			N	-0-					-0-
02	1305	N	1010	-0-	-295	-0-	1010	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1080	N	791	-0-	-289	-0-	791	2			N	-0-					-0-
05	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2976	N	2976	-0-	-0-	-0-	2976	2			N	-0-					58
*01	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					58
*02	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					58
*03	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					58
*04	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					58
*05	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					58
*06	1860	X	826	-0-	-1034	-0-	826	3			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					26
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					26
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					26
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					26
05	1209	N	1059	-0-	-150	-0-	1059	2			N	-0-					26
*06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
04	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	24	-0-	-689	-0-	24	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3473	-0-	373	373	3473	3			N	-0-					-0-
02	2900	N	4189	-0-	1289	1662	4189	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	856					N	NO RPT					-0-
04	4407	X	3551	-0-	-856	-0-	3551	3			N	-0-					-0-
05	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
*06	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	899	-0-	-124	-0-	899	3			N	-0-					-0-
02	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-
05	899	N	695	-0-	-204	-0-	695	3			N	-0-					-0-
*06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1440	N	1313	-0-	-127	-0-	1313	3			N	-0-					-0-
05	1488	N	1429	-0-	-59	-0-	1429	3			N	-0-					-0-
*06	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	481	-0-	-46	-0-	481	3			N	-0-					-0-
02	493	X	465	-0-	-28	-0-	465	3			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	646	-0-	-315	-0-	646	3			N	-0-					-0-
02	899	X	583	-0-	-316	-0-	583	3			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	630	X	521	-0-	-109	-0-	521	3			N	-0-					-0-
05	651	X	574	-0-	-77	-0-	574	3			N	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					18
02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					18
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					18
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					18
05	868	N	795	-0-	-73	-0-	795	3			Y	-0-					18
*06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					18

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
04	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
05	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
*06	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6552	X	6552	-0-	-0-	-0-	6552	3			Y	-0-					47
02	5887	X	5873	-0-	-14	-0-	5873	3			Y	-0-					47
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					47
04	6090	X	5902	-0-	-188	-0-	5902	3			Y	-0-					47
05	6293	X	6279	-0-	-14	-0-	6279	3			Y	-0-					47
*06	6090	X	5893	-0-	-197	-0-	5893	3			Y	-0-					47

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	38	-0-	-1078	-0-	38	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	961	N	654	-0-	-307	-0-	654	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					7
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					7
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7
04	810	N	737	-0-	-73	-0-	737	3			Y	-0-					7
05	806	N	658	-0-	-148	-0-	658	3			Y	-0-					7
*06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					7

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	618	-0-	-219	-0-	618	2			N	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

01	713	N	616	-0-	-97	-0-	616	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-
*06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

01	4371	X	4260	-0-	-111	-0-	4260	2			N	-0-					-0-
02	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-
04	4290	X	3944	-0-	-346	-0-	3944	2			N	-0-					-0-
05	4464	X	4002	-0-	-462	-0-	4002	2			N	-0-					-0-
*06	4320	X	3814	-0-	-506	-0-	3814	3			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

01	3131	X	2713	-0-	-418	-0-	2713	2			N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-
04	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
05	3410	X	2818	-0-	-592	-0-	2818	2			N	-0-					-0-
*06	3300	X	2488	-0-	-812	-0-	2488	3			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

01	3193	X	3014	-0-	-179	-0-	3014	2			N	-0-					-0-
02	2987	X	2561	-0-	-426	-0-	2561	2			N	-0-					-0-
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
04	3090	X	2848	-0-	-242	-0-	2848	2			N	-0-					-0-
05	3193	X	2762	-0-	-431	-0-	2762	2			N	-0-					-0-
*06	2910	X	2447	-0-	-463	-0-	2447	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
*06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
04	1170	N	897	-0-	-273	-0-	897	2			N	-0-					-0-
05	1271	N	939	-0-	-332	-0-	939	2			N	-0-					-0-
*06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
*06	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	2233	N	1997	-0-	-236	-0-	1997	2			N	-0-					-0-
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
04	2190	N	1910	-0-	-280	-0-	1910	2			N	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
*06	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1359	-0-	-160	-0-	1359	2			N	-0-					-0-
02	1421	X	1362	-0-	-59	-0-	1362	2			N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
04	1320	N	1197	-0-	-123	-0-	1197	2			N	-0-					-0-
05	1457	N	1355	-0-	-102	-0-	1355	2			N	-0-					-0-
*06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
02	1334	X	1249	-0-	-85	-0-	1249	2			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	X	1164	-0-	-156	-0-	1164	2			N	-0-					-0-
05	1364	X	1216	-0-	-148	-0-	1216	2			N	-0-					-0-
*06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

01	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

01	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

01	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

01	270	N	270	-0-	-0-	-0-	94	1	176	2	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	93	1	268	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	270	N	129	-0-	-141	-0-	128	3	1	9	N	1					1
05	372	N	139	-0-	-233	-0-	139	3			N	-0-					1
06	270	N	124	-0-	-146	-0-	124	3			N	-0-					1

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

01	6696	R	6696	-0-	-0-	-0-	467	1	6229	3	N	-0-					-0-
02	6298	R	6298	-0-	-0-	-0-	434	1	5864	3	N	-0-					-0-
03	6541	#	5539	-0-	-1002	-0-	416	1	5123	3	N	-0-					-0-
04	6480	#	5629	-0-	-851	-0-	412	1	5217	3	N	-0-					-0-
05	6727	#	5887	-0-	-840	-0-	450	1	5437	3	N	-0-					-0-
06	6510	#	5364	-0-	-1146	-0-	426	1	4938	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

01	5304	X	5304	-0-	-0-	-0-	370	1	4934	3	N	-0-					-0-
02	5074	X	5074	-0-	-0-	-0-	349	1	4725	3	N	-0-					-0-
03	5246	X	5246	-0-	-0-	-0-	394	1	4852	3	N	-0-					-0-
04	5130	X	5099	-0-	-31	-0-	374	1	4725	3	N	-0-					-0-
05	5425	X	5064	-0-	-361	-0-	387	1	4677	3	N	-0-					-0-
06	5250	X	4835	-0-	-415	-0-	384	1	4451	3	N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1354	N	1354	-0-	-0-	-0-	469	1	885	2	N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	360	1	1035	2	N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*04	1320	N	633	-0-	-687	-0-	633	3			N	-0-					-0-
05	1488	N	619	-0-	-869	-0-	619	3			N	-0-					-0-
06	930	N	551	-0-	-379	-0-	551	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

01	T. A.		29	-0-	29	29	10	1	19	2	N	-0-					-0-
02	T. A.		9	-0-	9	38	2	1	7	2	N	-0-					-0-
03	T. A.		12	-0-	12	50	12	3			N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	50					N	-0-					-0-
05	56	X	6	-0-	-50	-0-	6	3			N	-0-					-0-
06	T. A.		-0-	-0-	-2	-0-					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	5952	4954	-0-	-998	45928	33	1	4856	3	Y	59	56	1				15
						65	9										
02	5568	5133	-0-	-435	45493	38	1	5064	3	Y	28	31	1				12
						31	9										
03	5952	5508	-0-	-444	45049	58	1	5421	3	Y	26	26	1				12
						29	9										
04	5760	5093	-0-	-667	44382	58	1	5011	3	Y	22	25	1				9
						24	9										
05	5952	5377	-0-	-575	43807	39	1	5310	3	Y	25	26	1				8
						28	9										
*06	5760	5139	-0-	-621	43186	39	1	5074	3	Y	24	23	1				9
						26	9										

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	492	3	17	9	N	15					47
02	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5					52
03	531	N	531	-0-	-0-	-0-	517	3	14	9	N	13	1	8			64
04	507	N	507	-0-	-0-	-0-	485	3	22	9	N	20	68	1	1	8	15
05	651	N	520	-0-	-131	-0-	514	3	6	9	N	5					20
06	510	N	440	-0-	-70	-0-	426	3	14	9	N	13					33

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	212	3	62	9	Y	56	23	1			33
06	210	N	207	-0-	-3	-0-	178	3	29	9	Y	26	48	1			11

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1930	-0-	-1170	286	1698	3	232	9	Y	211	320	1			44
02	1805	X	1519	-0-	-286	-0-	1336	3	183	9	Y	166	163	1			47
03	2012	X	2012	-0-	-0-	-0-	1731	3	281	9	Y	255	229	1			73
04	1657	X	1657	-0-	-0-	-0-	1506	3	151	9	Y	137	76	1			134
05	1747	X	1747	-0-	-0-	-0-	1549	3	198	9	Y	180	207	1			107
*06	1733	X	1733	-0-	-0-	-0-	1561	3	172	9	Y	156	194	1			69

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	232	N	143	-0-	-89	-0-	143	3			Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	378	3	85	9	Y	77	83	1			16
02	437	N	437	-0-	-0-	-0-	335	3	102	9	Y	93	83	1			26
03	403	N	160	-0-	-243	-0-	160	3			Y	-0-	26	1			-0-
04	390	N	157	-0-	-233	-0-	157	3			Y	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

01	682	X	541	-0-	-141	-0-	446	3	95	9	N	86	93	1			18
02	DELQ	PR	541	-0-	541	541	449	3	92	9	N	84	78	1			24
03	1134	X	593	-0-	-541	-0-	473	3	120	9	N	109	102	1			31
04	660	X	554	-0-	-106	-0-	455	3	99	9	N	90	33	1			88
05	682	X	606	-0-	-76	-0-	511	3	95	9	N	86	123	1			51
06	570	N	567	-0-	-3	-0-	462	3	105	9	N	95	104	1			42

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

01	DLQ G-10		1525	-0-	1525	1525	41	1	1484	3	Y	-0-					-0-
02	2985		1460	-0-	-1525	-0-	44	1	1416	3	Y	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	42	1	1529	3	Y	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	35	1	1483	3	Y	-0-					-0-
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

01	4371	#	4355	-0-	-16	-0-	4230	3	125	9	N	114	183	1			119
02	4089	#	4018	-0-	-71	-0-	3909	3	109	9	N	99	182	1			36
03	4473	R	4473	-0-	-0-	-0-	4355	3	118	9	N	107					143
04	4225	R	4225	-0-	-0-	-0-	4115	3	110	9	N	100	2	8			241
05	4340	#	4305	-0-	-35	-0-	4193	3	112	9	N	102	119	1			224
*06	4320	#	4216	-0-	-104	-0-	4119	3	97	9	N	88	166	1			146

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	1			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
05	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21 B	67	21	2			N	-0-					-0-
02	0		20	-0-	20 B	87	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 87																	
03	0		15	-0-	15 B	102	15	2			N	-0-					-0-
04	0		18	-0-	18 B	120	18	2			N	-0-					-0-
05	0		27	-0-	27 B	147	27	2			N	-0-					-0-
06	15	N	NO RPT	-0-	-15 B	132					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		29	-0-	29 B	93	29	2			N	-0-					-0-
02	0		28	-0-	28 B	121	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 121																	
03	0		20	-0-	20 B	141	20	2			N	-0-					-0-
04	0		24	-0-	24 B	165	24	2			N	-0-					-0-
05	0		37	-0-	37 B	202	37	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	172					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21	-0-	21 B	68	21	2			N	-0-					-0-
02	0		21	-0-	21 B	89	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 89																	
03	0		14	-0-	14 B	103	14	2			N	-0-					-0-
04	0		18	-0-	18 B	121	18	2			N	-0-					-0-
05	0		27	-0-	27 B	148	27	2			N	-0-					-0-
06	14	N	NO RPT	-0-	-14 B	134					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	434	N	271	-0-	-163	-0-	271	2			N	-0-					-0-
04	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
06	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	494	-0-	-64	-0-	494	3			Y	-0-					201
02	493	N	483	-0-	-10	-0-	483	3			Y	-0-					201
03	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					201
04	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					201
05	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					201
*06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
02	435	N	348	-0-	-87	-0-	348	2			Y	-0-					-0-
03	434	N	122	-0-	-312	-0-	122	2			Y	-0-					-0-
04	390	N	161	-0-	-229	-0-	161	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	217	X	210	-0-	-7	-0-	210	2			N	-0-					-0-
04	270	X	249	-0-	-21	-0-	249	2			N	-0-					-0-
05	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	450	X	293	-0-	-157	-0-	293	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0-	-0-	844	3	3	9	N	3					233
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					233
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					233
04	810	N	644	-0-	-166	-0-	644	3			N	-0-					233
05	992	N	544	-0-	-448	-0-	541	3	3	9	N	3					236
06	690	N	576	-0-	-114	-0-	576	3			N	-0-					236

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

01	496	N	21	-0-	-475	-0-	21	3			N	-0-					167
02	493	N	456	-0-	-37	-0-	456	3			N	-0-					167
03	527	N	394	-0-	-133	-0-	387	3	7	9	N	6					173
04	671	N	671	-0-	-0-	-0-	670	3	1	9	N	1					174
05	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					181
*06	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					182

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					101
02	580	N	56	-0-	-524	-0-	56	3			N	-0-					101
03	620	N	488	-0-	-132	-0-	488	3			N	-0-					101
04	810	N	182	-0-	-628	-0-	182	3			N	-0-					101
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					101
06	480	N	383	-0-	-97	-0-	383	3			N	-0-					101

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-
02	957	N	944	-0-	-13	-0-	944	2			N	-0-					-0-
03	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
04	990	N	955	-0-	-35	-0-	955	2			N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
*06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
04	5	N	NO RPT	-0-	-5	B	-0-				N	NO RPT					-0-
05	5	N	NO RPT	-0-	-5	B	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

01	310	N	149	-0-	-161	B	-0-	149	2		N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-					-0-
04	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-					-0-
05	155	N	140	-0-	-15	B	-0-	140	2		N	-0-					-0-
06	210	N	152	-0-	-58	B	-0-	152	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

01	93	N	55	-0-	-38	B	-0-	55	3		N	-0-					-0-
02	116	N	73	-0-	-43	B	-0-	73	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-					-0-
05	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-					-0-
*06	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
03	2046	N	2044	-0-	-2	-0-	2044	2			Y	-0-					-0-
04	2130	N	2071	-0-	-59	-0-	2071	2			Y	-0-					-0-
05	1860	N	1736	-0-	-124	-0-	1736	2			Y	-0-					-0-
06	1980	N	1062	-0-	-918	-0-	1062	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
02	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
03	3689	X	3067	-0-	-622	-0-	3067	2			Y	-0-					-0-
04	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-
05	4052	X	4052	-0-	-0-	-0-	4052	2			Y	-0-					-0-
06	2970	X	1594	-0-	-1376	-0-	1594	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	534	-0-	-520	-0-	533	3	1	9	N	1					56
02	493	N	412	-0-	-81	-0-	403	3	9	9	N	8					64
03	1156	N	1156	-0-	-0-	-0-	1090	3	66	9	N	60					124
04	672	N	672	-0-	-0-	-0-	610	3	62	9	N	56	165	1			15
*05	783	N	783	-0-	-0-	-0-	748	3	35	9	N	32					47
06	1020	N	813	-0-	-207	-0-	796	2	17	9	N	15					30

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
02	493	N	344	-0-	-149	-0-	344	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*05	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
06	330	N	208	-0-	-122	-0-	208	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	X	476	-0-	-0-	-0-	472	2	4	9	N	4					68
02	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					68
03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					68
04	450	X	-0-	-0-	-450	-0-					N	-0-					68
05	465	X	-0-	-0-	-465	-0-					N	-0-					68
06	1050	X	201	-0-	-849	-0-	201	2			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					67
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					67
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					67
04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					67
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					67
*06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					67

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	217	3	9	9	N	8					58
02	203	N	203	-0-	-0-	-0-	196	3	7	9	N	6					64
03	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					72
04	210	N	205	-0-	-5	-0-	201	3	4	9	N	4					76
05	217	N	156	-0-	-61	-0-	149	3	7	9	N	6					82
*06	262	N	262	-0-	-0-	-0-	238	3	24	9	N	22					104

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377	N	334	-0-	-43	-0-	334	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

01	1023	N	937	-0-	-86	-0-	937	2			N	-0-					64
02	957	N	780	-0-	-177	-0-	780	2			N	-0-					64
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					64
04	900	N	816	-0-	-84	-0-	816	2			N	-0-					64
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					64
06	840	N	686	-0-	-154	-0-	686	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					97
02	290	N	270	-0-	-20	-0-	270	2			N	-0-					97
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					97
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					97
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					97
06	330	N	232	-0-	-98	-0-	232	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	388	2	1	9	N	1					109
02	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1					110
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					110
*04	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					111
*05	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					13
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					13
03	372	N	194	-0-	-178	-0-	194	2			N	-0-					13
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					13
05	341	N	321	-0-	-20	-0-	321	2			N	-0-					13
*06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	1	1	174	3	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	1	1	524	3	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	1	1	564	3	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	1	1	452	3	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	1	1	555	3	Y	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	1	1	496	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	425	-0-	-195	-0-	1	1	424	3	N	-0-					193
02	713	N	713	-0-	-0-	-0-	1	1	712	3	N	-0-					193
03	778	N	778	-0-	-0-	-0-	1	1	777	3	N	-0-					193
04	709	N	709	-0-	-0-	-0-	1	1	708	3	N	-0-	171	1			22
05	775	N	752	-0-	-23	-0-	1	1	749	3	N	2					24
							2	9									
*06	759	N	759	-0-	-0-	-0-	1	1	754	3	N	4					28
							4	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-					93
02	899	N	868	-0-	-31	-0-	1	1	867	3	N	-0-					93
03	930	N	883	-0-	-47	-0-	1	1	882	3	N	-0-					93
04	840	N	823	-0-	-17	-0-	1	1	822	3	N	-0-					93
05	930	N	749	-0-	-181	-0-	1	1	748	3	N	-0-					93
06	840	N	727	-0-	-113	-0-	1	1	726	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5	-0-	1	1	149	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	1	1	142	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	1	1	150	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	1	1	148	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	1	1	139	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	80	1	340	3	N	-0-					60
02	582	N	582	-0-	-0-	-0-	80	1	502	3	N	-0-					60
03	396	N	396	-0-	-0-	-0-	80	1	316	3	N	-0-					60
*04	431	N	431	-0-	-0-	-0-	80	1	351	3	N	-0-					60
*05	483	N	483	-0-	-0-	-0-	80	1	403	3	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					79
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					79
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					79
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					79
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					79
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					160
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					160
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					160
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					160
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					160
06	240	N	153	-0-	-87	-0-	153	3			N	-0-					160

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					100
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					100
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					100
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					100
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					100
*06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	409	-0-	-87	-0-	409	3			Y	-0-					25
02	406	N	339	-0-	-67	-0-	339	3			Y	-0-					25
03	403	N	357	-0-	-46	-0-	357	3			Y	-0-					25
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					25
05	372	N	318	-0-	-54	-0-	318	3			Y	-0-					25
*06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					28
03	15	N	8	-0-	-7	-0-	8	3			N	-0-					28
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					28
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					28
06	8	N	-0-	-0-	-8	-0-					N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	997	-0-	-119	-0-	997	3			Y	-0-					26
02	1044	N	972	-0-	-72	-0-	971	3	1	9	Y	1					27
03	1052	N	1052	-0-	-0-	-0-	1051	3	1	9	Y	1					28
04	1110	N	1110	-0-	-0-	-0-	1109	3	1	9	Y	1					29
05	1163	N	1163	-0-	-0-	-0-	1161	3	2	9	Y	2					31
*06	1090	N	1090	-0-	-0-	-0-	1088	3	2	9	Y	2					33

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-		20	1		-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

01	620	N	571	-0-	-49	-0-	568	3	3	9	Y	3	6	1			17
02	589	N	589	-0-	-0-	-0-	585	3	4	9	Y	4	3	1			18
03	641	N	641	-0-	-0-	-0-	639	3	2	9	Y	2	3	1			17
04	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					18
05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					18
*06	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	5	1			16

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

01	867	N	867	-0-	-0-	-0-	863	3	4	9	Y	4					16
02	1102	N	975	-0-	-127	-0-	968	3	7	9	Y	6					22
03	1085	N	804	-0-	-281	-0-	802	3	2	9	Y	2					24
04	840	N	820	-0-	-20	-0-	814	3	6	9	Y	5					29
05	1054	N	919	-0-	-135	-0-	909	3	10	9	Y	9					38
*06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					51

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

01	1302	N	1101	-0-	-201	-0-	1070	3	31	9	Y	28					142
02	1247	N	1012	-0-	-235	-0-	979	3	33	9	Y	30	76	1			96
03	1209	N	1033	-0-	-176	-0-	998	3	35	9	Y	32	97	1			31
04	1080	N	986	-0-	-94	-0-	960	3	26	9	Y	24					55
05	1085	N	995	-0-	-90	-0-	964	3	31	9	Y	28					83
06	990	N	973	-0-	-17	-0-	945	3	28	9	Y	25					108

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

01	713	N	585	-0-	-128	-0-	576	3	9	9	Y	8					61
02	638	N	575	-0-	-63	-0-	571	3	4	9	Y	4					65
03	589	N	524	-0-	-65	-0-	524	3			Y	-0-					65
04	570	N	420	-0-	-150	-0-	420	3			Y	-0-					65
05	620	N	363	-0-	-257	-0-	363	3			Y	-0-					65
06	510	N	332	-0-	-178	-0-	332	3			Y	-0-					65

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
02	551	N	433	-0-	-118	-0-	433	3			Y	-0-					-0-
03	589	N	384	-0-	-205	-0-	384	3			Y	-0-					-0-
04	510	N	350	-0-	-160	-0-	350	3			Y	-0-					-0-
05	465	N	328	-0-	-137	-0-	328	3			Y	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					65
02	SHUT IN		-0-	-0-	-0-	-0-					Y	3					68
03	SHUT IN		-0-	-0-	-0-	-0-					Y	3					71
04	SHUT IN		-0-	-0-	-0-	-0-					Y	3					74
05	SHUT IN		-0-	-0-	-0-	-0-					Y	5					79
06	SHUT IN		-0-	-0-	-0-	-0-					Y	6					85

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	513	-0-	-14	-0-	513	3			Y	-0-					109
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					109
03	527	N	463	-0-	-64	-0-	463	3			Y	-0-					109
04	510	N	388	-0-	-122	-0-	388	3			Y	-0-					109
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					109
*06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	972	-0-	-51	-0-	970	3	2	9	Y	2					41
02	899	N	835	-0-	-64	-0-	834	3	1	9	Y	1					42
03	1023	N	926	-0-	-97	-0-	924	3	2	9	Y	2					44
04	930	N	736	-0-	-194	-0-	734	3	2	9	Y	2					46
05	899	N	583	-0-	-316	-0-	573	3	10	9	Y	9					55
06	900	N	638	-0-	-262	-0-	634	3	4	9	Y	4					59

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24	-0-	716	3	4	9	Y	4	5	1			32
02	667	N	664	-0-	-3	-0-	660	3	4	9	Y	4	3	1			33
03	713	N	704	-0-	-9	-0-	702	3	2	9	Y	2	3	1			32
04	690	N	649	-0-	-41	-0-	648	3	1	9	Y	1					33
05	713	N	643	-0-	-70	-0-	643	3			Y	-0-					33
06	690	N	615	-0-	-75	-0-	612	3	3	9	Y	3	6	1			30

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589	-0-					Y	1					4
02	919	N	919	-0-	-0-	-0-	918	3	1	9	Y	1					5
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					5
04	744	N	744	-0-	-0-	-0-	743	3	1	9	Y	1					6
05	992	N	635	-0-	-357	-0-	634	3	1	9	Y	1					7
*06	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					9

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0-	-0-	822	3	4	9	Y	4					39
02	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					41
03	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					41
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					41
05	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					41
*06	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					41

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

01	1457	N	1419	-0-	-38	-0-	1415	3	4	9	Y	4	6	1			31
02	1410	N	1410	-0-	-0-	-0-	1406	3	4	9	Y	4	3	1			32
03	1426	N	1425	-0-	-1	-0-	1423	3	2	9	Y	2	3	1			31
04	1380	N	611	-0-	-769	-0-	610	3	1	9	Y	1					32
05	1519	N	222	-0-	-1297	-0-	221	3	1	9	Y	1					33
06	1380	N	1375	-0-	-5	-0-	1372	3	3	9	Y	3	6	1			30

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					12
02	464	N	410	-0-	-54	-0-	407	3	3	9	Y	3	7	1			8
03	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	9	1			2
04	510	N	404	-0-	-106	-0-	402	3	2	9	Y	2					4
05	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3					7
06	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

01	806	N	790	-0-	-16	-0-	765	3	25	9	Y	23					132
02	741	N	741	-0-	-0-	-0-	713	3	28	9	Y	25	63	1			94
03	806	N	799	-0-	-7	-0-	770	3	29	9	Y	26	81	1			39
04	768	N	768	-0-	-0-	-0-	746	3	22	9	Y	20					59
05	806	N	802	-0-	-4	-0-	776	3	26	9	Y	24					83
06	780	N	773	-0-	-7	-0-	749	3	24	9	Y	22					105

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0-	-0-	1145	3	1	9	Y	1					37
02	1002	N	1002	-0-	-0-	-0-	1001	3	1	9	Y	1					38
03	1100	N	1100	-0-	-0-	-0-	1098	3	2	9	Y	2					40
04	1110	N	839	-0-	-271	-0-	837	3	2	9	Y	2					42
05	1209	N	1209	-0-	-0-	-0-	1200	3	9	9	Y	8					50
*06	1077	N	1077	-0-	-0-	-0-	1073	3	4	9	Y	4					54

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

01	1271	N	1199	-0-	-72	-0-	1198	3	1	9	Y	1	1	1			1
02	1218	N	1166	-0-	-52	-0-	1165	3	1	9	Y	1	1	1			1
03	1240	N	1112	-0-	-128	-0-	1111	3	1	9	Y	1	1	1			1
04	1170	N	1047	-0-	-123	-0-	1046	3	1	9	Y	1					2
05	1240	N	1149	-0-	-91	-0-	1149	3			Y	-0-					2
06	1080	N	578	-0-	-502	-0-	577	3	1	9	Y	1	1	1			2

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

01	86	N	86	-0-	-0-	-0-	52	3	34	9	N	31					132
02	87	N	63	-0-	-24	-0-	52	3	11	9	N	10					142
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					142
04	90	N	56	-0-	-34	-0-	45	3	11	9	N	10					152
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					152
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					152

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

01	465	N	376	-0-	-89	-0-	376	3			N	-0-					104
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					104
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					104
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					104
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					104
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-	35	7			69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

01	899	N	804	-0-	-95	-0-	794	3	10	9	N	9					130
02	899	N	542	-0-	-357	-0-	538	3	4	9	N	4					134
03	899	N	806	-0-	-93	-0-	800	3	6	9	N	5					139
04	780	N	735	-0-	-45	-0-	733	3	2	9	N	2					141
05	813	N	813	-0-	-0-	-0-	810	3	3	9	N	3					144
06	780	N	593	-0-	-187	-0-	591	3	2	9	N	2					146

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

01	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					188
02	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					188
03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					188
04	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					188
05	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					188
*06	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					188

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					28
02	979	N	979	-0-	-0-	-0-	972	3	7	9	N	6					34
03	1131	N	1131	-0-	-0-	-0-	1114	3	17	9	N	15					49
04	891	N	891	-0-	-0-	-0-	873	3	18	9	N	16					65
05	1054	N	745	-0-	-309	-0-	731	3	14	9	N	13					78
06	1080	N	712	-0-	-368	-0-	708	3	4	9	N	4					82

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					116
02	435	N	7	-0-	-428	-0-	7	3			N	-0-					116
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					116
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					116
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					116
*06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					126
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

01	155	N	131	-0-	-24	-0-	131	3			N	-0-					50
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1					51
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					51
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					51
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					51
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					68
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					68
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					68
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					68
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					68
*06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					68

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					48
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					48
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					48
*05	31	N	9	-0-	-22	-0-	9	2			N	-0-					48
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

01	558	N	534	-0-	-24	-0-	534	2			Y	-0-					12
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					12
03	558	N	525	-0-	-33	-0-	525	2			Y	-0-					12
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					12
*05	558	N	520	-0-	-38	-0-	520	2			Y	-0-					12
*06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*05	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-
*05	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
*06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

01	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
02	145	N	109	-0-	-36	-0-	109	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

01	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					173
02	957	N	942	-0-	-15	-0-	942	2			N	-0-					173
03	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					175
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					175
*05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					175
06	1020	N	962	-0-	-58	-0-	962	2			N	-0-					175

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

01	1070	N	1070	-0-	-0-	-0-	1045	2	25	9	N	23					173
02	986	N	946	-0-	-40	-0-	928	2	18	9	N	16					189
03	1048	N	1048	-0-	-0-	-0-	1027	2	21	9	N	19					208
04	1020	N	979	-0-	-41	-0-	965	2	14	9	N	13	173	1			48
*05	1023	N	996	-0-	-27	-0-	976	2	20	9	N	18					66
06	1020	N	970	-0-	-50	-0-	955	2	15	9	N	14					80

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					170
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					170
03	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					173
04	192	N	192	-0-	-0-	-0-	179	2	13	9	N	12					185
*05	208	N	208	-0-	-0-	-0-	187	2	21	9	N	19					204
*06	188	N	188	-0-	-0-	-0-	176	2	12	9	N	11					215

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

01	3100	N	3300	-0-	200	311	3299	2	1	9	N	1					95
02	2900	N	2673	-0-	-227	84	2673	2			N	-0-					95
03	2999	X	2915	-0-	-84	-0-	2915	2			N	-0-					95
04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					95
*05	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					95
*06	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					95

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					74
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					74
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					74
05	992	N	974	-0-	-18	-0-	974	2			N	-0-					74
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	829	2	3	9	N	3	3	8			-0-
03	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
04	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
06	870	N	849	-0-	-21	-0-	845	2	4	9	N	4	4	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	970	2	7	9	N	6					167
02	928	N	917	-0-	-11	-0-	910	2	7	9	N	6					173
03	992	N	941	-0-	-51	-0-	937	2	4	9	N	4					177
04	960	N	907	-0-	-53	-0-	903	2	4	9	N	4					181
05	992	N	567	-0-	-425	-0-	565	2	2	9	N	2					183
06	900	N	777	-0-	-123	-0-	774	2	3	9	N	3					186

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	191	-0-	-26	-0-	184	2	7	9	N	6					132
02	290	N	285	-0-	-5	-0-	279	2	6	9	N	5					137
03	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					140
04	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					144
05	310	N	128	-0-	-182	-0-	126	2	2	9	N	2					146
06	240	N	103	-0-	-137	-0-	102	2	1	9	N	1					147

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	894	-0-	-36	-0-	872	2	22	9	N	20					129
02	807	N	807	-0-	-0-	-0-	787	2	20	9	N	18					147
03	930	N	494	-0-	-436	-0-	477	2	17	9	N	15					162
04	870	N	-0-	-0-	-870	-0-					N	-0-					162
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					162
*06	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					174

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	444	-0-	-21	-0-	432	2	12	9	Y	11					101
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					101
03	558	N	502	-0-	-56	-0-	494	2	8	9	Y	7					108
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					108
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					108
*06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-	98	1			10

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1927	N	1927	-0-	-0-	-0-	1915	2	12	9	N	11					165
02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					165
03	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					165
04	1860	N	1300	-0-	-560	-0-	1300	2			N	-0-					165
05	851	N	851	-0-	-0-	-0-	849	2	2	9	N	2					167
06	1470	N	964	-0-	-506	-0-	964	2			N	-0-					167

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					59
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					59
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					59
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					59
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					59
06	210	N	190	-0-	-20	-0-	190	2			Y	-0-					59

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					217
02	116	N	93	-0-	-23	-0-	93	2			N	-0-					217
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					217
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					217
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					217
*06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					217

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	524	2	4	9	Y	4					72
02	522	N	452	-0-	-70	-0-	452	2			Y	-0-					72
03	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					73
04	510	N	495	-0-	-15	-0-	495	2			Y	-0-					73
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					73
06	510	N	225	-0-	-285	-0-	225	2			Y	-0-	66	1			7

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	450	N	259	-0-	-191	-0-	259	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

01	310	NO RPT	-0-	-310	-0-						N	NO RPT					-0-
02	DELQ PR	196	-0-	196	196	196	2				N	-0-					-0-
03	310	NO RPT	-0-	-310	-0-						N	NO RPT					-0-
*04	DELQ PR	210	-0-	210	210	210	2				N	-0-					-0-
*05	427	217	-0-	-210	-0-	217	2				N	-0-					-0-
06	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

01	3286	#	2583	-0-	-703	-0-	72	1	2511	3	N	-0-					180
02	3074	#	2292	-0-	-782	-0-	72	1	2220	3	N	-0-					180
03	2852	#	2490	-0-	-362	-0-	72	1	2418	3	N	-0-					180
04	2760	#	2490	-0-	-270	-0-	72	1	2418	3	N	-0-					180
05	2852	#	2388	-0-	-464	-0-	72	1	2316	3	N	-0-					180
06	2490	#	1918	-0-	-572	-0-	72	1	1846	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	7394	-0-	-418	-0-	317	1	7073	3	N	4	4	8			-0-
							4	9									
02	7308	X	6618	-0-	-690	-0-	286	1	6332	3	N	-0-					-0-
03	7471	X	6981	-0-	-490	-0-	315	1	6665	3	N	1	1	8			-0-
							1	9									
04	7170	X	6605	-0-	-565	-0-	292	1	6311	3	N	2	2	8			-0-
							2	9									
05	7409	X	6806	-0-	-603	-0-	294	1	6512	3	N	-0-					-0-
06	7170	X	6481	-0-	-689	-0-	287	1	6194	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	7295	-0-	-641	-0-	313	1	6981	3	N	1	1	8			-0-
							1	9									
02	7221	X	6587	-0-	-634	-0-	284	1	6303	3	N	-0-					-0-
03	7626	X	6908	-0-	-718	-0-	312	1	6596	3	N	-0-					-0-
04	7080	X	6588	-0-	-492	-0-	291	1	6297	3	N	-0-					-0-
05	7316	X	6806	-0-	-510	-0-	294	1	6512	3	N	-0-					-0-
06	7050	X	6548	-0-	-502	-0-	290	1	6258	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7893	X	7893	-0-	-0-	-0-	338	1	7554	3	N	1	1	8			-0-
							1	9									
02	6963	X	6963	-0-	-0-	-0-	301	1	6662	3	N	-0-					-0-
03	7078	X	7078	-0-	-0-	-0-	319	1	6758	3	N	1	1	8			-0-
							1	9									
04	6423	X	6423	-0-	-0-	-0-	284	1	6139	3	N	-0-					-0-
05	6315	X	6315	-0-	-0-	-0-	273	1	6042	3	N	-0-					-0-
06	6000	X	5758	-0-	-242	-0-	255	1	5503	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5502	-0-	-140	-0-	236	1	5266	3	N	-0-					-0-
02	5278	X	4781	-0-	-497	-0-	206	1	4575	3	N	-0-					-0-
03	5642	X	4960	-0-	-682	-0-	224	1	4736	3	N	-0-					-0-
04	5370	X	4607	-0-	-763	-0-	203	1	4404	3	N	-0-					-0-
05	5518	X	4752	-0-	-766	-0-	205	1	4547	3	N	-0-					-0-
06	5310	X	4827	-0-	-483	-0-	214	1	4613	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2673	N	2673	-0-	-0-	-0-	2673	1			N	-0-					-0-
02	2426	N	2426	-0-	-0-	-0-	2426	1			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*05	1545	N	1545	-0-	-0-	-0-	1545	1			N	-0-					-0-
06	1470	N	1239	-0-	-231	-0-	1239	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	198	3	45	9	N	41	45	1			46
02	103	N	103	-0-	-0-	-0-	75	3	28	9	N	25					71
03	342	N	342	-0-	-0-	-0-	281	3	61	9	N	55	57	1			69
04	240	N	230	-0-	-10	-0-	207	3	23	9	N	21	47	1			43
05	136	N	136	-0-	-0-	-0-	119	3	17	9	N	15					58
06	300	N	208	-0-	-92	-0-	174	3	34	9	N	31	37	1			52

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6319	-0-	6319	10713	6256	2	63	9	N	57					597
02	DLQ G-10		4414	-0-	4414	15127	4118	2	296	9	N	269	379	1			487
03	4487		4487	-0-	-0-	15127	3993	2	494	9	N	449	716	1			220
04	3600		2497	-0-	-1103	14024	2147	2	350	9	N	318	404	1	40	8	94
05	3720		3112	-0-	-608	13416	2730	2	382	9	N	347	281	1			160
06	3600		3200	-0-	-400	13016	2984	2	216	9	N	196	115	1			241

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15531	#	14354	-0-	-1177	-0-	38	1	14007	3	Y	281	296	1			137
							309	9									
02	14529	#	14300	-0-	-229	-0-	14005	3	295	9	Y	268	237	1			168
03	15345	#	15053	-0-	-292	-0-	14750	3	303	9	Y	275	323	1			120
04	14850	#	14517	-0-	-333	-0-	14269	3	248	9	Y	225	232	1			113
05	15345	#	12071	-0-	-3274	-0-	11836	3	235	9	Y	214	158	1			169
06	14790	#	9714	-0-	-5076	-0-	804	1	8698	3	Y	193	234	1			128
							212	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-	N	-0-	33
02	0	#	-0-	-0-	-0-	-0-	N	-0-	33
03	0	#	-0-	-0-	-0-	-0-	N	-0-	33
04	0	#	-0-	-0-	-0-	-0-	N	-0-	33
*05	0	#	-0-	-0-	-0-	-0-	N	-0-	33
06	0	#	-0-	-0-	-0-	-0-	N	-0-	33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	3218	-0-	3218	104438	3218	1			Y	-0-					32
02	DLQ G-10	3018	-0-	3018	107456	3018	1			Y	-0-					32
03	DLQ G-10	4115	-0-	4115	111571	4115	1			Y	-0-					32
04	DLQ G-10	5786	-0-	5786	117357	5786	1			Y	-0-					32
05	DLQ G-10	4731	-0-	4731	122088	4731	1			Y	-0-					32
*06	2755	2749	-0-	-6	122082	2749	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

01	1140 R	1140	-0-	-0-	-0-	1138	2	2	9	N	2					83
02	1044 #	1026	-0-	-18	-0-	1026	2			N	-0-					83
03	1240 #	1093	-0-	-147	-0-	1090	2	3	9	N	3					86
04	1200 #	1051	-0-	-149	-0-	1051	2			N	-0-					86
05	1240 #	1019	-0-	-221	-0-	1019	2			N	-0-					86
06	1110 #	945	-0-	-165	-0-	945	2			N	-0-					86

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

01	465 #	291	-0-	-174	-0-	277	2	14	9	N	13	172	1			52
02	377 #	249	-0-	-128	-0-	240	2	9	9	N	8					60
03	341 #	271	-0-	-70	-0-	262	2	9	9	N	8					68
04	300 #	267	-0-	-33	-0-	259	2	8	9	N	7					75
05	305 R	305	-0-	-0-	-0-	303	2	2	9	N	2					77
06	270 #	117	-0-	-153	-0-	116	2	1	9	N	1					78

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

01	310 #	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	261 #	249	-0-	-12	-0-	249	2			N	-0-					-0-
03	279 #	260	-0-	-19	-0-	260	2			N	-0-					-0-
04	270 #	249	-0-	-21	-0-	249	2			N	-0-					-0-
05	279 #	257	-0-	-22	-0-	257	2			N	-0-					-0-
06	270 #	209	-0-	-61	-0-	209	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

01	31 N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60 N	1	-0-	-59	-0-	1	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84
02	14B2 EXT		325	-0-	325	325	325	3			N	-0-					84
03	14B2 EXT		NO RPT	-0-	-0-	325					N	NO RPT					84
04	14B2 EXT		NO RPT	-0-	-0-	325					N	NO RPT					84
05	14B2 EXT		NO RPT	-0-	-0-	325					N	NO RPT					84
06	14B2 EXT		NO RPT	-0-	-0-	325					N	NO RPT					84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	348	N	266	-0-	-82	-0-	266	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

01	930	#	751	-0-	-179	-0-	720	2	31	9	N	28	168	1			32
02	870	#	707	-0-	-163	-0-	687	2	20	9	N	18					50
03	868	#	748	-0-	-120	-0-	724	2	24	9	N	22					72
04	750	#	734	-0-	-16	-0-	699	2	35	9	N	32					104
05	805	R	805	-0-	-0-	-0-	783	2	22	9	N	20					124
06	720	#	422	-0-	-298	-0-	422	2			N	-0-					124

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

01	217	N	208	-0-	-9	-0-	208	2			N	-0-					18
02	203	N	134	-0-	-69	-0-	134	2			N	-0-					18
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					18
04	210	N	59	-0-	-151	-0-	59	2			N	-0-					18
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					18
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					43
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					43
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					43
04	150	N	54	-0-	-96	-0-	54	2			N	-0-					43
05	124	N	48	-0-	-76	-0-	48	2			N	-0-					43
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	433	-0-	-32	-0-	433	2			N	-0-					250
02	435	N	426	-0-	-9	-0-	426	2			N	-0-					250
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					250
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					250
05	465	N	148	-0-	-317	-0-	148	2			N	-0-					250
06	360	N	56	-0-	-304	-0-	56	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	609	N	523	-0-	-86	-0-	523	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	580	N	474	-0-	-106	-0-	474	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	203	N	130	-0-	-73	-0-	130	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

01	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-
02	1247	N	1134	-0-	-113	-0-	1134	3			N	-0-					-0-
03	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-					-0-
04	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
05	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
06	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
02	1102	N	785	-0-	-317	-0-	785	3			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

01	2415	N	1769	-0-	-646	-0-	1769	3			N	-0-					-0-
02	1711	X	1554	-0-	-157	-0-	1554	3			N	-0-					-0-
03	1829	X	1690	-0-	-139	-0-	1690	3			N	-0-					-0-
04	1770	X	1155	-0-	-615	-0-	1155	3			N	-0-					-0-
05	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
*06	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	1856	N	854	-0-	-1002	-0-	854	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	900	N	829	-0-	-71	-0-	829	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
02	986	N	565	-0-	-421	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-
02	551	N	218	-0-	-333	-0-	218	3			N	-0-					-0-
03	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	928	N	431	-0-	-497	-0-	431	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	638	N	468	-0-	-170	-0-	468	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
02	1044	N	816	-0-	-228	-0-	816	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
*06	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
02	812	N	358	-0-	-454	-0-	358	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
02	638	N	522	-0-	-116	-0-	522	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
02	1276	N	997	-0-	-279	-0-	997	3			N	-0-					-0-
03	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
04	1050	N	985	-0-	-65	-0-	985	3			N	-0-					-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-
06	1020	N	903	-0-	-117	-0-	903	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
02	957	N	762	-0-	-195	-0-	762	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	261	N	101	-0-	-160	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	986	N	881	-0-	-105	-0-	881	3			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
05	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
06	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	510	N	399	-0-	-111	-0-	399	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
02	725	N	591	-0-	-134	-0-	591	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
02	1247	N	557	-0-	-690	-0-	557	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	725	N	478	-0-	-247	-0-	478	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
02	667	N	576	-0-	-91	-0-	576	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	1073	N	894	-0-	-179	-0-	894	3			N	-0-					-0-
03	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-
04	960	N	899	-0-	-61	-0-	899	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	725	N	249	-0-	-476	-0-	249	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1306	-0-	-120	-0-	1306	3			N	-0-					-0-
02	2204	N	1211	-0-	-993	-0-	1211	3			N	-0-					-0-
03	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
04	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
05	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	1147	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	828	-0-	-629	-0-	828	3			N	-0-					-0-
02	1827	X	995	-0-	-832	-0-	995	3			N	-0-					-0-
03	1953	X	1124	-0-	-829	-0-	1124	3			N	-0-					-0-
04	1890	X	880	-0-	-1010	-0-	880	3			N	-0-					-0-
05	1395	X	1218	-0-	-177	-0-	1218	3			N	-0-					-0-
06	1080	X	1077	-0-	-3	-0-	1077	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					-0-
05	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
*06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	841	N	819	-0-	-22	-0-	819	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
05	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
06	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					62
02	1030	N	1030	-0-	-0-	-0-	988	3	42	9	N	38					100
03	1086	N	1086	-0-	-0-	-0-	1066	3	20	9	N	18	1	8			117
04	1387	N	1387	-0-	-0-	-0-	1357	3	30	9	N	27					144
05	1407	N	1407	-0-	-0-	-0-	1360	3	47	9	N	43					187
*06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					187

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	489	-0-	-33	-0-	489	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1653	N	1138	-0-	-515	-0-	1138	3			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
05	1209	N	1011	-0-	-198	-0-	1011	3			N	-0-					-0-
06	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-
02	1479	N	1042	-0-	-437	-0-	1042	3			N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
06	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1297	-0-	-160	-0-	1297	3			N	-0-					-0-
02	1595	X	1203	-0-	-392	-0-	1203	3			N	-0-					-0-
03	1705	X	1289	-0-	-416	-0-	1289	3			N	-0-					-0-
04	1650	X	1250	-0-	-400	-0-	1250	3			N	-0-					-0-
05	1333	X	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
06	1260	X	1185	-0-	-75	-0-	1185	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
02	1566	N	764	-0-	-802	-0-	764	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	900	N	722	-0-	-178	-0-	722	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	821	-0-	-233	-0-	821	3			N	-0-					-0-
02	1073	N	545	-0-	-528	-0-	545	3			N	-0-					-0-
03	868	N	518	-0-	-350	-0-	518	3			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	3			N	-0-					-0-
03	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
02	1334	N	807	-0-	-527	-0-	807	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-
05	868	N	435	-0-	-433	-0-	435	3			N	-0-					-0-
06	570	N	276	-0-	-294	-0-	276	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
02	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
04	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
05	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*06	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	1044	N	685	-0-	-359	-0-	685	3			N	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	435	N	249	-0-	-186	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	2362	-0-	-738	43	2362	3		N	-0-			-0-
02	2204	X	2008	-0-	-196	-0-	2008	3		N	-0-			-0-
03	2356	X	2160	-0-	-196	-0-	2160	3		N	-0-			-0-
04	2280	X	1840	-0-	-440	-0-	1840	3		N	-0-			-0-
05	2356	X	1876	-0-	-480	-0-	1876	3		N	-0-			-0-
06	2280	X	1781	-0-	-499	-0-	1781	3		N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	3		N	-0-			-0-
02	454	N	454	-0-	-0-	-0-	454	3		N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	436	3		N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
*06	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	961	N	816	-0-	-145	-0-	816	3		N	-0-			-0-
02	1160	N	740	-0-	-420	-0-	740	3		N	-0-			-0-
03	837	N	786	-0-	-51	-0-	786	3		N	-0-			-0-
04	780	N	735	-0-	-45	-0-	735	3		N	-0-			-0-
05	806	N	755	-0-	-51	-0-	755	3		N	-0-			-0-
06	750	N	714	-0-	-36	-0-	714	3		N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1891	N	1826	-0-	-65	-0-	1826	3		N	-0-			-0-
02	2001	X	1669	-0-	-332	-0-	1669	3		N	-0-			-0-
03	2139	X	1795	-0-	-344	-0-	1795	3		N	-0-			-0-
04	2070	X	1718	-0-	-352	-0-	1718	3		N	-0-			-0-
05	1860	X	1741	-0-	-119	-0-	1741	3		N	-0-			-0-
06	1770	X	1669	-0-	-101	-0-	1669	3		N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	918	3		N	-0-			-0-
02	887	N	887	-0-	-0-	-0-	887	3		N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	946	3		N	-0-			-0-
04	916	N	916	-0-	-0-	-0-	916	3		N	-0-			-0-
05	946	N	946	-0-	-0-	-0-	946	3		N	-0-			-0-
*06	896	N	896	-0-	-0-	-0-	896	3		N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1171	-0-	-162	-0-	1171	3		N	-0-			-0-
02	1363	N	1095	-0-	-268	-0-	1095	3		N	-0-			-0-
03	1209	N	1147	-0-	-62	-0-	1147	3		N	-0-			-0-
04	1140	N	1106	-0-	-34	-0-	1106	3		N	-0-			-0-
05	1178	N	1066	-0-	-112	-0-	1066	3		N	-0-			-0-
*06	1119	N	1119	-0-	-0-	-0-	1119	3		N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	835	-0-	-33	-0-	835	3		N	-0-			-0-
02	841	N	773	-0-	-68	-0-	773	3		N	-0-			-0-
03	812	N	812	-0-	-0-	-0-	812	3		N	-0-			-0-
04	810	N	790	-0-	-20	-0-	790	3		N	-0-			-0-
05	837	N	808	-0-	-29	-0-	808	3		N	-0-			-0-
06	780	N	664	-0-	-116	-0-	664	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-
04	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
06	1080	N	978	-0-	-102	-0-	978	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					-0-
02	1334	N	1292	-0-	-42	-0-	1292	3			N	-0-					-0-
03	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
05	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
02	580	N	431	-0-	-149	-0-	431	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	1102	N	471	-0-	-631	-0-	471	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1191	-0-	-514	-0-	1191	3			N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	1550	N	1453	-0-	-97	-0-	1453	3			N	-0-					-0-
06	1470	N	1388	-0-	-82	-0-	1388	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
02	2987	X	2880	-0-	-107	-0-	2880	3			N	-0-					-0-
03	3193	X	2822	-0-	-371	-0-	2822	3			N	-0-					-0-
04	3090	X	2883	-0-	-207	-0-	2883	3			N	-0-					-0-
05	3193	X	2824	-0-	-369	-0-	2824	3			N	-0-					-0-
06	3090	X	2562	-0-	-528	-0-	2562	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2299	-0-	-243	-0-	2299	3			N	-0-					-0-
02	3248	X	2223	-0-	-1025	-0-	2223	3			N	-0-					-0-
03	3472	X	2332	-0-	-1140	-0-	2332	3			N	-0-					-0-
04	3360	X	2242	-0-	-1118	-0-	2242	3			N	-0-					-0-
05	2480	X	2320	-0-	-160	-0-	2320	3			N	-0-					-0-
06	2310	X	2227	-0-	-83	-0-	2227	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					-0-
02	1421	N	944	-0-	-477	-0-	944	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1260	N	1077	-0-	-183	-0-	1077	3			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
06	1260	N	1250	-0-	-10	-0-	1250	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2197	N	1949	-0-	-248	-0-	1949	3			N	-0-					-0-
02	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
03	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
04	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
05	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*06	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1792	-0-	-37	-0-	1792	3			N	-0-					-0-
02	1798	N	1636	-0-	-162	-0-	1636	3			N	-0-					-0-
03	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-					-0-
04	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
*06	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
02	1247	N	1175	-0-	-72	-0-	1175	3			N	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-
04	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
05	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
06	1200	N	1184	-0-	-16	-0-	1184	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	551	N	506	-0-	-45	-0-	506	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2222	-0-	-134	-0-	2222	3			N	-0-					-0-
02	2146	X	2089	-0-	-57	-0-	2089	3			N	-0-					-0-
03	2263	X	2221	-0-	-42	-0-	2221	3			N	-0-					-0-
04	2190	X	2113	-0-	-77	-0-	2113	3			N	-0-					-0-
05	2232	X	2201	-0-	-31	-0-	2201	3			N	-0-					-0-
06	2160	X	1773	-0-	-387	-0-	1773	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	580	N	481	-0-	-99	-0-	481	3			N	-0-					-0-
03	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	1160	N	1035	-0-	-125	-0-	1035	3			N	-0-					-0-
03	1147	N	1106	-0-	-41	-0-	1106	3			N	-0-					-0-
04	1110	N	1052	-0-	-58	-0-	1052	3			N	-0-					-0-
05	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
*06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	795	-0-	-290	-0-	795	3			N	-0-					-0-
02	928	X	792	-0-	-136	-0-	792	3			N	-0-					-0-
03	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-
04	870	X	833	-0-	-37	-0-	833	3			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

01	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
02	1624	N	1506	-0-	-118	-0-	1506	3			N	-0-					-0-
03	1643	N	1622	-0-	-21	-0-	1622	3			N	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
*06	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	810	N	710	-0-	-100	-0-	710	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

01	2166	N	1989	-0-	-177	-0-	1989	3			N	-0-					-0-
02	2349	X	1814	-0-	-535	-0-	1814	3			N	-0-					-0-
03	2511	X	1957	-0-	-554	-0-	1957	3			N	-0-					-0-
04	2430	X	1880	-0-	-550	-0-	1880	3			N	-0-					-0-
05	1984	X	1931	-0-	-53	-0-	1931	3			N	-0-					-0-
06	1920	X	1812	-0-	-108	-0-	1812	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

01	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
02	986	N	387	-0-	-599	-0-	387	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
02	667	N	516	-0-	-151	-0-	516	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
05	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
06	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
02	406	N	317	-0-	-89	-0-	317	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
02	1334	N	1212	-0-	-122	-0-	1212	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	1259	3			N	-0-					-0-
05	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
06	1260	N	1235	-0-	-25	-0-	1235	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1739	-0-	-121	-0-	1739	3			N	-0-					-0-
02	3683	X	1858	-0-	-1825	-0-	1858	3			N	-0-					-0-
03	3937	X	2007	-0-	-1930	-0-	2007	3			N	-0-					-0-
04	3810	X	1708	-0-	-2102	-0-	1708	3			N	-0-					-0-
05	1984	X	1944	-0-	-40	-0-	1944	3			N	-0-					-0-
06	1950	X	1828	-0-	-122	-0-	1828	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
03	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
04	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
05	1116	X	1099	-0-	-17	-0-	1099	3			N	-0-					-0-
*06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-					-0-
02	1392	N	941	-0-	-451	-0-	941	3			N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
04	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
05	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
06	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	1450	N	736	-0-	-714	-0-	736	3			N	-0-					-0-
03	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	406	N	367	-0-	-39	-0-	367	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
02	87	N	5	-0-	-82	-0-	5	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1334	X	1257	-0-	-77	-0-	1257	3			N	-0-					-0-
03	1426	X	1315	-0-	-111	-0-	1315	3			N	-0-					-0-
04	1380	X	1269	-0-	-111	-0-	1269	3			N	-0-					-0-
05	1395	X	1308	-0-	-87	-0-	1308	3			N	-0-					-0-
06	1320	X	1249	-0-	-71	-0-	1249	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	700	-0-	-385	-0-	700	3			N	-0-					-0-
02	1015	N	688	-0-	-327	-0-	688	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
06	840	N	764	-0-	-76	-0-	764	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1421	N	1392	-0-	-29	-0-	1392	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					-0-
05	1488	N	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
02	2059	N	1911	-0-	-148	-0-	1911	3			N	-0-					-0-
03	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
04	2040	N	1931	-0-	-109	-0-	1931	3			N	-0-					-0-
05	2046	N	1985	-0-	-61	-0-	1985	3			N	-0-					-0-
06	1950	N	1930	-0-	-20	-0-	1930	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
02	725	N	663	-0-	-62	-0-	663	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1195	-0-	-107	-0-	1195	3			N	-0-					-0-
02	1334	N	1142	-0-	-192	-0-	1142	3			N	-0-					-0-
03	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	348	N	280	-0-	-68	-0-	280	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	754	N	609	-0-	-145	-0-	609	3			N	-0-					-0-
03	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
04	690	N	572	-0-	-118	-0-	572	3			N	-0-					-0-
05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
06	600	N	528	-0-	-72	-0-	528	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					-0-
02	1508	X	961	-0-	-547	-0-	961	3			N	-0-					-0-
03	1612	X	1413	-0-	-199	-0-	1413	3			N	-0-					-0-
04	1560	X	1367	-0-	-193	-0-	1367	3			N	-0-					-0-
05	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	1380	X	1288	-0-	-92	-0-	1288	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

01	1643	N	1402	-0-	-241	-0-	1402	3			N	-0-					-0-
02	1537	X	1302	-0-	-235	-0-	1302	3			N	-0-					-0-
03	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-
04	1590	X	1332	-0-	-258	-0-	1332	3			N	-0-					-0-
05	1643	X	1376	-0-	-267	-0-	1376	3			N	-0-					-0-
06	1350	N	1224	-0-	-126	-0-	1224	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

01	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
02	899	N	669	-0-	-230	-0-	669	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	696	N	365	-0-	-331	-0-	365	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

01	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					-0-
02	1247	N	1016	-0-	-231	-0-	1016	3			N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
02	1044	N	613	-0-	-431	-0-	613	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
02	667	N	623	-0-	-44	-0-	623	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
06	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	957	N	820	-0-	-137	-0-	820	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	290	N	278	-0-	-12	-0-	278	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1189	N	706	-0-	-483	-0-	706	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
02	1044	N	788	-0-	-256	-0-	788	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-
05	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	899	N	697	-0-	-202	-0-	697	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	1044	N	820	-0-	-224	-0-	820	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
02	1015	N	909	-0-	-106	-0-	909	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
05	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
06	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1624	-0-	-205	-0-	1624	3			N	-0-					-0-
02	3161	X	1505	-0-	-1656	-0-	1505	3			N	-0-					-0-
03	3379	X	1600	-0-	-1779	-0-	1600	3			N	-0-					-0-
04	3270	X	1515	-0-	-1755	-0-	1515	3			N	-0-					-0-
05	1643	X	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
*06	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	928	N	582	-0-	-346	-0-	582	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1330	-0-	-65	-0-	1330	3			N	-0-					-0-
02	1363	X	1206	-0-	-157	-0-	1206	3			N	-0-					-0-
03	1457	X	1275	-0-	-182	-0-	1275	3			N	-0-					-0-
04	1410	X	1228	-0-	-182	-0-	1228	3			N	-0-					-0-
05	1364	X	1248	-0-	-116	-0-	1248	3			N	-0-					-0-
06	1290	X	1203	-0-	-87	-0-	1203	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1624	X	1293	-0-	-331	-0-	1293	3			N	-0-					-0-
03	1736	X	1372	-0-	-364	-0-	1372	3			N	-0-					-0-
04	1680	X	1352	-0-	-328	-0-	1352	3			N	-0-					-0-
05	1395	X	1345	-0-	-50	-0-	1345	3			N	-0-					-0-
06	1350	X	1312	-0-	-38	-0-	1312	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

01	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
06	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

01	2263	N	1531	-0-	-732	-0-	1531	3			N	-0-					-0-
02	2581	X	1450	-0-	-1131	-0-	1450	3			N	-0-					-0-
03	2759	X	1545	-0-	-1214	-0-	1545	3			N	-0-					-0-
04	2670	X	1351	-0-	-1319	-0-	1351	3			N	-0-					-0-
05	1674	X	1321	-0-	-353	-0-	1321	3			N	-0-					-0-
06	1500	X	1261	-0-	-239	-0-	1261	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	1740	N	758	-0-	-982	-0-	758	3			N	-0-					-0-
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
04	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
05	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	725	N	604	-0-	-121	-0-	604	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

01	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
02	1769	N	1646	-0-	-123	-0-	1646	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
04	1740	N	1543	-0-	-197	-0-	1543	3			N	-0-					-0-
05	1767	N	1596	-0-	-171	-0-	1596	3			N	-0-					-0-
06	1650	N	1552	-0-	-98	-0-	1552	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-
02	1044	N	893	-0-	-151	-0-	893	3			N	-0-					-0-
03	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

01	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
02	1160	N	794	-0-	-366	-0-	794	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

01	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
02	1421	N	803	-0-	-618	-0-	803	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

01	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					-0-
02	1363	N	1277	-0-	-86	-0-	1277	3			N	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
04	1290	N	1184	-0-	-106	-0-	1184	3			N	-0-					-0-
05	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
06	1320	N	1054	-0-	-266	-0-	1054	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

01	1116	N	923	-0-	-193	-0-	923	3			N	-0-					-0-
02	2146	N	932	-0-	-1214	-0-	932	3			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	1014	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
05	1302	X	1167	-0-	-135	-0-	1167	3			N	-0-					-0-
06	1260	X	1255	-0-	-5	-0-	1255	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
02	464	N	442	-0-	-22	-0-	442	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	812	N	405	-0-	-407	-0-	405	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	840	N	771	-0-	-69	-0-	771	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*06	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	783	N	627	-0-	-156	-0-	627	3			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	725	N	602	-0-	-123	-0-	602	3			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1160	N	981	-0-	-179	-0-	981	3			N	-0-					-0-
03	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
04	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
05	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-
*06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	812	N	596	-0-	-216	-0-	596	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
06	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

01	1612	N	1434	-0-	-178	-0-	1434	3			N	-0-					-0-
02	2117	X	1344	-0-	-773	-0-	1344	3			N	-0-					-0-
03	2263	X	1453	-0-	-810	-0-	1453	3			N	-0-					-0-
04	2190	X	1377	-0-	-813	-0-	1377	3			N	-0-					-0-
05	1457	X	1429	-0-	-28	-0-	1429	3			N	-0-					-0-
06	1410	X	1392	-0-	-18	-0-	1392	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

01	1984	N	1741	-0-	-243	-0-	1741	3			N	-0-					-0-
02	1914	X	1678	-0-	-236	-0-	1678	3			N	-0-					-0-
03	2046	X	1769	-0-	-277	-0-	1769	3			N	-0-					-0-
04	1980	X	1720	-0-	-260	-0-	1720	3			N	-0-					-0-
05	1798	X	1694	-0-	-104	-0-	1694	3			N	-0-					-0-
06	1740	X	1450	-0-	-290	-0-	1450	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
02	957	N	936	-0-	-21	-0-	936	3			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
04	990	N	979	-0-	-11	-0-	979	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*06	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	725	N	624	-0-	-101	-0-	624	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-
04	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-
05	1054	X	928	-0-	-126	-0-	928	3			N	-0-					-0-
06	1020	X	880	-0-	-140	-0-	880	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	783	N	381	-0-	-402	-0-	381	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
02	1682	N	1103	-0-	-579	-0-	1103	3			N	-0-					-0-
03	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
04	1140	N	1121	-0-	-19	-0-	1121	3			N	-0-					-0-
05	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
06	1140	N	1069	-0-	-71	-0-	1069	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
02	1334	N	960	-0-	-374	-0-	960	3			N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
04	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	406	N	348	-0-	-58	-0-	348	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
02	1421	N	1412	-0-	-9	-0-	1412	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					-0-
06	1440	N	1378	-0-	-62	-0-	1378	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	1073	N	780	-0-	-293	-0-	780	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	837	N	477	-0-	-360	-0-	477	3			N	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

01	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
02	1450	N	1070	-0-	-380	-0-	1070	3			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
04	1140	N	1056	-0-	-84	-0-	1056	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
*06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

01	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
02	1682	N	1260	-0-	-422	-0-	1260	3			N	-0-					-0-
03	1426	N	1358	-0-	-68	-0-	1358	3			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
05	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					-0-
06	1320	N	1165	-0-	-155	-0-	1165	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

01	1147	N	954	-0-	-193	-0-	954	3			N	-0-					-0-
02	1305	N	881	-0-	-424	-0-	881	3			N	-0-					-0-
03	1085	N	897	-0-	-188	-0-	897	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

01	3813	X	3764	-0-	-49	-0-	3764	3			N	-0-					-0-
02	3770	X	3493	-0-	-277	-0-	3493	3			N	-0-					-0-
03	4030	X	3685	-0-	-345	-0-	3685	3			N	-0-					-0-
04	3900	X	3719	-0-	-181	-0-	3719	3			N	-0-					-0-
05	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
*06	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

01	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1102	N	1038	-0-	-64	-0-	1038	3			N	-0-					-0-
03	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
04	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

01	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					-0-
02	1305	N	1116	-0-	-189	-0-	1116	3			N	-0-					-0-
03	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
04	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					-0-
05	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
06	1140	N	952	-0-	-188	-0-	952	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
05	899	N	783	-0-	-116	-0-	783	3			N	-0-					-0-
06	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
05	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1380	X	1193	-0-	-187	-0-	1193	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1218	N	1151	-0-	-67	-0-	1151	3			N	-0-					-0-
03	1271	N	1228	-0-	-43	-0-	1228	3			N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
05	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
06	1200	N	1053	-0-	-147	-0-	1053	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

01	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

01	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
02	638	N	572	-0-	-66	-0-	572	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

01	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	1015	N	942	-0-	-73	-0-	942	3			N	-0-					-0-
03	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
05	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
06	990	N	868	-0-	-122	-0-	868	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	540	N	443	-0-	-97	-0-	443	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
02	1566	N	1418	-0-	-148	-0-	1418	3			N	-0-					-0-
03	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					-0-
04	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					-0-
05	1519	N	1325	-0-	-194	-0-	1325	3			N	-0-					-0-
*06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	522	N	477	-0-	-45	-0-	477	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

01	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					-0-
02	1334	N	1236	-0-	-98	-0-	1236	3			N	-0-					-0-
03	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
06	1290	N	1252	-0-	-38	-0-	1252	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	580	N	540	-0-	-40	-0-	540	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	493	N	416	-0-	-77	-0-	416	3			N	-0-					-0-
03	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	638	N	460	-0-	-178	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	798	-0-	-163	-0-	798	3			N	-0-					-0-
02	1015	N	751	-0-	-264	-0-	751	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
05	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
*06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
02	1073	N	763	-0-	-310	-0-	763	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1793	-0-	-5	-0-	1793	3			N	-0-					-0-
02	1914	N	1726	-0-	-188	-0-	1726	3			N	-0-					-0-
03	1922	N	1776	-0-	-146	-0-	1776	3			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
05	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					-0-
06	1710	N	1699	-0-	-11	-0-	1699	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	290	N	246	-0-	-44	-0-	246	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					-0-
02	1537	X	1301	-0-	-236	-0-	1301	3			N	-0-					-0-
03	1643	X	1369	-0-	-274	-0-	1369	3			N	-0-					-0-
04	1590	X	1274	-0-	-316	-0-	1274	3			N	-0-					-0-
05	1426	X	1328	-0-	-98	-0-	1328	3			N	-0-					-0-
06	1350	X	1273	-0-	-77	-0-	1273	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	696	N	619	-0-	-77	-0-	619	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	406	N	394	-0-	-12	-0-	394	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	847	-0-	-52	-0-	847	3			N	-0-					-0-
02	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
*06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	638	N	581	-0-	-57	-0-	581	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-
02	1160	N	1116	-0-	-44	-0-	1116	3			N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	1181	3			N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	783	N	316	-0-	-467	-0-	316	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
02	609	N	442	-0-	-167	-0-	442	3			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	754	N	614	-0-	-140	-0-	614	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	667	N	666	-0-	-1	-0-	666	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	262	-0-	-188	-0-	262	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1305	N	1293	-0-	-12	-0-	1293	3			N	-0-					-0-
03	1457	N	1405	-0-	-52	-0-	1405	3			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
05	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
06	1350	N	1282	-0-	-68	-0-	1282	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1235	-0-	-98	-0-	1235	3			N	-0-					-0-
02	1334	N	1172	-0-	-162	-0-	1172	3			N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1856	N	1584	-0-	-272	-0-	1584	3			N	-0-					-0-
03	1705	N	1677	-0-	-28	-0-	1677	3			N	-0-					-0-
04	1650	N	1633	-0-	-17	-0-	1633	3			N	-0-					-0-
05	1705	N	1538	-0-	-167	-0-	1538	3			N	-0-					-0-
06	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					-0-
02	1740	X	1390	-0-	-350	-0-	1390	3			N	-0-					-0-
03	1860	X	1475	-0-	-385	-0-	1475	3			N	-0-					-0-
04	1800	X	1404	-0-	-396	-0-	1404	3			N	-0-					-0-
05	1519	X	1438	-0-	-81	-0-	1438	3			N	-0-					-0-
06	1440	X	1369	-0-	-71	-0-	1369	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
02	725	N	607	-0-	-118	-0-	607	3			N	-0-					-0-
03	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	290	N	219	-0-	-71	-0-	219	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					-0-
02	1276	N	1255	-0-	-21	-0-	1255	3			N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
06	1470	N	1223	-0-	-247	-0-	1223	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	760	-0-	-139	-0-	760	3			N	-0-					-0-
02	1769	X	1495	-0-	-274	-0-	1495	3			N	-0-					-0-
03	1891	X	1289	-0-	-602	-0-	1289	3			N	-0-					-0-
04	1830	X	1051	-0-	-779	-0-	1051	3			N	-0-					-0-
05	1612	X	998	-0-	-614	-0-	998	3			N	-0-					-0-
06	1560	X	882	-0-	-678	-0-	882	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	402	-0-	-807	-0-	402	3			N	-0-					-0-
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
03	1209	X	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
04	1110	X	1091	-0-	-19	-0-	1091	3			N	-0-					-0-
05	1364	X	1108	-0-	-256	-0-	1108	3			N	-0-					-0-
06	1320	X	852	-0-	-468	-0-	852	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	584	-0-	-191	-0-	584	3			N	-0-					-0-
02	551	N	403	-0-	-148	-0-	403	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	936	-0-	-149	-0-	936	3			N	-0-					-0-
02	1015	X	877	-0-	-138	-0-	877	3			N	-0-					-0-
03	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
04	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	930	X	893	-0-	-37	-0-	893	3			N	-0-					-0-
06	1080	X	927	-0-	-153	-0-	927	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	691	-0-	-332	-0-	691	3			N	-0-					-0-
02	957	X	633	-0-	-324	-0-	633	3			N	-0-					-0-
03	930	X	728	-0-	-202	-0-	728	3			N	-0-					-0-
04	780	X	575	-0-	-205	-0-	575	3			N	-0-					-0-
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	690	X	566	-0-	-124	-0-	566	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	431	-0-	-344	-0-	431	3			N	-0-					-0-
02	725	X	422	-0-	-303	-0-	422	3			N	-0-					-0-
03	682	X	491	-0-	-191	-0-	491	3			N	-0-					-0-
04	510	X	444	-0-	-66	-0-	444	3			N	-0-					-0-
05	465	X	457	-0-	-8	-0-	457	3			N	-0-					-0-
06	480	X	389	-0-	-91	-0-	389	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	N	1147	-0-	-0-	-0-	1147	3		N	-0-			-0-
02	1218	N	1077	-0-	-141	-0-	1077	3		N	-0-			-0-
03	1139	N	1139	-0-	-0-	-0-	1139	3		N	-0-			-0-
04	1110	N	1094	-0-	-16	-0-	1094	3		N	-0-			-0-
05	1147	N	1131	-0-	-16	-0-	1131	3		N	-0-			-0-
06	1110	N	1083	-0-	-27	-0-	1083	3		N	-0-			-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	977	-0-	-77	-0-	977	3		N	-0-			-0-
02	957	N	879	-0-	-78	-0-	879	3		N	-0-			-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3		N	-0-			-0-
04	960	N	959	-0-	-1	-0-	959	3		N	-0-			-0-
05	930	N	896	-0-	-34	-0-	896	3		N	-0-			-0-
06	990	N	965	-0-	-25	-0-	965	3		N	-0-			-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	978	3		N	-0-			-0-
02	580	N	579	-0-	-1	-0-	579	3		N	-0-			-0-
03	947	N	947	-0-	-0-	-0-	947	3		N	-0-			-0-
04	960	N	741	-0-	-219	-0-	741	3		N	-0-			-0-
05	620	N	487	-0-	-133	-0-	487	3		N	-0-			-0-
06	930	N	759	-0-	-171	-0-	759	3		N	-0-			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	446	-0-	-546	-0-	446	3		N	-0-			-0-
02	706	N	706	-0-	-0-	-0-	706	3		N	-0-			-0-
03	832	N	832	-0-	-0-	-0-	832	3		N	-0-			-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3		N	-0-			-0-
05	744	N	414	-0-	-330	-0-	414	3		N	-0-			-0-
06	810	N	786	-0-	-24	-0-	786	3		N	-0-			-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	61	-0-	-1	-0-	61	3		N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	3		N	-0-			-0-
04	60	N	58	-0-	-2	-0-	58	3		N	-0-			-0-
05	62	N	60	-0-	-2	-0-	60	3		N	-0-			-0-
06	60	N	57	-0-	-3	-0-	57	3		N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	563	-0-	-26	-0-	563	3		N	-0-			-0-
02	551	N	522	-0-	-29	-0-	522	3		N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	561	3		N	-0-			-0-
04	540	N	539	-0-	-1	-0-	539	3		N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	564	3		N	-0-			-0-
06	540	N	514	-0-	-26	-0-	514	3		N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2232	N	1748	-0-	-484	-0-	1748	3		N	-0-			-0-
02	2291	X	1625	-0-	-666	-0-	1625	3		N	-0-			-0-
03	2449	X	1808	-0-	-641	-0-	1808	3		N	-0-			-0-
04	2370	X	1722	-0-	-648	-0-	1722	3		N	-0-			-0-
05	1754	X	1754	-0-	-0-	-0-	1754	3		N	-0-			-0-
06	1740	X	1690	-0-	-50	-0-	1690	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	754	N	381	-0-	-373	-0-	381	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
*06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4377	-0-	-273	-0-	4377	3			N	-0-					-0-
02	4901	X	4068	-0-	-833	-0-	4068	3			N	-0-					-0-
03	5239	X	4320	-0-	-919	-0-	4320	3			N	-0-					-0-
04	5070	X	4150	-0-	-920	-0-	4150	3			N	-0-					-0-
05	4371	X	4235	-0-	-136	-0-	4235	3			N	-0-					-0-
06	4230	X	4049	-0-	-181	-0-	4049	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2726	-0-	-374	2403	2726	3			N	-0-					-0-
02	4926	X	2523	-0-	-2403	-0-	2523	3			N	-0-					-0-
03	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
04	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
05	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
*06	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2067	N	1901	-0-	-166	-0-	1901	3			N	-0-					-0-
02	2900	X	1782	-0-	-1118	-0-	1782	3			N	-0-					-0-
03	3100	X	1941	-0-	-1159	-0-	1941	3			N	-0-					-0-
04	3000	X	2018	-0-	-982	-0-	2018	3			N	-0-					-0-
05	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
06	1890	X	1842	-0-	-48	-0-	1842	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2411	N	2000	-0-	-411	-0-	2000	3			N	-0-					-0-
02	2175	X	1872	-0-	-303	-0-	1872	3			N	-0-					-0-
03	2325	X	2029	-0-	-296	-0-	2029	3			N	-0-					-0-
04	2250	X	1899	-0-	-351	-0-	1899	3			N	-0-					-0-
05	2015	X	2001	-0-	-14	-0-	2001	3			N	-0-					-0-
06	1950	X	1931	-0-	-19	-0-	1931	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
05	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	845	-0-	-147	-0-	845	3			N	-0-					-0-
02	1740	N	1264	-0-	-476	-0-	1264	3			N	-0-					-0-
*03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*05	1364	N	1083	-0-	-281	-0-	1083	3			N	-0-					-0-
*06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

01	1116	N	987	-0-	-129	-0-	987	3			N	-0-					-0-
02	1015	N	952	-0-	-63	-0-	952	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	960	N	925	-0-	-35	-0-	925	3			N	-0-					-0-
05	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
06	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

01	2294	N	2199	-0-	-95	-0-	2199	3			N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
04	2130	N	1980	-0-	-150	-0-	1980	3			N	-0-					-0-
05	2139	N	2029	-0-	-110	-0-	2029	3			N	-0-					-0-
*06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

01	2015	X	1859	-0-	-156	-0-	1859	3			N	-0-					-0-
02	1827	X	1737	-0-	-90	-0-	1737	3			N	-0-					-0-
03	1953	X	1846	-0-	-107	-0-	1846	3			N	-0-					-0-
04	1830	X	1804	-0-	-26	-0-	1804	3			N	-0-					-0-
05	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
*06	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

01	3100	N	3102	-0-	2	2	3102	3			N	-0-					-0-
02	2633	X	2631	-0-	-2	-0-	2631	3			N	-0-					-0-
03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
04	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
05	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
*06	2781	X	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

01	3100	N	2307	-0-	-793	1333	2307	3			N	-0-					-0-
02	3654	X	2321	-0-	-1333	-0-	2321	3			N	-0-					-0-
03	3007	X	2467	-0-	-540	-0-	2467	3			N	-0-					-0-
04	2910	X	2345	-0-	-565	-0-	2345	3			N	-0-					-0-
05	2480	X	2330	-0-	-150	-0-	2330	3			N	-0-					-0-
06	2400	X	2309	-0-	-91	-0-	2309	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	116	N	45	-0-	-71	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	2697	N	1068	-0-	-1629	-0-	1068	3			N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-
06	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1450	N	1285	-0-	-165	-0-	1285	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1470	N	1240	-0-	-230	-0-	1240	3			N	-0-					-0-
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*06	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

01	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
04	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
05	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*06	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

01	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-					-0-
02	4553	X	2831	-0-	-1722	-0-	2831	3			N	-0-					-0-
03	4867	X	2964	-0-	-1903	-0-	2964	3			N	-0-					-0-
04	4710	X	2799	-0-	-1911	-0-	2799	3			N	-0-					-0-
05	3348	X	2867	-0-	-481	-0-	2867	3			N	-0-					-0-
06	3030	X	2714	-0-	-316	-0-	2714	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			N	-0-					-0-
05	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1301	-0-	-156	-0-	1301	3			N	-0-					-0-
02	1827	N	1202	-0-	-625	-0-	1202	3			N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
04	1260	N	1211	-0-	-49	-0-	1211	3			N	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
*06	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
02	2001	N	1905	-0-	-96	-0-	1905	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	2040	N	1883	-0-	-157	-0-	1883	3			N	-0-					-0-
05	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
*06	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1432	-0-	-118	-0-	1432	3			N	-0-					-0-
02	2030	X	1317	-0-	-713	-0-	1317	3			N	-0-					-0-
03	2170	X	1394	-0-	-776	-0-	1394	3			N	-0-					-0-
04	2100	X	1338	-0-	-762	-0-	1338	3			N	-0-					-0-
05	1457	X	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
*06	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	1131	N	987	-0-	-144	-0-	987	3			N	-0-					-0-
03	1116	N	1039	-0-	-77	-0-	1039	3			N	-0-					-0-
04	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
02	1740	N	1580	-0-	-160	-0-	1580	3			N	-0-					-0-
03	1767	N	1691	-0-	-76	-0-	1691	3			N	-0-					-0-
04	1650	N	1620	-0-	-30	-0-	1620	3			N	-0-					-0-
05	1674	N	1665	-0-	-9	-0-	1665	3			N	-0-					-0-
06	1650	N	1588	-0-	-62	-0-	1588	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
02	1595	N	619	-0-	-976	-0-	619	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	1680	N	1009	-0-	-671	-0-	1009	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1101	-0-	-139	-0-	1101	3			N	-0-					-0-
02	1566	N	1009	-0-	-557	-0-	1009	3			N	-0-					-0-
03	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-					-0-
04	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
06	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1025	-0-	-277	-0-	1025	3			N	-0-					-0-
02	1392	N	1079	-0-	-313	-0-	1079	3			N	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
06	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	798	-0-	-101	-0-	798	3			N	-0-					-0-
02	841	N	765	-0-	-76	-0-	765	3			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	493	N	329	-0-	-164	-0-	329	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	551	N	395	-0-	-156	-0-	395	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	754	N	621	-0-	-133	-0-	621	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
04	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
05	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*06	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2369	N	1964	-0-	-405	-0-	1964	3			N	-0-					-0-
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
03	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
*06	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
02	2030	X	1445	-0-	-585	-0-	1445	3			N	-0-					-0-
03	2170	X	1541	-0-	-629	-0-	1541	3			N	-0-					-0-
04	2100	X	1480	-0-	-620	-0-	1480	3			N	-0-					-0-
05	1612	X	1517	-0-	-95	-0-	1517	3			N	-0-					-0-
06	1530	X	1445	-0-	-85	-0-	1445	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
02	1102	N	1049	-0-	-53	-0-	1049	3			N	-0-					-0-
03	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
06	1050	N	816	-0-	-234	-0-	816	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	777	-0-	-153	-0-	777	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
02	1015	N	810	-0-	-205	-0-	810	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
03	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
04	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
05	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
*06	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
02	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
03	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
05	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
*06	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1519	N	1515	-0-	-4	-0-	1515	3			N	-0-					-0-
*06	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
02	1740	N	737	-0-	-1003	-0-	737	3			N	-0-					-0-
03	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	1798	N	805	-0-	-993	-0-	805	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
05	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
*06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
02	986	N	721	-0-	-265	-0-	721	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	946	-0-	-77	-0-	946	3			N	-0-					-0-
02	1102	N	839	-0-	-263	-0-	839	3			N	-0-					-0-
03	961	N	942	-0-	-19	-0-	942	3			N	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
05	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
02	1247	N	1095	-0-	-152	-0-	1095	3			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
04	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	812	N	662	-0-	-150	-0-	662	3			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
04	720	N	648	-0-	-72	-0-	648	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
02	1044	N	771	-0-	-273	-0-	771	3			N	-0-					-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
05	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
06	810	N	649	-0-	-161	-0-	649	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1657	-0-	-265	-0-	1657	3			N	-0-					-0-
02	3074	X	1485	-0-	-1589	-0-	1485	3			N	-0-					-0-
03	3286	X	1638	-0-	-1648	-0-	1638	3			N	-0-					-0-
04	3180	X	1622	-0-	-1558	-0-	1622	3			N	-0-					-0-
05	1736	X	1531	-0-	-205	-0-	1531	3			N	-0-					-0-
06	1590	X	1450	-0-	-140	-0-	1450	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

01	1908	N	1855	-0-	-53	-0-	1855	3			N	-0-					-0-
02	2088	X	1673	-0-	-415	-0-	1673	3			N	-0-					-0-
03	2232	X	1815	-0-	-417	-0-	1815	3			N	-0-					-0-
04	2160	X	1417	-0-	-743	-0-	1417	3			N	-0-					-0-
05	1860	X	1272	-0-	-588	-0-	1272	3			N	-0-					-0-
06	1800	X	1580	-0-	-220	-0-	1580	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

01	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
02	1479	N	461	-0-	-1018	-0-	461	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

01	1023	N	525	-0-	-498	-0-	525	3			N	-0-					-0-
02	1450	N	1024	-0-	-426	-0-	1024	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	1085	N	655	-0-	-430	-0-	655	3			N	-0-					-0-
06	630	N	438	-0-	-192	-0-	438	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

01	1023	N	905	-0-	-118	-0-	905	3			N	-0-					-0-
02	1595	N	856	-0-	-739	-0-	856	3			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	1110	N	926	-0-	-184	-0-	926	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

01	1612	X	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
02	2987	X	1335	-0-	-1652	-0-	1335	3			N	-0-					-0-
03	3193	X	1419	-0-	-1774	-0-	1419	3			N	-0-					-0-
04	3090	X	1351	-0-	-1739	-0-	1351	3			N	-0-					-0-
05	1457	X	1113	-0-	-344	-0-	1113	3			N	-0-					-0-
06	1410	X	1390	-0-	-20	-0-	1390	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

01	806	N	369	-0-	-437	-0-	369	3			N	-0-					-0-
02	1363	N	394	-0-	-969	-0-	394	3			N	-0-					-0-
03	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	986	N	430	-0-	-556	-0-	430	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
02	1363	N	1055	-0-	-308	-0-	1055	3			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	1116	N	952	-0-	-164	-0-	952	3			N	-0-					-0-
06	1110	N	1030	-0-	-80	-0-	1030	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
02	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
03	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*06	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2457	-0-	-643	1231	2457	3			N	-0-					-0-
02	3514	X	2283	-0-	-1231	-0-	2283	3			N	-0-					-0-
03	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-					-0-
04	2640	X	2336	-0-	-304	-0-	2336	3			N	-0-					-0-
05	2480	X	2398	-0-	-82	-0-	2398	3			N	-0-					-0-
06	2370	X	1869	-0-	-501	-0-	1869	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	2050	-0-	-275	-0-	2050	3			N	-0-					-0-
02	4611	X	1913	-0-	-2698	-0-	1913	3			N	-0-					-0-
03	4929	X	2015	-0-	-2914	-0-	2015	3			N	-0-					-0-
04	4770	X	1923	-0-	-2847	-0-	1923	3			N	-0-					-0-
05	2108	X	1959	-0-	-149	-0-	1959	3			N	-0-					-0-
06	1980	X	1763	-0-	-217	-0-	1763	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3439	-0-	-312	-0-	3439	3			N	-0-					-0-
02	4698	X	3177	-0-	-1521	-0-	3177	3			N	-0-					-0-
03	5022	X	3248	-0-	-1774	-0-	3248	3			N	-0-					-0-
04	4860	X	3259	-0-	-1601	-0-	3259	3			N	-0-					-0-
05	3441	X	3343	-0-	-98	-0-	3343	3			N	-0-					-0-
06	3330	X	2535	-0-	-795	-0-	2535	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2689	-0-	-411	2341	2689	3			N	-0-					-0-
02	4829	X	2488	-0-	-2341	-0-	2488	3			N	-0-					-0-
03	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
04	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
05	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
*06	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	1218	N	1020	-0-	-198	-0-	1020	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
05	1085	N	979	-0-	-106	-0-	979	3			N	-0-					-0-
06	1050	N	944	-0-	-106	-0-	944	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

01	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
02	1102	N	777	-0-	-325	-0-	777	3			N	-0-					-0-
03	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
04	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	1885	N	900	-0-	-985	-0-	900	3			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
06	900	N	848	-0-	-52	-0-	848	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

01	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
02	1305	N	981	-0-	-324	-0-	981	3			N	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-
05	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
06	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
02	1508	N	1375	-0-	-133	-0-	1375	3			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1457	N	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
06	1380	N	1197	-0-	-183	-0-	1197	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

01	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
02	1189	N	709	-0-	-480	-0-	709	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
05	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
02	609	N	455	-0-	-154	-0-	455	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

01	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
02	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
03	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
04	900	N	834	-0-	-66	-0-	834	3			N	-0-					-0-
05	899	N	702	-0-	-197	-0-	702	3			N	-0-					-0-
*06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

01	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
02	1160	N	1006	-0-	-154	-0-	1006	3			N	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

01	1271	N	1191	-0-	-80	-0-	1191	3			N	-0-					-0-
02	1566	N	1105	-0-	-461	-0-	1105	3			N	-0-					-0-
03	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
06	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*06	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
02	1566	N	942	-0-	-624	-0-	942	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
06	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

01	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
02	1276	N	1203	-0-	-73	-0-	1203	3			N	-0-					-0-
03	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-
04	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-
05	1271	N	1047	-0-	-224	-0-	1047	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184																	
01	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
02	1131	N	1057	-0-	-74	-0-	1057	3			N	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-
05	1116	N	1058	-0-	-58	-0-	1058	3			N	-0-					-0-
06	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-
SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095																	
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
02	580	N	493	-0-	-87	-0-	493	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172																	
01	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					-0-
02	1653	N	1253	-0-	-400	-0-	1253	3			N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	1279	3			N	-0-					-0-
04	1350	N	1272	-0-	-78	-0-	1272	3			N	-0-					-0-
05	1333	N	1222	-0-	-111	-0-	1222	3			N	-0-					-0-
06	1230	N	1131	-0-	-99	-0-	1131	3			N	-0-					-0-
SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042																	
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	1131	N	1007	-0-	-124	-0-	1007	3			N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
04	1050	N	968	-0-	-82	-0-	968	3			N	-0-					-0-
05	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-
06	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126																	
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056																	
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	928	N	708	-0-	-220	-0-	708	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	N	549	-0-	-31	-0-	549	3			N	-0-					-0-
03	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	812	N	757	-0-	-55	-0-	757	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	435	N	385	-0-	-50	-0-	385	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
02	696	N	644	-0-	-52	-0-	644	3			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
04	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-					-0-
02	2030	N	1016	-0-	-1014	-0-	1016	3			N	-0-					-0-
03	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
*06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
03	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
04	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1131	N	1080	-0-	-51	-0-	1080	3			N	-0-					-0-
03	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
04	1170	N	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1147	N	1035	-0-	-112	-0-	1035	3			N	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

01	14B2 EXT		832	-0-	832	832	832	3			Y	-0-					-0-
02	14B2 EXT		769	-0-	769	1601	769	3			Y	-0-					-0-
03	2499	X	898	-0-	-1601	-0-	898	3			Y	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			Y	-0-					-0-
05	837	N	732	-0-	-105	-0-	732	3			Y	-0-					-0-
06	870	N	732	-0-	-138	-0-	732	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

01	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
02	1914	N	944	-0-	-970	-0-	944	3			N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	940	3			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
02	1508	N	659	-0-	-849	-0-	659	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	690	N	594	-0-	-96	-0-	594	3			N	-0-					-0-
05	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
*06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

01	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
02	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
03	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
04	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
05	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
*06	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

01	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
06	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	SWR 10		1360	-0-	1360	1360	1360	3			N	-0-					-0-
04	SWR 10		1279	-0-	1279	2639	1279	3			N	-0-					-0-
05	SWR 10		1283	-0-	1283	3922	1283	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	3922					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

01	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
04	1110	X	1082	-0-	-28	-0-	1082	3			N	-0-					-0-
05	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

01	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
02	1073	N	637	-0-	-436	-0-	637	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
02	1102	N	692	-0-	-410	-0-	692	3			N	-0-					-0-
03	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	725	N	640	-0-	-85	-0-	640	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
05	682	N	535	-0-	-147	-0-	535	3			N	-0-					-0-
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
02	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
03	SWR 10		2199	-0-	2199	2199	2199	3			N	-0-					-0-
04	SWR 10		2093	-0-	2093	4292	2093	3			N	-0-					-0-
05	SWR 10		2142	-0-	2142	6434	2142	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6434					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
02	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
03	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
04	2100	X	2047	-0-	-53	-0-	2047	3			N	-0-					-0-
05	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
06	2190	X	-0-	-0-	-2190	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
02	200	N	2094	-0-	1894	1894	2094	3			N	-0-					-0-
03	SWR 10		2060	-0-	2060	3954	2060	3			N	-0-					-0-
04	SWR 10		1178	-0-	1178	5132	1178	3			N	-0-					-0-
05	SWR 10		1788	-0-	1788	6920	1788	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6920					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

01	961	N	881	-0-	-80	-0-	881	3			N	-0-					-0-
02	1218	N	824	-0-	-394	-0-	824	3			N	-0-					-0-
03	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

01	3100	N	5114	-0-	2014	6311	5114	3			N	-0-					-0-
02	10987	X	4676	-0-	-6311	-0-	4676	3			N	-0-					-0-
03	SWR 10		4732	-0-	4732	4732	4732	3			N	-0-					-0-
04	SWR 10		4164	-0-	4164	8896	4164	3			N	-0-					-0-
05	SWR 10		3983	-0-	3983	12879	3983	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	12879					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
02	1276	N	630	-0-	-646	-0-	630	3			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

01	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
02	696	N	617	-0-	-79	-0-	617	3			N	-0-					-0-
03	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

01	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
04	1200	N	1179	-0-	-21	-0-	1179	3			N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
02	493	N	285	-0-	-208	-0-	285	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	1131	N	613	-0-	-518	-0-	613	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

01	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
02	696	N	585	-0-	-111	-0-	585	3			N	-0-					-0-
03	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

01	3100	N	2772	-0-	-328	2321	2772	3			N	-0-					-0-
02	4766	X	2445	-0-	-2321	-0-	2445	3			N	-0-					-0-
03	3038	X	2586	-0-	-452	-0-	2586	3			N	-0-					-0-
04	2940	X	2453	-0-	-487	-0-	2453	3			N	-0-					-0-
05	2759	X	2673	-0-	-86	-0-	2673	3			N	-0-					-0-
06	2670	X	2628	-0-	-42	-0-	2628	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

01	1302	N	1189	-0-	-113	-0-	1189	3			N	-0-					-0-
02	1682	N	1109	-0-	-573	-0-	1109	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
02	1479	X	1320	-0-	-159	-0-	1320	3			N	-0-					-0-
03	1581	X	1336	-0-	-245	-0-	1336	3			N	-0-					-0-
04	1530	X	1204	-0-	-326	-0-	1204	3			N	-0-					-0-
05	1426	X	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
06	1380	X	1272	-0-	-108	-0-	1272	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
02	1073	N	827	-0-	-246	-0-	827	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	406	-0-	-183	-0-	406	3			N	-0-					-0-
02	551	N	418	-0-	-133	-0-	418	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
02	493	N	444	-0-	-49	-0-	444	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	264	-0-	-263	-0-	264	3			N	-0-					-0-
02	1015	N	262	-0-	-753	-0-	262	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
02	812	N	519	-0-	-293	-0-	519	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	638	N	541	-0-	-97	-0-	541	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1256	-0-	-77	-0-	1256	3			N	-0-					-0-
02	1450	N	1162	-0-	-288	-0-	1162	3			N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
04	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					-0-
05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
*06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*06	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

01	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
02	522	N	379	-0-	-143	-0-	379	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	754	N	530	-0-	-224	-0-	530	3			N	-0-					-0-
03	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	720	N	590	-0-	-130	-0-	590	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	667	N	470	-0-	-197	-0-	470	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

01	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
02	1421	N	660	-0-	-761	-0-	660	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	870	N	542	-0-	-328	-0-	542	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

01	1116	N	1025	-0-	-91	-0-	1025	3			N	-0-					-0-
02	1334	N	672	-0-	-662	-0-	672	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
04	990	N	551	-0-	-439	-0-	551	3			N	-0-					-0-
05	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
06	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

01	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
02	1276	N	934	-0-	-342	-0-	934	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	960	N	878	-0-	-82	-0-	878	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

01	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
02	812	N	731	-0-	-81	-0-	731	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					-0-
05	775	N	582	-0-	-193	-0-	582	3			N	-0-					-0-
06	750	N	524	-0-	-226	-0-	524	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-
02	986	N	667	-0-	-319	-0-	667	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
05	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4135	X	4135	-0-	-0-	-0-	4135	3			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
04	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					-0-
05	3865	X	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
*06	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1942	-0-	-166	-0-	1942	3			N	-0-					-0-
02	2291	X	1794	-0-	-497	-0-	1794	3			N	-0-					-0-
03	2449	X	1910	-0-	-539	-0-	1910	3			N	-0-					-0-
04	2370	X	1843	-0-	-527	-0-	1843	3			N	-0-					-0-
05	1984	X	1888	-0-	-96	-0-	1888	3			N	-0-					-0-
*06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
02	986	N	818	-0-	-168	-0-	818	3			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
02	1421	X	1249	-0-	-172	-0-	1249	3			N	-0-					-0-
03	1519	X	1308	-0-	-211	-0-	1308	3			N	-0-					-0-
04	1470	X	1225	-0-	-245	-0-	1225	3			N	-0-					-0-
05	1364	X	1165	-0-	-199	-0-	1165	3			N	-0-					-0-
06	1290	X	1183	-0-	-107	-0-	1183	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	667	N	607	-0-	-60	-0-	607	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
02	812	N	805	-0-	-7	-0-	805	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	899	N	661	-0-	-238	-0-	661	3			N	-0-					-0-
06	750	N	616	-0-	-134	-0-	616	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2537	N	2013	-0-	-524	-0-	2013	3			N	-0-					-0-
02	2407	X	1883	-0-	-524	-0-	1883	3			N	-0-					-0-
03	2573	X	1994	-0-	-579	-0-	1994	3			N	-0-					-0-
04	2490	X	1881	-0-	-609	-0-	1881	3			N	-0-					-0-
05	2015	X	1827	-0-	-188	-0-	1827	3			N	-0-					-0-
06	1950	X	1884	-0-	-66	-0-	1884	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2715	-0-	-416	-0-	2715	3			N	-0-					-0-
02	4147	X	2451	-0-	-1696	-0-	2451	3			N	-0-					-0-
03	4433	X	2622	-0-	-1811	-0-	2622	3			N	-0-					-0-
04	4290	X	2502	-0-	-1788	-0-	2502	3			N	-0-					-0-
05	2759	X	2513	-0-	-246	-0-	2513	3			N	-0-					-0-
06	2640	X	2438	-0-	-202	-0-	2438	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341 N	336	-0-	-5	-0-	7	1	329	3	Y	-0-					-0-
02	319 N	319	-0-	-0-	-0-	6	1	313	3	Y	-0-					-0-
*03	353 N	353	-0-	-0-	-0-	8	1	345	3	Y	-0-					-0-
*04	330 N	283	-0-	-47	-0-	8	1	275	3	Y	-0-					-0-
*05	354 N	354	-0-	-0-	-0-	7	1	347	3	Y	-0-					-0-
06	330 N	308	-0-	-22	-0-	14	1	294	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390 N	390	-0-	-0-	-0-	8	1	375	3	Y	6	6	1			1
						7	9									
02	354 N	354	-0-	-0-	-0-	7	1	341	3	Y	5	5	1			1
						6	9									
*03	391 N	391	-0-	-0-	-0-	8	1	377	3	Y	5	5	1			1
						6	9									
*04	380 N	380	-0-	-0-	-0-	11	1	365	3	Y	4	4	1			1
						4	9									
*05	407 N	407	-0-	-0-	-0-	8	1	395	3	Y	4	4	1			1
						4	9									
06	330 N	312	-0-	-18	-0-	14	1	294	3	Y	4	4	1			1
						4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1204	-0-		-36	-0-	25	1	1167	3	Y	11	11	1			3
								12	9									
02	1218	N	1172	-0-		-46	-0-	23	1	1139	3	Y	9	10	1			2
								10	9									
*03	1240	N	1218	-0-		-22	-0-	26	1	1182	3	Y	9	9	1			2
								10	9									
*04	1170	N	1143	-0-		-27	-0-	32	1	1102	3	Y	8	8	1			2
								9	9									
*05	1240	N	1164	-0-		-76	-0-	24	1	1129	3	Y	10	9	1			3
								11	9									
06	1170	N	1099	-0-		-71	-0-	50	1	1041	3	Y	7	7	1			3
								8	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	638	-0-		-385	-0-	13	1	612	3	Y	12	11	1			3
								13	9									
02	957	N	704	-0-		-253	-0-	14	1	680	3	Y	9	10	1			2
								10	9									
*03	938	N	938	-0-		-0-	-0-	20	1	908	3	Y	9	9	1			2
								10	9									
*04	1372	N	1372	-0-		-0-	-0-	38	1	1325	3	Y	8	8	1			2
								9	9									
*05	1292	N	1292	-0-		-0-	-0-	27	1	1254	3	Y	10	9	1			3
								11	9									
*06	1120	N	1120	-0-		-0-	-0-	51	1	1061	3	Y	7	7	1			3
								8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-		-31	-0-	1	1	61	3	Y	-0-					-0-
02	87	N	72	-0-		-15	-0-	1	1	67	3	Y	4	3	1			1
								4	9									
*03	70	N	70	-0-		-0-	-0-	1	1	65	3	Y	4	4	1			1
								4	9									
*04	67	N	67	-0-		-0-	-0-	2	1	61	3	Y	4	4	1			1
								4	9									
*05	82	N	82	-0-		-0-	-0-	2	1	80	3	Y	-0-	1	1			-0-
*06	97	N	97	-0-		-0-	-0-	4	1	93	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-		-17	-0-	10	1	462	3	Y	6	6	1			1
								7	9									
02	464	N	420	-0-		-44	-0-	8	1	402	3	Y	9	8	1			2
								10	9									
*03	469	N	469	-0-		-0-	-0-	10	1	449	3	Y	9	9	1			2
								10	9									
*04	450	N	450	-0-		-0-	-0-	12	1	429	3	Y	8	8	1			2
								9	9									
*05	465	N	465	-0-		-0-	-0-	10	1	444	3	Y	10	9	1			3
								11	9									
06	450	N	359	-0-		-91	-0-	16	1	336	3	Y	6	7	1			2
								7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	14	1	658	3	Y	11	11	1			3
							12	9									
02	610	N	610	-0-	-0-	-0-	12	1	588	3	Y	9	10	1			2
							10	9									
*03	668	N	668	-0-	-0-	-0-	14	1	644	3	Y	9	9	1			2
							10	9									
*04	630	N	615	-0-	-15	-0-	17	1	589	3	Y	8	8	1			2
							9	9									
*05	685	N	685	-0-	-0-	-0-	14	1	660	3	Y	10	9	1			3
							11	9									
*06	657	N	657	-0-	-0-	-0-	30	1	619	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	5	1	243	3	Y	-0-					-0-
*03	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
*04	240	N	131	-0-	-109	-0-	4	1	127	3	Y	-0-					-0-
*05	248	N	160	-0-	-88	-0-	3	1	153	3	Y	4	3	1			1
							4	9									
*06	168	N	168	-0-	-0-	-0-	8	1	157	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	2	1	109	3	Y	8	7	1			2
							9	9									
02	123	N	123	-0-	-0-	-0-	2	1	111	3	Y	9	9	1			2
							10	9									
*03	129	N	129	-0-	-0-	-0-	3	1	116	3	Y	9	9	1			2
							10	9									
*04	120	N	101	-0-	-19	-0-	3	1	88	3	Y	9	9	1			2
							10	9									
*05	124	N	112	-0-	-12	-0-	2	1	95	3	Y	14	12	1			4
							15	9									
06	120	N	96	-0-	-24	-0-	4	1	80	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	2	1	114	3	Y	-0-					-0-
*03	155	N	131	-0-	-24	-0-	3	1	128	3	Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	312	-0-	-29	-0-	6	1	299	3	Y	6	6	1			1
							7	9									
02	319	N	286	-0-	-33	-0-	6	1	274	3	Y	5	5	1			1
							6	9									
*03	310	N	266	-0-	-44	-0-	6	1	254	3	Y	5	5	1			1
							6	9									
*04	300	N	251	-0-	-49	-0-	7	1	244	3	Y	-0-	1	1			-0-
*05	310	N	263	-0-	-47	-0-	6	1	257	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	5	1	157	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	5	1	240	3	Y	-0-	1	1			-0-
02	257	N	257	-0-	-0-	-0-	5	1	252	3	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1423	N	1423	-0-	-0-	-0-	30	1	1386	3	Y	6	6	1			1
							7	9									
02	1276	N	1212	-0-	-64	-0-	24	1	1182	3	Y	5	5	1			1
							6	9									
*03	1395	N	1343	-0-	-52	-0-	29	1	1308	3	Y	5	5	1			1
							6	9									
*04	1350	N	1304	-0-	-46	-0-	37	1	1263	3	Y	4	4	1			1
							4	9									
*05	1340	N	1340	-0-	-0-	-0-	28	1	1303	3	Y	8	7	1			2
							9	9									
*06	1309	N	1309	-0-	-0-	-0-	59	1	1241	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

01	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	5	1	234	3	Y	4	3	1			1
							4	9									
*03	268	N	268	-0-	-0-	-0-	6	1	258	3	Y	4	4	1			1
							4	9									
*04	262	N	262	-0-	-0-	-0-	7	1	251	3	Y	4	4	1			1
							4	9									
*05	260	N	260	-0-	-0-	-0-	5	1	251	3	Y	4	4	1			1
							4	9									
*06	257	N	257	-0-	-0-	-0-	12	1	241	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

01	465	N	454	-0-	-11	-0-	9	1	433	3	Y	11	11	1			3
							12	9									
02	435	N	421	-0-	-14	-0-	8	1	403	3	Y	9	10	1			2
							10	9									
*03	469	N	469	-0-	-0-	-0-	10	1	449	3	Y	9	9	1			2
							10	9									
*04	455	N	455	-0-	-0-	-0-	13	1	433	3	Y	8	8	1			2
							9	9									
*05	473	N	473	-0-	-0-	-0-	10	1	452	3	Y	10	9	1			3
							11	9									
06	450	N	444	-0-	-6	-0-	20	1	416	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0-	-0-	18	1	819	3	Y	5	5	1			1
							6	9									
02	116	N	30	-0-	-86	-0-	1	1	29	3	Y	-0-	1	1			-0-
*03	414	N	414	-0-	-0-	-0-	9	1	401	3	Y	4	3	1			1
							4	9									
*04	655	N	655	-0-	-0-	-0-	18	1	633	3	Y	4	4	1			1
							4	9									
*05	621	N	621	-0-	-0-	-0-	13	1	604	3	Y	4	4	1			1
							4	9									
06	390	N	-0-	-0-	-390	-0-					Y	2	2	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	5	1	165	3	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	14	1	282	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	20	1	906	3	Y	11	11	1			3
							12	9									
02	870	N	838	-0-	-32	-0-	17	1	811	3	Y	9	10	1			2
							10	9									
*03	930	N	881	-0-	-49	-0-	19	1	852	3	Y	9	9	1			2
							10	9									
*04	900	N	867	-0-	-33	-0-	24	1	834	3	Y	8	8	1			2
							9	9									
*05	899	N	859	-0-	-40	-0-	18	1	830	3	Y	10	9	1			3
							11	9									
06	840	N	830	-0-	-10	-0-	38	1	784	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-		-0-	-0-	11	1	498	3	Y	5	5	1			1
								6	9									
02	348	N	322	-0-		-26	-0-	6	1	312	3	Y	4	4	1			1
								4	9									
*03	452	N	452	-0-		-0-	-0-	10	1	436	3	Y	5	5	1			1
								6	9									
*04	404	N	404	-0-		-0-	-0-	11	1	389	3	Y	4	4	1			1
								4	9									
*05	451	N	451	-0-		-0-	-0-	9	1	438	3	Y	4	4	1			1
								4	9									
06	360	N	321	-0-		-39	-0-	14	1	303	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1416	-0-		-506	-0-	30	1	1374	3	Y	11	11	1			3
								12	9									
02	1508	N	928	-0-		-580	-0-	19	1	905	3	Y	4	6	1			1
								4	9									
*03	2295	N	2295	-0-		-0-	-0-	50	1	2235	3	Y	9	8	1			2
								10	9									
*04	1842	N	1842	-0-		-0-	-0-	52	1	1781	3	Y	8	8	1			2
								9	9									
*05	1926	N	1926	-0-		-0-	-0-	40	1	1875	3	Y	10	9	1			3
								11	9									
06	1860	N	1474	-0-		-386	-0-	67	1	1399	3	Y	7	7	1			3
								8	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	668	-0-		-45	-0-	14	1	642	3	Y	11	11	1			3
								12	9									
02	667	N	598	-0-		-69	-0-	12	1	576	3	Y	9	10	1			2
								10	9									
*03	682	N	636	-0-		-46	-0-	14	1	612	3	Y	9	9	1			2
								10	9									
*04	660	N	624	-0-		-36	-0-	17	1	598	3	Y	8	8	1			2
								9	9									
*05	653	N	653	-0-		-0-	-0-	13	1	629	3	Y	10	9	1			3
								11	9									
06	630	N	611	-0-		-19	-0-	28	1	575	3	Y	7	7	1			3
								8	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-		-0-	-0-	19	1	904	3	Y	11	11	1			3
								12	9									
02	861	N	861	-0-		-0-	-0-	17	1	834	3	Y	9	10	1			2
								10	9									
*03	899	N	875	-0-		-24	-0-	19	1	846	3	Y	9	9	1			2
								10	9									
*04	870	N	854	-0-		-16	-0-	24	1	821	3	Y	8	8	1			2
								9	9									
*05	952	N	952	-0-		-0-	-0-	20	1	921	3	Y	10	9	1			3
								11	9									
*06	1075	N	1075	-0-		-0-	-0-	49	1	1018	3	Y	7	7	1			3
								8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	10	1	463	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	9	1	435	3	Y	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
*04	420	N	418	-0-	-2	-0-	12	1	406	3	Y	-0-					-0-
*05	434	N	381	-0-	-53	-0-	8	1	369	3	Y	4	3	1			1
							4	9									
06	420	N	352	-0-	-68	-0-	16	1	333	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	607	-0-	-13	-0-	13	1	582	3	Y	11	11	1			3
							12	9									
02	572	N	572	-0-	-0-	-0-	11	1	551	3	Y	9	10	1			2
							10	9									
*03	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	9	1			2
							10	9									
*04	600	N	541	-0-	-59	-0-	15	1	517	3	Y	8	8	1			2
							9	9									
*05	620	N	565	-0-	-55	-0-	12	1	544	3	Y	8	8	1			2
							9	9									
06	570	N	555	-0-	-15	-0-	25	1	521	3	Y	8	7	1			3
							9	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	-0-	16	1	760	3	Y	11	11	1			3
							12	9									
02	733	N	733	-0-	-0-	-0-	15	1	708	3	Y	9	10	1			2
							10	9									
*03	788	N	788	-0-	-0-	-0-	17	1	761	3	Y	9	9	1			2
							10	9									
*04	731	N	731	-0-	-0-	-0-	20	1	702	3	Y	8	8	1			2
							9	9									
*05	794	N	794	-0-	-0-	-0-	16	1	767	3	Y	10	9	1			3
							11	9									
*06	703	N	703	-0-	-0-	-0-	32	1	663	3	Y	7	7	1			3
							8	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	738	N	738	-0-	-0-	-0-	15	1	710	3	Y	12	11	1			3
							13	9									
02	589	N	589	-0-	-0-	-0-	12	1	568	3	Y	8	9	1			2
							9	9									
*03	734	N	734	-0-	-0-	-0-	16	1	708	3	Y	9	9	1			2
							10	9									
*04	701	N	701	-0-	-0-	-0-	20	1	672	3	Y	8	8	1			2
							9	9									
*05	760	N	760	-0-	-0-	-0-	16	1	733	3	Y	10	9	1			3
							11	9									
*06	500	N	500	-0-	-0-	-0-	23	1	470	3	Y	6	7	1			2
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

01	684	N	684	-0-	-0-	-0-	14 7	1 9	663	3	Y	6	6	1			1
02	522	N	453	-0-	-69	-0-	9 6	1 9	438	3	Y	5	5	1			1
*03	558	N	489	-0-	-69	-0-	11 6	1 9	472	3	Y	5	5	1			1
*04	540	N	479	-0-	-61	-0-	13 4	1 9	462	3	Y	4	4	1			1
*05	518	N	518	-0-	-0-	-0-	11 4	1 9	503	3	Y	4	4	1			1
*06	490	N	490	-0-	-0-	-0-	22 4	1 9	464	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

01	635 N	635	-0-	-0-	-0-	13 6	1 9	616	3	Y	5	5	1			1
02	604 N	604	-0-	-0-	-0-	12 6	1 9	586	3	Y	5	5	1			1
*03	643 N	643	-0-	-0-	-0-	14 6	1 9	623	3	Y	5	5	1			1
*04	462 N	462	-0-	-0-	-0-	13 4	1 9	445	3	Y	4	4	1			1
*05	248 N	37	-0-	-211	-0-	1 2	1 9	34	3	Y	2	2	1			1
06	240 N	17	-0-	-223	-0-	1	1	16	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

01	730 N	730	-0-	-0-	-0-	15 7	1 9	708	3	Y	6	6	1			1
02	667 N	609	-0-	-58	-0-	12 6	1 9	591	3	Y	5	5	1			1
*03	836 N	836	-0-	-0-	-0-	18 9	1 9	809	3	Y	8	7	1			2
*04	818 N	818	-0-	-0-	-0-	23 9	1 9	786	3	Y	8	8	1			2
*05	855 N	855	-0-	-0-	-0-	18 11	1 9	826	3	Y	10	9	1			3
*06	818 N	818	-0-	-0-	-0-	37 8	1 9	773	3	Y	7	7	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

01	299 N	299	-0-	-0-	-0-	6 6	1 9	287	3	Y	5	5	1			1
02	261 N	246	-0-	-15	-0-	5 6	1 9	235	3	Y	5	5	1			1
*03	264 N	264	-0-	-0-	-0-	6 4	1 9	254	3	Y	4	4	1			1
*04	270 N	219	-0-	-51	-0-	6 4	1 9	209	3	Y	4	4	1			1
*05	248 N	165	-0-	-83	-0-	3 4	1 9	158	3	Y	4	4	1			1
06	270 N	243	-0-	-27	-0-	11 4	1 9	228	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	489	-0-	-38	-0-	10	1	472	3	Y	6	6	1			1
							7	9									
02	493	N	457	-0-	-36	-0-	9	1	442	3	Y	5	5	1			1
							6	9									
*03	496	N	469	-0-	-27	-0-	10	1	453	3	Y	5	5	1			1
							6	9									
*04	480	N	407	-0-	-73	-0-	11	1	392	3	Y	4	4	1			1
							4	9									
*05	521	N	521	-0-	-0-	-0-	11	1	506	3	Y	4	4	1			1
							4	9									
06	450	N	313	-0-	-137	-0-	14	1	296	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

01	279	N	276	-0-	-3	-0-	6	1	270	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	3	1			1
							4	9									
*03	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									
*04	270	N	268	-0-	-2	-0-	7	1	257	3	Y	4	4	1			1
							4	9									
*05	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									
06	270	N	269	-0-	-1	-0-	12	1	253	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

01	372	N	365	-0-	-7	-0-	8	1	350	3	Y	6	6	1			1
							7	9									
02	348	N	321	-0-	-27	-0-	6	1	309	3	Y	5	5	1			1
							6	9									
*03	372	N	358	-0-	-14	-0-	8	1	344	3	Y	5	5	1			1
							6	9									
*04	360	N	348	-0-	-12	-0-	10	1	334	3	Y	4	4	1			1
							4	9									
*05	356	N	356	-0-	-0-	-0-	7	1	345	3	Y	4	4	1			1
							4	9									
06	360	N	344	-0-	-16	-0-	16	1	324	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

01	310	N	310	-0-	-0-	-0-	6	1	298	3	Y	5	4	1			1
							6	9									
02	290	N	287	-0-	-3	-0-	6	1	275	3	Y	5	5	1			1
							6	9									
*03	317	N	317	-0-	-0-	-0-	7	1	304	3	Y	5	5	1			1
							6	9									
*04	307	N	307	-0-	-0-	-0-	9	1	294	3	Y	4	4	1			1
							4	9									
*05	315	N	315	-0-	-0-	-0-	7	1	304	3	Y	4	4	1			1
							4	9									
06	300	N	202	-0-	-98	-0-	9	1	189	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

01	434	N	385	-0-	-49	-0-	8	1	368	3	Y	8	7	1			2
							9	9									
02	406	N	384	-0-	-22	-0-	8	1	366	3	Y	9	9	1			2
							10	9									
*03	434	N	426	-0-	-8	-0-	9	1	407	3	Y	9	9	1			2
							10	9									
*04	419	N	419	-0-	-0-	-0-	12	1	398	3	Y	8	8	1			2
							9	9									
*05	431	N	431	-0-	-0-	-0-	9	1	411	3	Y	10	9	1			3
							11	9									
*06	428	N	428	-0-	-0-	-0-	19	1	401	3	Y	7	7	1			3
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

01	651	N	632	-0-	-19	-0-	13	1	607	3	Y	11	11	1			3
							12	9									
02	609	N	591	-0-	-18	-0-	12	1	569	3	Y	9	10	1			2
							10	9									
*03	638	N	638	-0-	-0-	-0-	14	1	614	3	Y	9	9	1			2
							10	9									
*04	604	N	604	-0-	-0-	-0-	17	1	578	3	Y	8	8	1			2
							9	9									
*05	620	N	496	-0-	-124	-0-	10	1	475	3	Y	10	9	1			3
							11	9									
06	630	N	542	-0-	-88	-0-	24	1	510	3	Y	7	7	1			3
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	12	1	572	3	Y	6	6	1			1
							7	9									
02	545	N	545	-0-	-0-	-0-	11	1	528	3	Y	5	5	1			1
							6	9									
*03	580	N	580	-0-	-0-	-0-	13	1	561	3	Y	5	5	1			1
							6	9									
*04	570	N	560	-0-	-10	-0-	16	1	540	3	Y	4	4	1			1
							4	9									
*05	589	N	556	-0-	-33	-0-	12	1	540	3	Y	4	4	1			1
							4	9									
06	570	N	441	-0-	-129	-0-	20	1	417	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	936	-0-	-87	-0-	19	1	905	3	Y	11	11	1			3
							12	9									
02	957	N	880	-0-	-77	-0-	18	1	852	3	Y	9	10	1			2
							10	9									
*03	992	N	931	-0-	-61	-0-	20	1	901	3	Y	9	9	1			2
							10	9									
*04	900	N	834	-0-	-66	-0-	23	1	802	3	Y	8	8	1			2
							9	9									
*05	930	N	930	-0-	-0-	-0-	19	1	900	3	Y	10	9	1			3
							11	9									
06	900	N	866	-0-	-34	-0-	39	1	819	3	Y	7	7	1			3
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	11	1	524	3	Y	6	6	1			1
							7	9									
02	520	N	520	-0-	-0-	-0-	10	1	504	3	Y	5	5	1			1
							6	9									
*03	589	N	589	-0-	-0-	-0-	13	1	570	3	Y	5	5	1			1
							6	9									
*04	556	N	556	-0-	-0-	-0-	16	1	536	3	Y	4	4	1			1
							4	9									
*05	565	N	565	-0-	-0-	-0-	12	1	549	3	Y	4	4	1			1
							4	9									
*06	529	N	529	-0-	-0-	-0-	24	1	501	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	10	1	464	3	Y	6	6	1			1
							7	9									
02	493	N	493	-0-	-0-	-0-	10	1	477	3	Y	5	5	1			1
							6	9									
*03	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	5	1			1
							6	9									
*04	374	N	374	-0-	-0-	-0-	10	1	360	3	Y	4	4	1			1
							4	9									
*05	499	N	499	-0-	-0-	-0-	10	1	485	3	Y	4	4	1			1
							4	9									
*06	475	N	475	-0-	-0-	-0-	22	1	449	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

01	1811	N	1811	-0-	-0-	-0-	38	1	1761	3	Y	11	10	1			2
							12	9									
02	1722	N	1722	-0-	-0-	-0-	34	1	1677	3	Y	10	10	1			2
							11	9									
*03	2046	N	1802	-0-	-244	-0-	39	1	1753	3	Y	9	9	1			2
							10	9									
*04	1740	N	1649	-0-	-91	-0-	46	1	1594	3	Y	8	8	1			2
							9	9									
*05	1829	N	1694	-0-	-135	-0-	35	1	1648	3	Y	10	9	1			3
							11	9									
06	1740	N	1623	-0-	-117	-0-	74	1	1541	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

01	527	N	480	-0-	-47	-0-	10	1	463	3	Y	6	6	1			1
							7	9									
02	464	N	397	-0-	-67	-0-	8	1	383	3	Y	5	5	1			1
							6	9									
*03	465	N	345	-0-	-120	-0-	7	1	334	3	Y	4	4	1			1
							4	9									
*04	495	N	495	-0-	-0-	-0-	14	1	477	3	Y	4	4	1			1
							4	9									
*05	454	N	454	-0-	-0-	-0-	9	1	441	3	Y	4	4	1			1
							4	9									
*06	422	N	422	-0-	-0-	-0-	19	1	399	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

01	890	N	890	-0-	-0-	-0-	19	1	864	3	Y	6	6	1			1
							7	9									
02	829	N	829	-0-	-0-	-0-	17	1	806	3	Y	5	5	1			1
							6	9									
*03	899	N	889	-0-	-10	-0-	19	1	864	3	Y	5	5	1			1
							6	9									
*04	870	N	854	-0-	-16	-0-	24	1	826	3	Y	4	4	1			1
							4	9									
*05	899	N	837	-0-	-62	-0-	17	1	816	3	Y	4	4	1			1
							4	9									
06	870	N	714	-0-	-156	-0-	32	1	678	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	73	-0-	-51	-0-	2	1	70	3	Y	1	2	1			-0-
							1	9									
02	116	N	94	-0-	-22	-0-	2	1	92	3	Y	-0-					-0-
*03	155	N	129	-0-	-26	-0-	3	1	126	3	Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	4	1	138	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

01	620	N	569	-0-	-51	-0-	12	1	550	3	Y	6	6	1			1
							7	9									
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
*03	701	N	701	-0-	-0-	-0-	15	1	680	3	Y	5	5	1			1
							6	9									
*04	709	N	709	-0-	-0-	-0-	20	1	685	3	Y	4	4	1			1
							4	9									
*05	651	N	629	-0-	-22	-0-	13	1	612	3	Y	4	4	1			1
							4	9									
06	630	N	583	-0-	-47	-0-	26	1	553	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

01	499	N	499	-0-	-0-	-0-	10	1	482	3	Y	6	6	1			1
							7	9									
02	435	N	423	-0-	-12	-0-	8	1	409	3	Y	5	5	1			1
							6	9									
*03	496	N	465	-0-	-31	-0-	10	1	449	3	Y	5	5	1			1
							6	9									
*04	480	N	452	-0-	-28	-0-	13	1	435	3	Y	4	4	1			1
							4	9									
*05	465	N	464	-0-	-1	-0-	10	1	450	3	Y	4	4	1			1
							4	9									
*06	468	N	468	-0-	-0-	-0-	21	1	443	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

01	373	N	373	-0-	-0-	-0-	8	1	359	3	Y	5	4	1			1
							6	9									
02	229	N	229	-0-	-0-	-0-	4	1	219	3	Y	5	5	1			1
							6	9									
*03	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	5	1			1
							6	9									
*04	360	N	196	-0-	-164	-0-	5	1	187	3	Y	4	4	1			1
							4	9									
*05	248	N	214	-0-	-34	-0-	4	1	206	3	Y	4	4	1			1
							4	9									
06	180	N	158	-0-	-22	-0-	7	1	148	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	12	1	555	3	Y	3	3	1			1
							3	9									
02	643	N	643	-0-	-0-	-0-	13	1	626	3	Y	4	4	1			1
							4	9									
*03	601	N	601	-0-	-0-	-0-	13	1	582	3	Y	5	5	1			1
							6	9									
*04	531	N	531	-0-	-0-	-0-	15	1	512	3	Y	4	4	1			1
							4	9									
*05	544	N	544	-0-	-0-	-0-	11	1	529	3	Y	4	4	1			1
							4	9									
06	480	N	174	-0-	-306	-0-	8	1	165	3	Y	1	2	1			-0-
							1	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	32	1	1495	3	Y	11	11	1			3
							12	9									
02	1435	N	1435	-0-	-0-	-0-	29	1	1396	3	Y	9	10	1			2
							10	9									
*03	1556	N	1556	-0-	-0-	-0-	34	1	1512	3	Y	9	9	1			2
							10	9									
*04	1440	N	1398	-0-	-42	-0-	39	1	1350	3	Y	8	8	1			2
							9	9									
*05	1488	N	1409	-0-	-79	-0-	29	1	1369	3	Y	10	9	1			3
							11	9									
06	1440	N	723	-0-	-717	-0-	33	1	683	3	Y	6	7	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	13	1	595	3	Y	10	11	1			2
							11	9									
02	573	N	573	-0-	-0-	-0-	11	1	552	3	Y	9	9	1			2
							10	9									
*03	620	N	576	-0-	-44	-0-	12	1	554	3	Y	9	9	1			2
							10	9									
*04	600	N	487	-0-	-113	-0-	13	1	465	3	Y	8	8	1			2
							9	9									
*05	620	N	613	-0-	-7	-0-	13	1	591	3	Y	8	8	1			2
							9	9									
06	570	N	315	-0-	-255	-0-	14	1	294	3	Y	6	6	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	947	-0-	-14	-0-	20	1	915	3	Y	11	11	1			3
							12	9									
02	899	N	882	-0-	-17	-0-	18	1	854	3	Y	9	10	1			2
							10	9									
*03	961	N	961	-0-	-0-	-0-	21	1	930	3	Y	9	9	1			2
							10	9									
*04	923	N	923	-0-	-0-	-0-	26	1	888	3	Y	8	8	1			2
							9	9									
*05	963	N	963	-0-	-0-	-0-	20	1	932	3	Y	10	9	1			3
							11	9									
*06	921	N	921	-0-	-0-	-0-	42	1	871	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	811	-0-	-26	-0-	17	1	782	3	Y	11	11	1			3
							12	9									
02	754	N	743	-0-	-11	-0-	15	1	718	3	Y	9	10	1			2
							10	9									
*03	821	N	821	-0-	-0-	-0-	18	1	793	3	Y	9	9	1			2
							10	9									
*04	780	N	717	-0-	-63	-0-	20	1	688	3	Y	8	8	1			2
							9	9									
*05	833	N	833	-0-	-0-	-0-	17	1	806	3	Y	9	8	1			3
							10	9									
06	780	N	663	-0-	-117	-0-	30	1	625	3	Y	7	7	1			3
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	17	1	795	3	Y	8	7	1			2
							9	9									
02	704	N	704	-0-	-0-	-0-	14	1	680	3	Y	9	9	1			2
							10	9									
*03	868	N	735	-0-	-133	-0-	16	1	709	3	Y	9	9	1			2
							10	9									
*04	780	N	730	-0-	-50	-0-	20	1	701	3	Y	8	8	1			2
							9	9									
*05	744	N	743	-0-	-1	-0-	15	1	717	3	Y	10	9	1			3
							11	9									
06	720	N	244	-0-	-476	-0-	11	1	231	3	Y	2	4	1			1
							2	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	13	1	608	3	Y	12	11	1			3
							13	9									
02	629	N	629	-0-	-0-	-0-	12	1	607	3	Y	9	10	1			2
							10	9									
*03	691	N	691	-0-	-0-	-0-	15	1	669	3	Y	6	7	1			1
							7	9									
*04	600	N	578	-0-	-22	-0-	16	1	558	3	Y	4	4	1			1
							4	9									
*05	682	N	658	-0-	-24	-0-	14	1	640	3	Y	4	4	1			1
							4	9									
06	660	N	610	-0-	-50	-0-	28	1	578	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1007	-0-	-47	-0-	21	1	973	3	Y	12	12	1			3
							13	9									
02	957	N	923	-0-	-34	-0-	18	1	891	3	Y	13	13	1			3
							14	9									
*03	992	N	984	-0-	-8	-0-	21	1	948	3	Y	14	14	1			3
							15	9									
*04	960	N	937	-0-	-23	-0-	26	1	897	3	Y	13	13	1			3
							14	9									
*05	992	N	955	-0-	-37	-0-	20	1	915	3	Y	18	16	1			5
							20	9									
06	960	N	476	-0-	-484	-0-	21	1	446	3	Y	8	10	1			3
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

01	1193	N	1193	-0-	-0-	-0-	25	1	1149	3	Y	17	17	1			4
							19	9									
02	1018	N	1018	-0-	-0-	-0-	20	1	978	3	Y	18	18	1			4
							20	9									
*03	1285	N	1285	-0-	-0-	-0-	28	1	1236	3	Y	19	19	1			4
							21	9									
*04	1140	N	1089	-0-	-51	-0-	30	1	1041	3	Y	16	16	1			4
							18	9									
*05	1085	N	1084	-0-	-1	-0-	22	1	1037	3	Y	23	21	1			6
							25	9									
06	1170	N	973	-0-	-197	-0-	44	1	908	3	Y	19	18	1			7
							21	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

01	651	N	625	-0-	-26	-0-	13	1	605	3	Y	6	6	1			1
							7	9									
02	609	N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1
							6	9									
*03	625	N	625	-0-	-0-	-0-	14	1	605	3	Y	5	5	1			1
							6	9									
*04	600	N	598	-0-	-2	-0-	17	1	577	3	Y	4	4	1			1
							4	9									
*05	620	N	615	-0-	-5	-0-	13	1	598	3	Y	4	4	1			1
							4	9									
06	600	N	579	-0-	-21	-0-	26	1	549	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	15	1	698	3	Y	12	11	1			3
							13	9									
02	701	N	701	-0-	-0-	-0-	14	1	677	3	Y	9	10	1			2
							10	9									
*03	752	N	752	-0-	-0-	-0-	16	1	726	3	Y	9	9	1			2
							10	9									
*04	698	N	698	-0-	-0-	-0-	19	1	670	3	Y	8	8	1			2
							9	9									
*05	671	N	671	-0-	-0-	-0-	14	1	646	3	Y	10	9	1			3
							11	9									
*06	649	N	649	-0-	-0-	-0-	29	1	612	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	643	-0-	-70	-0-	13	1	623	3	Y	6	6	1			1
							7	9									
02	667	N	614	-0-	-53	-0-	12	1	596	3	Y	5	5	1			1
							6	9									
*03	682	N	648	-0-	-34	-0-	14	1	628	3	Y	5	5	1			1
							6	9									
*04	630	N	618	-0-	-12	-0-	17	1	597	3	Y	4	4	1			1
							4	9									
*05	651	N	651	-0-	-0-	-0-	14	1	633	3	Y	4	4	1			1
							4	9									
06	630	N	600	-0-	-30	-0-	27	1	569	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	9	1	426	3	Y	5	4	1			1
							6	9									
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
*03	465	N	457	-0-	-8	-0-	10	1	441	3	Y	5	5	1			1
							6	9									
*04	454	N	454	-0-	-0-	-0-	13	1	437	3	Y	4	4	1			1
							4	9									
*05	465	N	450	-0-	-15	-0-	9	1	437	3	Y	4	4	1			1
							4	9									
06	450	N	415	-0-	-35	-0-	19	1	392	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	559	-0-	-30	-0-	12	1	540	3	Y	6	6	1			1
							7	9									
02	551	N	513	-0-	-38	-0-	10	1	497	3	Y	5	5	1			1
							6	9									
*03	564	N	564	-0-	-0-	-0-	12	1	546	3	Y	5	5	1			1
							6	9									
*04	550	N	550	-0-	-0-	-0-	15	1	531	3	Y	4	4	1			1
							4	9									
*05	581	N	581	-0-	-0-	-0-	12	1	565	3	Y	4	4	1			1
							4	9									
*06	608	N	608	-0-	-0-	-0-	28	1	576	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0-	-0-	29	1	1353	3	Y	11	11	1			3
							12	9									
02	1268	N	1268	-0-	-0-	-0-	25	1	1233	3	Y	9	10	1			2
							10	9									
*03	1395	N	1368	-0-	-27	-0-	30	1	1328	3	Y	9	9	1			2
							10	9									
*04	1350	N	1311	-0-	-39	-0-	37	1	1265	3	Y	8	8	1			2
							9	9									
*05	1364	N	1293	-0-	-71	-0-	27	1	1255	3	Y	10	9	1			3
							11	9									
06	1320	N	1154	-0-	-166	-0-	52	1	1094	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26	-0-	16	1	721	3	Y	11	11	1			3
							12	9									
02	725	N	696	-0-	-29	-0-	14	1	672	3	Y	9	10	1			2
							10	9									
*03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									
*04	726	N	726	-0-	-0-	-0-	20	1	697	3	Y	8	8	1			2
							9	9									
*05	744	N	698	-0-	-46	-0-	14	1	673	3	Y	10	9	1			3
							11	9									
06	720	N	654	-0-	-66	-0-	30	1	617	3	Y	6	7	1			2
							7	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0-	-0-	13	1	620	3	Y	16	15	1			4
							18	9									
02	674	N	674	-0-	-0-	-0-	13	1	647	3	Y	13	14	1			3
							14	9									
*03	713	N	713	-0-	-0-	-0-	15	1	683	3	Y	14	14	1			3
							15	9									
*04	630	N	622	-0-	-8	-0-	17	1	592	3	Y	12	12	1			3
							13	9									
*05	735	N	735	-0-	-0-	-0-	15	1	705	3	Y	14	13	1			4
							15	9									
*06	698	N	698	-0-	-0-	-0-	31	1	652	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0-	-0-	22	1	1020	3	Y	11	11	1			3
							12	9									
02	996	N	996	-0-	-0-	-0-	20	1	962	3	Y	13	13	1			3
							14	9									
*03	1068	N	1068	-0-	-0-	-0-	23	1	1030	3	Y	14	14	1			3
							15	9									
*04	1090	N	1090	-0-	-0-	-0-	30	1	1047	3	Y	12	12	1			3
							13	9									
*05	1145	N	1145	-0-	-0-	-0-	24	1	1101	3	Y	18	16	1			5
							20	9									
06	1020	N	430	-0-	-590	-0-	19	1	405	3	Y	5	8	1			2
							6	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1323	N	1323	-0-	-0-	-0-	28	1	1283	3	Y	11	11	1			3
							12	9									
02	1231	N	1231	-0-	-0-	-0-	25	1	1196	3	Y	9	10	1			2
							10	9									
*03	1364	N	1246	-0-	-118	-0-	27	1	1209	3	Y	9	9	1			2
							10	9									
*04	1290	N	1184	-0-	-106	-0-	33	1	1142	3	Y	8	8	1			2
							9	9									
*05	1302	N	1218	-0-	-84	-0-	25	1	1182	3	Y	10	9	1			3
							11	9									
06	1200	N	1066	-0-	-134	-0-	48	1	1010	3	Y	7	7	1			3
							8	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	25	1	1173	3	Y	11	11	1			3
							12	9									
02	1130	N	1130	-0-	-0-	-0-	23	1	1097	3	Y	9	10	1			2
							10	9									
*03	1216	N	1216	-0-	-0-	-0-	26	1	1180	3	Y	9	9	1			2
							10	9									
*04	1140	N	994	-0-	-146	-0-	28	1	957	3	Y	8	8	1			2
							9	9									
*05	1178	N	1142	-0-	-36	-0-	24	1	1107	3	Y	10	9	1			3
							11	9									
06	1140	N	999	-0-	-141	-0-	45	1	946	3	Y	7	7	1			3
							8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	692	-0-	-0-	-0-	14	1	665	3	Y	12	11	1			3
							13	9									
02	668	N	668	-0-	-0-	-0-	13	1	645	3	Y	9	10	1			2
							10	9									
*03	713	N	711	-0-	-2	-0-	15	1	686	3	Y	9	9	1			2
							10	9									
*04	660	N	657	-0-	-3	-0-	18	1	630	3	Y	8	8	1			2
							9	9									
*05	718	N	718	-0-	-0-	-0-	15	1	692	3	Y	10	9	1			3
							11	9									
06	690	N	669	-0-	-21	-0-	30	1	631	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	410	-0-	-24	-0-	8	1	395	3	Y	6	6	1			1
							7	9									
02	380	N	380	-0-	-0-	-0-	8	1	366	3	Y	5	5	1			1
							6	9									
*03	420	N	420	-0-	-0-	-0-	9	1	405	3	Y	5	5	1			1
							6	9									
*04	399	N	399	-0-	-0-	-0-	11	1	384	3	Y	4	4	1			1
							4	9									
*05	410	N	410	-0-	-0-	-0-	9	1	397	3	Y	4	4	1			1
							4	9									
06	390	N	376	-0-	-14	-0-	17	1	355	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	579	-0-	-41	-0-	12	1	560	3	Y	6	6	1			1
							7	9									
02	551	N	536	-0-	-15	-0-	11	1	519	3	Y	5	5	1			1
							6	9									
*03	589	N	566	-0-	-23	-0-	12	1	548	3	Y	5	5	1			1
							6	9									
*04	570	N	543	-0-	-27	-0-	15	1	524	3	Y	4	4	1			1
							4	9									
*05	598	N	598	-0-	-0-	-0-	12	1	582	3	Y	4	4	1			1
							4	9									
*06	557	N	557	-0-	-0-	-0-	25	1	528	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	4	1			1
							6	9									
02	174	N	102	-0-	-72	-0-	2	1	96	3	Y	4	4	1			1
							4	9									
*03	233	N	233	-0-	-0-	-0-	5	1	224	3	Y	4	4	1			1
							4	9									
*04	154	N	154	-0-	-0-	-0-	4	1	146	3	Y	4	4	1			1
							4	9									
*05	124	N	67	-0-	-57	-0-	1	1	63	3	Y	3	3	1			1
							3	9									
06	150	N	132	-0-	-18	-0-	6	1	124	3	Y	2	2	1			1
							2	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	6	1			1
							7	9									
02	550	N	550	-0-	-0-	-0-	11	1	533	3	Y	5	5	1			1
							6	9									
*03	651	N	584	-0-	-67	-0-	13	1	565	3	Y	5	5	1			1
							6	9									
*04	570	N	531	-0-	-39	-0-	15	1	512	3	Y	4	4	1			1
							4	9									
*05	589	N	574	-0-	-15	-0-	12	1	558	3	Y	4	4	1			1
							4	9									
*06	603	N	603	-0-	-0-	-0-	27	1	572	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

01	621	N	621	-0-	-0-	-0-	13	1	590	3	Y	16	15	1			4
							18	9									
02	564	N	564	-0-	-0-	-0-	11	1	539	3	Y	13	14	1			3
							14	9									
*03	620	N	620	-0-	-0-	-0-	13	1	592	3	Y	14	14	1			3
							15	9									
*04	600	N	496	-0-	-104	-0-	13	1	465	3	Y	16	15	1			4
							18	9									
*05	589	N	526	-0-	-63	-0-	11	1	495	3	Y	18	17	1			5
							20	9									
06	600	N	159	-0-	-441	-0-	7	1	143	3	Y	8	10	1			3
							9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

01	2163	N	2163	-0-	-0-	-0-	45	1	2106	3	Y	11	11	1			3
							12	9									
02	1972	N	1972	-0-	-0-	-0-	40	1	1922	3	Y	9	10	1			2
							10	9									
*03	2184	N	2184	-0-	-0-	-0-	48	1	2126	3	Y	9	9	1			2
							10	9									
*04	2049	N	2049	-0-	-0-	-0-	58	1	1982	3	Y	8	8	1			2
							9	9									
*05	2126	N	2126	-0-	-0-	-0-	44	1	2071	3	Y	10	9	1			3
							11	9									
06	2040	N	1952	-0-	-88	-0-	89	1	1855	3	Y	7	7	1			3
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

01	1893	N	1893	-0-	-0-	-0-	39	1	1835	3	Y	17	17	1			4
							19	9									
02	1751	N	1751	-0-	-0-	-0-	35	1	1701	3	Y	14	15	1			3
							15	9									
*03	1930	N	1930	-0-	-0-	-0-	42	1	1873	3	Y	14	14	1			3
							15	9									
*04	1851	N	1851	-0-	-0-	-0-	52	1	1785	3	Y	13	13	1			3
							14	9									
*05	1922	N	1922	-0-	-0-	-0-	40	1	1861	3	Y	19	17	1			5
							21	9									
06	1830	N	797	-0-	-1033	-0-	36	1	753	3	Y	7	10	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	17	1	793	3	Y	12	11	1			3
							13	9									
02	811	N	811	-0-	-0-	-0-	16	1	785	3	Y	9	10	1			2
							10	9									
*03	899	N	845	-0-	-54	-0-	18	1	817	3	Y	9	9	1			2
							10	9									
*04	810	N	683	-0-	-127	-0-	19	1	655	3	Y	8	8	1			2
							9	9									
*05	868	N	786	-0-	-82	-0-	16	1	760	3	Y	9	8	1			3
							10	9									
06	810	N	691	-0-	-119	-0-	31	1	652	3	Y	7	7	1			3
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

01	726	N	726	-0-	-0-	-0-	15	1	698	3	Y	12	11	1			3
							13	9									
02	667	N	597	-0-	-70	-0-	12	1	575	3	Y	9	10	1			2
							10	9									
*03	720	N	720	-0-	-0-	-0-	15	1	690	3	Y	14	13	1			3
							15	9									
*04	690	N	687	-0-	-3	-0-	19	1	655	3	Y	12	12	1			3
							13	9									
*05	694	N	694	-0-	-0-	-0-	14	1	665	3	Y	14	13	1			4
							15	9									
06	690	N	673	-0-	-17	-0-	30	1	631	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

01	217	N	217	-0-	-0-	-0-	4	1	207	3	Y	5	5	1			1
							6	9									
02	194	N	194	-0-	-0-	-0-	4	1	184	3	Y	5	5	1			1
							6	9									
*03	233	N	233	-0-	-0-	-0-	5	1	222	3	Y	5	5	1			1
							6	9									
*04	252	N	252	-0-	-0-	-0-	7	1	241	3	Y	4	4	1			1
							4	9									
*05	256	N	256	-0-	-0-	-0-	5	1	247	3	Y	4	4	1			1
							4	9									
06	210	N	148	-0-	-62	-0-	7	1	139	3	Y	2	2	1			1
							2	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	6	1	283	3	Y	5	5	1			1
							6	9									
02	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
*03	424	N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
*04	387	N	387	-0-	-0-	-0-	11	1	372	3	Y	4	4	1			1
							4	9									
*05	403	N	376	-0-	-27	-0-	8	1	364	3	Y	4	4	1			1
							4	9									
06	390	N	287	-0-	-103	-0-	13	1	270	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2038	-0-	-8	-0-	43	1	1983	3	Y	11	11	1			3
							12	9									
02	1914	N	1798	-0-	-116	-0-	36	1	1752	3	Y	9	10	1			2
							10	9									
*03	2046	N	2012	-0-	-34	-0-	44	1	1958	3	Y	9	9	1			2
							10	9									
*04	1980	N	1964	-0-	-16	-0-	55	1	1900	3	Y	8	8	1			2
							9	9									
*05	2070	N	2070	-0-	-0-	-0-	43	1	2016	3	Y	10	9	1			3
							11	9									
*06	1970	N	1970	-0-	-0-	-0-	90	1	1872	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	16	1	760	3	Y	6	6	1			1
							7	9									
02	696	N	655	-0-	-41	-0-	13	1	632	3	Y	9	8	1			2
							10	9									
*03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									
*04	722	N	722	-0-	-0-	-0-	20	1	693	3	Y	8	8	1			2
							9	9									
*05	713	N	694	-0-	-19	-0-	14	1	669	3	Y	10	9	1			3
							11	9									
06	720	N	698	-0-	-22	-0-	32	1	658	3	Y	7	7	1			3
							8	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1037	N	1037	-0-	-0-	-0-	22	1	1003	3	Y	11	11	1			3
							12	9									
02	938	N	938	-0-	-0-	-0-	19	1	909	3	Y	9	10	1			2
							10	9									
*03	1023	N	999	-0-	-24	-0-	22	1	967	3	Y	9	9	1			2
							10	9									
*04	990	N	957	-0-	-33	-0-	27	1	921	3	Y	8	8	1			2
							9	9									
*05	992	N	990	-0-	-2	-0-	21	1	958	3	Y	10	9	1			3
							11	9									
06	960	N	878	-0-	-82	-0-	40	1	830	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			3
							12	9									
02	681	N	681	-0-	-0-	-0-	14	1	657	3	Y	9	10	1			2
							10	9									
*03	775	N	721	-0-	-54	-0-	16	1	695	3	Y	9	9	1			2
							10	9									
*04	734	N	734	-0-	-0-	-0-	20	1	705	3	Y	8	8	1			2
							9	9									
*05	744	N	744	-0-	-0-	-0-	15	1	718	3	Y	10	9	1			3
							11	9									
*06	720	N	720	-0-	-0-	-0-	33	1	679	3	Y	7	7	1			3
							8	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	652	-0-	-92	-0-	14	1	628	3	Y	9	9	1			2
							10	9									
02	725	N	673	-0-	-52	-0-	13	1	651	3	Y	8	8	1			2
							9	9									
*03	744	N	614	-0-	-130	-0-	13	1	593	3	Y	7	7	1			2
							8	9									
*04	782	N	782	-0-	-0-	-0-	22	1	751	3	Y	8	8	1			2
							9	9									
*05	792	N	792	-0-	-0-	-0-	16	1	765	3	Y	10	9	1			3
							11	9									
*06	741	N	741	-0-	-0-	-0-	34	1	699	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	15	1	676	3	Y	11	10	1			2
							12	9									
02	637	N	637	-0-	-0-	-0-	13	1	613	3	Y	10	10	1			2
							11	9									
*03	676	N	676	-0-	-0-	-0-	15	1	651	3	Y	9	9	1			2
							10	9									
*04	630	N	527	-0-	-103	-0-	15	1	503	3	Y	8	8	1			2
							9	9									
*05	651	N	608	-0-	-43	-0-	13	1	584	3	Y	10	9	1			3
							11	9									
06	630	N	597	-0-	-33	-0-	27	1	562	3	Y	7	7	1			3
							8	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0-	-0-	23	1	1061	3	Y	11	11	1			3
							12	9									
02	1031	N	1031	-0-	-0-	-0-	21	1	1000	3	Y	9	10	1			2
							10	9									
*03	1116	N	1112	-0-	-4	-0-	24	1	1078	3	Y	9	9	1			2
							10	9									
*04	1097	N	1097	-0-	-0-	-0-	31	1	1057	3	Y	8	8	1			2
							9	9									
*05	1116	N	1105	-0-	-11	-0-	23	1	1071	3	Y	10	9	1			3
							11	9									
06	1080	N	1017	-0-	-63	-0-	46	1	963	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	16	1	734	3	Y	11	11	1			3
							12	9									
02	692	N	692	-0-	-0-	-0-	14	1	668	3	Y	9	10	1			2
							10	9									
*03	756	N	756	-0-	-0-	-0-	16	1	730	3	Y	9	9	1			2
							10	9									
*04	750	N	712	-0-	-38	-0-	20	1	683	3	Y	8	8	1			2
							9	9									
*05	744	N	642	-0-	-102	-0-	13	1	618	3	Y	10	9	1			3
							11	9									
06	720	N	662	-0-	-58	-0-	30	1	624	3	Y	7	7	1			3
							8	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1180	N	1180	-0-	-0-	-0-	25	1	1142	3	Y	12	11	1			3
							13	9									
02	1104	N	1104	-0-	-0-	-0-	22	1	1072	3	Y	9	10	1			2
							10	9									
*03	1192	N	1192	-0-	-0-	-0-	26	1	1156	3	Y	9	9	1			2
							10	9									
*04	1140	N	1017	-0-	-123	-0-	28	1	980	3	Y	8	8	1			2
							9	9									
*05	1241	N	1241	-0-	-0-	-0-	26	1	1205	3	Y	9	8	1			3
							10	9									
06	1140	N	1131	-0-	-9	-0-	51	1	1072	3	Y	7	7	1			3
							8	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	727	-0-	-296	-0-	15	1	705	3	Y	6	6	1			1
							7	9									
02	957	N	913	-0-	-44	-0-	18	1	889	3	Y	5	5	1			1
							6	9									
*03	1005	N	1005	-0-	-0-	-0-	22	1	977	3	Y	5	5	1			1
							6	9									
*04	965	N	965	-0-	-0-	-0-	27	1	934	3	Y	4	4	1			1
							4	9									
*05	998	N	998	-0-	-0-	-0-	21	1	973	3	Y	4	4	1			1
							4	9									
06	960	N	944	-0-	-16	-0-	43	1	897	3	Y	4	4	1			1
							4	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1682	-0-	-85	-0-	35	1	1635	3	Y	11	11	1			3
							12	9									
02	1566	N	1498	-0-	-68	-0-	30	1	1458	3	Y	9	10	1			2
							10	9									
*03	1643	N	1623	-0-	-20	-0-	35	1	1578	3	Y	9	9	1			2
							10	9									
*04	1632	N	1632	-0-	-0-	-0-	46	1	1577	3	Y	8	8	1			2
							9	9									
*05	1784	N	1784	-0-	-0-	-0-	37	1	1736	3	Y	10	9	1			3
							11	9									
*06	1680	N	1680	-0-	-0-	-0-	76	1	1596	3	Y	7	7	1			3
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-		-0-	-0-	24	1	1101	3	Y	11	11	1			3
								12	9									
02	1047	N	1047	-0-		-0-	-0-	21	1	1016	3	Y	9	10	1			2
								10	9									
*03	1147	N	1111	-0-		-36	-0-	24	1	1077	3	Y	9	9	1			2
								10	9									
*04	1110	N	1073	-0-		-37	-0-	30	1	1034	3	Y	8	8	1			2
								9	9									
*05	1116	N	1116	-0-		-0-	-0-	23	1	1082	3	Y	10	9	1			3
								11	9									
06	1080	N	1035	-0-		-45	-0-	47	1	980	3	Y	7	7	1			3
								8	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1614	N	1614	-0-		-0-	-0-	34	1	1568	3	Y	11	11	1			3
								12	9									
02	1462	N	1462	-0-		-0-	-0-	29	1	1423	3	Y	9	10	1			2
								10	9									
*03	1643	N	1568	-0-		-75	-0-	34	1	1524	3	Y	9	9	1			2
								10	9									
*04	1560	N	1491	-0-		-69	-0-	42	1	1440	3	Y	8	8	1			2
								9	9									
*05	1570	N	1570	-0-		-0-	-0-	33	1	1526	3	Y	10	9	1			3
								11	9									
06	1530	N	1481	-0-		-49	-0-	67	1	1406	3	Y	7	7	1			3
								8	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1753	N	1753	-0-		-0-	-0-	37	1	1704	3	Y	11	11	1			3
								12	9									
02	1624	N	1591	-0-		-33	-0-	32	1	1549	3	Y	9	10	1			2
								10	9									
*03	1767	N	1696	-0-		-71	-0-	37	1	1649	3	Y	9	9	1			2
								10	9									
*04	1710	N	1640	-0-		-70	-0-	46	1	1585	3	Y	8	8	1			2
								9	9									
*05	1705	N	1689	-0-		-16	-0-	35	1	1643	3	Y	10	9	1			3
								11	9									
06	1650	N	1595	-0-		-55	-0-	73	1	1514	3	Y	7	7	1			3
								8	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-		-0-	-0-	5	1	250	3	Y	6	8	1			1
								7	9									
02	721	N	721	-0-		-0-	-0-	14	1	697	3	Y	9	8	1			2
								10	9									
*03	806	N	674	-0-		-132	-0-	15	1	649	3	Y	9	9	1			2
								10	9									
*04	648	N	648	-0-		-0-	-0-	18	1	621	3	Y	8	8	1			2
								9	9									
*05	775	N	670	-0-		-105	-0-	14	1	645	3	Y	10	9	1			3
								11	9									
*06	667	N	667	-0-		-0-	-0-	30	1	629	3	Y	7	7	1			3
								8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1422	N	1422	-0-	-0-	-0-	30	1	1380	3	Y	11	11	1			3
							12	9									
02	1343	N	1343	-0-	-0-	-0-	27	1	1306	3	Y	9	10	1			2
							10	9									
*03	1457	N	1426	-0-	-31	-0-	31	1	1385	3	Y	9	9	1			2
							10	9									
*04	1380	N	1365	-0-	-15	-0-	38	1	1318	3	Y	8	8	1			2
							9	9									
*05	1426	N	1374	-0-	-52	-0-	29	1	1334	3	Y	10	9	1			3
							11	9									
06	1380	N	1294	-0-	-86	-0-	59	1	1227	3	Y	7	7	1			3
							8	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

01	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	261	N	210	-0-	-51	-0-	210	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

01	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
02	812	N	643	-0-	-169	-0-	643	2			Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
05	682	N	466	-0-	-216	-0-	466	2			Y	-0-					-0-
*06	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
04	390	N	219	-0-	-171	-0-	219	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

01	1161	N	1161	-0-	-0-	-0-	1158	2	3	9	N	3					5
02	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2	5	1			2
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					4
04	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2	5	1			1
*05	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	N	2					3
*06	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1139	-0-	-1310	-0-	1139	2			N	-0-					-0-
02	1624	N	1027	-0-	-597	-0-	1027	2			N	-0-					-0-
03	1643	N	1037	-0-	-606	-0-	1037	2			N	-0-					-0-
04	1110	N	720	-0-	-390	-0-	720	2			N	-0-					-0-
*05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	990	N	968	-0-	-22	-0-	968	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	Y	5					8
02	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	Y	4	9	1			3
03	952	N	952	-0-	-0-	-0-	948	2	4	9	Y	4					7
04	1080	N	854	-0-	-226	-0-	852	2	2	9	Y	2	8	1			1
05	1147	N	810	-0-	-337	-0-	806	2	4	9	Y	4					5
*06	1049	N	1049	-0-	-0-	-0-	1046	2	3	9	Y	3					8

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	724	2	4	9	Y	4					7
02	580	N	528	-0-	-52	-0-	524	2	4	9	Y	4	8	1			3
03	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6
04	908	N	908	-0-	-0-	-0-	905	2	3	9	Y	3	8	1			1
*05	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3					4
*06	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3	14	1			3
02	1776	N	1776	-0-	-0-	-0-	1772	2	4	9	Y	4					7
03	2382	X	2382	-0-	-0-	-0-	2375	2	7	9	Y	6					13
04	1886	X	1886	-0-	-0-	-0-	1879	2	7	9	Y	6	15	1			4
05	1891	X	1163	-0-	-728	-0-	1161	2	2	9	Y	2					6
06	2310	X	1974	-0-	-336	-0-	1968	2	6	9	Y	5					11

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1131	N	989	-0-	-142	-0-	989	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					-0-
05	1054	N	588	-0-	-466	-0-	588	2			N	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5	23	1			5
02	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					12
03	205	N	205	-0-	-0-	-0-	195	2	10	9	N	9					21
04	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9	24	1			6
05	310	N	186	-0-	-124	-0-	182	2	4	9	N	4					10
*06	252	N	252	-0-	-0-	-0-	244	2	8	9	N	7					17

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1150	N	1150	-0-	-0-	-0-	1147	2	3	9	N	3					5
02	1131	N	1021	-0-	-110	-0-	1018	2	3	9	N	3	6	1			2
03	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					4
04	1110	N	975	-0-	-135	-0-	973	2	2	9	N	2	5	1			1
05	1085	N	970	-0-	-115	-0-	968	2	2	9	N	2					3
06	1080	N	871	-0-	-209	-0-	869	2	2	9	N	2					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	900	N	778	-0-	-122	-0-	778	2			N	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2391	-0-	-399	-0-	2390	2	1	9	N	1					1
02	2610	X	2078	-0-	-532	-0-	2078	2			N	-0-	1	1			-0-
03	2790	X	2125	-0-	-665	-0-	2124	2	1	9	N	1					1
04	2700	X	2381	-0-	-319	-0-	2381	2			N	-0-	1	1			-0-
05	2790	X	2555	-0-	-235	-0-	2554	2	1	9	N	1					1
*06	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

01	465	N	136	-0-	-329	-0-	136	2			N	-0-					-0-
02	348	N	125	-0-	-223	-0-	125	2			N	-0-					-0-
03	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2386	N	2386	-0-	-0-	-0-	2384	2	2	9	N	2	7	1			2
02	2531	N	2531	-0-	-0-	-0-	2530	2	1	9	N	1					3
03	2568	N	2568	-0-	-0-	-0-	2565	2	3	9	N	3					6
04	2310	N	2260	-0-	-50	-0-	2257	2	3	9	N	3	7	1			2
05	2697	N	1911	-0-	-786	-0-	1910	2	1	9	N	1					3
06	2490	N	2107	-0-	-383	-0-	2105	2	2	9	N	2					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	3007	X	2641	-0-	-366	-0-	2641	2			N	-0-					-0-
04	2910	X	2509	-0-	-401	-0-	2509	2			N	-0-					-0-
05	3007	X	1774	-0-	-1233	-0-	1774	2			N	-0-					-0-
06	2550	X	2347	-0-	-203	-0-	2347	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1341	-0-	-54	-0-	1341	2			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	2			N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
*05	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
*06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
02	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
*05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1813	-0-	-16	-0-	104	1	1709	3	N	-0-					182
02	1682	N	1648	-0-	-34	-0-	95	1	1553	3	N	-0-					182
03	1705	N	1676	-0-	-29	-0-	96	1	1580	3	N	-0-					182
04	1740	N	1565	-0-	-175	-0-	90	1	1475	3	N	-0-					182
05	1767	N	1481	-0-	-286	-0-	85	1	1396	3	N	-0-					182
06	1620	N	1602	-0-	-18	-0-	92	1	1510	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	N	1434	-0-	-0-	-0-	82	1	1352	3	N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
03	1333	N	1106	-0-	-227	-0-	64	1	1042	3	N	-0-					-0-
04	1380	N	1313	-0-	-67	-0-	75	1	1238	3	N	-0-					-0-
05	1364	N	1255	-0-	-109	-0-	72	1	1183	3	N	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	69	1	1126	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1094	-0-	-53	-0-	63	1	1031	3	N	-0-					-0-
02	1044	N	1016	-0-	-28	-0-	58	1	958	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	58	1	953	3	N	-0-					-0-
05	1085	N	1039	-0-	-46	-0-	60	1	979	3	N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	58	1	952	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
02	551	N	534	-0-	-17	-0-	31	1	503	3	N	-0-					-0-
03	558	N	448	-0-	-110	-0-	26	1	422	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-
05	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	66	1	1083	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	46	1	749	3	N	-0-					-0-
03	1147	N	992	-0-	-155	-0-	57	1	935	3	N	-0-					-0-
04	1110	N	750	-0-	-360	-0-	43	1	707	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	48	1	784	3	N	-0-					-0-
06	960	N	843	-0-	-117	-0-	48	1	795	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

01	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-			-0-
02	899	N	836	-0-	-63	-0-	48	1	788	3	N	-0-			-0-
03	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-			-0-
04	900	N	858	-0-	-42	-0-	49	1	809	3	N	-0-			-0-
05	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-			-0-
*06	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

01	846	N	846	-0-	-0-	-0-	49	1	797	3	N	-0-			-0-
02	812	N	768	-0-	-44	-0-	44	1	724	3	N	-0-			-0-
03	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-			-0-
04	820	N	820	-0-	-0-	-0-	47	1	773	3	N	-0-			-0-
05	834	N	834	-0-	-0-	-0-	48	1	786	3	N	-0-			-0-
*06	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

01	2604	X	1999	-0-	-605	-0-	115	1	1884	3	N	-0-			-0-
02	2436	X	2394	-0-	-42	-0-	138	1	2256	3	N	-0-			-0-
03	2384	N	2384	-0-	-0-	-0-	137	1	2247	3	N	-0-			-0-
04	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-			-0-
05	2573	N	2265	-0-	-308	-0-	130	1	2135	3	N	-0-			-0-
06	2310	N	2204	-0-	-106	-0-	127	1	2077	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

01	1519	N	1367	-0-	-152	-0-	79	1	1288	3	N	-0-			-0-
02	1334	N	1249	-0-	-85	-0-	72	1	1177	3	N	-0-			-0-
03	1333	N	1312	-0-	-21	-0-	75	1	1237	3	N	-0-			-0-
04	1320	N	1250	-0-	-70	-0-	72	1	1178	3	N	-0-			-0-
05	1466	N	1466	-0-	-0-	-0-	84	1	1382	3	N	-0-			-0-
*06	1399	N	1399	-0-	-0-	-0-	80	1	1319	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

01	806	N	758	-0-	-48	-0-	44	1	714	3	N	-0-			61
02	725	N	696	-0-	-29	-0-	40	1	656	3	N	-0-			61
03	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-			61
04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-			61
05	752	N	752	-0-	-0-	-0-	43	1	709	3	N	-0-			61
*06	749	N	749	-0-	-0-	-0-	43	1	706	3	N	-0-			61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

01	1209	N	1118	-0-	-91	-0-	64	1	1054	3	N	-0-			-0-
02	1073	N	1052	-0-	-21	-0-	60	1	992	3	N	-0-			-0-
03	1132	N	1132	-0-	-0-	-0-	65	1	1067	3	N	-0-			-0-
04	1080	N	1072	-0-	-8	-0-	62	1	1010	3	N	-0-			-0-
05	1116	N	1083	-0-	-33	-0-	62	1	1021	3	N	-0-			-0-
06	1110	N	1093	-0-	-17	-0-	63	1	1030	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1260	-0-	-42	-0-	72	1	1188	3	N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	67	1	1103	3	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	68	1	1115	3	N	-0-					-0-
05	1240	N	1203	-0-	-37	-0-	69	1	1134	3	N	-0-					-0-
06	1170	N	1159	-0-	-11	-0-	67	1	1092	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
04	480	N	471	-0-	-9	-0-	27	1	444	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-					-0-
06	480	N	459	-0-	-21	-0-	26	1	433	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1779	-0-	-112	-0-	102	1	1677	3	N	-0-					-0-
02	1682	N	1635	-0-	-47	-0-	94	1	1541	3	N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	104	1	1697	3	N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	99	1	1631	3	N	-0-					-0-
05	1742	N	1742	-0-	-0-	-0-	100	1	1642	3	N	-0-					-0-
*06	1751	N	1751	-0-	-0-	-0-	101	1	1650	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-					-0-
02	1653	N	1628	-0-	-25	-0-	94	1	1534	3	N	-0-					-0-
03	1674	N	1642	-0-	-32	-0-	94	1	1548	3	N	-0-					-0-
04	1740	N	1633	-0-	-107	-0-	94	1	1539	3	N	-0-					-0-
05	1736	N	1694	-0-	-42	-0-	97	1	1597	3	N	-0-					-0-
*06	1686	N	1686	-0-	-0-	-0-	97	1	1589	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1830	N	1830	-0-	-0-	-0-	105	1	1725	3	N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
03	1767	N	1734	-0-	-33	-0-	100	1	1634	3	N	-0-					-0-
04	1770	N	1672	-0-	-98	-0-	96	1	1576	3	N	-0-					-0-
05	1767	N	1709	-0-	-58	-0-	98	1	1611	3	N	-0-					-0-
*06	1693	N	1693	-0-	-0-	-0-	97	1	1596	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1651	-0-	-178	-0-	95	1	1556	3	N	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
03	1763	N	1763	-0-	-0-	-0-	101	1	1662	3	N	-0-					-0-
04	1782	N	1782	-0-	-0-	-0-	102	1	1680	3	N	-0-					-0-
05	1760	N	1760	-0-	-0-	-0-	101	1	1659	3	N	-0-					-0-
*06	1725	N	1725	-0-	-0-	-0-	99	1	1626	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	294	-0-	-78	-0-	17	1	277	3	N	-0-					-0-
02	319	N	302	-0-	-17	-0-	17	1	285	3	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
06	300	N	179	-0-	-121	-0-	10	1	169	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-			-0-
02	522	N	515	-0-	-7	-0-	30	1	485	3	N	-0-			-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-			-0-
04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-			-0-
05	558	N	523	-0-	-35	-0-	30	1	493	3	N	-0-			-0-
*06	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

01	2685	N	2685	-0-	-0-	-0-	154	1	2531	3	N	-0-			-0-
02	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-			-0-
03	2325	N	2019	-0-	-306	-0-	116	1	1903	3	N	-0-			-0-
04	2430	N	2070	-0-	-360	-0-	119	1	1951	3	N	-0-			-0-
05	2418	N	2147	-0-	-271	-0-	123	1	2024	3	N	-0-			-0-
*06	2317	N	2317	-0-	-0-	-0-	133	1	2184	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

01	951	N	951	-0-	-0-	-0-	55	1	896	3	N	-0-			-0-
02	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-			-0-
03	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-			-0-
04	930	N	868	-0-	-62	-0-	50	1	818	3	N	-0-			-0-
05	899	N	872	-0-	-27	-0-	50	1	822	3	N	-0-			-0-
06	870	N	856	-0-	-14	-0-	49	1	807	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

01	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-			-0-
02	522	N	507	-0-	-15	-0-	29	1	478	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-			-0-
04	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-			-0-
05	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

01	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
05	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-			-0-
*06	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	341	-0-	-62	-0-	20	1	321	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	20	1	323	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	20	1	327	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	16	1	265	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2970	X	2706	-0-	-264	-0-	2494	3	212	9	Y	193	171	1			247
12	3069	X	2237	-0-	-832	-0-	2050	3	187	9	Y	170	181	1			236
01	2914	N	1113	-0-	-1801	-0-	975	3	138	9	Y	125	192	1			169
02	2610	N	1408	-0-	-1202	-0-	1226	3	182	9	Y	165					334
03	2232	N	1624	-0-	-608	-0-	1386	3	238	9	Y	216	189	1			361
04	1080	N	789	-0-	-291	-0-	657	3	132	9	Y	120	175	1			306
05	1519	N	719	-0-	-800	-0-	522	3	197	9	Y	179					485
06	1560	N	309	-0-	-1251	-0-	6	3	303	9	Y	275	346	1			414

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4041	X	4041	-0-	-0-	-0-	3984	3	57	9	Y	52					234
02	3523	X	3523	-0-	-0-	-0-	3466	3	57	9	Y	52	177	1			109
03	3147	X	3147	-0-	-0-	-0-	3112	3	35	9	Y	32					141
04	3897	X	3897	-0-	-0-	-0-	3854	3	43	9	Y	39					180
05	3363	X	3363	-0-	-0-	-0-	3318	3	45	9	Y	41					221
*06	3531	X	3531	-0-	-0-	-0-	3495	3	36	9	Y	33					254

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	1421	-0-	-3105	-0-	1370	3	51	9	Y	46	95	1			46
02	5162	X	1457	-0-	-3705	-0-	1456	3	1	9	Y	1					47
03	5518	X	1335	-0-	-4183	-0-	1295	3	40	9	Y	36	47	1			36
04	5340	X	3607	-0-	-1733	-0-	3491	3	116	9	Y	105	30	1			111
05	5146	X	4988	-0-	-158	-0-	4887	3	101	9	Y	92	79	1			124
*06	4414	X	4414	-0-	-0-	-0-	4329	3	85	9	Y	77	77	1			124

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

01	7575	X	7575	-0-	-0-	-0-	7271	3	304	9	N	276	384	1			141
02	6815	X	6628	-0-	-187	-0-	6325	3	303	9	N	275	182	1			234
03	7285	X	7149	-0-	-136	-0-	6873	3	276	9	N	251	352	1			133
04	7050	X	5802	-0-	-1248	-0-	5562	3	240	9	N	218	172	1			179
05	7285	X	6859	-0-	-426	-0-	6607	3	252	9	N	229	169	1			239
06	7050	X	5594	-0-	-1456	-0-	5377	3	217	9	N	197	190	1			246

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

01	3100	N	3865	-0-	765	765	3797	3	68	9	Y	62	55	1			97
02	2900	N	3329	-0-	429	1194	3270	3	59	9	Y	54	46	1			105
03	4950	X	3756	-0-	-1194	-0-	3708	3	48	9	Y	44	42	1			107
04	3132	X	3132	-0-	-0-	-0-	3077	3	55	9	Y	50	47	1			110
05	2852	X	2852	-0-	-0-	-0-	2789	3	63	9	Y	57	65	1			102
*06	4108	X	4108	-0-	-0-	-0-	4039	3	69	9	Y	63	83	1			82

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

01	3645	X	3645	-0-	-0-	-0-	3628	3	17	9	N	15					175
02	3336	X	3336	-0-	-0-	-0-	3316	3	20	9	N	18					193
03	3770	X	3770	-0-	-0-	-0-	3749	3	21	9	N	19					212
04	3921	X	3921	-0-	-0-	-0-	3901	3	20	9	N	18					230
05	3901	X	3901	-0-	-0-	-0-	3883	3	18	9	N	16					246
06	3000	X	2866	-0-	-134	-0-	2854	3	12	9	N	11	168	1			89

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

01	3689	X	2298	-0-	-1391	-0-	2297	3	1	9	Y	1					175
02	3132	X	2532	-0-	-600	-0-	2515	3	17	9	Y	15					190
03	3441	X	2514	-0-	-927	-0-	2513	3	1	9	Y	1					191
04	3330	X	2752	-0-	-578	-0-	2751	3	1	9	Y	1					192
05	3441	X	1380	-0-	-2061	-0-	1380	3			Y	-0-					192
*06	4121	X	4121	-0-	-0-	-0-	4089	3	32	9	Y	29					221

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

01	4234	X	3593	-0-	-641	-0-	3545	3	48	9	Y	44					208
02	3277	X	2081	-0-	-1196	-0-	2049	3	32	9	Y	29					237
03	4170	X	4170	-0-	-0-	-0-	4167	3	3	9	Y	3					240
04	3480	X	3125	-0-	-355	-0-	3112	3	13	9	Y	12					252
05	3596	X	3182	-0-	-414	-0-	3147	3	35	9	Y	32	172	1			112
*06	3788	X	3788	-0-	-0-	-0-	3754	3	34	9	Y	31					143

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

01	3875	X	3391	-0-	-484	-0-	3187	3	204	9	Y	185	38	1			185
02	3625	X	3393	-0-	-232	-0-	3387	3	6	9	Y	5					190
03	4437	X	4437	-0-	-0-	-0-	4317	3	120	9	Y	109	190	1			109
04	3270	X	3174	-0-	-96	-0-	3117	3	57	9	Y	52	89	1			72
05	3627	X	2685	-0-	-942	-0-	2618	3	67	9	Y	61	51	1			82
06	4290	X	2376	-0-	-1914	-0-	2319	3	57	9	Y	52	51	1			83

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1279	-0-	-85	-0-	1269	3	10	9	N	9	169	1			84
02	1189	N	1118	-0-	-71	-0-	1105	3	13	9	N	12					96
03	1333	N	1287	-0-	-46	-0-	1262	3	25	9	N	23					119
04	1255	N	1255	-0-	-0-	-0-	1233	3	22	9	N	20					139
05	1284	N	1284	-0-	-0-	-0-	1265	3	19	9	N	17					156
06	1260	N	1044	-0-	-216	-0-	1031	3	13	9	N	12					168

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1680	-0-	-1575	-0-	1661	3	19	9	Y	17					199
02	3045	X	1321	-0-	-1724	-0-	1295	3	26	9	Y	24					223
03	2790	X	1071	-0-	-1719	-0-	1061	3	10	9	Y	9					232
04	2700	X	1672	-0-	-1028	-0-	1650	3	22	9	Y	20					252
05	2449	X	1478	-0-	-971	-0-	1478	3			Y	-0-	137	1			115
06	1620	X	938	-0-	-682	-0-	938	3			Y	-0-					115

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3899	-0-	799	799	3797	3	102	9	Y	93	85	1			148
02	2900	N	3358	-0-	458	1257	3270	3	88	9	Y	80	69	1			159
03	5037	X	3780	-0-	-1257	-0-	3708	3	72	9	Y	65	63	1			161
04	3131	X	3131	-0-	-0-	-0-	3077	3	54	9	Y	49	70	1			140
05	2820	X	2820	-0-	-0-	-0-	2789	3	31	9	Y	28	82	1			86
06	2550	X	1756	-0-	-794	-0-	1731	3	25	9	Y	23	70	1			39

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3340	-0-	-566	-0-	3187	3	153	9	Y	139	57	1			139
02	3654	X	3390	-0-	-264	-0-	3387	3	3	9	Y	3					142
03	4396	X	4396	-0-	-0-	-0-	4317	3	79	9	Y	72	142	1			72
04	3240	X	3174	-0-	-66	-0-	3117	3	57	9	Y	52	59	1			65
05	3627	X	2686	-0-	-941	-0-	2618	3	68	9	Y	62	47	1			80
06	4260	X	2376	-0-	-1884	-0-	2319	3	57	9	Y	52	50	1			82

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	414	-0-	-423	-0-	380	3	34	9	Y	31	31	1			51
02	754	N	357	-0-	-397	-0-	327	3	30	9	Y	27	24	1			54
03	930	N	376	-0-	-554	-0-	352	3	24	9	Y	22	22	1			54
04	1191	N	1191	-0-	-0-	-0-	1163	3	28	9	Y	25	24	1			55
05	1613	N	1613	-0-	-0-	-0-	1581	3	32	9	Y	29	33	1			51
*06	1006	N	1006	-0-	-0-	-0-	981	3	25	9	Y	23	42	1			32

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	1649	-0-	-1947	-0-	1614	3	35	9	Y	32					175
02	2755	X	2469	-0-	-286	-0-	2408	3	61	9	Y	55					230
03	2945	X	2830	-0-	-115	-0-	2786	3	44	9	Y	40					270
04	2580	X	2181	-0-	-399	-0-	2136	3	45	9	Y	41					311
05	2666	X	2544	-0-	-122	-0-	2508	3	36	9	Y	33	180	1			164
06	2730	X	1996	-0-	-734	-0-	1972	3	24	9	Y	22					186

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2097	N	2097	-0-	-0-	-0-	2078	3	19	9	N	17					174
02	2900	N	3664	-0-	764	764	3653	3	11	9	N	10					184
03	3100	N	2795	-0-	-305	459	2793	3	2	9	N	2					186
04	3000	N	3369	-0-	369	828	3363	3	6	9	N	5					191
05	3754	X	2926	-0-	-828	-0-	2916	3	10	9	N	9					200
*06	4067	X	4067	-0-	-0-	-0-	4056	3	11	9	N	10					210

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	868	-0-	-2511	-0-	801	3	67	9	N	61	181	1			149
02	2900	X	2607	-0-	-293	-0-	2529	3	78	9	N	71					220
03	3069	X	2947	-0-	-122	-0-	2874	3	73	9	N	66	173	1			113
04	2940	X	2841	-0-	-99	-0-	2771	3	70	9	N	64					177
05	2924	X	2924	-0-	-0-	-0-	2854	3	70	9	N	64					241
06	2850	X	2780	-0-	-70	-0-	2715	3	65	9	N	59	169	1			131

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2141	-0-	-2137	-0-	2134	3	7	9	N	6					164
02	3625	X	1681	-0-	-1944	-0-	1659	3	22	9	N	20					184
03	3875	X	1827	-0-	-2048	-0-	1819	3	8	9	N	7					191
04	3000	X	758	-0-	-2242	-0-	743	3	15	9	N	14					205
05	2139	X	1655	-0-	-484	-0-	1645	3	10	9	N	9					214
06	2070	X	1021	-0-	-1049	-0-	1014	3	7	9	N	6					220

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	198	-0-	-3553	-0-	198	3			N	-0-					202
02	3509	X	2677	-0-	-832	-0-	2610	3	67	9	N	61					263
03	3751	X	2802	-0-	-949	-0-	2745	3	57	9	N	52	152	1			163
04	1110	X	879	-0-	-231	-0-	854	3	25	9	N	23					186
05	2852	X	1501	-0-	-1351	-0-	1501	3			N	-0-					186
06	2760	X	1195	-0-	-1565	-0-	1175	3	20	9	N	18					204

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	98	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1109	-0-	-7	-0-	23 12	1 9	1074	3	Y	11	11	1			3
02	994	N	994	-0-	-0-	-0-	20 9	1 9	965	3	Y	8	9	1			2
*03	1116	N	1107	-0-	-9	-0-	24 10	1 9	1073	3	Y	9	9	1			2
*04	1100	N	1100	-0-	-0-	-0-	31 9	1 9	1060	3	Y	8	8	1			2
*05	1111	N	1111	-0-	-0-	-0-	23 11	1 9	1077	3	Y	10	9	1			3
06	1080	N	1073	-0-	-7	-0-	49 8	1 9	1016	3	Y	7	7	1			3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	32	31	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	32	30	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	26	30	1			13
04	0	N	-0-	-0-	-0-	-0-					Y	26					39
05	0	N	-0-	-0-	-0-	-0-					Y	45	30	1			54
06	0	N	-0-	-0-	-0-	-0-					Y	117	88	1			83

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	1775	-0-	-3185	-0-	88 31	1 9	1656	3	Y	28					463
02	4640	X	3315	-0-	-1325	-0-	222 12	1 9	3081	3	Y	11					474
03	3128	X	3128	-0-	-0-	-0-	155 15	1 9	2958	3	Y	14					488
04	2760	X	1374	-0-	-1386	-0-	63 28	1 9	1283	3	Y	25					513
05	3862	X	3862	-0-	-0-	-0-	187 7	1 9	3668	3	Y	6					519
*06	4627	X	4627	-0-	-0-	-0-	227 40	1 9	4360	3	Y	36					555

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	7343	-0-	-2019	-0-	371 32	1 9	6940	3	Y	29	50	1			57
02	8758	X	8200	-0-	-558	-0-	549 46	1 9	7605	3	Y	42	50	1			49
03	7998	X	7880	-0-	-118	-0-	390 24	1 9	7466	3	Y	22					71
04	7170	X	6220	-0-	-950	-0-	289 20	1 9	5911	3	Y	18					89
05	9496	X	9496	-0-	-0-	-0-	460 23	1 9	9013	3	Y	21	57	1			53
*06	8610	X	8610	-0-	-0-	-0-	426 14	1 9	8170	3	Y	13					66

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	7451	-0-	-3461	-0-	376 32	1 9	7043	3	Y	29	50	1			57
02	9918	X	7413	-0-	-2505	-0-	496 46	1 9	6871	3	Y	42	50	1			49
03	7037	X	5146	-0-	-1891	-0-	254 24	1 9	4868	3	Y	22					71
04	7200	X	4079	-0-	-3121	-0-	189 20	1 9	3870	3	Y	18					89
05	9113	X	9113	-0-	-0-	-0-	441 23	1 9	8649	3	Y	21	57	1			53
*06	9141	X	9141	-0-	-0-	-0-	452 14	1 9	8675	3	Y	13					66

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	42	1	780	3	Y	-0-					-0-
02	783	N	736	-0-	-47	-0-	50	1	686	3	Y	-0-					-0-
03	837	N	624	-0-	-213	-0-	31	1	593	3	Y	-0-					-0-
04	810	N	655	-0-	-155	-0-	31	1	624	3	Y	-0-					-0-
05	786	N	786	-0-	-0-	-0-	38	1	748	3	Y	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	31	1	602	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1826	-0-	-344	-0-	93	1	1733	3	N	-0-					117
02	1963	X	1963	-0-	-0-	-0-	129	1	1793	3	N	37					154
							41	9									
03	1891	X	1819	-0-	-72	-0-	90	1	1729	3	N	-0-					154
04	1830	X	342	-0-	-1488	-0-	16	1	326	3	N	-0-					154
05	11165	X	11165	-0-	-0-	-0-	541	1	10603	3	N	19					173
							21	9									
*06	8010	X	8010	-0-	-0-	-0-	395	1	7581	3	N	31					204
							34	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	3370	-0-	-2086	-0-	170	1	3180	3	N	18	190	1			51
							20	9									
02	5104	X	2883	-0-	-2221	-0-	194	1	2687	3	N	2					53
							2	9									
03	4898	X	2526	-0-	-2372	-0-	125	1	2394	3	N	6					59
							7	9									
04	4320	X	1759	-0-	-2561	-0-	82	1	1677	3	N	-0-					59
05	4309	X	3963	-0-	-346	-0-	191	1	3751	3	N	19					78
							21	9									
*06	4961	X	4961	-0-	-0-	-0-	245	1	4709	3	N	6					84
							7	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	5970	-0-	-2555	-0-	303	1	5667	3	N	-0-					126
02	7065	X	7065	-0-	-0-	-0-	472	1	6541	3	N	47					173
							52	9									
03	6913	X	6438	-0-	-475	-0-	319	1	6112	3	N	6					179
							7	9									
04	6150	X	5288	-0-	-862	-0-	247	1	5039	3	N	2					181
							2	9									
05	7937	X	7937	-0-	-0-	-0-	384	1	7531	3	N	20					201
							22	9									
*06	7392	X	7392	-0-	-0-	-0-	365	1	6996	3	N	28					229
							31	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3720	-0-	-806	-0-	187	1	3503	3	N	27	182	1			54
							30	9									
02	4785	X	3877	-0-	-908	-0-	261	1	3614	3	N	2					56
							2	9									
03	5146	X	4076	-0-	-1070	-0-	202	1	3868	3	N	5					61
							6	9									
04	4980	X	3590	-0-	-1390	-0-	167	1	3410	3	N	12					73
							13	9									
05	5146	X	4990	-0-	-156	-0-	241	1	4725	3	N	22					95
							24	9									
*06	4529	X	4529	-0-	-0-	-0-	222	1	4267	3	N	36					131
							40	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	-0-	-0-	-5022	-0-					N	-0-					182
02	4698	X	621	-0-	-4077	-0-	41	1	571	3	N	8					190
							9	9									
03	6327	X	6327	-0-	-0-	-0-	314	1	6006	3	N	6					196
							7	9									
04	3210	X	2604	-0-	-606	-0-	121	1	2468	3	N	14					210
							15	9									
05	2435	X	2435	-0-	-0-	-0-	118	1	2314	3	N	3					213
							3	9									
06	4860	X	3649	-0-	-1211	-0-	180	1	3445	3	N	22	187	1			48
							24	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2843	-0-	-257	-0-	144	1	2689	3	N	9					84
							10	9									
02	4669	X	4124	-0-	-545	-0-	278	1	3846	3	N	-0-					84
03	4991	X	4038	-0-	-953	-0-	200	1	3832	3	N	5					89
							6	9									
04	4830	X	3590	-0-	-1240	-0-	164	1	3354	3	N	65					154
							72	9									
05	4495	X	4034	-0-	-461	-0-	195	1	3825	3	N	13					167
							14	9									
06	4260	X	3155	-0-	-1105	-0-	156	1	2984	3	N	14					181
							15	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21762	X	19619	-0-	-2143	-0-	987	1	18486	3	N	133	181	1			226
							146	9									
02	20358	X	19401	-0-	-957	-0-	1307	1	18094	3	N	-0-					226
03	21049	X	19839	-0-	-1210	-0-	973	1	18614	3	N	229	177	1			278
							252	9									
04	19590	X	17972	-0-	-1618	-0-	832	1	16994	3	N	133	189	1			222
							146	9									
05	21185	X	21185	-0-	-0-	-0-	1024	1	20069	3	N	84					306
							92	9									
06	20070	X	19822	-0-	-248	-0-	979	1	18776	3	N	61	185	1			182
							67	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10604	X	10604	-0-	-0-	-0-	534 64	1 9	10006	3	N	58	178	1			310
02	9840	X	9840	-0-	-0-	-0-	649 206	1 9	8985	3	N	187	180	1			317
03	9600	X	9600	-0-	-0-	-0-	472 97	1 9	9031	3	N	88	191	1			214
04	9145	X	9145	-0-	-0-	-0-	421 127	1 9	8597	3	N	115	177	1			152
05	9424	X	9361	-0-	-63	-0-	449 101	1 9	8811	3	N	92					244
06	9120	X	8928	-0-	-192	-0-	436 125	1 9	8367	3	N	114	179	1			179

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17019	X	1943	-0-	-15076	-0-	98	1	1845	3	N	-0-					204
02	15515	X	3822	-0-	-11693	-0-	256 21	1 9	3545	3	N	19					223
03	15748	X	1550	-0-	-14198	-0-	77	1	1473	3	N	-0-					223
04	6660	X	2301	-0-	-4359	-0-	107	1	2194	3	N	-0-					223
05	16077	X	16077	-0-	-0-	-0-	779 31	1 9	15267	3	N	28					251
*06	17214	X	17214	-0-	-0-	-0-	851 28	1 9	16335	3	N	25					276

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	3081	-0-	-6095	-0-	154 48	1 9	2879	3	Y	44	61	1			78
02	8584	X	5357	-0-	-3227	-0-	356 68	1 9	4933	3	Y	62	68	1			72
03	7657	X	3643	-0-	-4014	-0-	181	1	3462	3	Y	-0-					72
04	5070	X	2896	-0-	-2174	-0-	135	1	2761	3	Y	-0-					72
05	6575	X	6575	-0-	-0-	-0-	319	1	6256	3	Y	-0-	46	1			26
*06	6596	X	6596	-0-	-0-	-0-	326 13	1 9	6257	3	Y	12					38

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1139	N	1139	-0-	-0-	-0-	56 37	1 9	1046	3	N	34	178	1			114
02	1073	N	993	-0-	-80	-0-	67	1	926	3	N	-0-					114
03	961	N	877	-0-	-84	-0-	43 6	1 9	828	3	N	5					119
04	1110	N	699	-0-	-411	-0-	33	1	666	3	N	-0-					119
05	1250	N	1250	-0-	-0-	-0-	61	1	1189	3	N	-0-					119
*06	1028	N	1028	-0-	-0-	-0-	51	1	977	3	N	-0-					119

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

01	8561	X	8561	-0-	-0-	-0-	432	1	8086	3	N	39					228
							43	9									
02	9990	X	9990	-0-	-0-	-0-	668	1	9246	3	N	69					297
							76	9									
03	8105	X	8105	-0-	-0-	-0-	402	1	7690	3	N	12	187	1			122
							13	9									
04	5040	X	2301	-0-	-2739	-0-	106	1	2158	3	N	34					156
							37	9									
05	11413	X	11413	-0-	-0-	-0-	552	1	10824	3	N	34					190
							37	9									
*06	11356	X	11356	-0-	-0-	-0-	560	1	10748	3	N	44					234
							48	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					183
02	174	N	148	-0-	-26	-0-	10	1	138	3	N	-0-					183
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					183
04	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					183
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					183
*06	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

01	4371	X	3402	-0-	-969	-0-	162	1	3032	3	Y	189	376	1			121
							208	9									
02	4918	X	4918	-0-	-0-	-0-	331	1	4587	3	Y	-0-					121
03	4679	X	4679	-0-	-0-	-0-	223	1	4266	3	Y	173	181	1			113
							190	9									
04	4283	X	4283	-0-	-0-	-0-	195	1	3990	3	Y	89					202
							98	9									
05	4664	X	4664	-0-	-0-	-0-	217	1	4248	3	Y	181	181	1			202
							199	9									
*06	4256	X	4256	-0-	-0-	-0-	206	1	3958	3	Y	84					188
							92	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	803	-0-	-65	-0-	41	1	762	3	N	-0-					170
02	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					170
03	899	N	813	-0-	-86	-0-	40	1	770	3	N	3					173
							3	9									
04	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					173
05	899	N	836	-0-	-63	-0-	41	1	795	3	N	-0-					173
*06	831	N	831	-0-	-0-	-0-	41	1	790	3	N	-0-					173

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

01	4402	X	3639	-0-	-763	-0-	175	1	3285	3	Y	163	156	1			76
							179	9									
02	3973	X	3510	-0-	-463	-0-	225	1	3110	3	Y	159	151	1			84
							175	9									
03	3689	X	3619	-0-	-70	-0-	173	1	3301	3	Y	132	150	1			66
							145	9									
04	3510	X	3257	-0-	-253	-0-	145	1	2969	3	Y	130					196
							143	9									
05	3751	X	3402	-0-	-349	-0-	153	1	3003	3	Y	224	150	1			270
							246	9									
06	3630	X	3477	-0-	-153	-0-	172	1	3305	3	Y	-0-	270	1			-0-

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	10054	-0-	-2036	-0-	510	1	9544	3	N	-0-					279
02	10846	X	10483	-0-	-363	-0-	706	1	9777	3	N	-0-					279
03	10478	X	10118	-0-	-360	-0-	502	1	9609	3	N	6					285
							7	9									
04	9720	X	8427	-0-	-1293	-0-	390	1	7958	3	N	72	187	1			170
							79	9									
05	12089	X	12089	-0-	-0-	-0-	584	1	11452	3	N	48					218
							53	9									
*06	10906	X	10906	-0-	-0-	-0-	538	1	10322	3	N	42					260
							46	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

01	17205	X	15399	-0-	-1806	-0-	778	1	14562	3	N	54					218
							59	9									
02	15776	X	14995	-0-	-781	-0-	1005	1	13916	3	N	67					285
							74	9									
03	15996	X	14957	-0-	-1039	-0-	743	1	14208	3	N	5					290
							6	9									
04	14910	X	13565	-0-	-1345	-0-	628	1	12834	3	N	94	184	1			200
							103	9									
05	16532	X	16532	-0-	-0-	-0-	800	1	15688	3	N	40					240
							44	9									
06	15510	X	15215	-0-	-295	-0-	752	1	14423	3	N	36					276
							40	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

01	2139	N	1531	-0-	-608	-0-	78	1	1453	3	Y	-0-					44
02	2070	N	2070	-0-	-0-	-0-	139	1	1931	3	Y	-0-					44
03	1928	N	1928	-0-	-0-	-0-	94	1	1797	3	Y	34					78
							37	9									
04	1470	N	1309	-0-	-161	-0-	60	1	1235	3	Y	13					91
							14	9									
05	2201	N	2097	-0-	-104	-0-	101	1	1976	3	Y	18					109
							20	9									
*06	2230	N	2230	-0-	-0-	-0-	110	1	2102	3	Y	16	99	1			26
							18	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

01	14B2 EXT		1170	-0-	1170	2902	57	1	1065	3	N	44					119
							48	9									
02	14B2 EXT		876	-0-	876	3778	57	1	788	3	N	28					147
							31	9									
03	14B2 EXT		618	-0-	618	4396	30	1	569	3	N	17					164
							19	9									
04	4800	X	404	-0-	-4396	-0-	19	1	383	3	N	2					166
							2	9									
05	744	N	311	-0-	-433	-0-	13	1	252	3	N	42					208
							46	9									
06	600	N	547	-0-	-53	-0-	25	1	478	3	N	40	173	1			75
							44	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

01	2945 X	1643	-0-	-1302	-0-	83	1	1560	3	Y	-0-					44
02	2755 X	2118	-0-	-637	-0-	143	1	1975	3	Y	-0-					44
03	3131 X	3131	-0-	-0-	-0-	154	1	2940	3	Y	34					78
						37	9									
04	2550 X	1580	-0-	-970	-0-	73	1	1493	3	Y	13					91
						14	9									
05	2418 X	135	-0-	-2283	-0-	6	1	125	3	Y	4					95
						4	9									
06	3030 X	1676	-0-	-1354	-0-	82	1	1577	3	Y	15	86	1			24
						17	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	255	-0-	-1357	-0-	12	1	228	3	Y	14	20	1			26
							15	9									
02	1131	N	575	-0-	-556	-0-	37	1	515	3	Y	21	23	1			24
							23	9									
03	930	N	550	-0-	-380	-0-	27	1	511	3	Y	11					35
							12	9									
04	1288	N	1288	-0-	-0-	-0-	60	1	1218	3	Y	9					44
							10	9									
05	2698	N	2698	-0-	-0-	-0-	130	1	2557	3	Y	10	28	1			26
							11	9									
*06	2409	N	2409	-0-	-0-	-0-	119	1	2282	3	Y	7					33
							8	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

01	5828	X	5181	-0-	-647	-0-	263	1	4918	3	N	-0-					117
02	5307	X	5198	-0-	-109	-0-	350	1	4848	3	N	-0-					117
03	5270	X	5145	-0-	-125	-0-	252	1	4821	3	N	65					182
							72	9									
04	5010	X	4749	-0-	-261	-0-	220	1	4496	3	N	30					212
							33	9									
05	6129	X	6129	-0-	-0-	-0-	295	1	5789	3	N	41	186	1			67
							45	9									
*06	5510	X	5510	-0-	-0-	-0-	271	1	5193	3	N	42					109
							46	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

01	13175	X	11408	-0-	-1767	-0-	576	1	10792	3	N	36					265
							40	9									
02	12238	X	11384	-0-	-854	-0-	763	1	10569	3	N	47					312
							52	9									
03	12958	X	11274	-0-	-1684	-0-	559	1	10702	3	N	12	186	1			138
							13	9									
04	12540	X	9236	-0-	-3304	-0-	428	1	8741	3	N	61					199
							67	9									
05	12958	X	12634	-0-	-324	-0-	612	1	11994	3	N	25					224
							28	9									
06	11790	X	11578	-0-	-212	-0-	572	1	10976	3	N	27					251
							30	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

01	5890	X	4911	-0-	-979	-0-	247	1	4630	3	N	31	186	1			66
							34	9									
02	5252	X	5252	-0-	-0-	-0-	354	1	4898	3	N	-0-					66
03	5239	X	5076	-0-	-163	-0-	252	1	4820	3	N	4					70
							4	9									
04	5070	X	4189	-0-	-881	-0-	192	1	3927	3	N	64					134
							70	9									
05	5706	X	5706	-0-	-0-	-0-	276	1	5408	3	N	20					154
							22	9									
06	5430	X	5357	-0-	-73	-0-	264	1	5069	3	N	22					176
							24	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

01	12238	X	12238	-0-	-0-	-0-	620	1	11618	3	N	-0-					227
02	12460	X	12460	-0-	-0-	-0-	825	1	11430	3	N	186	186	1			227
							205	9									
03	12934	X	12934	-0-	-0-	-0-	642	1	12286	3	N	5					232
							6	9									
04	11610	X	11588	-0-	-22	-0-	539	1	11007	3	N	38					270
							42	9									
05	14360	X	14360	-0-	-0-	-0-	692	1	13565	3	N	94					364
							103	9									
06	11610	X	11338	-0-	-272	-0-	562	1	10775	3	N	1	183	1			182
							1	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

01	7471	X	5089	-0-	-2382	-0-	253	1	4742	3	Y	85	184	1			141
							94	9									
02	6815	X	6353	-0-	-462	-0-	428	1	5925	3	Y	-0-					141
03	6944	X	6039	-0-	-905	-0-	298	1	5711	3	Y	27					168
							30	9									
04	6330	X	5346	-0-	-984	-0-	249	1	5088	3	Y	8					176
							9	9									
05	6789	X	5861	-0-	-928	-0-	283	1	5556	3	Y	20					196
							22	9									
06	6570	X	5682	-0-	-888	-0-	281	1	5399	3	Y	2					198
							2	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	7226	-0-	-1175	-0-	366	1	6857	3	N	3					83
							3	9									
02	7743	X	7045	-0-	-698	-0-	474	1	6559	3	N	11					94
							12	9									
03	7595	X	7156	-0-	-439	-0-	355	1	6794	3	N	6					100
							7	9									
04	7350	X	6479	-0-	-871	-0-	302	1	6177	3	N	-0-					100
05	7595	X	6783	-0-	-812	-0-	329	1	6454	3	N	-0-					100
06	7290	X	6460	-0-	-830	-0-	320	1	6140	3	N	-0-					100

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726		8645	-0-	-2081	1220	438	1	8207	3	N	-0-					523
02	9722	R	8502	-0-	-1220	-0-	564	1	7817	3	N	110	183	1			450
							121	9									
03	9703	#	8451	-0-	-1252	-0-	420	1	8031	3	N	-0-					450
04	8640	#	7375	-0-	-1265	-0-	344	1	7031	3	N	-0-					450
05	9083	#	7726	-0-	-1357	-0-	375	1	7351	3	N	-0-					450
06	8790	#	7769	-0-	-1021	-0-	385	1	7384	3	N	-0-					450

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	X	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783	X	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	837	X	661	-0-	-176	-0-	247	1	414	3	N	-0-					-0-
04	810	X	558	-0-	-252	-0-	219	1	339	3	N	-0-					-0-
05	806	X	666	-0-	-140	-0-	217	1	449	3	N	-0-					-0-
06	780	X	559	-0-	-221	-0-	204	1	355	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	X	1001	-0-	-0-	-0-	332	1	669	3	N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	275	1	499	3	N	-0-					-0-
03	992	X	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
04	1147	X	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	366	1	757	3	N	-0-					-0-
06	960	X	447	-0-	-513	-0-	163	1	284	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
02	203	N	32	-0-	-171	-0-	32	2			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

01	1240	N	1001	-0-	-239	-0-	332	1	669	3	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	512	1	931	3	N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	748	1	1253	3	N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	652	1	1007	3	N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	606	1	1254	3	N	-0-					-0-
06	1950	N	1538	-0-	-412	-0-	561	1	977	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

01	1085	N	1038	-0-	-47	-0-	345	1	693	3	N	-0-					-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-
04	990	N	845	-0-	-145	-0-	332	1	513	3	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	320	1	662	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	375	1	681	3	N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	355	1	595	3	N	-0-					-0-
04	1140	N	845	-0-	-295	-0-	332	1	513	3	N	-0-					-0-
05	1116	N	982	-0-	-134	-0-	320	1	662	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

01	704	N	704	-0-	-0-	-0-	234	1	470	3	N	-0-					-0-
02	609	N	563	-0-	-46	-0-	200	1	363	3	N	-0-					-0-
03	651	N	543	-0-	-108	-0-	203	1	340	3	N	-0-					-0-
04	690	N	513	-0-	-177	-0-	202	1	311	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	183	1	379	3	N	-0-					-0-
06	540	N	531	-0-	-9	-0-	194	1	337	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	930	N	915	-0-	-15	-0-	342	1	573	3	N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	354	1	733	3	N	-0-					-0-
*06	1035	N	1035	-0-	-0-	-0-	378	1	657	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1557	-0-	-644	-0-	517	1	1040	3	N	-0-					-0-
02	2117	N	986	-0-	-1131	-0-	350	1	636	3	N	-0-					-0-
03	2077	N	1493	-0-	-584	-0-	558	1	935	3	N	-0-					-0-
04	1500	N	1147	-0-	-353	-0-	451	1	696	3	N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	526	1	1088	3	N	-0-					-0-
*06	1454	N	1454	-0-	-0-	-0-	531	1	923	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1223	-0-	-110	-0-	406	1	817	3	N	-0-					-0-
02	1131	N	668	-0-	-463	-0-	237	1	431	3	N	-0-					-0-
03	1302	N	577	-0-	-725	-0-	216	1	361	3	N	-0-					-0-
04	1170	N	422	-0-	-748	-0-	166	1	256	3	N	-0-					-0-
05	713	N	421	-0-	-292	-0-	137	1	284	3	N	-0-					-0-
06	570	N	307	-0-	-263	-0-	112	1	195	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1150	-0-	-214	-0-	382	1	768	3	N	-0-					-0-
02	1102	N	1056	-0-	-46	-0-	375	1	681	3	N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	380	1	637	3	N	-0-					-0-
04	1110	N	995	-0-	-115	-0-	391	1	604	3	N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	388	1	804	3	N	-0-					-0-
*06	1230	N	1230	-0-	-0-	-0-	449	1	781	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1038	-0-	-109	-0-	345	1	693	3	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	350	1	636	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	415	1	641	3	N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	377	1	781	3	N	-0-					-0-
*06	1175	N	1175	-0-	-0-	-0-	429	1	746	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1371	-0-	-117	-0-	455	1	916	3	N	-0-					-0-
02	1363	N	1302	-0-	-61	-0-	462	1	840	3	N	-0-					-0-
03	1271	N	1255	-0-	-16	-0-	469	1	786	3	N	-0-					-0-
04	1320	N	1176	-0-	-144	-0-	462	1	714	3	N	-0-					-0-
05	1395	N	1369	-0-	-26	-0-	446	1	923	3	N	-0-					-0-
06	1200	N	1006	-0-	-194	-0-	367	1	639	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	630	-0-	-114	-0-	209	1	421	3	N	-0-					-0-
02	667	N	493	-0-	-174	-0-	175	1	318	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	178	1	297	3	N	-0-					-0-
04	600	N	483	-0-	-117	-0-	190	1	293	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	206	1	426	3	N	-0-					-0-
*06	1286	N	1286	-0-	-0-	-0-	469	1	817	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	300	1	545	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	1140	N	905	-0-	-235	-0-	356	1	549	3	N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	366	1	757	3	N	-0-					-0-
06	990	N	979	-0-	-11	-0-	357	1	622	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1001	-0-	-84	-0-	332	1	669	3	N	-0-					-0-
02	1073	N	457	-0-	-616	-0-	162	1	295	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	206	1	426	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	334	-0-	-131	-0-	111	1	223	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	237	1	431	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	139	1	234	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	142	1	220	3	N	-0-					-0-
05	713	N	491	-0-	-222	-0-	160	1	331	3	N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	173	1	302	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1186	-0-	-23	-0-	394	1	792	3	N	-0-					-0-
02	1363	N	1267	-0-	-96	-0-	450	1	817	3	N	-0-					-0-
03	1147	N	1119	-0-	-28	-0-	418	1	701	3	N	-0-					-0-
04	1140	N	422	-0-	-718	-0-	166	1	256	3	N	-0-					-0-
05	1364	N	1228	-0-	-136	-0-	400	1	828	3	N	-0-					-0-
*06	1175	N	1175	-0-	-0-	-0-	429	1	746	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1001	-0-	-146	-0-	332	1	669	3	N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	425	1	772	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	391	1	604	3	N	-0-					-0-
05	1271	N	1263	-0-	-8	-0-	411	1	852	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	306	1	533	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1891	-0-	-0-	-0-	628	1	1263	3	N	-0-					-0-
02	1566	N	1161	-0-	-405	-0-	412	1	749	3	N	-0-					-0-
03	1519	N	1017	-0-	-502	-0-	380	1	637	3	N	-0-					-0-
04	1830	N	1025	-0-	-805	-0-	403	1	622	3	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	480	1	994	3	N	-0-					-0-
*06	1006	N	1006	-0-	-0-	-0-	367	1	639	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1001	-0-	-394	-0-	332	1	669	3	N	-0-					-0-
02	957	N	704	-0-	-253	-0-	250	1	454	3	N	-0-					-0-
03	992	N	577	-0-	-415	-0-	216	1	361	3	N	-0-					-0-
04	960	N	513	-0-	-447	-0-	202	1	311	3	N	-0-					-0-
05	744	N	562	-0-	-182	-0-	183	1	379	3	N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	214	1	373	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1112	-0-	-283	-0-	369	1	743	3	N	-0-					-0-
02	1189	N	950	-0-	-239	-0-	337	1	613	3	N	-0-					-0-
03	1116	N	746	-0-	-370	-0-	279	1	467	3	N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1023	N	702	-0-	-321	-0-	229	1	473	3	N	-0-					-0-
*06	1006	N	1006	-0-	-0-	-0-	367	1	639	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1631	-0-	-105	-0-	542	1	1089	3	N	-0-					-0-
02	1566	N	1549	-0-	-17	-0-	550	1	999	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	640	1	1325	3	N	-0-					-0-
*06	1538	N	1538	-0-	-0-	-0-	561	1	977	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1557	N	1557	-0-	-0-	-0-	517	1	1040	3	N	-0-					-0-
02	1508	N	1372	-0-	-136	-0-	487	1	885	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1500	N	1116	-0-	-384	-0-	439	1	677	3	N	-0-					-0-
05	1457	N	1333	-0-	-124	-0-	434	1	899	3	N	-0-					-0-
06	1440	N	1286	-0-	-154	-0-	469	1	817	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1150	-0-	-400	-0-	382	1	768	3	N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	487	1	885	3	N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	456	1	765	3	N	-0-					-0-
04	1110	N	1056	-0-	-54	-0-	415	1	641	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	548	1	1136	3	N	-0-					-0-
06	1170	N	1146	-0-	-24	-0-	418	1	728	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	297	-0-	-199	-0-	99	1	198	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	100	1	182	3	N	-0-					-0-
03	434	N	271	-0-	-163	-0-	101	1	170	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	103	1	213	3	N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	122	1	213	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1112	-0-	-35	-0-	369	1	743	3	N	-0-					-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	1023	N	915	-0-	-108	-0-	342	1	573	3	N	-0-					-0-
04	1080	N	724	-0-	-356	-0-	285	1	439	3	N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	331	1	686	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	327	1	568	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	37	1	74	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	37	1	68	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	46	1	95	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	41	1	71	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1112	-0-	-97	-0-	369	1	743	3	N	-0-					-0-
02	1073	N	1056	-0-	-17	-0-	375	1	681	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	406	1	680	3	N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	400	1	828	3	N	-0-					-0-
*06	1230	N	1230	-0-	-0-	-0-	449	1	781	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	445	-0-	-113	-0-	148	1	297	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	150	1	272	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	165	1	276	3	N	-0-					-0-
04	420	N	362	-0-	-58	-0-	142	1	220	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	251	1	520	3	N	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	204	1	355	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	75	-0-	-18	-0-	25	1	50	3	N	-0-					-0-
02	87	N	70	-0-	-17	-0-	25	1	45	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	46	1	95	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	41	1	71	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1223	-0-	-141	-0-	406	1	817	3	N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	325	1	590	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	393	1	658	3	N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	522	1	805	3	N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	594	1	1230	3	N	-0-					-0-
*06	1370	N	1370	-0-	-0-	-0-	500	1	870	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	337	1	613	3	N	-0-					-0-
03	992	N	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	439	1	677	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	548	1	1136	3	N	-0-					-0-
*06	1315	N	1315	-0-	-0-	-0-	480	1	835	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1631	-0-	-570	-0-	542	1	1089	3	N	-0-					-0-
02	1885	N	1549	-0-	-336	-0-	550	1	999	3	N	-0-					-0-
03	1922	N	1899	-0-	-23	-0-	710	1	1189	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-
05	1929	N	1929	-0-	-0-	-0-	628	1	1301	3	N	-0-					-0-
06	1830	N	1565	-0-	-265	-0-	571	1	994	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783	N	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	744	N	661	-0-	-83	-0-	247	1	414	3	N	-0-					-0-
04	780	N	558	-0-	-222	-0-	219	1	339	3	N	-0-					-0-
05	713	N	666	-0-	-47	-0-	217	1	449	3	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	204	1	355	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	368	1	616	3	N	-0-					-0-
04	1080	N	845	-0-	-235	-0-	332	1	513	3	N	-0-					-0-
05	1085	N	982	-0-	-103	-0-	320	1	662	3	N	-0-					-0-
06	960	N	783	-0-	-177	-0-	286	1	497	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

01	2119	N	2119	-0-	-0-	-0-	2105	4	14	9	Y	13	13	1			3
02	1224	N	1224	-0-	-0-	-0-	1212	4	12	9	Y	11	11	1			3
03	403	N	183	-0-	-220	-0-	169	4	14	9	Y	13	14	1			2
04	390	N	311	-0-	-79	-0-	303	4	8	9	Y	7	8	1			1
05	605	N	605	-0-	-0-	-0-	597	4	8	9	Y	7	8	1			-0-
*06	183	N	183	-0-	-0-	-0-	175	4	8	9	Y	7	7	1			-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

01	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	7256						N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

01	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	#	34	-0-	-28	-0-	34	3			Y	-0-					-0-
06	60	#	41	-0-	-19	-0-	41	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	263	-0-	-47	-0-	263	2			Y	-0-					56
02	290	#	272	-0-	-18	-0-	272	2			Y	-0-					56
03	469	R	469	-0-	-0-	-0-	356	2	113	9	Y	103	115	1			44
04	394	R	394	-0-	-0-	-0-	365	2	29	9	Y	26					70
*05	385	R	385	-0-	-0-	-0-	368	2	17	9	Y	15					85
*06	370	R	370	-0-	-0-	-0-	361	2	9	9	Y	8					93

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	646	-0-	-191	-0-	646	2			N	-0-					60
02	783	#	463	-0-	-320	-0-	463	2			N	-0-					60
03	837	#	482	-0-	-355	-0-	482	2			N	-0-					60
04	810	#	425	-0-	-385	-0-	425	2			N	-0-					60
*05	837	#	416	-0-	-421	-0-	416	2			N	-0-					60
06	630	#	410	-0-	-220	-0-	410	2			N	-0-					60

REMNANT OIL OPERATING, LLC 701545
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	528	-0-	-30	-0-	528	3			N	-0-					105
02	522	#	485	-0-	-37	-0-	485	3			N	-0-					105
03	558	#	534	-0-	-24	-0-	533	3	1	9	N	1	13	1			93
04	510	#	445	-0-	-65	-0-	445	3			N	-0-					93
05	527	#	329	-0-	-198	-0-	317	3	12	9	N	11					104
06	510	#	-0-	-0-	-510	-0-					N	72					176

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
REMNANT OIL OPERATING, LLC //CONT.// 701545
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	527	#	475	-0-	-52	-0-	475 3		Y	-0-			11
02	493	#	437	-0-	-56	-0-	437 3		Y	-0-			11
03	527	#	480	-0-	-47	-0-	480 3		Y	-0-	9	1	2
04	480	#	422	-0-	-58	-0-	422 3		Y	-0-			2
05	465	#	312	-0-	-153	-0-	300 3	12 9	Y	11			13
06	450	#	-0-	-0-	-450	-0-			Y	-0-			-0-

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	35	R	35	-0-	-0-	-0-	35 3		N	-0-			36
02	32	R	32	-0-	-0-	-0-	32 3		N	-0-			36
03	34	R	34	-0-	-0-	-0-	34 3		N	-0-			36
04	35	R	35	-0-	-0-	-0-	35 3		N	-0-			36
05	36	R	36	-0-	-0-	-0-	36 3		N	-0-			36
*06	35	R	35	-0-	-0-	-0-	35 2		N	-0-			36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	31	#	26	-0-	-5	-0-	26 3		Y	-0-			11
02	29	#	24	-0-	-5	-0-	24 3		Y	-0-			11
03	31	#	27	-0-	-4	-0-	27 3		Y	-0-			11
04	70	R	70	-0-	-0-	-0-	70 3		Y	-0-			11
05	51	R	51	-0-	-0-	-0-	50 3	1 9	Y	1			12
06	30	#	-0-	-0-	-30	-0-			Y	-0-			14

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1209	#	623	-0-	-586	-0-	619 3	4 9	N	4			144
02	1131	#	257	-0-	-874	-0-	251 3	6 9	N	5			149
03	1209	#	275	-0-	-934	-0-	269 3	6 9	N	5			154
04	870	#	383	-0-	-487	-0-	379 3	4 9	N	4			158
05	837	#	798	-0-	-39	-0-	784 3	14 9	N	13			171
*06	1056	R	1056	-0-	-0-	-0-	735 2	321 9	N	292	174	1	289

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	93	#	79	-0-	-14	-0-	79 3		Y	-0-			80
02	87	#	49	-0-	-38	-0-	49 3		Y	-0-			80
03	93	#	53	-0-	-40	-0-	53 3		Y	-0-	8	1	72
04	90	#	47	-0-	-43	-0-	47 3		Y	-0-	1	5	71
05	93	#	35	-0-	-58	-0-	33 3	2 9	Y	2			73
06	90	#	-0-	-0-	-90	-0-			Y	-0-			90

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	31	#	26	-0-	-5	-0-	26 3		Y	-0-			5
02	29	#	24	-0-	-5	-0-	24 3		Y	-0-			5
03	31	#	27	-0-	-4	-0-	27 3		Y	-0-			5
04	30	#	23	-0-	-7	-0-	23 3		Y	-0-			5
05	31	#	17	-0-	-14	-0-	17 3		Y	-0-			5
06	30	#	-0-	-0-	-30	-0-			Y	-0-			-0-

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	818	R	818	-0-	-0-	-0-	818 3		Y	-0-			45
02	783	#	752	-0-	-31	-0-	752 3		Y	-0-			45
03	837	#	800	-0-	-37	-0-	800 3		Y	-0-	16	1	29
04	810	#	656	-0-	-154	-0-	656 3		Y	-0-			29
05	837	#	486	-0-	-351	-0-	467 3	19 9	Y	17			46
*06	1476	R	1476	-0-	-0-	-0-	1476 2		Y	-0-			46

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
REMNANT OIL OPERATING, LLC //CONT.// 701545
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	R	158	-0-	-0-	-0-	158	3			Y	-0-					6
02	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					6
03	160	R	160	-0-	-0-	-0-	160	3			Y	-0-	4	1			2
04	150	#	141	-0-	-9	-0-	141	3			Y	-0-					2
05	155	#	104	-0-	-51	-0-	100	3	4	9	Y	4					6
*06	316	R	316	-0-	-0-	-0-	316	2			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

01	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					31
02	87	#	73	-0-	-14	-0-	73	3			Y	-0-					31
03	107	R	107	-0-	-0-	-0-	107	3			Y	-0-	2	1			29
04	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					29
05	93	#	69	-0-	-24	-0-	67	3	2	9	Y	2					31
06	90	#	-0-	-0-	-90	-0-					Y	22					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

01	1320	R	1320	-0-	-0-	-0-	1320	3			Y	-0-					61
02	1218	#	1213	-0-	-5	-0-	1213	3			Y	-0-					61
03	1333	#	1280	-0-	-53	-0-	1280	3			Y	-0-	23	1			38
04	1290	#	1054	-0-	-236	-0-	1054	3			Y	-0-					38
05	1333	#	780	-0-	-553	-0-	750	3	30	9	Y	27					65
*06	2371	R	2371	-0-	-0-	-0-	2371	2			Y	-0-					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					29
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					29
03	81	R	81	-0-	-0-	-0-	80	3	1	9	Y	1	2	1			28
04	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					28
05	52	R	52	-0-	-0-	-0-	50	3	2	9	Y	2					30
06	30	#	-0-	-0-	-30	-0-					Y	-0-					36

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

01	1681	R	1681	-0-	-0-	-0-	155	1	1526	2	Y	-0-					62
02	1420	R	1420	-0-	-0-	-0-	136	1	1284	2	Y	-0-					62
03	1321	R	1321	-0-	-0-	-0-	153	1	1159	2	Y	8					70
							9	9									
04	DLQ G-10		1744	-0-	1744	1744	150	1	1564	2	Y	27					97
							30	9									
05	DLQ G-10		1476	-0-	1476	3220	150	1	1324	2	Y	2					99
							2	9									
06	DLQ G-10		1396	-0-	1396	4616	150	1	1246	2	Y	-0-					99

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	6	-0-	-459	-0-	6	2			Y	-0-					30
02	232	#	26	-0-	-206	-0-	14	1	12	2	Y	-0-					30
03	155	#	-0-	-0-	-155	-0-					Y	-0-					30
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					12
02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	341	#	245	-0-	-96	-0-	245	2			Y	-0-					12
04	330	#	83	-0-	-247	-0-	83	2			Y	-0-					12
05	341	#	-0-	-0-	-341	-0-					Y	7	7	8			12
06	330	#	-0-	-0-	-330	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	299	-0-	-228	-0-	269	2	30	9	N	27					186
02	319	#	221	-0-	-98	-0-	208	2	13	9	N	12					198
03	310	#	279	-0-	-31	-0-	261	2	18	9	N	16	182	1			32
04	300	#	290	-0-	-10	-0-	259	2	31	9	N	28					60
05	310	#	286	-0-	-24	-0-	255	2	31	9	N	28					88
06	300	#	299	-0-	-1	-0-	268	2	31	9	N	28					116

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	R	264	-0-	-0-	-0-	264	2			Y	-0-					12
02	319	#	316	-0-	-3	-0-	316	2			Y	-0-					12
03	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
04	330	#	138	-0-	-192	-0-	138	2			Y	-0-					12
05	341	#	-0-	-0-	-341	-0-					Y	-0-					12
06	330	#	-0-	-0-	-330	-0-					Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	-0-	-0-	-744	-0-					N	-0-					37
02	435	#	-0-	-0-	-435	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203	#	181	-0-	-22	-0-	181	2			N	-0-					-0-
03	217	#	188	-0-	-29	-0-	188	2			N	-0-					-0-
04	240	#	158	-0-	-82	-0-	158	2			N	-0-					-0-
*05	248	#	162	-0-	-86	-0-	162	2			N	-0-					-0-
06	240	#	144	-0-	-96	-0-	144	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
*05	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-

REMNANT OIL OPERATING, LLC 701545
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					63
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					63
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					63
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					63
05	31	#	17	-0-	-14	-0-	17	3			Y	-0-					63
06	30	#	-0-	-0-	-30	-0-					Y	19					81

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	-0-	-0-	-0-	-0-					N	-0-					9
05	0	#	-0-	-0-	-0-	-0-					N	-0-					9
06	0	#	-0-	-0-	-0-	-0-					N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

01	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	DLQ G-10		167	-0-	167	167	167	3			Y	-0-					-0-
04	DLQ G-10		162	-0-	162	329	162	3			Y	-0-					-0-
05	DLQ G-10		162	-0-	162	491	162	3			Y	-0-					-0-
06	DLQ G-10		169	-0-	169	660	169	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

01	310	#	260	-0-	-50	-0-	16 9	1	235	2	N	8	18	1			42
02	290	#	240	-0-	-50	-0-	15 6	1 9	219	2	N	5	18	1			29
03	310	#	283	-0-	-27	-0-	18 4	1 9	261	2	N	4					33
04	300	#	261	-0-	-39	-0-	17 4	1 9	240	2	N	4					37
05	310	#	270	-0-	-40	-0-	18 2	1 9	250	2	N	2					39
*06	293	R	293	-0-	-0-	-0-	19 4	1 9	270	2	N	4	18	1			25

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

01	434	#	352	-0-	-82	-0-	22 18	1 9	312	2	Y	16	36	1			84
02	406	#	322	-0-	-84	-0-	292 10	1 9	20	2	Y	9	36	1			57
03	384	R	384	-0-	-0-	-0-	24 11	1 9	349	2	Y	10					67
04	360	#	351	-0-	-9	-0-	22 8	1 9	321	2	Y	7					74
05	372	#	361	-0-	-11	-0-	23 4	1 9	334	2	Y	4					78
*06	393	R	393	-0-	-0-	-0-	25 7	1 9	361	2	Y	6	35	1			49

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	218	-0-	-278	-0-	218	2			N	-0-					-0-
02	464	#	201	-0-	-263	-0-	201	2			N	-0-					-0-
03	279	#	213	-0-	-66	-0-	213	2			N	-0-					-0-
04	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	#	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	#	201	-0-	-9	-0-	201	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	168	-0-	-18	-0-	168	2			Y	-0-					-0-
02	174	#	164	-0-	-10	-0-	164	2			Y	-0-					-0-
03	186	#	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	180	#	172	-0-	-8	-0-	172	2			Y	-0-					-0-
05	186	#	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180	#	166	-0-	-14	-0-	166	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1048	R	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
04	861	R	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*05	839	R	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*06	1024	R	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REMNANT OIL OPERATING, LLC 701545
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	R	554	-0-	-0-	-0-	554	3			Y	-0-					25
02	493	#	485	-0-	-8	-0-	485	3			Y	-0-					25
03	558	#	533	-0-	-25	-0-	533	3			Y	-0-	10	1			15
04	540	#	445	-0-	-95	-0-	445	3			Y	-0-					15
05	558	#	329	-0-	-229	-0-	317	3	12	9	Y	11					26
*06	1001	R	1001	-0-	-0-	-0-	1001	2			Y	-0-					26

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
REMNANT OIL OPERATING, LLC //CONT.// 701545
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	R	501	-0-	-0-	-0-	501	3			Y	-0-					12
02	464	#	461	-0-	-3	-0-	461	3			Y	-0-					12
03	496	#	293	-0-	-203	-0-	293	3			Y	-0-	9	1			3
04	480	#	422	-0-	-58	-0-	422	3			Y	-0-					3
05	496	#	312	-0-	-184	-0-	300	3	12	9	Y	11					14
*06	949	R	949	-0-	-0-	-0-	949	2			Y	-0-					14

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	264	-0-	-15	-0-	264	3			Y	-0-					45
02	261	#	243	-0-	-18	-0-	243	3			Y	-0-					45
03	279	#	267	-0-	-12	-0-	267	3			Y	-0-	5	1			40
04	270	#	234	-0-	-36	-0-	234	3			Y	-0-					40
05	279	#	174	-0-	-105	-0-	167	3	7	9	Y	6					46
06	270	#	-0-	-0-	-270	-0-					Y	32					78

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					4
02	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					4
03	93	#	80	-0-	-13	-0-	80	3			Y	-0-	2	1			2
04	90	#	70	-0-	-20	-0-	70	3			Y	-0-					2
05	93	#	52	-0-	-41	-0-	50	3	2	9	Y	2					4
*06	158	R	158	-0-	-0-	-0-	158	2			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	53	-0-	-9	-0-	53	3			Y	-0-					1
02	58	#	49	-0-	-9	-0-	49	3			Y	-0-					1
03	62	#	53	-0-	-9	-0-	53	3			Y	-0-					1
04	60	#	47	-0-	-13	-0-	47	3			Y	-0-					1
05	62	#	33	-0-	-29	-0-	33	3			Y	-0-					1
*06	105	R	105	-0-	-0-	-0-	105	2			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	R	1434	-0-	-0-	-0-	1372	3	62	9	N	56					361
02	1281	R	1281	-0-	-0-	-0-	1213	3	68	9	N	62	179	1			244
03	1248	R	1248	-0-	-0-	-0-	1200	3	48	9	N	44	21	1			267
04	980	R	980	-0-	-0-	-0-	937	3	43	9	N	39					306
05	718	R	718	-0-	-0-	-0-	667	3	51	9	N	46					352
06	300	#	-0-	-0-	-300	-0-					N	1	187	1			166

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	#	3042	-0-	-244	-0-	3042	2			N	-0-					52
02	2900	#	2652	-0-	-248	-0-	2652	2			N	-0-					52
03	3066	R	3066	-0-	-0-	-0-	3066	2			N	-0-					52
04	2940	#	2685	-0-	-255	-0-	2685	2			N	-0-					52
05	3038	#	2711	-0-	-327	-0-	2711	2			N	-0-					52
06	2970	#	2628	-0-	-342	-0-	2624	2	4	9	N	4	4	8			52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

01	2284	R	2284	-0-	-0-	-0-	2284	2			N	-0-					182
02	2059	#	1870	-0-	-189	-0-	1870	2			N	-0-					182
03	2666	#	2046	-0-	-620	-0-	2016	2	30	9	N	27	9	8			200
04	2580	#	1574	-0-	-1006	-0-	1573	2	1	9	N	1	169	1			32
05	2666	#	2128	-0-	-538	-0-	2126	2	2	9	N	2					34
06	2220	#	1926	-0-	-294	-0-	1919	2	7	9	N	6	4	8			36

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

04	DELQ PR		340	-0-	340	340	340	3			N	-0-					-0-
*05			393	-0-	-0-	340	393	3			N	-0-					-0-
*06			330	-0-	-5	335	325	3			N	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

04	DELQ	PR	227	-0-	227	227	227	3			N	-0-					-0-
*05	450	X	223	-0-	-227	-0-	223	3			N	-0-					-0-
*06	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

04	DELQ	PR	453	-0-	453	453	453	3			N	-0-					-0-
*05	749	X	296	-0-	-453	-0-	296	3			N	-0-					-0-
*06	330	X	217	-0-	-113	-0-	217	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

04	DELQ	PR	45	-0-	45	45	45	3			N	-0-					-0-
*05	50	X	5	-0-	-45	-0-	5	3			N	-0-					-0-
*06	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

04	DELQ	PR	226	-0-	226	226	226	3			N	-0-					-0-
*05	488	X	262	-0-	-226	-0-	262	3			N	-0-					-0-
*06	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

01	868	N	855	-0-	-13	-0-	855	2			N	-0-					94
02	812	N	774	-0-	-38	-0-	773	2	1	9	N	1					95
03	868	N	863	-0-	-5	-0-	861	2	2	9	N	2					97
04	840	N	834	-0-	-6	-0-	833	2	1	9	N	1					98
05	802	N	802	-0-	-0-	-0-	801	2	1	9	N	1					99
06	840	N	819	-0-	-21	-0-	818	2	1	9	N	1					100

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					52
02	493	N	488	-0-	-5	-0-	485	2	3	9	N	3					55
03	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					57
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					57
05	523	N	523	-0-	-0-	-0-	522	2	1	9	N	1					58
*06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					58

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	986	N	865	-0-	-121	-0-	865	3			N	-0-					-0-
03	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-
04	990	N	834	-0-	-156	-0-	834	3			N	-0-					-0-
05	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
*06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
*06	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	464	N	354	-0-	-110	-0-	354	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-
05	372	N	146	-0-	-226	-0-	146	2			N	-0-					-0-
06	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	435	N	338	-0-	-97	-0-	338	2			N	-0-					-0-
03	403	N	63	-0-	-340	-0-	63	2			N	-0-					-0-
04	360	N	67	-0-	-293	-0-	67	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	522	N	396	-0-	-126	-0-	396	2			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*06	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	406	N	315	-0-	-91	-0-	315	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
06	600	N	495	-0-	-105	-0-	495	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2204	-0-	-28	-0-	2204	3			N	-0-					-0-
02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
05	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
*06	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	232	N	187	-0-	-45	-0-	187	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
02	841	N	803	-0-	-38	-0-	803	3			N	-0-					-0-
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	497	-0-	-371	-0-	497	3			N	-0-					-0-
*06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
02	522	N	355	-0-	-167	-0-	355	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1880	N	1880	-0-	-0-	-0-	31	1	1849	2	N	-0-					5
02	1666	N	1666	-0-	-0-	-0-	29	1	1637	2	N	-0-					5
03	1425	N	1425	-0-	-0-	-0-	31	1	1394	2	N	-0-					5
04	1628	N	1628	-0-	-0-	-0-	30	1	1598	2	N	-0-					5
05	3100	N	3551	-0-	451	451	31	1	3520	2	N	-0-					5
*06	3000	N	2637	-0-	-363	88	30	1	2607	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	5137	-0-	-71	-0-	31 4	1 9	5102	2	N	4	4	8			1
02	4872	X	4794	-0-	-78	-0-	29	1	4765	2	N	-0-					1
03	5208	X	4796	-0-	-412	-0-	31	1	4765	2	N	-0-					1
04	5153	X	5153	-0-	-0-	-0-	30	1	5123	2	N	-0-					1
05	5208	X	5200	-0-	-8	-0-	31	1	5169	2	N	-0-					1
06	4980	X	4903	-0-	-77	-0-	30 2	1 9	4871	2	N	2	2	8			1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	5969	-0-	-417	-0-	31	1	5938	2	N	-0-					-0-
02	5974	X	5498	-0-	-476	-0-	29	1	5469	2	N	-0-					-0-
03	6386	X	5565	-0-	-821	-0-	31	1	5534	2	N	-0-					-0-
04	6180	X	5527	-0-	-653	-0-	30	1	5497	2	N	-0-					-0-
05	6386	X	6081	-0-	-305	-0-	31	1	6050	2	N	-0-					-0-
06	5790	X	5746	-0-	-44	-0-	30	1	5716	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	435	X	388	-0-	-47	-0-	388	2			N	-0-					-0-
03	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-
04	450	X	385	-0-	-65	-0-	385	2			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	390	X	381	-0-	-9	-0-	381	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1392	N	1368	-0-	-24	-0-	1368	2			N	-0-					-0-
03	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	1394	2			N	-0-					-0-
05	1457	N	1424	-0-	-33	-0-	1424	2			N	-0-					-0-
06	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

01	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	2015	N	928	-0-	-1087	-0-	928	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
06	900	N	886	-0-	-14	-0-	886	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

01	2666	N	2663	-0-	-3	-0-	2663	2			N	-0-					-0-
02	2494	N	2426	-0-	-68	-0-	2426	2			N	-0-					-0-
03	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
04	2580	N	2525	-0-	-55	-0-	2525	2			N	-0-					-0-
05	2604	N	2582	-0-	-22	-0-	2582	2			N	-0-					-0-
*06	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

01	1581	N	1542	-0-	-39	-0-	1542	2			N	-0-					-0-
02	1450	N	1379	-0-	-71	-0-	1379	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	1488	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
*06	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
03	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	2			N	-0-					-0-
05	1829	N	1642	-0-	-187	-0-	1642	2			N	-0-					-0-
*06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	928	N	923	-0-	-5	-0-	923	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	2			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
06	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1305	N	1023	-0-	-282	-0-	1023	2			N	-0-					57
03	1085	N	1013	-0-	-72	-0-	1013	2			N	-0-					57
04	1080	N	898	-0-	-182	-0-	898	2			N	-0-					57
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					57
*06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

01	713	N	622	-0-	-91	-0-	622	2			N	-0-					23
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					23
03	744	N	479	-0-	-265	-0-	479	2			N	-0-					23
04	600	N	358	-0-	-242	-0-	358	2			N	-0-					23
05	558	N	53	-0-	-505	-0-	53	2			N	-0-					23
06	450	N	77	-0-	-373	-0-	77	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

01	2728	#	1380	-0-	-1348	-0-	1380	2			N	-0-					-0-
02	2552	#	1220	-0-	-1332	-0-	1220	2			N	-0-					-0-
03	2573	#	1005	-0-	-1568	-0-	1005	2			N	-0-					-0-
04	1650	#	1081	-0-	-569	-0-	1081	2			N	-0-					-0-
05	1488	#	939	-0-	-549	-0-	938	2	1	9	N	1					1
*06	1421	R	1421	-0-	-0-	-0-	1421	2			N	-0-					1

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

01	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-				-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-				-0-
03	837	N	790	-0-	-47		-0-	790	2			N	-0-				-0-
04	810	N	390	-0-	-420		-0-	390	2			N	-0-				-0-
05	837	N	721	-0-	-116		-0-	721	2			N	-0-				-0-
06	750	N	742	-0-	-8		-0-	742	2			N	-0-				-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

01	403	N	391	-0-	-12		-0-	391	2			N	-0-				-0-
02	377	N	353	-0-	-24		-0-	353	2			N	-0-				-0-
03	403	N	297	-0-	-106		-0-	297	2			N	-0-				-0-
04	390	N	315	-0-	-75		-0-	315	2			N	-0-				-0-
05	486	N	486	-0-	-0-		-0-	486	2			N	-0-				-0-
06	300	N	233	-0-	-67		-0-	233	2			N	-0-				-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	452	N	452	-0-	-0-	-0-	105	1	347	2	N	-0-					120
05	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

01	586	N	586	-0-	-0-	-0-	155	1	431	2	N	-0-					13
02	580	N	542	-0-	-38	-0-	145	1	397	2	N	-0-					13
03	589	N	562	-0-	-27	-0-	145	1	417	2	N	-0-					13
04	570	N	37	-0-	-533	-0-	10	1	27	2	N	-0-					13
05	589	N	299	-0-	-290	-0-	60	1	239	2	N	-0-					13
*06	551	N	551	-0-	-0-	-0-	125	1	426	2	N	-0-					13

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					214
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					214
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					214
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					214
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
*06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					86
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
04	12	N	10	-0-	-2	-0-	10	3			N	-0-					86
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					86
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		720	-0-	720	720	720	3			Y	-0-					49
02	1318	N	598	-0-	-720	-0-	598	3			Y	-0-					49
03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					49
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					49
05	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					49
*06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

01	682	N	665	-0-	-17	-0-	665	3			N	-0-					64
02	638	N	614	-0-	-24	-0-	610	3	4	9	N	4					68
03	659	N	659	-0-	-0-	-0-	653	3	6	9	N	5					73
04	630	N	627	-0-	-3	-0-	624	3	3	9	N	3					76
05	654	N	654	-0-	-0-	-0-	653	3	1	9	N	1					77
06	630	N	622	-0-	-8	-0-	616	3	6	9	N	5					82

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

01	992	N	941	-0-	-51	-0-	941	3			N	-0-					177
02	812	N	606	-0-	-206	-0-	606	3			N	-0-					177
03	992	N	639	-0-	-353	-0-	639	3			N	-0-					177
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					177
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					177
06	630	N	518	-0-	-112	-0-	518	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					45
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					45
03	45	N	45	-0-	-0-	-0-	43	3	2	9	N	2					47
04	30	N	28	-0-	-2	-0-	27	3	1	9	N	1					48
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					48
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					48

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

01	713	N	629	-0-	-84	-0-	621	3	8	9	N	7					167
02	667	N	667	-0-	-0-	-0-	658	3	9	9	N	8					175
03	713	N	704	-0-	-9	-0-	696	3	8	9	N	7					182
04	684	N	684	-0-	-0-	-0-	671	3	13	9	N	12					194
05	713	N	699	-0-	-14	-0-	688	3	11	9	N	10					204
06	690	N	690	-0-	-0-	-0-	670	3	20	9	N	18	184	1			38

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					77
*08	186	N	184	-0-	-2	-0-	184	2			N	-0-					77
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					77
*10	186	N	172	-0-	-14	-0-	172	2			N	-0-					77
*11	180	N	160	-0-	-20	-0-	160	2			N	-0-					77
*12	186	N	166	-0-	-20	-0-	166	2			N	-0-					77
*01	186	N	159	-0-	-27	-0-	159	2			N	-0-					77
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					77
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					77
04	150	N	82	-0-	-68	-0-	82	3			N	-0-					77
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					77
*06	1068	N	1068	-0-	-0-	-0-	995	3	73	9	N	66					143

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1233	-0-	1233	1233	1233	3			Y	-0-					124
02	1700	N	1144	-0-	-556	677	1144	3			Y	-0-					124
03	1866	N	1189	-0-	-677	-0-	1189	3			Y	-0-					124
04	1200	N	1137	-0-	-63	-0-	1137	3			Y	-0-					124
05	1209	N	1171	-0-	-38	-0-	1171	3			Y	-0-					124
*06	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					124

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

01	11	N	-0-	-0-	-11	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	1					15
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

01	644	N	-0-	-0-	-644	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/29/2016 - PLUGGED 01/29/16

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

01	5	N	-0-	-0-	-5	-0-					N	-0-					25
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					25
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					25
04	21	N	21	-0-	-0-	-0-	19	3	2	9	N	2					27
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7957	X	7957	-0-	-0-	-0-	7914	3	43	9	N	39					144
02	7796	X	7796	-0-	-0-	-0-	7796	3			N	-0-					144
03	3038	X	2171	-0-	-867	-0-	2171	3			N	-0-					144
04	2940	X	2660	-0-	-280	-0-	2657	3	3	9	N	3					147
05	3038	X	2473	-0-	-565	-0-	2471	3	2	9	N	2					149
06	2940	X	2472	-0-	-468	-0-	2391	3	81	9	N	74					223

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		126	-0-	126	126	126	3			Y	-0-					10
03	T. A.		647	-0-	647	773	647	3			Y	-0-					10
04	1497	X	724	-0-	-773	-0-	724	3			Y	-0-					10
05	742	X	742	-0-	-0-	-0-	742	3			Y	-0-					10
06	630	N	546	-0-	-84	-0-	546	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					69
02	93	N	68	-0-	-25	-0-	68	3			Y	-0-					69
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					69
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					69
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					69
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					69

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		468	-0-	468	468	468	3			Y	-0-					39
02	902	N	434	-0-	-468	-0-	434	3			Y	-0-					39
03	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					39
04	450	N	445	-0-	-5	-0-	445	3			Y	-0-					39
05	465	N	16	-0-	-449	-0-	16	3			Y	-0-					39
06	450	N	-0-	-0-	-450	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	11	-0-	-3	-0-	9	3	2	9	N	2					66
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					66
03	7	N	-0-	-0-	-7	-0-					N	2					68
04	11	N	-0-	-0-	-11	-0-					N	2					70
05	3	N	-0-	-0-	-3	-0-					N	1					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					71
02	87	N	54	-0-	-33	-0-	53	3	1	9	N	1					72
03	87	N	87	-0-	-0-	-0-	85	3	2	9	N	2					74
04	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					77
05	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					85
06	90	N	75	-0-	-15	-0-	73	3	2	9	N	2					87

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					27
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					27
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					27
*05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					27
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					77
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					77
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					77
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					77
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					77
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	779	-0-	-27	-0-	771	3	8	9	Y	7					51
02	638	N	554	-0-	-84	-0-	548	3	6	9	Y	5					56
03	806	N	618	-0-	-188	-0-	616	3	2	9	Y	2	52	1			6
04	750	N	736	-0-	-14	-0-	733	3	3	9	Y	3					9
05	735	N	735	-0-	-0-	-0-	732	3	3	9	Y	3					12
*06	666	N	666	-0-	-0-	-0-	664	3	2	9	Y	2					14

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	661	3	4	9	Y	4					31
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					34
03	713	N	665	-0-	-48	-0-	664	3	1	9	Y	1	31	1			4
04	631	N	631	-0-	-0-	-0-	629	3	2	9	Y	2					6
05	651	N	622	-0-	-29	-0-	620	3	2	9	Y	2					8
*06	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1					9

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	729	3	8	9	Y	7					130
02	765	N	765	-0-	-0-	-0-	732	3	33	9	Y	30					160
03	645	N	645	-0-	-0-	-0-	636	3	9	9	Y	8	168	1			-0-
04	762	N	762	-0-	-0-	-0-	751	3	11	9	Y	10					10
05	713	N	695	-0-	-18	-0-	688	3	7	9	Y	6					16
*06	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					22

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	972	-0-	-51	-0-	966	3	6	9	Y	5					56
02	917	N	917	-0-	-0-	-0-	909	3	8	9	Y	7	54	1			9
03	1054	N	983	-0-	-71	-0-	976	3	7	9	Y	6					15
04	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					23
05	992	N	937	-0-	-55	-0-	933	3	4	9	Y	4					27
06	960	N	938	-0-	-22	-0-	932	3	6	9	Y	5					32

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1595	-0-	-17	-0-	1595	3			Y	-0-	64	1			4
02	1524	N	1524	-0-	-0-	-0-	1520	3	4	9	Y	4					8
03	1736	N	1668	-0-	-68	-0-	1653	3	15	9	Y	14					22
04	1530	N	1478	-0-	-52	-0-	1467	3	11	9	Y	10					32
05	1643	N	1534	-0-	-109	-0-	1520	3	14	9	Y	13					45
*06	1678	N	1678	-0-	-0-	-0-	1660	3	18	9	Y	16					61

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	308	-0-	-64	-0-	308	3			N	-0-					51
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					51
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					51
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					51
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					51
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	560	-0-	-122	-0-	546	3	14	9	Y	13					88
02	551	N	518	-0-	-33	-0-	510	3	8	9	Y	7					95
03	744	N	541	-0-	-203	-0-	539	3	2	9	Y	2	89	1			8
04	540	N	486	-0-	-54	-0-	480	3	6	9	Y	5					13
05	558	N	499	-0-	-59	-0-	493	3	6	9	Y	5					18
06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4					22

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1	54	1			3
02	355	N	355	-0-	-0-	-0-	351	3	4	9	Y	4					7
03	389	N	389	-0-	-0-	-0-	376	3	13	9	Y	12					19
04	364	N	364	-0-	-0-	-0-	354	3	10	9	Y	9					28
05	372	N	352	-0-	-20	-0-	340	3	12	9	Y	11					39
*06	426	N	426	-0-	-0-	-0-	412	3	14	9	Y	13					52

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	764	3	1	9	Y	1	64	1			4
02	679	N	679	-0-	-0-	-0-	675	3	4	9	Y	4					8
03	738	N	738	-0-	-0-	-0-	723	3	15	9	Y	14					22
04	750	N	703	-0-	-47	-0-	691	3	12	9	Y	11					33
05	713	N	670	-0-	-43	-0-	656	3	14	9	Y	13					46
*06	746	N	746	-0-	-0-	-0-	728	3	18	9	Y	16					62

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	569	-0-	-51	-0-	556	3	13	9	Y	12					121
02	580	N	253	-0-	-327	-0-	235	3	18	9	Y	16	126	1			11
03	682	N	624	-0-	-58	-0-	609	3	15	9	Y	14					25
04	620	N	620	-0-	-0-	-0-	601	3	19	9	Y	17					42
05	654	N	654	-0-	-0-	-0-	645	3	9	9	Y	8					50
*06	646	N	646	-0-	-0-	-0-	634	3	12	9	Y	11					61

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					152
*08	279	N	249	-0-	-30	-0-	249	3			N	-0-					152
*09	270	N	241	-0-	-29	-0-	241	3			N	-0-					152
*10	248	N	244	-0-	-4	-0-	244	3			N	-0-					152
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					152
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					152
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					152
*02	232	N	231	-0-	-1	-0-	231	3			N	-0-					152
*03	248	N	244	-0-	-4	-0-	244	3			N	-0-					152
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					152
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					152
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					152

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

01	DLQ G-10		234	-0-	234	1284	234	3			Y	-0-					2
02	1499	N	215	-0-	-1284	-0-	215	3			Y	-0-					2
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					2
04	240	N	230	-0-	-10	-0-	230	3			Y	-0-					2
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					2
*06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

01	DLQ G-10		1053	-0-	1053	5780	1053	3			Y	-0-					8
02	2900	N	969	-0-	-1931	3849	969	3			Y	-0-					8
03	3100	N	1020	-0-	-2080	1769	1019	3	1	9	Y	1					9
04	2804	N	1035	-0-	-1769	-0-	1035	3			Y	-0-					9
05	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					9
*06	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					9

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					8
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					8
03	1054	N	1020	-0-	-34	-0-	1019	3	1	9	N	1					9
04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					9
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					9
*06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					9

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	9	2			N	-0-					-0-
04	28	X	19	-0-	-9	-0-	19	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	14	6	8			23
02	T. A.		-0-	-0-	-0-	-0-					N	4					27
03	T. A.		-0-	-0-	-0-	-0-					N	5	3	8			29
04	T. A.		-0-	-0-	-0-	-0-					N	4					33
*05	T. A.		-0-	-0-	-0-	-0-					N	2					35
06	T. A.		-0-	-0-	-0-	-0-					N	9	7	8			37

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

01	62	N	45	-0-	-17	-0-	44	2	1	9	N	1					6
02	87	N	87	-0-	-0-	-0-	85	2	2	9	N	2					8
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					8
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					8
*05	93	N	50	-0-	-43	-0-	50	2			N	-0-					8
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

01	124	N	116	-0-	-8	-0-	116	2			Y	-0-					22
02	116	N	104	-0-	-12	-0-	104	2			Y	-0-					22
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					22
04	120	N	112	-0-	-8	-0-	112	2			Y	-0-					22
*05	124	N	106	-0-	-18	-0-	103	2	3	9	Y	3					25
*06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

01	434	N	428	-0-	-6	-0-	428	2			N	-0-					1
02	406	N	355	-0-	-51	-0-	354	2	1	9	N	1					2
03	434	N	379	-0-	-55	-0-	378	2	1	9	N	1					3
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					3
*05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					3
*06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

01	341	N	281	-0-	-60	-0-	278	2	3	9	N	3					6
02	319	N	276	-0-	-43	-0-	275	2	1	9	N	1					7
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					7
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					7
*05	310	N	248	-0-	-62	-0-	248	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

01	775	N	753	-0-	-22	-0-	750	2	3	9	N	3					6
02	725	N	614	-0-	-111	-0-	613	2	1	9	N	1					7
03	775	N	642	-0-	-133	-0-	642	2			N	-0-					7
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					7
*05	651	N	555	-0-	-96	-0-	555	2			N	-0-					7
06	630	N	564	-0-	-66	-0-	564	2			N	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					48
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					48
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					48
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					48
*05	155	N	140	-0-	-15	-0-	140	2			N	-0-					48
06	150	N	94	-0-	-56	-0-	94	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

01	T. A.		-0-	-0-	-0-	-0-					N	2					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					25
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	2					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

01	155	N	149	-0-	-6	-0-	149	2			N	-0-					1
02	145	N	125	-0-	-20	-0-	124	2	1	9	N	1					2
03	155	N	122	-0-	-33	-0-	121	2	1	9	N	1					3
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					3
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					3
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

01	341	N	323	-0-	-18	-0-	321	2	2	9	N	2					5
02	319	N	270	-0-	-49	-0-	269	2	1	9	N	1					6
03	310	N	281	-0-	-29	-0-	280	2	1	9	N	1					7
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					7
*05	279	N	195	-0-	-84	-0-	194	2	1	9	N	1					8
06	270	N	204	-0-	-66	-0-	204	2			N	-0-					8

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

01	155	N	140	-0-	-15	-0-	138	2	2	9	N	2					5
02	145	N	-0-	-0-	-145	-0-					N	4					9
03	155	N	-0-	-0-	-155	-0-					N	3					12
04	150	N	-0-	-0-	-150	-0-					N	4					16
*05	0	N	-0-	-0-	-0-	-0-					N	2					18
06	0	N	-0-	-0-	-0-	-0-					N	2					20

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					5
02	87	N	-0-	-0-	-87	-0-					N	4					9
03	93	N	-0-	-0-	-93	-0-					N	3					12
04	90	N	-0-	-0-	-90	-0-					N	3					15
*05	0	N	-0-	-0-	-0-	-0-					N	2					17
06	0	N	-0-	-0-	-0-	-0-					N	2					19

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3					5
02	348	N	273	-0-	-75	-0-	272	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	271	-0-	-59	-0-	271	2			N	-0-					7
*05	279	N	248	-0-	-31	-0-	248	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					5
02	319	N	274	-0-	-45	-0-	273	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	270	-0-	-60	-0-	270	2			N	-0-					7
*05	279	N	251	-0-	-28	-0-	251	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	290	N	243	-0-	-47	-0-	243	2			N	-0-					-0-
03	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					15
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					174
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					174
03	806	N	757	-0-	-49	-0-	757	2			N	-0-					174
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					174
*05	775	N	749	-0-	-26	-0-	749	2			N	-0-					174
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					174

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9
*05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					9
06	90	N	51	-0-	-39	-0-	51	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					180
02	696	N	584	-0-	-112	-0-	584	2			N	-0-					180
03	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					186
04	1041	N	1041	-0-	-0-	-0-	1033	2	8	9	N	7					193
*05	951	N	951	-0-	-0-	-0-	943	2	8	9	N	7	178	1			22
06	990	N	883	-0-	-107	-0-	877	2	6	9	N	5					27

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	616	2	2	9	N	2	2	8			-0-
03	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-
04	1020	N	231	-0-	-789	-0-	231	2			N	-0-					-0-
*05	651	N	149	-0-	-502	-0-	149	2			N	-0-					-0-
06	420	N	24	-0-	-396	-0-	24	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					29
02	261	N	-0-	-0-	-261	-0-					N	-0-					29
03	279	N	-0-	-0-	-279	-0-					N	-0-					29
04	270	N	-0-	-0-	-270	-0-					N	-0-					29
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	251	-0-	-865	-0-	251	2			N	-0-					-0-
02	899	N	264	-0-	-635	-0-	264	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					95
02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					95
03	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					95
04	261	N	261	-0-	-0-	-0-	259	2	2	9	Y	2					97
*05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					97
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					97

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
*05	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*05	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-
06	390	N	270	-0-	-120	-0-	270	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					17
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					17
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					17
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	499	-0-	-493	-0-	499	2			N	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	527	X	458	-0-	-69	-0-	458	2			N	-0-					-0-
04	510	X	465	-0-	-45	-0-	465	2			N	-0-					-0-
*05	992	X	457	-0-	-535	-0-	457	2			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	650	-0-	-32	-0-	650	2			Y	-0-					25
02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					25
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					25
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					25
*05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					25
*06	570	N	562	-0-	-8	-0-	562	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					113
02	319	N	284	-0-	-35	-0-	284	2			Y	-0-					113
03	372	N	236	-0-	-136	-0-	236	2			Y	-0-					113
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					113
*05	310	N	299	-0-	-11	-0-	299	2			Y	-0-					113
*06	240	N	187	-0-	-53	-0-	187	2			Y	-0-					113

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377	N	306	-0-	-71	-0-	306	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
*05	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					11
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					11
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					11
*05	651	N	585	-0-	-66	-0-	585	2			N	-0-					11
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
*05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-	6	0			93
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					93
03	1271	N	1145	-0-	-126	-0-	1141	2	4	9	N	4					97
04	1170	N	1057	-0-	-113	-0-	1055	2	2	9	N	2					99
*05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					99
06	1110	N	1004	-0-	-106	-0-	1004	2			N	-0-					99

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	806	N	697	-0-	-109	-0-	697	2			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
06	660	N	518	-0-	-142	-0-	518	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	846	-0-	-146	-0-	846	2			N	-0-					-0-
02	928	N	891	-0-	-37	-0-	891	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
*05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	746	-0-	-29	-0-	745	2	1	9	N	1					55
02	754	N	682	-0-	-72	-0-	682	2			N	-0-					55
03	806	N	726	-0-	-80	-0-	724	2	2	9	N	2					57
04	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					60
*05	744	N	734	-0-	-10	-0-	730	2	4	9	N	4					64
06	690	N	682	-0-	-8	-0-	680	2	2	9	N	2					66

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	734	-0-	-134	-0-	734	2			N	-0-					158
02	783	N	666	-0-	-117	-0-	664	2	2	9	N	2					160
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					160
04	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					174
*05	713	N	710	-0-	-3	-0-	701	2	9	9	N	8					182
06	810	N	646	-0-	-164	-0-	646	2			N	-0-					182

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-
02	1102	N	1005	-0-	-97	-0-	1005	2			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*05	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
06	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	29	-0-	-64	-0-	29	2			N	-0-					108
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					108
03	132	N	132	-0-	-0-	-0-	129	2	3	9	N	3					111
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					111
*05	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					114
*06	162	N	162	-0-	-0-	-0-	158	2	4	9	N	4					118

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
04	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
*05	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	2251	-0-	-74	-0-	2249	2	2	9	N	2					63
02	2175	X	2095	-0-	-80	-0-	2087	2	8	9	N	7					70
03	3555	X	3555	-0-	-0-	-0-	3548	2	7	9	N	6					76
04	3054	X	3054	-0-	-0-	-0-	3046	2	8	9	N	7					83
*05	2885	X	2885	-0-	-0-	-0-	2883	2	2	9	N	2					85
06	2250	X	1839	-0-	-411	-0-	1838	2	1	9	N	1					86

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	890	2	37	9	N	34	187	1			-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
04	900	N	839	-0-	-61	-0-	838	2	1	9	N	1					1
05	837	N	-0-	-0-	-837	-0-					N	-0-					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	834	-0-	-251	-0-	834	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

01	62	N	-0-	-0-	-62	-0-					N	-0-					66
02	58	N	-0-	-0-	-58	-0-					N	-0-					66
03	279	N	-0-	-0-	-279	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

01	1023	N	821	-0-	-202	-0-	821	2			N	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
03	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	810	N	545	-0-	-265	-0-	545	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

01	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	174	N	111	-0-	-63	-0-	111	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	116	N	36	-0-	-80	-0-	36	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					97
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					97
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					97
04	420	N	143	-0-	-277	-0-	143	2			N	-0-					97
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					97
*06	970	N	970	-0-	-0-	-0-	894	2	76	9	N	69	69	1			97

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	287	-0-	-209	-0-	287	2			N	-0-					147
02	406	N	283	-0-	-123	-0-	281	2	2	9	N	2					149
03	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					150
04	376	N	376	-0-	-0-	-0-	372	2	4	9	N	4					154
05	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1					155
*06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					155

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
06	540	N	67	-0-	-473	-0-	67	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	551	N	546	-0-	-5	-0-	546	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1463	-0-	-118	-0-	1454	2	9	9	N	8					123
02	1479	X	1391	-0-	-88	-0-	1389	2	2	9	N	2					125
03	1581	X	1459	-0-	-122	-0-	1456	2	3	9	N	3					128
04	1530	X	1397	-0-	-133	-0-	1393	2	4	9	N	4					132
05	1488	X	1423	-0-	-65	-0-	1422	2	1	9	N	1					133
06	1440	X	1346	-0-	-94	-0-	1344	2	2	9	N	2					135

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

01	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
02	174	N	130	-0-	-44	-0-	130	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

01	1488	#	929	-0-	-559	-0-	929	2			N	-0-					-0-
02	1305	#	845	-0-	-460	-0-	845	2			N	-0-					-0-
03	775	#	295	-0-	-480	-0-	295	2			N	-0-					-0-
04	1200	#	710	-0-	-490	-0-	710	2			N	-0-					-0-
05	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

01	1952	N	1952	-0-	-0-	-0-	1929	3	23	9	N	21					105
02	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					125
03	1792	N	1792	-0-	-0-	-0-	1777	3	15	9	N	14					139
04	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					156
05	1903	N	1903	-0-	-0-	-0-	1880	3	23	9	N	21					177
*06	1505	N	1505	-0-	-0-	-0-	1492	3	13	9	N	12					189

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

01	3147	X	3147	-0-	-0-	-0-	3144	3	3	9	N	3					42
02	2929	X	2928	-0-	-1	-0-	2926	3	2	9	N	2					44
03	3131	X	3114	-0-	-17	-0-	3111	3	3	9	N	3					47
04	3030	X	2966	-0-	-64	-0-	2963	3	3	9	N	3					50
05	3131	X	3075	-0-	-56	-0-	3071	3	4	9	N	4					54
06	3030	X	3007	-0-	-23	-0-	3001	3	6	9	N	5					59

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

01	1302	N	1140	-0-	-162	-0-	1133	3	7	9	N	6					70
02	1247	N	1114	-0-	-133	-0-	1097	3	17	9	N	15					85
03	1239	N	1239	-0-	-0-	-0-	1231	3	8	9	N	7					92
04	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					98
05	1178	N	1158	-0-	-20	-0-	1145	3	13	9	N	12					110
*06	1241	N	1241	-0-	-0-	-0-	1230	3	11	9	N	10					120

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

01	1488	N	1222	-0-	-266	-0-	1222	3			Y	-0-					-0-
02	1276	N	1190	-0-	-86	-0-	1190	3			Y	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
05	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
06	1440	N	1360	-0-	-80	-0-	1360	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					17
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
03	651	N	284	-0-	-367	-0-	280	3	4	9	N	4					21
04	570	N	200	-0-	-370	-0-	198	3	2	9	N	2					23
05	620	N	315	-0-	-305	-0-	313	3	2	9	N	2					25
*06	396	N	396	-0-	-0-	-0-	394	3	2	9	N	2					27

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	434	N	201	-0-	-233	-0-	201	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					178
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					178
03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			178
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					178
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					178
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	1015	N	949	-0-	-66	-0-	949	2			N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
04	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
*05	1023	N	870	-0-	-153	-0-	870	2			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					61
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					61
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					61
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					61
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					61
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
04	210	N	60	-0-	-150	-0-	60	2			N	-0-					-0-
05	186	N	60	-0-	-126	-0-	60	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	319	N	267	-0-	-52	-0-	267	2			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

01	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					104
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					104
03	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					104
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					104
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					104
*06	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

01	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
02	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
03	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
04	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
*05	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
06	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

01	372	N	303	-0-	-69	-0-	303	1			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	1			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	1			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	1			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	1			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

01	1860	X	659	-0-	-1201	-0-	659	3			N	-0-					-0-
02	1740	X	637	-0-	-1103	-0-	637	3			N	-0-					-0-
03	899	X	693	-0-	-206	-0-	693	3			N	-0-					-0-
04	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
05	682	X	670	-0-	-12	-0-	670	3			N	-0-					-0-
06	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

01	341	N	336	-0-	-5	-0-	336	3			N	-0-					125
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					125
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					125
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					125
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					125
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

01	992	N	962	-0-	-30	-0-	962	3			N	-0-					10
02	928	N	897	-0-	-31	-0-	897	3			N	-0-					10
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					10
04	930	N	919	-0-	-11	-0-	919	3			N	-0-					10
05	961	N	931	-0-	-30	-0-	931	3			N	-0-					10
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

01	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

01	DLQ G-10		832	-0-	832	832	832	3			Y	-0-					7
02	1585	N	753	-0-	-832	-0-	753	3			Y	-0-					7
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					7
04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					7
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					7
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

01	DLQ G-10		971	-0-	971	971	971	3			Y	-0-					5
02	900	N	915	-0-	15	986	915	3			Y	-0-					5
03	1963	N	977	-0-	-986	-0-	977	3			Y	-0-					5
04	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			5
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					5
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

01	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					2
02	27	N	12	-0-	-15	-0-	12	3			Y	-0-					2
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					2
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					2
06	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19437	X	15619	-0-	-3818	-0-	15551	2	68	9	N	62	177	1			86
02	18183	X	14992	-0-	-3191	-0-	14925	2	67	9	N	61	2	8			145
03	19437	X	17701	-0-	-1736	-0-	17628	2	73	9	N	66	177	1			34
04	17130	X	13921	-0-	-3209	-0-	13893	2	28	9	N	25					59
05	16647	X	16288	-0-	-359	-0-	16258	2	30	9	N	27					86
06	17130	X	16445	-0-	-685	-0-	16381	2	64	9	N	58					144

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	33	1	521	2	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	45	1	713	2	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	146	1	594	2	N	-0-					-0-
05	589	N	391	-0-	-198	-0-	26	1	365	2	N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	13	1	54	2	N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	13	1	207	2	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	43	1	177	2	N	-0-					-0-
05	155	N	10	-0-	-145	-0-	1	1	9	2	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					107
02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					107
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					107
04	1770	N	1261	-0-	-509	-0-	1261	2			N	-0-					107
05	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					107
06	1440	N	1299	-0-	-141	-0-	1299	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
02	58	#	20	-0-	-38	-0-	20	3			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
*06	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	2317	-0-	-8	-0-	2308	3	9	9	N	8					171
02	2175	#	2172	-0-	-3	-0-	2163	3	9	9	N	8	156	1			23
03	2387	#	2325	-0-	-62	-0-	2317	3	8	9	N	7					30
04	2310	#	2205	-0-	-105	-0-	2198	3	7	9	N	6					36
05	2387	#	2212	-0-	-175	-0-	2200	3	12	9	N	11					47
06	2250	#	2092	-0-	-158	-0-	2071	3	21	9	N	19					66

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2	1	28	3	N	-0-					-0-
02	174	N	144	-0-	-30	-0-	10	1	134	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		621	-0-	621	621	76	1	545	3	Y	-0-					-0-
02	1218	N	597	-0-	-621	-0-	72	1	525	3	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	81	1	585	3	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	62	1	439	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-	63	63	5	1	58	3	N	-0-					-0-
02	127	N	64	-0-	-63	-0-	5	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		136	-0-	136	136	11	1	125	3	N	-0-					-0-
02	275	N	139	-0-	-136	-0-	11	1	128	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		508	-0-	508	508	62	1	446	3	Y	-0-					-0-
02	1100	N	592	-0-	-508	-0-	71	1	521	3	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	70	1	504	3	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	59	1	418	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

01	DLQ G-10		53	-0-	53	53	11	1	42	3	N	-0-					1
02	100	N	47	-0-	-53	-0-	5	1	42	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	27	1	195	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

01	198	N	198	-0-	-0-	-0-	11	1	172	3	N	14					170
							15	9									
02	195	N	195	-0-	-0-	-0-	11	1	161	3	N	21					191
							23	9									
03	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					191
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					191
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					191
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					191

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

01	733	N	733	-0-	-0-	-0-	47	1	686	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	38	1	577	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

01	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

01	121	N	121	-0-	-0-	-0-	7	1	104	3	N	9					198
							10	9									
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					198
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					198
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					198
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					198
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					198

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		221	-0-	221	11369	14	1	207	3	N	-0-					25
02	SWR 10		199	-0-	199	11568	13	1	186	3	N	-0-					25
03	SWR 10		211	-0-	211	11779	13	1	198	3	N	-0-					25
04	SWR 10		192	-0-	192	11971	11	1	181	3	N	-0-					25
05	SWR 10		NO RPT	-0-	-0-	11971					N	NO RPT					25
06	SWR 10		NO RPT	-0-	-0-	11971					N	NO RPT					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	X	448	-0-	-0-	-0-	25	1	423	3	N	-0-					207
02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-					207
03	381	X	381	-0-	-0-	-0-	19	1	362	3	N	-0-					207
04	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					207
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	64	-0-	64	2150	3	1	61	3	N	-0-					328
02	0	W	63	-0-	63	2213	3	1	60	3	N	-0-					328
03	0	W	115	-0-	115	2328	6	1	109	3	N	-0-					328
04	0	W	78	-0-	78	2406	4	1	74	3	N	-0-					328
05	0	W	NO RPT	-0-	-0-	2406					N	NO RPT					328
06	0	W	NO RPT	-0-	-0-	2406					N	NO RPT					328

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		262	-0-	262	8793	17	1	245	3	N	-0-					9
02	9026	X	233	-0-	-8793	-0-	15	1	218	3	N	-0-					9
03	775	X	249	-0-	-526	-0-	16	1	233	3	N	-0-					9
04	750	X	223	-0-	-527	-0-	13	1	210	3	N	-0-					9
05	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					9
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	860	X	NO RPT	-0-	-860	-0-					N	NO RPT					-0-
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		321	-0-	321	7365	122	1	199	3	N	-0-					-0-
08	0		179	-0-	179	7544	41	1	138	3	N	-0-					-0-
09	0		122	-0-	122	7666	36	1	86	3	N	-0-					-0-
10	0		155	-0-	155	7821	106	1	49	3	N	-0-					-0-
11	0		145	-0-	145	7966	102	1	43	3	N	-0-					-0-
12	0		53	-0-	53	8019	3	1	50	3	N	-0-					-0-
01	0		77	-0-	77	8096	5	1	72	3	N	-0-					-0-
02	0		45	-0-	45	8141	3	1	42	3	N	-0-					-0-
*03	8236	X	95	-0-	-8141	-0-	6	1	89	3	N	-0-					-0-
04	1560	X	100	-0-	-1460	-0-	6	1	94	3	N	-0-					-0-
05	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
06	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	510	-0-	-172	-0-	39	1	471	2	N	-0-					3
02	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					3
03	744	N	719	-0-	-25	-0-	53	1	666	2	N	-0-					3
04	729	N	729	-0-	-0-	-0-	49	1	680	2	N	-0-					3
*05	558	N	414	-0-	-144	-0-	37	1	378	2	N	-0-					3
*06	720	N	720	-0-	-0-	-0-	50	1	671	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	551	N	536	-0-	-15	-0-	536	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	X	896	-0-	-0-	-0-	873	3	23	9	N	21					184
02	696	X	662	-0-	-34	-0-	662	3			N	-0-					184
03	2232	X	1440	-0-	-792	-0-	1440	3			N	-0-					184
04	2160	X	548	-0-	-1612	-0-	548	3			N	-0-					184
05	2232	X	730	-0-	-1502	-0-	728	3	2	9	N	2					186
06	1380	X	453	-0-	-927	-0-	400	3	53	9	N	48					234

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
02	580	N	566	-0-	-14	-0-	566	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	600	N	308	-0-	-292	-0-	308	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2630	-0-	-470	5523	26	1	2604	2	N	-0-					28
02	2900	N	2368	-0-	-532	4991	23	1	2345	2	N	-0-					28
03	3100	N	2339	-0-	-761	4230	23	1	2316	2	N	-0-					28
04	3000	N	2136	-0-	-864	3366	21	1	2115	2	N	-0-					28
05	3100	N	2228	-0-	-872	2494	22	1	2206	2	N	-0-					28
*06	3000	N	2277	-0-	-723	1771	23	1	2254	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
*06	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					65
02	803	N	803	-0-	-0- B	-0-	802	2	1	9	N	1					66
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	880	2	2	9	N	2					68
04	780	N	444	-0-	-336 B	-0-	444	2			N	-0-					68
05	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					68
*06	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					68

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

01	0		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 10/01/2015

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

01	0	A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/01/2015 - TO 7C 19114

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 08/02/2015 TOTAL DEPTH 4250 PERF. 3780 - 3788

08	0		13154	-0-	13154		13154	13154	2			N	-0-					-0-
09	0		11974	-0-	11974		25128	11974	2			N	-0-					-0-
10	0		9823	-0-	9823		34951	9823	2			N	-0-					-0-
11	0		11493	-0-	11493		46444	11493	2			N	-0-					-0-
12	0		13024	-0-	13024		59468	13024	2			N	-0-					-0-
01	0		13179	-0-	13179		72647	13179	2			N	-0-					-0-
*02	83216	X	10569	-0-	-72647		-0-	10569	2			N	-0-					-0-
*03	9810	X	9810	-0-	-0-		-0-	9810	2			N	-0-					-0-
*04	8243	X	8243	-0-	-0-		-0-	8243	2			N	-0-					-0-
*05	7296	X	7296	-0-	-0-		-0-	7296	2			N	-0-					-0-
06	2430	X	NO RPT	-0-	-2430		-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

01	0	N	-0-	-0-	-0-		-0-					Y	-0-					20
02	145	N	-0-	-0-	-145		-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-		-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-		-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-		-0-					Y	-0-					20

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

01	713	X	639	-0-	-74	-0-	606	2	33	9	N	30	169	1			42
02	667	X	601	-0-	-66	-0-	575	2	26	9	N	24					66
03	682	X	642	-0-	-40	-0-	606	2	36	9	N	33					99
04	660	X	602	-0-	-58	-0-	572	2	30	9	N	27					126
05	651	X	622	-0-	-29	-0-	590	2	32	9	N	29					155
06	630	X	602	-0-	-28	-0-	571	2	31	9	N	28					183

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

01	76	N	76	-0-	-0-	-0-	18	1	58	2	N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

01	930	N	743	-0-	-187	-0-	734	2	9	9	N	8					175
02	927	N	927	-0-	-0-	-0-	916	2	11	9	N	10					185
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8	168	1			25
04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					31
05	992	N	918	-0-	-74	-0-	910	2	8	9	N	7					38
06	930	N	851	-0-	-79	-0-	843	2	8	9	N	7					45

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

01	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	40	-0-	-611	-0-	40	2			N	-0-					113
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					113
03	155	N	44	-0-	-111	-0-	44	2			N	-0-					113
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					42
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					42
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

01	2805	N	2805	-0-	-0-	-0-	2755	2	50	9	N	45					205
02	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12	183	1			34
03	2668	N	2668	-0-	-0-	-0-	2625	2	43	9	N	39					73
04	2654	N	2654	-0-	-0-	-0-	2589	2	65	9	N	59					132
05	2629	N	2629	-0-	-0-	-0-	2581	2	48	9	N	44					176
*06	2403	N	2403	-0-	-0-	-0-	2352	2	51	9	N	46	181	1			41

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

01	2480	#	847	-0-	-1633	-0-	846	3	1	9	Y	1	1	1			1
02	2320	#	485	-0-	-1835	-0-	485	3			Y	-0-	1	1			-0-
03	2376	R	2376	-0-	-0-	-0-	2331	3	45	9	Y	41	28	1			13
04	1662	R	1662	-0-	-0-	-0-	1644	3	18	9	Y	16	22	1			7
05	961	#	601	-0-	-360	-0-	601	3			Y	-0-	7	1			-0-
06	990	#	824	-0-	-166	-0-	824	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

01	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-
05	1023	N	489	-0-	-534	-0-	489	2			N	-0-					-0-
06	990	N	229	-0-	-761	-0-	229	2			N	-0-					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	937	R	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	420	R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

01	527	N	341	-0-	-186	B	-0-	341	2		N	-0-					-0-
02	493	N	463	-0-	-30	B	-0-	463	2		N	-0-					-0-
03	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-					-0-
04	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-					-0-
05	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-					-0-
*06	495	N	495	-0-	-0-	B	-0-	495	2		N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

01	535	N	535	-0-	-0-	B	-0-	535	2		N	-0-					-0-
02	812	N	482	-0-	-330	B	-0-	482	2		N	-0-					-0-
03	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-					-0-
04	510	N	488	-0-	-22	B	-0-	488	2		N	-0-					-0-
05	710	N	710	-0-	-0-	B	-0-	710	2		N	-0-					-0-
*06	509	N	509	-0-	-0-	B	-0-	509	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					136
02	264	N	264	-0-	-0-	B	-0-	221	2	43	9	N	39	2	8			173
03	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					173
04	270	N	235	-0-	-35	B	-0-	226	2	9	9	N	8					181
05	279	N	247	-0-	-32	B	-0-	226	2	21	9	N	19	166	1	2	8	32
*06	320	N	320	-0-	-0-	B	-0-	220	2	100	9	N	91					123

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	704	-0-	-412	B	-0-	704	2			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
03	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
04	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
05	1302	N	779	-0-	-523	B	-0-	779	2			N	-0-					-0-
06	1050	N	815	-0-	-235	B	-0-	815	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	411	-0-	-457	B	-0-	411	3			N	-0-					73
02	696	N	603	-0-	-93	B	-0-	603	3			N	-0-					73
03	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					73
04	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					73
05	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					73
*06	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	531	-0-	-182	B	-0-	531	2			N	-0-					-0-
02	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
03	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-					-0-
04	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
05	868	N	779	-0-	-89	B	-0-	779	2			N	-0-					-0-
06	720	N	661	-0-	-59	B	-0-	661	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	886	-0-	-385	B	-0-	884	2	2	9	N	2	2	8			-0-
02	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
03	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
05	1271	N	1113	-0-	-158	B	-0-	1113	2			N	-0-					-0-
*06	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	B	-0-	152	2			Y	-0-					-0-
02	116	N	104	-0-	-12	B	-0-	104	2			Y	-0-					-0-
03	113	N	113	-0-	-0-	B	-0-	113	2			Y	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	112	2	3	9	Y	3	3	8			-0-
05	124	N	113	-0-	-11	B	-0-	113	2			Y	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1606	-0-	-285	B	-0-	1606	2			N	-0-					133
02	1798	N	1781	-0-	-17	B	-0-	1781	2			N	-0-					133
03	1779	N	1779	-0-	-0-	B	-0-	1779	2			N	-0-					133
04	1713	N	1713	-0-	-0-	B	-0-	1713	2			N	-0-					133
05	1891	N	1695	-0-	-196	B	-0-	1694	2	1	9	N	1	1	8			133
*06	1753	N	1753	-0-	-0-	B	-0-	1753	2			N	-0-					133

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1223	-0-	-1009	B	-0-	1223	2			Y	-0-					-0-
02	2016	N	2016	-0-	-0-	B	-0-	2016	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	B	-0-	2069	2			Y	-0-					-0-
04	2064	N	2064	-0-	-0-	B	-0-	2064	2			Y	-0-					-0-
05	2170	N	1618	-0-	-552	B	-0-	1618	2			Y	-0-					-0-
06	2010	N	1638	-0-	-372	B	-0-	1638	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	716	-0-	-59	B	-0-	716	2			N	-0-					-0-
02	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
03	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
04	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
06	750	N	722	-0-	-28	B	-0-	722	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
02	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
03	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
04	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
05	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
06	360	N	327	-0-	-33	B	-0-	327	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1852	N	1852	-0-	-0-	B	-0-	1852	2			N	-0-					33
02	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					33
03	1550	N	1420	-0-	-130	B	-0-	1420	2			N	-0-					33
04	1800	N	1316	-0-	-484	B	-0-	1316	2			N	-0-					33
05	1550	N	1308	-0-	-242	B	-0-	1308	2			N	-0-					33
06	1380	N	1199	-0-	-181	B	-0-	1199	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
02	174	N	163	-0-	-11	B	-0-	163	2			N	-0-					-0-
03	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
06	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1743	-0-	-179 B	-0-	372	1	1371	2	N	-0-					-0-
02	2465	N	2420	-0-	-45 B	-0-	324	1	2096	2	N	-0-					-0-
03	2488	N	2488	-0-	-0- B	-0-	324	1	2164	2	N	-0-					-0-
04	2383	N	2383	-0-	-0- B	-0-	324	1	2059	2	N	-0-					-0-
05	2573	N	2372	-0-	-201 B	-0-	300	1	2072	2	N	-0-					-0-
06	2400	N	2113	-0-	-287 B	-0-	336	1	1777	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	782	-0-	-55 B	-0-	782	2			N	-0-					54
02	1044	N	821	-0-	-223 B	-0-	808	2	13	9	N	12	4	8			62
03	891	N	891	-0-	-0- B	-0-	889	2	2	9	N	2					64
04	1027	N	1027	-0-	-0- B	-0-	1024	2	3	9	N	3					67
05	868	N	638	-0-	-230 B	-0-	628	2	10	9	N	9	1	8			75
*06	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					75

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
02	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					-0-
03	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
04	2040	N	2005	-0-	-35 B	-0-	2005	2			N	-0-					-0-
05	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
06	2010	N	1985	-0-	-25 B	-0-	1985	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2161	-0-	-288 B	-17821	2161	2			N	-0-					15
02	2349	N	2647	-0-	298 B	-17523	2647	2			N	-0-					15
03	1891	N	2537	-0-	646 B	-16877	2537	2			N	-0-					15
04	2100	N	2315	-0-	215 B	-16662	2315	2			N	-0-					15
05	2821	N	2239	-0-	-582 B	-16662	2239	2			N	-0-					15
06	2460	N	2341	-0-	-119 B	-16662	2341	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	850	-0-	-80 B	-0-	850	2			N	-0-					-0-
02	841	N	794	-0-	-47 B	-0-	794	2			N	-0-					-0-
03	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
05	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
06	900	N	868	-0-	-32 B	-0-	868	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	74	-0-	-980 B	-0-	74	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1606	-0-	-657 B	-0-	1606	2			N	-0-					-0-
02	1827	N	1401	-0-	-426 B	-0-	1401	2			N	-0-					-0-
03	1829	N	1414	-0-	-415 B	-0-	1414	2			N	-0-					-0-
04	1560	N	1339	-0-	-221 B	-0-	1339	2			N	-0-					-0-
05	1488	N	1317	-0-	-171 B	-0-	1317	2			N	-0-					-0-
06	1380	N	1234	-0-	-146 B	-0-	1234	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					17
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					17
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					17
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					17
*06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

01	2077	N	1637	-0-	-440 B	-0-	1637	2			N	-0-					89
02	1943	N	1767	-0-	-176 B	-0-	1767	2			N	-0-					89
03	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					89
04	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					89
05	1891	N	1830	-0-	-61 B	-0-	1829	2	1	9	N	1	69	1	1	8	20
06	1860	N	1802	-0-	-58 B	-0-	1802	2			N	-0-					20

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

01	341	N	10	-0-	-331 B	-0-	10	2			N	-0-					-0-
02	145	N	78	-0-	-67 B	-0-	78	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	341	2	3	9	N	3	3	8			-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

01	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

01	1550	N	1088	-0-	-462 B	-0-	1088	2			N	-0-					-0-
02	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
03	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1414	2	3	9	N	3	3	8			-0-
05	1519	N	1260	-0-	-259 B	-0-	1260	2			N	-0-					-0-
06	1380	N	1315	-0-	-65 B	-0-	1315	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

01	1426	N	1164	-0-	-262 B	-0-	1164	2			N	-0-					-0-
02	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
03	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
05	1798	N	1353	-0-	-445 B	-0-	1353	2			N	-0-					-0-
06	1500	N	1392	-0-	-108 B	-0-	1392	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

01	1550	N	619	-0-	-931 B	-0-	619	2			N	-0-					-0-
02	1421	N	1143	-0-	-278 B	-0-	1143	2			N	-0-					-0-
03	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
05	1209	N	860	-0-	-349 B	-0-	860	2			N	-0-					-0-
06	1260	N	1085	-0-	-175 B	-0-	1085	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1491	-0-	-214 B	-0-	1491	2			N	-0-					-0-
02	1537	N	1430	-0-	-107 B	-0-	1430	2			N	-0-					-0-
03	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1570	2	3	9	N	3	3	8			-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
06	1590	N	1570	-0-	-20 B	-0-	1570	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	35	2	1	9	N	1	1	8			-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1052	-0-	-95 B	-0-	1052	2			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
05	1178	N	1062	-0-	-116 B	-0-	1062	2			N	-0-					-0-
*06	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1315	-0-	-18 B	-0-	1315	2			N	-0-					-0-
02	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
03	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
04	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
05	1426	N	1260	-0-	-166 B	-0-	1259	2	1	9	N	1	1	8			-0-
06	1350	N	1316	-0-	-34 B	-0-	1316	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1753	-0-	-14 B	-0-	1753	2			N	-0-					-0-
02	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
03	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
04	1710	N	1705	-0-	-5 B	-0-	1705	2			N	-0-					-0-
05	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
*06	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	265	-0-	-169 B	-0-	265	2			N	-0-					-0-
02	406	N	206	-0-	-200 B	-0-	206	2			N	-0-					-0-
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
06	990	N	796	-0-	-194 B	-0-	796	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1331	-0-	-219 B	-0-	1331	2			N	-0-					99
02	1595	N	1503	-0-	-92 B	-0-	1503	2			N	-0-					99
03	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					99
04	1659	N	1659	-0-	-0- B	-0-	1656	2	3	9	N	3	3	8			99
05	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					99
06	1530	N	1441	-0-	-89 B	-0-	1441	2			N	-0-					99

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
02	464	N	425	-0-	-39 B	-0-	425	2			N	-0-					-0-
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
*06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	435	N	433	-0-	-2 B	-0-	433	2			N	-0-					-0-
03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
04	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
05	465	N	390	-0-	-75 B	-0-	390	2			N	-0-					-0-
06	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

01	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
02	348	N	333	-0-	-15 B	-0-	333	2			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

01	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
05	992	N	902	-0-	-90 B	-0-	902	2			N	-0-					-0-
06	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	551	N	541	-0-	-10 B	-0-	541	2			N	-0-					-0-
03	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	572	2	3	9	N	3	3	8			-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
06	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

01	1085	N	985	-0-	-100 B	-0-	983	2	2	9	N	2	2	8			-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
05	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
06	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

01	713	N	465	-0-	-248 B	-0-	465	2			N	-0-					-0-
02	667	N	388	-0-	-279 B	-0-	388	2			N	-0-					-0-
03	651	N	444	-0-	-207 B	-0-	444	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*06	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	348	2	1	9	N	1	1	8			-0-
06	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
02	377	N	313	-0-	-64 B	-0-	313	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-
05	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	698	-0-	-77 B	-0-	698	2			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
04	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
05	837	N	705	-0-	-132 B	-0-	705	2			N	-0-					-0-
*06	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1091	-0-	-87 B	-0-	1091	2			N	-0-					-0-
02	1073	N	1045	-0-	-28 B	-0-	1045	2			N	-0-					-0-
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	1050	N	1007	-0-	-43 B	-0-	1007	2			N	-0-					-0-
05	1116	N	1011	-0-	-105 B	-0-	1011	2			N	-0-					-0-
06	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
03	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
04	1290	N	1230	-0-	-60 B	-0-	1230	2			N	-0-					-0-
05	1333	N	1264	-0-	-69 B	-0-	1264	2			N	-0-					-0-
*06	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1568	-0-	-447 B	-0-	1566	2	2	9	N	2	2	8			-0-
02	1798	N	1553	-0-	-245 B	-0-	1553	2			N	-0-					-0-
03	1705	N	1683	-0-	-22 B	-0-	1683	2			N	-0-					-0-
04	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-
05	1674	N	1468	-0-	-206 B	-0-	1468	2			N	-0-					-0-
*06	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
03	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3152	-0-	-258	B	-0-	3151	2	1	9	N	1	1	8			44
02	3190	X	3141	-0-	-49	B	-0-	3141	2			N	-0-					44
03	3410	X	3260	-0-	-150	B	-0-	3260	2			N	-0-					44
04	3300	X	3159	-0-	-141	B	-0-	3159	2			N	-0-					44
05	3348	X	3150	-0-	-198	B	-0-	3150	2			N	-0-					44
06	3240	X	2623	-0-	-617	B	-0-	2623	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
02	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
03	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
05	527	N	400	-0-	-127	B	-0-	400	2			N	-0-					-0-
06	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2189	N	2189	-0-	-0-	B	-0-	2189	2			N	-0-					-0-
02	2198	N	2198	-0-	-0-	B	-0-	2198	2			N	-0-					-0-
03	2229	N	2229	-0-	-0-	B	-0-	2229	2			N	-0-					-0-
04	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
05	1860	N	1770	-0-	-90	B	-0-	1769	2	1	9	N	1	1	8			-0-
06	1800	N	1259	-0-	-541	B	-0-	1259	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	952	-0-	-381	B	-0-	950	2	2	9	N	2	2	8			-0-
02	1131	N	709	-0-	-422	B	-0-	709	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
04	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-
05	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
06	1260	N	936	-0-	-324	B	-0-	936	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
02	232	N	223	-0-	-9	B	-0-	223	2			N	-0-					-0-
03	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
04	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
05	248	N	221	-0-	-27	B	-0-	221	2			N	-0-					-0-
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
03	434	N	286	-0-	-148	B	-0-	286	2			N	-0-					-0-
04	450	N	124	-0-	-326	B	-0-	124	2			N	-0-					-0-
05	527	N	180	-0-	-347	B	-0-	180	2			N	-0-					-0-
06	270	N	209	-0-	-61	B	-0-	209	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1147	-0-	-62 B	-0-	1145	2	2	9	N	2	2	8			-0-
02	1073	N	1046	-0-	-27 B	-0-	1046	2			N	-0-					-0-
03	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
05	1156	N	1156	-0-	-0- B	-0-	1155	2	1	9	N	1	1	8			-0-
06	1140	N	1110	-0-	-30 B	-0-	1110	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	522	-0-	-129 B	-0-	520	2	2	9	N	2	2	8			-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	516	2	3	9	N	3	3	8			-0-
05	713	N	655	-0-	-58 B	-0-	654	2	1	9	N	1	1	8			-0-
*06	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
02	609	N	602	-0-	-7 B	-0-	602	3			N	-0-					-0-
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	651	N	474	-0-	-177 B	-0-	474	3			N	-0-					-0-
*06	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1326	-0-	-69 B	-0-	1326	2			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
04	1290	N	1154	-0-	-136 B	-0-	1151	2	3	9	N	3	3	8			-0-
05	1395	N	1357	-0-	-38 B	-0-	1357	2			N	-0-					-0-
*06	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	556	-0-	-188 B	-0-	556	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	368	-0-	-345 B	-0-	368	3			N	-0-					-0-
02	435	N	355	-0-	-80 B	-0-	355	3			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1102	-0-	-603 B	-0-	1102	2			N	-0-					29
02	2196	N	2196	-0-	-0- B	-0-	2194	2	2	9	N	2	2	8			29
03	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					29
04	2229	N	2229	-0-	-0- B	-0-	2226	2	3	9	N	3	3	8			29
05	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					29
*06	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1153	-0-	-366 B	-0-	1153	2			N	-0-					-0-
02	1334	N	1263	-0-	-71 B	-0-	1263	2			N	-0-					-0-
03	1209	N	1202	-0-	-7 B	-0-	1202	2			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
05	1364	N	1213	-0-	-151 B	-0-	1213	2			N	-0-					-0-
*06	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	867	-0-	-94 B	-0-	22	1	845	2	N	-0-					-0-
02	870	N	723	-0-	-147 B	-0-	723	2			N	-0-					-0-
03	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
04	840	N	603	-0-	-237 B	-0-	603	2			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	36	1	800	2	N	1	1	8			-0-
							1	9									
*06	1000	N	1000	-0-	-0- B	-0-	27	1	973	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
06	210	N	164	-0-	-46 B	-0-	164	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1355	-0-	-381 B	-0-	1355	2			N	-0-					30
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					30
03	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					30
04	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					30
05	1736	N	1418	-0-	-318 B	-0-	1417	2	1	9	N	1	1	8			30
06	1590	N	813	-0-	-777 B	-0-	813	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	145	N	94	-0-	-51 B	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2151	-0-	-205 B	-0-	2151	2			N	-0-					-0-
02	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
03	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
04	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-					-0-
05	2418	N	2175	-0-	-243 B	-0-	2175	2			N	-0-					-0-
06	2220	N	2098	-0-	-122 B	-0-	2098	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	2			N	-0-					-0-
03	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
04	870	N	674	-0-	-196 B	-0-	674	2			N	-0-					-0-
05	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
06	690	N	684	-0-	-6 B	-0-	684	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	795	-0-	20 B	-65691	795	2			N	-0-					-0-
02	696	N	649	-0-	-47 B	-65691	649	2			N	-0-					-0-
03	682	N	712	-0-	30 B	-65661	712	2			N	-0-					-0-
04	780	N	663	-0-	-117 B	-65661	663	2			N	-0-					-0-
05	682	N	673	-0-	-9 B	-65661	673	2			N	-0-					-0-
06	690	N	639	-0-	-51 B	-65661	639	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	285	-0-	-273 B	-0-	285	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
04	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-
05	496	N	152	-0-	-344 B	-0-	152	2			N	-0-					-0-
06	180	N	125	-0-	-55 B	-0-	125	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1819	-0-	-475 B	-0-	1817	2	2	9	N	2	2	8			64
02	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					64
03	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					64
04	2122	N	2122	-0-	-0- B	-0-	2119	2	3	9	N	3	3	8			64
05	2387	N	2139	-0-	-248 B	-0-	2139	2			N	-0-					64
06	2160	N	2029	-0-	-131 B	-0-	2029	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					50
02	174	N	165	-0-	-9	B	-0-	165	2			N	-0-					50
03	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					50
04	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					50
05	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					50
*06	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	747	-0-	-276	B	-0-	747	2			N	-0-					-0-
02	1102	N	937	-0-	-165	B	-0-	937	2			N	-0-					-0-
03	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
04	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
05	1035	N	1035	-0-	-0-	B	-0-	1034	2	1	9	N	1	1	8			-0-
*06	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	192	-0-	-87	B	-0-	192	2			N	-0-					-0-
02	261	N	77	-0-	-184	B	-0-	76	2	1	9	N	1	1	8			-0-
03	248	N	169	-0-	-79	B	-0-	169	2			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	646	-0-	-98	B	-0-	646	2			N	-0-					-0-
02	812	N	768	-0-	-44	B	-0-	768	2			N	-0-					-0-
03	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
04	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
05	806	N	762	-0-	-44	B	-0-	762	2			N	-0-					-0-
06	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	B	-0-	906	2	30	9	N	27	2	8			92
02	916	N	916	-0-	-0-	B	-0-	885	2	31	9	N	28					120
03	837	N	837	-0-	-0-	B	-0-	803	2	34	9	N	31					151
04	900	N	835	-0-	-65	B	-0-	821	2	14	9	N	13					164
05	992	N	901	-0-	-91	B	-0-	881	2	20	9	N	18	1	8			181
06	810	N	804	-0-	-6	B	-0-	771	2	33	9	N	30					211

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	100	-0-	-179	B	-0-	100	2			N	-0-					-0-
02	377	N	365	-0-	-12	B	-0-	365	2			N	-0-					-0-
03	372	N	224	-0-	-148	B	-0-	224	2			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
05	403	N	329	-0-	-74	B	-0-	328	2	1	9	N	1	1	8			-0-
*06	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	138	-0-	-79	B	-0-	136	2	2	9	N	2	2	8			-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
05	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2445	-0-	-531 B	-0-	2443	2	2	9	N	2	2	8			-0-
02	2755	X	2637	-0-	-118 B	-0-	2637	2			N	-0-					-0-
03	2914	X	2777	-0-	-137 B	-0-	2777	2			N	-0-					-0-
04	2985	N	2985	-0-	-0- B	-0-	2982	2	3	9	N	3	3	8			-0-
05	2887	N	2887	-0-	-0- B	-0-	2886	2	1	9	N	1	1	8			-0-
*06	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					52
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					52
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					52
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					52
06	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

01	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
03	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
05	1426	N	1173	-0-	-253 B	-0-	1173	2			N	-0-					-0-
06	1260	N	1088	-0-	-172 B	-0-	1088	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

01	1891	N	1842	-0-	-49 B	-0-	1842	2			N	-0-					104
02	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					104
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					104
04	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					104
05	1891	N	1832	-0-	-59 B	-0-	1832	2			N	-0-					104
06	1800	N	1757	-0-	-43 B	-0-	1757	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

01	2015	N	1981	-0-	-34 B	-0-	1981	2			N	-0-					-0-
02	1885	N	1884	-0-	-1 B	-0-	1884	2			N	-0-					-0-
03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
04	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
05	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
06	1950	N	1890	-0-	-60 B	-0-	1890	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

01	992	N	815	-0-	-177 B	-0-	815	2			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
05	1054	N	734	-0-	-320 B	-0-	734	2			N	-0-					-0-
06	870	N	828	-0-	-42 B	-0-	828	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	3	3	8			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	234	-0-	-45	B	-0-	234	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
04	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
05	310	N	260	-0-	-50	B	-0-	260	2			N	-0-					-0-
06	270	N	232	-0-	-38	B	-0-	232	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	500	-0-	-89	B	-0-	500	2			N	-0-					84
02	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					84
03	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					84
04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					84
05	806	N	667	-0-	-139	B	-0-	666	2	1	9	N	1	1	8			84
06	720	N	609	-0-	-111	B	-0-	609	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2391	-0-	-213	B	-0-	2391	2			N	-0-					-0-
02	2383	N	2383	-0-	-0-	B	-0-	2383	2			N	-0-					-0-
03	2446	N	2446	-0-	-0-	B	-0-	2446	2			N	-0-					-0-
04	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-
05	2542	N	2283	-0-	-259	B	-0-	2283	2			N	-0-					-0-
06	2370	N	2350	-0-	-20	B	-0-	2350	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1497	-0-	-177	B	-0-	1497	2			N	-0-					-0-
02	1548	N	1548	-0-	-0-	B	-0-	1540	2	8	9	N	7	7	8			-0-
03	1606	N	1606	-0-	-0-	B	-0-	1606	2			N	-0-					-0-
04	1556	N	1556	-0-	-0-	B	-0-	1553	2	3	9	N	3	3	8			-0-
05	1643	N	1393	-0-	-250	B	-0-	1393	2			N	-0-					-0-
06	1560	N	1470	-0-	-90	B	-0-	1470	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1068	-0-	-110	B	-0-	1068	2			N	-0-					-0-
02	1073	N	1061	-0-	-12	B	-0-	1061	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	B	-0-	1070	2	3	9	N	3	3	8			-0-
05	1147	N	1079	-0-	-68	B	-0-	1079	2			N	-0-					-0-
06	1080	N	1030	-0-	-50	B	-0-	1030	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2530	-0-	-229	B	-0-	2530	2			N	-0-					-0-
02	2523	N	2477	-0-	-46	B	-0-	2477	2			N	-0-					-0-
03	2568	N	2568	-0-	-0-	B	-0-	2568	2			N	-0-					-0-
04	2460	N	2451	-0-	-9	B	-0-	2451	2			N	-0-					-0-
05	2635	N	2473	-0-	-162	B	-0-	2473	2			N	-0-					-0-
06	2490	N	2410	-0-	-80	B	-0-	2410	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1065	-0-	-175	B	-0-	22	1	1043	2	N	-0-					-0-
02	1102	N	1026	-0-	-76	B	-0-	27	1	999	2	N	-0-					-0-
03	1085	N	1052	-0-	-33	B	-0-	27	1	1025	2	N	-0-					-0-
04	1055	N	1055	-0-	-0-	B	-0-	27	1	1028	2	N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	36	1	1055	2	N	-0-					-0-
*06	1040	N	1040	-0-	-0-	B	-0-	27	1	1013	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2970	-0-	-130 B	-0-	2970	2			N	-0-					241
02	2900	X	2715	-0-	-185 B	-0-	2695	2	20	9	N	18					259
03	3038	X	2856	-0-	-182 B	-0-	2856	2			N	-0-					259
04	2910	X	2888	-0-	-22 B	-0-	2888	2			N	-0-					259
05	2976	X	2606	-0-	-370 B	-0-	2604	2	2	9	N	2	2	8			259
*06	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					259

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
05	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
06	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

01	1707	N	1707	-0-	-0- B	-0-	1705	2	2	9	N	2	2	8			-0-
02	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
03	1674	N	1551	-0-	-123 B	-0-	1551	2			N	-0-					-0-
04	1650	N	1496	-0-	-154 B	-0-	1496	2			N	-0-					-0-
05	1643	N	1450	-0-	-193 B	-0-	1450	2			N	-0-					-0-
06	1500	N	1335	-0-	-165 B	-0-	1335	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

01	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1927	2	2	9	N	2	2	8			-0-
03	2108	N	2002	-0-	-106 B	-0-	2002	2			N	-0-					-0-
04	1950	N	1844	-0-	-106 B	-0-	1844	2			N	-0-					-0-
05	2077	N	1798	-0-	-279 B	-0-	1798	2			N	-0-					-0-
06	1950	N	1608	-0-	-342 B	-0-	1608	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

01	558	N	439	-0-	-119 B	-0-	439	2			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
03	868	N	410	-0-	-458 B	-0-	410	2			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
05	1316	N	1316	-0-	-0- B	-0-	1315	2	1	9	N	1	1	8			-0-
*06	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	298	2	1	9	N	1	1	8			-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
03	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
04	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
05	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
*06	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					44
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					44
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					44
04	300	N	186	-0-	-114	B	-0-	186	3			N	-0-					44
05	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					44
06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

01	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
02	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
03	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
04	1260	N	1191	-0-	-69	B	-0-	1191	2			N	-0-					-0-
05	1271	N	1208	-0-	-63	B	-0-	1208	2			N	-0-					-0-
06	1200	N	1152	-0-	-48	B	-0-	1152	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

01	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
03	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
04	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

01	1364	N	1256	-0-	-108	B	-0-	1256	2			N	-0-					52
02	1276	N	1263	-0-	-13	B	-0-	1263	2			N	-0-					52
03	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					52
04	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					52
05	1364	N	1237	-0-	-127	B	-0-	1237	2			N	-0-					52
06	1290	N	1209	-0-	-81	B	-0-	1209	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

01	2790	X	2693	-0-	-97	B	-0-	2693	2			N	-0-					-0-
02	2913	X	2913	-0-	-0-	B	-0-	2913	2			N	-0-					-0-
03	2959	X	2959	-0-	-0-	B	-0-	2959	2			N	-0-					-0-
04	2702	X	2702	-0-	-0-	B	-0-	2702	2			N	-0-					-0-
05	2976	X	2976	-0-	-0-	B	-0-	2975	2	1	9	N	1	1	8			-0-
*06	2806	X	2806	-0-	-0-	B	-0-	2806	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
02	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
03	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
04	120	N	26	-0-	-94	B	-0-	26	2			N	-0-					-0-
05	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
05	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
*06	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

01	775	N	666	-0-	-109	B	-0-	666	2			N	-0-					-0-
02	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
03	713	N	646	-0-	-67	B	-0-	646	2			N	-0-					-0-
04	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
05	744	N	715	-0-	-29	B	-0-	715	2			N	-0-					-0-
*06	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

01	1209	N	965	-0-	-244	B	-0-	965	2			N	-0-					-0-
02	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-
04	1130	N	1130	-0-	-0-	B	-0-	1127	2	3	9	N	3	3	8			-0-
05	1178	N	1091	-0-	-87	B	-0-	1091	2			N	-0-					-0-
06	1110	N	1068	-0-	-42	B	-0-	1068	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

01	3241	X	3241	-0-	-0-	B	-0-	3239	2	2	9	N	2	2	8			-0-
02	2808	X	2808	-0-	-0-	B	-0-	2808	2			N	-0-					-0-
03	3331	X	3331	-0-	-0-	B	-0-	3331	2			N	-0-					-0-
04	3007	X	3007	-0-	-0-	B	-0-	3007	2			N	-0-					-0-
05	2761	X	2761	-0-	-0-	B	-0-	2760	2	1	9	N	1	1	8			-0-
*06	2600	X	2600	-0-	-0-	B	-0-	2600	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

01	2519	N	2519	-0-	-0-	B	-0-	2519	2			N	-0-					-0-
02	2557	N	2557	-0-	-0-	B	-0-	2557	2			N	-0-					-0-
03	2608	N	2608	-0-	-0-	B	-0-	2608	2			N	-0-					-0-
04	2646	N	2646	-0-	-0-	B	-0-	2646	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	B	-0-	2259	2			N	-0-					-0-
*06	2517	N	2517	-0-	-0-	B	-0-	2517	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

01	1836	X	1836	-0-	-0-	B	-0-	1836	2			N	-0-					-0-
02	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	B	-0-	3054	2			N	-0-					-0-
04	3004	X	3004	-0-	-0-	B	-0-	3004	2			N	-0-					-0-
05	2559	X	2559	-0-	-0-	B	-0-	2559	2			N	-0-					-0-
*06	2936	X	2936	-0-	-0-	B	-0-	2936	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

01	2201	N	2141	-0-	-60	B	-0-	2139	2	2	9	N	2	2	8			-0-
02	2030	N	2013	-0-	-17	B	-0-	2013	2			N	-0-					-0-
03	2144	N	2144	-0-	-0-	B	-0-	2144	2			N	-0-					-0-
04	2075	N	2075	-0-	-0-	B	-0-	2072	2	3	9	N	3	3	8			-0-
05	2139	N	2062	-0-	-77	B	-0-	2062	2			N	-0-					-0-
06	2070	N	2006	-0-	-64	B	-0-	2006	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	818	-0-	-19 B	-0-	816	2	2	9	N	2	2	8			-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	744	N	588	-0-	-156 B	-0-	588	2			N	-0-					-0-
04	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-
05	837	N	766	-0-	-71 B	-0-	765	2	1	9	N	1	1	8			-0-
*06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

01	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
02	841	N	815	-0-	-26 B	-0-	815	2			N	-0-					-0-
03	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
05	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
06	840	N	819	-0-	-21 B	-0-	819	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

01	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
02	493	N	474	-0-	-19 B	-0-	474	2			N	-0-					-0-
03	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-
05	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
*06	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

01	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
02	348	N	320	-0-	-28 B	-0-	320	2			N	-0-					-0-
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
06	330	N	282	-0-	-48 B	-0-	282	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

01	1178	N	1143	-0-	-35 B	-0-	1143	2			N	-0-					-0-
02	1102	N	1061	-0-	-41 B	-0-	1061	2			N	-0-					-0-
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-
05	1147	N	1085	-0-	-62 B	-0-	1085	2			N	-0-					-0-
06	1080	N	1039	-0-	-41 B	-0-	1039	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1655	-0-	-19 B	-0-	1655	2			N	-0-					-0-
02	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
03	1674	N	1588	-0-	-86 B	-0-	1588	2			N	-0-					-0-
04	1590	N	1479	-0-	-111 B	-0-	1479	2			N	-0-					-0-
05	1612	N	1568	-0-	-44 B	-0-	1567	2	1	9	N	1	1	8			-0-
06	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
02	522	N	464	-0-	-58 B	-0-	464	2			N	-0-					-0-
03	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
04	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3574	-0-	-22 B	-0-	3572	2	2	9	N	2	2	8			-0-
02	3364	X	3294	-0-	-70 B	-0-	3294	2			N	-0-					-0-
03	3596	X	3538	-0-	-58 B	-0-	3538	2			N	-0-					-0-
04	3480	X	3400	-0-	-80 B	-0-	3400	2			N	-0-					-0-
05	3565	X	3335	-0-	-230 B	-0-	3335	2			N	-0-					-0-
06	3450	X	3240	-0-	-210 B	-0-	3240	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	348	N	338	-0-	-10 B	-0-	338	2			N	-0-					-0-
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	360	N	305	-0-	-55 B	-0-	305	2			N	-0-					-0-
05	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
*06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1417	-0-	-71 B	-0-	1417	2			N	-0-					-0-
02	1334	N	1330	-0-	-4 B	-0-	1330	2			N	-0-					-0-
03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
05	1426	N	1342	-0-	-84 B	-0-	1342	2			N	-0-					-0-
06	1380	N	1370	-0-	-10 B	-0-	1370	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
04	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
05	1550	N	1409	-0-	-141 B	-0-	1409	2			N	-0-					-0-
*06	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
02	406	N	370	-0-	-36 B	-0-	370	2			N	-0-					-0-
03	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1836	-0-	-210 B	-0-	1836	2			N	-0-					-0-
02	1856	N	1681	-0-	-175 B	-0-	1681	2			N	-0-					-0-
03	1860	N	1647	-0-	-213 B	-0-	1647	2			N	-0-					-0-
04	1770	N	1644	-0-	-126 B	-0-	1644	2			N	-0-					-0-
05	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
06	1590	N	1544	-0-	-46 B	-0-	1544	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4455	-0-	-195 B	-0-	4455	2			N	-0-					-0-
02	4396	X	4396	-0-	-0- B	-0-	4396	2			N	-0-					-0-
03	4650	X	4630	-0-	-20 B	-0-	4630	2			N	-0-					-0-
04	4500	X	4189	-0-	-311 B	-0-	4189	2			N	-0-					-0-
05	4650	X	4632	-0-	-18 B	-0-	4632	2			N	-0-					-0-
06	4500	X	4140	-0-	-360 B	-0-	4140	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
03	1767	N	1685	-0-	-82 B	-0-	1685	2			N	-0-					-0-
04	1770	N	1645	-0-	-125 B	-0-	1645	2			N	-0-					-0-
05	1705	N	1672	-0-	-33 B	-0-	1672	2			N	-0-					-0-
06	1620	N	1560	-0-	-60 B	-0-	1560	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
02	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	992	2	3	9	N	3	3	8			-0-
05	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
*06	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
04	810	N	676	-0-	-134 B	-0-	676	2			N	-0-					-0-
05	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
06	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	1015	N	961	-0-	-54 B	-0-	961	2			N	-0-					-0-
03	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
05	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
06	1020	N	1013	-0-	-7 B	-0-	1013	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
02	522	N	509	-0-	-13 B	-0-	509	2			N	-0-					-0-
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	558	N	431	-0-	-127 B	-0-	431	2			N	-0-					-0-
06	480	N	386	-0-	-94 B	-0-	386	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

01	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
02	928	N	844	-0-	-84 B	-0-	844	2			N	-0-					-0-
03	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
04	1110	N	837	-0-	-273 B	-0-	837	2			N	-0-					-0-
05	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					-0-
06	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

01	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
02	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
03	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
05	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
06	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

01	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
02	1334	N	1194	-0-	-140 B	-0-	1194	2			N	-0-					-0-
03	1364	N	1099	-0-	-265 B	-0-	1099	2			N	-0-					-0-
04	1290	N	750	-0-	-540 B	-0-	750	2			N	-0-					-0-
05	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
*06	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

01	992	N	884	-0-	-108 B	-0-	884	2			N	-0-					-0-
02	870	N	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
03	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-
04	870	N	793	-0-	-77 B	-0-	793	2			N	-0-					-0-
05	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-
06	810	N	727	-0-	-83 B	-0-	727	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

01	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
02	203	N	169	-0-	-34 B	-0-	169	2			N	-0-					-0-
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	1050	N	1031	-0-	-19 B	-0-	1031	2			N	-0-					-0-
05	1085	N	995	-0-	-90 B	-0-	995	2			N	-0-					-0-
06	1020	N	976	-0-	-44 B	-0-	976	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3628	-0-	-247 B	-0-	3628	2			N	-0-					-0-
02	3625	X	3343	-0-	-282 B	-0-	3343	2			N	-0-					-0-
03	3720	X	3715	-0-	-5 B	-0-	3715	2			N	-0-					-0-
04	3600	X	3449	-0-	-151 B	-0-	3449	2			N	-0-					-0-
05	3627	X	3428	-0-	-199 B	-0-	3428	2			N	-0-					-0-
06	3600	X	3133	-0-	-467 B	-0-	3133	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	493	N	476	-0-	-17 B	-0-	476	2			N	-0-					-0-
03	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
04	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
06	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
05	1147	N	901	-0-	-246 B	-0-	900	2	1	9	N	1	1	8			-0-
06	1140	N	1048	-0-	-92 B	-0-	1048	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1653	N	1653	-0-	-0- B	-0-	22	1	1631	2	N	-0-					-0-
02	1508	N	1497	-0-	-11 B	-0-	1497	2			N	-0-					-0-
03	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
04	1590	N	1454	-0-	-136 B	-0-	1454	2			N	-0-					-0-
05	1612	N	1592	-0-	-20 B	-0-	1592	2			N	-0-					-0-
06	1530	N	1479	-0-	-51 B	-0-	1479	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	290	N	280	-0-	-10 B	-0-	280	2			N	-0-					-0-
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-
05	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
	BROWN SE "185"				WELL #: 77	RRCID -> 249788	COMPL. DATE 07/03/2008					TOTAL DEPTH 6404		PERF. 5270 - 6014			
01	540	N	540	-0-	-0- B	-0-	531	2	9	9	N	8					151
02	580	N	538	-0-	-42 B	-0-	536	2	2	9	N	2					153
03	527	N	525	-0-	-2 B	-0-	512	2	13	9	N	12					165
04	552	N	552	-0-	-0- B	-0-	548	2	4	9	N	4					169
05	612	N	612	-0-	-0- B	-0-	595	2	17	9	N	15	1	8			183
*06	543	N	543	-0-	-0- B	-0-	536	2	7	9	N	6					189
	BROWN NW "185"				WELL #: 90	RRCID -> 256604	COMPL. DATE 05/25/2010					TOTAL DEPTH 7000		PERF. 5392 - 6780			
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	580	N	544	-0-	-36 B	-0-	544	2			N	-0-					-0-
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	2			N	-0-					-0-
05	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
06	570	N	530	-0-	-40 B	-0-	530	2			N	-0-					-0-
	BROWN SE "201"				WELL #: 91	RRCID -> 259360	COMPL. DATE 11/12/2010					TOTAL DEPTH 7656		PERF. 4840 - 7480			
01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
02	754	N	698	-0-	-56 B	-0-	698	2			N	-0-					-0-
03	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
04	750	N	675	-0-	-75 B	-0-	675	2			N	-0-					-0-
05	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
06	690	N	684	-0-	-6 B	-0-	684	2			N	-0-					-0-
	BROWN SW '225'				WELL #: 95	RRCID -> 277527	COMPL. DATE 10/16/2014					TOTAL DEPTH 6871		PERF. 3393 - 6421			
01	5952	X	2584	-0-	-3368 B	-0-	2583	2	1	9	N	1	1	8			-0-
02	5568	X	2249	-0-	-3319 B	-0-	2249	2			N	-0-					-0-
03	5425	X	2843	-0-	-2582 B	-0-	2843	2			N	-0-					-0-
04	5250	X	2343	-0-	-2907 B	-0-	2343	2			N	-0-					-0-
05	4061	X	2378	-0-	-1683 B	-0-	2378	2			N	-0-					-0-
06	2760	X	2247	-0-	-513 B	-0-	2247	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	87	N	1	-0-	-86	-0-	1	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) //CONT.// 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

01	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

01	2588	R	2588	-0-	-0-	-0-	68	1	2234	3	N	260	311	1					126
							286	9											
02	2422	R	2422	-0-	-0-	-0-	64	1	2099	3	N	235	330	1					31
							259	9											
03	2697	#	2537	-0-	-160	-0-	68	1	2229	3	N	218	157	1					92
							240	9											
04	2610	#	2532	-0-	-78	-0-	66	1	2231	3	N	214	152	1					154
							235	9											
05	2697	#	1816	-0-	-881	-0-	68	1	1616	3	N	120	154	1					120
							132	9											
*06	2612	R	2612	-0-	-0-	-0-	66	1	2330	3	N	196	162	1					154
							216	9											

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

01	14B2 EXT	-0-	-0-	-0-	8171						N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	8171						N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	8171						N	-0-					175
04	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
05	14B DENY	NO RPT	-0-	-0-	8171						N	NO RPT					175
06	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

01	249	N	249	-0-	-0-	-0-	249	2				N	-0-						61
02	60	N	60	-0-	-0-	-0-	60	2				N	-0-						61
03	341	N	35	-0-	-306	-0-	24	2	11	9		N	10						71
04	430	N	430	-0-	-0-	-0-	408	2	22	9		N	20						91
05	362	N	362	-0-	-0-	-0-	356	2	6	9		N	5						96
*06	209	N	209	-0-	-0-	-0-	198	2	11	9		N	10						106

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	5			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	5			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	5			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	990	-0-	-901	-0-	942	2	48	9	Y	44					251
02	1015	N	705	-0-	-310	-0-	21	1	622	2	Y	56					307
							62	9									
03	1672	N	1672	-0-	-0-	-0-	47	1	1474	2	Y	137					444
							151	9									
04	1356	N	1356	-0-	-0-	-0-	39	1	1255	2	Y	56	190	1			310
							62	9									
05	1523	N	1523	-0-	-0-	-0-	52	1	1404	2	Y	61					371
							67	9									
*06	1635	N	1635	-0-	-0-	-0-	48	1	1491	2	Y	87					458
							96	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4295	-0-	-1905	-0-	4021	2	274	9	Y	249	108	1			329
02	5800	X	4461	-0-	-1339	-0-	134	1	3972	2	Y	323	325	1			327
							355	9									
03	6200	X	5724	-0-	-476	-0-	166	1	5222	2	Y	305	399	1			233
							336	9									
04	6227	X	6227	-0-	-0-	-0-	178	1	5760	2	Y	263	263	1			233
							289	9									
05	5820	X	5820	-0-	-0-	-0-	198	1	5324	2	Y	271	293	1			211
							298	9									
*06	6501	X	6501	-0-	-0-	-0-	192	1	6004	2	Y	277	198	1			290
							305	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	370	-0-	-312	-0-	19	1	347	2	Y	4	9	1			162
							4	9									
02	435	N	372	-0-	-63	-0-	24	1	346	2	Y	2					164
							2	9									
03	472	N	472	-0-	-0-	-0-	34	1	431	2	Y	6	6	1			164
							7	9									
04	516	N	516	-0-	-0-	-0-	35	1	474	2	Y	6					170
							7	9									
05	682	N	682	-0-	-0-	-0-	52	1	629	2	Y	1	7	1			164
							1	9									
*06	613	N	613	-0-	-0-	-0-	38	1	566	2	Y	8	8	1			164
							9	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	259	-0-	-82	-0-	238	2	21	9	Y	19					155
02	377	N	307	-0-	-70	-0-	9	1	277	2	Y	19					174
							21	9									
03	403	N	391	-0-	-12	-0-	12	1	367	2	Y	11	168	1			17
							12	9									
04	300	N	300	-0-	-0-	-0-	9	1	291	2	Y	-0-					17
05	341	N	306	-0-	-35	-0-	11	1	295	2	Y	-0-					17
06	390	N	271	-0-	-119	-0-	8	1	263	2	Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	98	-0-	-26	-0-	5	1	91	2	Y	2	2	1			1
							2	9									
02	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					1
03	70	N	70	-0-	-0-	-0-	5	1	64	2	Y	1	1	1			1
							1	9									
04	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					1
05	101	N	101	-0-	-0-	-0-	8	1	92	2	Y	1	1	1			1
							1	9									
*06	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1	1	1			1
							1	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5324	-0-	-256	-0-	5203	2	121	9	Y	110	185	1			64
02	5220	X	4113	-0-	-1107	-0-	132	1	3901	2	Y	73					137
							80	9									
03	5580	X	5461	-0-	-119	-0-	163	1	5136	2	Y	147	183	1			101
							162	9									
04	5400	X	5072	-0-	-328	-0-	149	1	4804	2	Y	108					209
							119	9									
05	5580	X	4779	-0-	-801	-0-	165	1	4429	2	Y	168	344	1			33
							185	9									
06	5280	X	4445	-0-	-835	-0-	135	1	4197	2	Y	103					136
							113	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	3944	-0-	-1946	-0-	3883	2	61	9	Y	55	24	1			73
02	5510	X	4113	-0-	-1397	-0-	132	1	3900	2	Y	74	72	1			75
							81	9									
03	6842	X	6842	-0-	-0-	-0-	206	1	6475	2	Y	146	109	1			112
							161	9									
04	7447	X	7447	-0-	-0-	-0-	220	1	7104	2	Y	112	125	1			99
							123	9									
05	6995	X	6995	-0-	-0-	-0-	247	1	6625	2	Y	112	124	1			87
							123	9									
*06	7706	X	7706	-0-	-0-	-0-	236	1	7348	2	Y	111	82	1			116
							122	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

01	4650	X	3173	-0-	-1477	-0-	3111	2	62	9	Y	56	24	1			74
02	4350	X	3375	-0-	-975	-0-	107	1	3184	2	Y	76	74	1			76
							84	9									
03	4650	X	4292	-0-	-358	-0-	130	1	4076	2	Y	78	95	1			59
							86	9									
04	4463	X	4463	-0-	-0-	-0-	132	1	4273	2	Y	53	65	1			47
							58	9									
05	4973	X	4973	-0-	-0-	-0-	177	1	4744	2	Y	47	57	1			37
							52	9									
*06	5505	X	5505	-0-	-0-	-0-	169	1	5284	2	Y	47	35	1			49
							52	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

01	186	N	121	-0-	-65	-0-	6	1	114	2	Y	1	3	1			30
							1	9									
02	145	N	129	-0-	-16	-0-	8	1	120	2	Y	1					31
							1	9									
03	153	N	153	-0-	-0-	-0-	11	1	140	2	Y	2	2	1			31
							2	9									
04	159	N	159	-0-	-0-	-0-	11	1	146	2	Y	2					33
							2	9									
05	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-	2	1			31
*06	170	N	170	-0-	-0-	-0-	11	1	157	2	Y	2	2	1			31
							2	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

01	5691	X	5691	-0-	-0-	-0-	285	1	5210	2	N	178	117	1			169
							196	9									
02	6282	X	6282	-0-	-0-	-0-	391	1	5737	2	N	140	192	1			117
							154	9									
*03	8244	X	8244	-0-	-0-	-0-	578	1	7367	2	N	272	91	1			298
							299	9									
*04	6387	X	6387	-0-	-0-	-0-	431	1	5868	2	N	80	190	1			188
							88	9									
05	8529	X	8529	-0-	-0-	-0-	633	1	7653	2	N	221	99	1			310
							243	9									
*06	7362	X	7362	-0-	-0-	-0-	451	1	6652	2	N	235	285	1			260
							259	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	X	1250	-0-	-0-	-0-	64	1	1169	2	N	15	26	1			90
							17	9									
02	1278	X	1278	-0-	-0-	-0-	81	1	1188	2	N	8					98
							9	9									
03	1673	N	1673	-0-	-0-	-0-	120	1	1529	2	N	22	19	1			101
							24	9									
04	1678	N	1678	-0-	-0-	-0-	113	1	1540	2	N	23					124
							25	9									
05	1995	N	1995	-0-	-0-	-0-	152	1	1837	2	N	5	25	1			104
							6	9									
*06	2131	N	2131	-0-	-0-	-0-	134	1	1968	2	N	26	27	1			103
							29	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	877	-0-	-1324	-0-	45	1	821	2	N	10	23	1			27
							11	9									
02	1388	N	1388	-0-	-0-	-0-	88	1	1291	2	N	8					35
							9	9									
03	1866	N	1866	-0-	-0-	-0-	134	1	1711	2	N	19	20	1			34
							21	9									
04	1433	N	1433	-0-	-0-	-0-	97	1	1317	2	N	17					51
							19	9									
05	1991	N	1991	-0-	-0-	-0-	152	1	1835	2	N	4	22	1			33
							4	9									
06	1800	N	1440	-0-	-360	-0-	90	1	1330	2	N	18	20	1			31
							20	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	3311	-0-	-1339	-0-	3220	2	91	9	Y	83	36	1			110
02	4350	X	3398	-0-	-952	-0-	107	1	3167	2	Y	113	109	1			114
							124	9									
03	6172	X	6172	-0-	-0-	-0-	186	1	5840	2	Y	133	145	1			102
							146	9									
04	4519	X	4519	-0-	-0-	-0-	133	1	4296	2	Y	82	111	1			73
							90	9									
05	4348	X	4348	-0-	-0-	-0-	153	1	4101	2	Y	85	92	1			66
							94	9									
*06	4611	X	4611	-0-	-0-	-0-	140	1	4383	2	Y	80	62	1			84
							88	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	6285	-0-	-3480	-0-	321	1	5879	2	N	77	152	1			360
							85	9									
02	9135	X	-0-	-0-	-9135	-0-					N	-0-					360
03	9765	X	-0-	-0-	-9765	-0-					N	-0-	19	1			341
04	7860	X	-0-	-0-	-7860	-0-					N	-0-					341
05	8122	X	-0-	-0-	-8122	-0-					N	-0-					341
06	6090	X	-0-	-0-	-6090	-0-					N	-0-					341

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	51	1	937	2	N	12	22	1			56
							13	9									
02	1215	N	1215	-0-	-0-	-0-	77	1	1130	2	N	7					63
							8	9									
03	1192	N	1192	-0-	-0-	-0-	85	1	1087	2	N	18	16	1			65
							20	9									
04	1063	N	1063	-0-	-0-	-0-	72	1	977	2	N	13					78
							14	9									
05	1302	N	926	-0-	-376	-0-	71	1	854	2	N	1	16	1			63
							1	9									
06	1140	N	882	-0-	-258	-0-	55	1	813	2	N	13	12	1			64
							14	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	472	-0-	-303	-0-	472	2			Y	-0-					24
02	522	N	501	-0-	-21	-0-	16	1	485	2	Y	-0-					24
03	826	N	826	-0-	-0-	-0-	25	1	795	2	Y	5					29
							6	9									
04	722	N	722	-0-	-0-	-0-	21	1	686	2	Y	14					43
							15	9									
05	643	N	643	-0-	-0-	-0-	22	1	600	2	Y	19					62
							21	9									
06	750	N	640	-0-	-110	-0-	18	1	574	2	Y	44					106
							48	9									

HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14136	X	10098	-0-	-4038	-0-	133	1	9689	3	Y	251	245	1	6	8	17
							276	9									
02	13224	X	9051	-0-	-4173	-0-	93	1	8726	3	Y	211	211	1			17
							232	9									
03	14136	X	9978	-0-	-4158	-0-	17	1	9698	3	Y	239	239	1	3	8	14
							263	9									
04	13680	X	8578	-0-	-5102	-0-	79	1	8109	3	Y	149	158	1			5
							226	4	164	9							
05	9078	X	9078	-0-	-0-	-0-	50	1	8840	3	Y	154	156	1			3
							19	4	169	9							
06	9780	X	7877	-0-	-1903	-0-	50	1	7644	3	Y	126	124	1			5
							44	4	139	9							

PERMIAN RESOURCES, LLC 655836
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4714	X	4714	-0-	-0-	-0-	4521	2	193	9	N	175	188	1			227
02	4002	X	3589	-0-	-413	-0-	3457	2	132	9	N	120	187	1			160
03	4123	X	3550	-0-	-573	-0-	3362	2	188	9	N	171	191	1			140
04	4140	X	3982	-0-	-158	-0-	3814	2	168	9	N	153	185	1			108
05	4278	X	3751	-0-	-527	-0-	3650	2	101	9	N	92					200
06	4140	X	3641	-0-	-499	-0-	3500	2	141	9	N	128	185	1			143

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

01	403	N	130	-0-	-273	-0-	130	3			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					4
05	434	N	401	-0-	-33	-0-	400	3	1	9	Y	1					5
*06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

01	465	N	274	-0-	-191	-0-	273	3	1	9	Y	1					29
02	464	N	414	-0-	-50	-0-	412	3	2	9	Y	2					31
03	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					33
04	428	N	428	-0-	-0-	-0-	425	3	3	9	Y	3					36
05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					36
06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					36

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

01	434	N	137	-0-	-297	-0-	137	3			N	-0-					133
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					133
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					133
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					133
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					133
*06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					133

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	133	-0-	-115	-0-	130	3	3	9	Y	3					32
02	290	N	135	-0-	-155	-0-	132	3	3	9	Y	3					35
03	303	N	303	-0-	-0-	-0-	297	3	6	9	Y	5					40
04	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7					47
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					47
06	300	N	192	-0-	-108	-0-	192	3			Y	-0-					47

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4					4
05	558	N	528	-0-	-30	-0-	527	3	1	9	Y	1					5
06	540	N	479	-0-	-61	-0-	479	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					48
02	377	N	366	-0-	-11	-0-	366	2			N	-0-					48
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
04	420	N	364	-0-	-56	-0-	364	2			N	-0-					48
*05	403	N	332	-0-	-71	-0-	332	2			N	-0-					48
*06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					86
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					86
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					86
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					86
*05	124	N	84	-0-	-40	-0-	84	2			N	-0-					86
*06	120	N	108	-0-	-12	-0-	108	2			N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	491	-0-	-67	-0-	491	2			N	-0-					-0-
02	551	X	461	-0-	-90	-0-	461	2			N	-0-					-0-
03	589	X	495	-0-	-94	-0-	495	2			N	-0-					-0-
04	570	X	487	-0-	-83	-0-	487	2			N	-0-					-0-
05	527	X	525	-0-	-2	-0-	525	2			N	-0-					-0-
*06	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	632	-0-	-50	-0-	632	2			N	-0-					-0-
02	1015	X	599	-0-	-416	-0-	599	2			N	-0-					-0-
03	1085	X	651	-0-	-434	-0-	651	2			N	-0-					-0-
04	1050	X	674	-0-	-376	-0-	674	2			N	-0-					-0-
05	713	X	678	-0-	-35	-0-	678	2			N	-0-					-0-
*06	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	312	-0-	-29	-0-	312	2			N	-0-					61
02	319	X	300	-0-	-19	-0-	293	2	7	9	N	6					67
03	341	X	308	-0-	-33	-0-	308	2			N	-0-					67
04	330	X	307	-0-	-23	-0-	303	2	4	9	N	4					71
05	310	X	288	-0-	-22	-0-	288	2			N	-0-					71
06	300	X	293	-0-	-7	-0-	293	2			N	-0-					71

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	25	-0-	-6	-0-	19	2	6	9	Y	5					108
02	30	R	30	-0-	-0-	-0-	24	2	6	9	Y	5					113
03	36	R	36	-0-	-0-	-0-	32	2	4	9	Y	4					117
04	30	#	-0-	-0-	-30	-0-					Y	1					118
05	31	#	-0-	-0-	-31	-0-					Y	2					120
06	30	#	-0-	-0-	-30	-0-					Y	3	57	1			66

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2016 - PLUGGED 05/13/16

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

01	626	N	626	-0-	-0-	-0-	619	2	7	9	N	6					115
02	783	N	540	-0-	-243	-0-	537	2	3	9	N	3					118
03	961	N	725	-0-	-236	-0-	722	2	3	9	N	3					121
04	600	N	411	-0-	-189	-0-	407	2	4	9	N	4					125
05	589	N	294	-0-	-295	-0-	294	2			N	-0-					125
06	690	N	200	-0-	-490	-0-	200	2			N	-0-					125

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

01	1333	#	95	-0-	-1238	-0-	95	3			N	-0-					-0-
02	464	#	72	-0-	-392	-0-	72	3			N	-0-					-0-
03	496	#	98	-0-	-398	-0-	98	3			N	-0-					-0-
04	300	#	25	-0-	-275	-0-	25	3			N	-0-					-0-
05	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*06	465	R	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

01	519	N	519	-0-	-0-	-0-	118	1	401	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	93	1	348	2	N	-0-					-0-
03	527	N	442	-0-	-85	-0-	93	1	349	2	N	-0-					-0-
04	510	N	99	-0-	-411	-0-	99	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	420	N	174	-0-	-246	-0-	25	1	149	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

01	341	N	247	-0-	-94	-0-	47	1	200	2	N	-0-					-0-
02	377	N	244	-0-	-133	-0-	49	1	195	2	N	-0-					-0-
03	310	N	239	-0-	-71	-0-	44	1	195	2	N	-0-					-0-
04	240	N	42	-0-	-198	-0-	42	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	168	-0-	-72	-0-	52	1	116	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

01	968	N	968	-0-	-0-	-0-	20	1	941	3	Y	6	6	1			1
							7	9									
02	899	N	888	-0-	-11	-0-	18	1	864	3	Y	5	5	1			1
							6	9									
*03	940	N	940	-0-	-0-	-0-	20	1	914	3	Y	5	5	1			1
							6	9									
*04	930	N	909	-0-	-21	-0-	26	1	879	3	Y	4	4	1			1
							4	9									
*05	961	N	941	-0-	-20	-0-	20	1	917	3	Y	4	4	1			1
							4	9									
06	900	N	884	-0-	-16	-0-	40	1	840	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

01	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-
02	319	N	303	-0-	-16	-0-	6	1	293	3	Y	4	3	1			1
							4	9									
*03	344	N	344	-0-	-0-	-0-	7	1	333	3	Y	4	4	1			1
							4	9									
*04	334	N	334	-0-	-0-	-0-	9	1	321	3	Y	4	4	1			1
							4	9									
*05	362	N	362	-0-	-0-	-0-	8	1	350	3	Y	4	4	1			1
							4	9									
*06	355	N	355	-0-	-0-	-0-	16	1	335	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

01	399	N	399	-0-	-0-	-0-	8	1	384	3	Y	6	6	1			1
							7	9									
02	377	N	371	-0-	-6	-0-	7	1	358	3	Y	5	5	1			1
							6	9									
*03	403	N	382	-0-	-21	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
*04	390	N	371	-0-	-19	-0-	10	1	357	3	Y	4	4	1			1
							4	9									
*05	403	N	360	-0-	-43	-0-	7	1	349	3	Y	4	4	1			1
							4	9									
*06	370	N	370	-0-	-0-	-0-	17	1	349	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	8	1	389	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	331	3	Y	9	8	1			2
							10	9									
*03	457	N	457	-0-	-0-	-0-	10	1	437	3	Y	9	9	1			2
							10	9									
*04	457	N	457	-0-	-0-	-0-	13	1	435	3	Y	8	8	1			2
							9	9									
*05	469	N	469	-0-	-0-	-0-	10	1	448	3	Y	10	9	1			3
							11	9									
*06	446	N	446	-0-	-0-	-0-	20	1	418	3	Y	7	7	1			3
							8	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	14	1	668	3	Y	5	5	1			1
							6	9									
02	609	N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1
							6	9									
*03	651	N	643	-0-	-8	-0-	14	1	623	3	Y	5	5	1			1
							6	9									
*04	630	N	618	-0-	-12	-0-	17	1	597	3	Y	4	4	1			1
							4	9									
*05	645	N	645	-0-	-0-	-0-	13	1	628	3	Y	4	4	1			1
							4	9									
06	630	N	628	-0-	-2	-0-	29	1	595	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	5	1	244	3	Y	6	6	1			1
							7	9									
02	235	N	235	-0-	-0-	-0-	5	1	224	3	Y	5	5	1			1
							6	9									
*03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									
*04	240	N	239	-0-	-1	-0-	7	1	228	3	Y	4	4	1			1
							4	9									
*05	248	N	243	-0-	-5	-0-	5	1	234	3	Y	4	4	1			1
							4	9									
06	240	N	231	-0-	-9	-0-	10	1	217	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	579	-0-	-41	-0-	12	1	555	3	Y	11	10	1			2
							12	9									
02	551	N	515	-0-	-36	-0-	10	1	494	3	Y	10	10	1			2
							11	9									
*03	589	N	559	-0-	-30	-0-	12	1	537	3	Y	9	9	1			2
							10	9									
*04	570	N	511	-0-	-59	-0-	14	1	488	3	Y	8	8	1			2
							9	9									
*05	558	N	549	-0-	-9	-0-	11	1	527	3	Y	10	9	1			3
							11	9									
*06	625	N	625	-0-	-0-	-0-	28	1	589	3	Y	7	7	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2033	N	2033	-0-		-0-	-0-	43	1	1978	3	Y	11	11	1			3
								12	9									
02	1894	N	1894	-0-		-0-	-0-	38	1	1846	3	Y	9	10	1			2
								10	9									
*03	2040	N	2040	-0-		-0-	-0-	44	1	1986	3	Y	9	9	1			2
								10	9									
*04	1969	N	1969	-0-		-0-	-0-	55	1	1905	3	Y	8	8	1			2
								9	9									
*05	2028	N	2028	-0-		-0-	-0-	42	1	1975	3	Y	10	9	1			3
								11	9									
06	1950	N	1941	-0-		-9	-0-	88	1	1845	3	Y	7	7	1			3
								8	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	886	-0-		-106	-0-	19	1	860	3	Y	6	6	1			1
								7	9									
02	928	N	771	-0-		-157	-0-	15	1	750	3	Y	5	5	1			1
								6	9									
*03	930	N	751	-0-		-179	-0-	16	1	729	3	Y	5	5	1			1
								6	9									
*04	870	N	650	-0-		-220	-0-	18	1	628	3	Y	4	4	1			1
								4	9									
*05	837	N	619	-0-		-218	-0-	13	1	602	3	Y	4	4	1			1
								4	9									
06	720	N	681	-0-		-39	-0-	31	1	646	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-		-0-	-0-	9	1	420	3	Y	6	6	1			1
								7	9									
02	406	N	406	-0-		-0-	-0-	8	1	392	3	Y	5	5	1			1
								6	9									
*03	434	N	434	-0-		-0-	-0-	9	1	419	3	Y	5	5	1			1
								6	9									
*04	428	N	428	-0-		-0-	-0-	12	1	412	3	Y	4	4	1			1
								4	9									
*05	439	N	439	-0-		-0-	-0-	9	1	426	3	Y	4	4	1			1
								4	9									
*06	518	N	518	-0-		-0-	-0-	24	1	491	3	Y	3	3	1			1
								3	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-		-0-	-0-	15	1	692	3	Y	6	6	1			1
								7	9									
02	667	N	594	-0-		-73	-0-	12	1	576	3	Y	5	5	1			1
								6	9									
*03	713	N	558	-0-		-155	-0-	12	1	540	3	Y	5	5	1			1
								6	9									
*04	690	N	544	-0-		-146	-0-	15	1	525	3	Y	4	4	1			1
								4	9									
*05	620	N	550	-0-		-70	-0-	11	1	535	3	Y	4	4	1			1
								4	9									
06	540	N	530	-0-		-10	-0-	24	1	502	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-		-0-	-0-	16	1	731	3	Y	11	11	1			3
								12	9									
02	698	N	698	-0-		-0-	-0-	14	1	674	3	Y	9	10	1			2
								10	9									
*03	744	N	714	-0-		-30	-0-	15	1	689	3	Y	9	9	1			2
								10	9									
*04	720	N	712	-0-		-8	-0-	20	1	683	3	Y	8	8	1			2
								9	9									
*05	744	N	732	-0-		-12	-0-	15	1	706	3	Y	10	9	1			3
								11	9									
*06	718	N	718	-0-		-0-	-0-	32	1	678	3	Y	7	7	1			3
								8	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	833	-0-		-128	-0-	17	1	804	3	Y	11	11	1			3
								12	9									
02	812	N	800	-0-		-12	-0-	16	1	774	3	Y	9	10	1			2
								10	9									
*03	899	N	880	-0-		-19	-0-	19	1	851	3	Y	9	9	1			2
								10	9									
*04	897	N	897	-0-		-0-	-0-	25	1	863	3	Y	8	8	1			2
								9	9									
*05	976	N	976	-0-		-0-	-0-	20	1	945	3	Y	10	9	1			3
								11	9									
*06	924	N	924	-0-		-0-	-0-	42	1	874	3	Y	7	7	1			3
								8	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-		-0-	-0-	19	1	864	3	Y	11	11	1			3
								12	9									
02	522	N	464	-0-		-58	-0-	9	1	445	3	Y	9	10	1			2
								10	9									
*03	558	N	469	-0-		-89	-0-	10	1	449	3	Y	9	9	1			2
								10	9									
*04	540	N	451	-0-		-89	-0-	12	1	430	3	Y	8	8	1			2
								9	9									
*05	496	N	409	-0-		-87	-0-	8	1	390	3	Y	10	9	1			3
								11	9									
*06	524	N	524	-0-		-0-	-0-	24	1	494	3	Y	5	6	1			2
								6	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	487	-0-		-40	-0-	10	1	470	3	Y	6	6	1			1
								7	9									
02	493	N	489	-0-		-4	-0-	10	1	475	3	Y	4	4	1			1
								4	9									
*03	527	N	433	-0-		-94	-0-	9	1	420	3	Y	4	4	1			1
								4	9									
*04	480	N	425	-0-		-55	-0-	12	1	409	3	Y	4	4	1			1
								4	9									
*05	527	N	437	-0-		-90	-0-	9	1	424	3	Y	4	4	1			1
								4	9									
*06	497	N	497	-0-		-0-	-0-	23	1	471	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-		-0-	-0-	7	1	342	3	Y	5	4	1			1
								6	9									
02	266	N	266	-0-		-0-	-0-	5	1	255	3	Y	5	5	1			1
								6	9									
*03	279	N	259	-0-		-20	-0-	6	1	247	3	Y	5	5	1			1
								6	9									
*04	293	N	293	-0-		-0-	-0-	8	1	281	3	Y	4	4	1			1
								4	9									
*05	334	N	334	-0-		-0-	-0-	7	1	323	3	Y	4	4	1			1
								4	9									
*06	314	N	314	-0-		-0-	-0-	14	1	296	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	164	-0-		-115	-0-	3	1	161	3	Y	-0-					-0-
02	261	N	251	-0-		-10	-0-	5	1	242	3	Y	4	3	1			1
								4	9									
*03	265	N	265	-0-		-0-	-0-	6	1	255	3	Y	4	4	1			1
								4	9									
*04	238	N	238	-0-		-0-	-0-	7	1	227	3	Y	4	4	1			1
								4	9									
*05	279	N	273	-0-		-6	-0-	6	1	263	3	Y	4	4	1			1
								4	9									
06	270	N	263	-0-		-7	-0-	12	1	247	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	433	-0-		-94	-0-	9	1	417	3	Y	6	6	1			1
								7	9									
02	555	N	555	-0-		-0-	-0-	11	1	540	3	Y	4	4	1			1
								4	9									
*03	688	N	688	-0-		-0-	-0-	15	1	667	3	Y	5	5	1			1
								6	9									
*04	613	N	613	-0-		-0-	-0-	17	1	592	3	Y	4	4	1			1
								4	9									
*05	615	N	615	-0-		-0-	-0-	13	1	598	3	Y	4	4	1			1
								4	9									
*06	580	N	580	-0-		-0-	-0-	26	1	550	3	Y	4	4	1			1
								4	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1110	-0-		-6	-0-	23	1	1075	3	Y	11	11	1			3
								12	9									
02	1073	N	1028	-0-		-45	-0-	21	1	997	3	Y	9	10	1			2
								10	9									
*03	1115	N	1115	-0-		-0-	-0-	24	1	1081	3	Y	9	9	1			2
								10	9									
*04	1102	N	1102	-0-		-0-	-0-	31	1	1062	3	Y	8	8	1			2
								9	9									
*05	1123	N	1123	-0-		-0-	-0-	23	1	1089	3	Y	10	9	1			3
								11	9									
*06	1081	N	1081	-0-		-0-	-0-	49	1	1024	3	Y	7	7	1			3
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	287	-0-	-23	-0-	6	1	281	3	Y	-0-					-0-
02	348	N	278	-0-	-70	-0-	6	1	272	3	Y	-0-					-0-
*03	310	N	220	-0-	-90	-0-	5	1	215	3	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	9	1	308	3	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	7	1	305	3	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	14	1	292	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

01	560	N	560	-0-	-0-	-0-	12	1	536	3	Y	11	11	1			3
							12	9									
02	529	N	529	-0-	-0-	-0-	10	1	509	3	Y	9	10	1			2
							10	9									
*03	589	N	537	-0-	-52	-0-	12	1	515	3	Y	9	9	1			2
							10	9									
*04	540	N	533	-0-	-7	-0-	15	1	509	3	Y	8	8	1			2
							9	9									
*05	564	N	564	-0-	-0-	-0-	12	1	541	3	Y	10	9	1			3
							11	9									
06	510	N	469	-0-	-41	-0-	21	1	440	3	Y	7	7	1			3
							8	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

01	401	N	401	-0-	-0-	-0-	8	1	386	3	Y	6	6	1			1
							7	9									
02	382	N	382	-0-	-0-	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
*03	403	N	401	-0-	-2	-0-	9	1	386	3	Y	5	5	1			1
							6	9									
*04	398	N	398	-0-	-0-	-0-	11	1	383	3	Y	4	4	1			1
							4	9									
*05	541	N	541	-0-	-0-	-0-	11	1	526	3	Y	4	4	1			1
							4	9									
*06	549	N	549	-0-	-0-	-0-	25	1	520	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

01	310	N	215	-0-	-95	-0-	5	1	210	3	Y	-0-					-0-
02	290	N	220	-0-	-70	-0-	4	1	216	3	Y	-0-					-0-
*03	310	N	249	-0-	-61	-0-	5	1	244	3	Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	7	1	247	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	6	1	278	3	Y	4	3	1			1
							4	9									
*06	266	N	266	-0-	-0-	-0-	12	1	251	3	Y	3	3	1			1
							3	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

01	808	N	808	-0-	-0-	-0-	17	1	779	3	Y	11	10	1			2
							12	9									
02	725	N	711	-0-	-14	-0-	14	1	686	3	Y	10	10	1			2
							11	9									
*03	775	N	775	-0-	-0-	-0-	17	1	748	3	Y	9	9	1			2
							10	9									
*04	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	8	1			2
							9	9									
*05	750	N	750	-0-	-0-	-0-	15	1	724	3	Y	10	9	1			3
							11	9									
*06	700	N	700	-0-	-0-	-0-	32	1	660	3	Y	7	7	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1327	N	1327	-0-	-0-	-0-	28	1	1287	3	Y	11	11	1			3
							12	9									
02	1392	N	1051	-0-	-341	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
*03	1302	N	1121	-0-	-181	-0-	24	1	1087	3	Y	9	9	1			2
							10	9									
*04	1260	N	1117	-0-	-143	-0-	31	1	1082	3	Y	4	5	1			1
							4	9									
*05	1373	N	1373	-0-	-0-	-0-	29	1	1340	3	Y	4	4	1			1
							4	9									
*06	1264	N	1264	-0-	-0-	-0-	58	1	1202	3	Y	4	4	1			1
							4	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1105	-0-	-42	-0-	23	1	1070	3	Y	11	11	1			3
							12	9									
02	1073	N	1051	-0-	-22	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
*03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									
*04	1106	N	1106	-0-	-0-	-0-	31	1	1066	3	Y	8	8	1			2
							9	9									
*05	1154	N	1154	-0-	-0-	-0-	24	1	1119	3	Y	10	9	1			3
							11	9									
*06	1110	N	1110	-0-	-0-	-0-	50	1	1052	3	Y	7	7	1			3
							8	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	-0-	26	1	1227	3	Y	6	6	1			1
							7	9									
02	1173	N	1173	-0-	-0-	-0-	24	1	1143	3	Y	5	5	1			1
							6	9									
*03	1271	N	1271	-0-	-0-	-0-	28	1	1237	3	Y	5	5	1			1
							6	9									
*04	1308	N	1308	-0-	-0-	-0-	37	1	1267	3	Y	4	4	1			1
							4	9									
*05	1343	N	1343	-0-	-0-	-0-	28	1	1311	3	Y	4	4	1			1
							4	9									
*06	1283	N	1283	-0-	-0-	-0-	58	1	1221	3	Y	4	4	1			1
							4	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	730	-0-	-14	-0-	15	1	708	3	Y	6	6	1			1
							7	9									
02	667	N	664	-0-	-3	-0-	13	1	645	3	Y	5	5	1			1
							6	9									
*03	694	N	694	-0-	-0-	-0-	15	1	673	3	Y	5	5	1			1
							6	9									
*04	690	N	668	-0-	-22	-0-	19	1	645	3	Y	4	4	1			1
							4	9									
*05	713	N	655	-0-	-58	-0-	14	1	632	3	Y	8	7	1			2
							9	9									
06	660	N	631	-0-	-29	-0-	28	1	594	3	Y	8	7	1			3
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	5	1	237	3	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	4	1	187	3	Y	-0-					-0-
*03	186	N	161	-0-	-25	-0-	4	1	157	3	Y	-0-					-0-
*04	180	N	160	-0-	-20	-0-	5	1	155	3	Y	-0-					-0-
*05	186	N	172	-0-	-14	-0-	4	1	168	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

01	651	N	646	-0-	-5	-0-	13	1	627	3	Y	5	4	1			1
							6	9									
02	609	N	593	-0-	-16	-0-	12	1	575	3	Y	5	5	1			1
							6	9									
*03	651	N	631	-0-	-20	-0-	14	1	611	3	Y	5	5	1			1
							6	9									
*04	630	N	606	-0-	-24	-0-	17	1	585	3	Y	4	4	1			1
							4	9									
*05	620	N	617	-0-	-3	-0-	13	1	600	3	Y	4	4	1			1
							4	9									
06	600	N	550	-0-	-50	-0-	25	1	522	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

01	1451	N	1451	-0-	-0-	-0-	30	1	1409	3	Y	11	11	1			3
							12	9									
02	1362	N	1362	-0-	-0-	-0-	27	1	1325	3	Y	9	10	1			2
							10	9									
*03	1457	N	1456	-0-	-1	-0-	32	1	1414	3	Y	9	9	1			2
							10	9									
*04	1410	N	1381	-0-	-29	-0-	39	1	1333	3	Y	8	8	1			2
							9	9									
*05	1457	N	1396	-0-	-61	-0-	29	1	1356	3	Y	10	9	1			3
							11	9									
06	1410	N	1306	-0-	-104	-0-	59	1	1239	3	Y	7	7	1			3
							8	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

01	385	N	385	-0-	-0-	-0-	8	1	370	3	Y	6	6	1			1
							7	9									
02	490	N	490	-0-	-0-	-0-	10	1	474	3	Y	5	5	1			1
							6	9									
*03	485	N	485	-0-	-0-	-0-	10	1	466	3	Y	8	7	1			2
							9	9									
*04	530	N	530	-0-	-0-	-0-	15	1	506	3	Y	8	8	1			2
							9	9									
*05	371	N	371	-0-	-0-	-0-	8	1	352	3	Y	10	9	1			3
							11	9									
*06	372	N	372	-0-	-0-	-0-	17	1	347	3	Y	7	7	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	N	1243	-0-		-0-	-0-	26	1	1205	3	Y	11	11	1			3
								12	9									
02	1293	N	1293	-0-		-0-	-0-	26	1	1257	3	Y	9	10	1			2
								10	9									
*03	1395	N	1247	-0-		-148	-0-	27	1	1210	3	Y	9	9	1			2
								10	9									
*04	1227	N	1227	-0-		-0-	-0-	34	1	1184	3	Y	8	8	1			2
								9	9									
*05	1395	N	1284	-0-		-111	-0-	27	1	1246	3	Y	10	9	1			3
								11	9									
*06	1226	N	1226	-0-		-0-	-0-	56	1	1162	3	Y	7	7	1			3
								8	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1039	-0-		-15	-0-	22	1	1005	3	Y	11	10	1			2
								12	9									
02	986	N	972	-0-		-14	-0-	19	1	942	3	Y	10	10	1			2
								11	9									
*03	1059	N	1059	-0-		-0-	-0-	23	1	1026	3	Y	9	9	1			2
								10	9									
*04	1020	N	983	-0-		-37	-0-	27	1	947	3	Y	8	8	1			2
								9	9									
*05	1054	N	1018	-0-		-36	-0-	21	1	986	3	Y	10	9	1			3
								11	9									
06	1020	N	980	-0-		-40	-0-	44	1	928	3	Y	7	7	1			3
								8	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1213	N	1213	-0-		-0-	-0-	25	1	1176	3	Y	11	10	1			2
								12	9									
02	1144	N	1144	-0-		-0-	-0-	23	1	1110	3	Y	10	10	1			2
								11	9									
*03	1253	N	1253	-0-		-0-	-0-	27	1	1216	3	Y	9	9	1			2
								10	9									
*04	1181	N	1181	-0-		-0-	-0-	33	1	1139	3	Y	8	8	1			2
								9	9									
*05	1209	N	1193	-0-		-16	-0-	25	1	1157	3	Y	10	9	1			3
								11	9									
06	1200	N	1144	-0-		-56	-0-	52	1	1084	3	Y	7	7	1			3
								8	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1010	-0-		-13	-0-	21	1	982	3	Y	6	6	1			1
								7	9									
02	957	N	905	-0-		-52	-0-	18	1	881	3	Y	5	5	1			1
								6	9									
*03	961	N	867	-0-		-94	-0-	19	1	842	3	Y	5	5	1			1
								6	9									
*04	930	N	884	-0-		-46	-0-	25	1	855	3	Y	4	4	1			1
								4	9									
*05	1014	N	1014	-0-		-0-	-0-	21	1	989	3	Y	4	4	1			1
								4	9									
*06	970	N	970	-0-		-0-	-0-	44	1	922	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	895	-0-		-624	-0-	19	1	864	3	Y	11	11	1			3
								12	9									
02	1102	N	1087	-0-		-15	-0-	22	1	1055	3	Y	9	10	1			2
								10	9									
*03	1470	N	1470	-0-		-0-	-0-	32	1	1428	3	Y	9	9	1			2
								10	9									
*04	1127	N	1127	-0-		-0-	-0-	32	1	1086	3	Y	8	8	1			2
								9	9									
*05	1369	N	1369	-0-		-0-	-0-	28	1	1330	3	Y	10	9	1			3
								11	9									
*06	1423	N	1423	-0-		-0-	-0-	65	1	1350	3	Y	7	7	1			3
								8	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-		-0-	-0-	14	1	671	3	Y	11	11	1			3
								12	9									
02	655	N	655	-0-		-0-	-0-	13	1	632	3	Y	9	10	1			2
								10	9									
*03	698	N	698	-0-		-0-	-0-	15	1	673	3	Y	9	9	1			2
								10	9									
*04	671	N	671	-0-		-0-	-0-	19	1	643	3	Y	8	8	1			2
								9	9									
*05	699	N	699	-0-		-0-	-0-	15	1	678	3	Y	5	6	1			1
								6	9									
*06	672	N	672	-0-		-0-	-0-	31	1	637	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-		-0-	-0-	16	1	720	3	Y	11	11	1			3
								12	9									
02	644	N	644	-0-		-0-	-0-	13	1	622	3	Y	8	9	1			2
								9	9									
*03	681	N	681	-0-		-0-	-0-	15	1	656	3	Y	9	9	1			2
								10	9									
*04	659	N	659	-0-		-0-	-0-	18	1	632	3	Y	8	8	1			2
								9	9									
*05	620	N	512	-0-		-108	-0-	11	1	492	3	Y	8	8	1			2
								9	9									
06	600	N	532	-0-		-68	-0-	24	1	501	3	Y	6	6	1			2
								7	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1208	N	1208	-0-		-0-	-0-	25	1	1171	3	Y	11	11	1			3
								12	9									
02	1083	N	1083	-0-		-0-	-0-	22	1	1052	3	Y	8	9	1			2
								9	9									
*03	1214	N	1214	-0-		-0-	-0-	26	1	1178	3	Y	9	9	1			2
								10	9									
*04	1170	N	1143	-0-		-27	-0-	32	1	1102	3	Y	8	8	1			2
								9	9									
*05	1157	N	1157	-0-		-0-	-0-	24	1	1122	3	Y	10	9	1			3
								11	9									
06	1170	N	1081	-0-		-89	-0-	49	1	1024	3	Y	7	7	1			3
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	533	-0-	-56	-0-	11	1	515	3	Y	6	6	1			1
							7	9									
02	493	N	481	-0-	-12	-0-	10	1	465	3	Y	5	5	1			1
							6	9									
*03	527	N	511	-0-	-16	-0-	11	1	494	3	Y	5	5	1			1
							6	9									
*04	510	N	485	-0-	-25	-0-	14	1	467	3	Y	4	4	1			1
							4	9									
*05	581	N	581	-0-	-0-	-0-	12	1	565	3	Y	4	4	1			1
							4	9									
*06	674	N	674	-0-	-0-	-0-	31	1	639	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	21	1	981	3	Y	6	6	1			1
							7	9									
02	916	N	916	-0-	-0-	-0-	18	1	892	3	Y	5	5	1			1
							6	9									
*03	1023	N	991	-0-	-32	-0-	22	1	963	3	Y	5	5	1			1
							6	9									
*04	990	N	949	-0-	-41	-0-	27	1	918	3	Y	4	4	1			1
							4	9									
*05	992	N	984	-0-	-8	-0-	21	1	959	3	Y	4	4	1			1
							4	9									
06	960	N	936	-0-	-24	-0-	43	1	889	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	13	1	590	3	Y	6	6	1			1
							7	9									
02	535	N	535	-0-	-0-	-0-	11	1	518	3	Y	5	5	1			1
							6	9									
*03	590	N	590	-0-	-0-	-0-	13	1	571	3	Y	5	5	1			1
							6	9									
*04	600	N	513	-0-	-87	-0-	14	1	495	3	Y	4	4	1			1
							4	9									
*05	652	N	652	-0-	-0-	-0-	14	1	634	3	Y	4	4	1			1
							4	9									
06	570	N	490	-0-	-80	-0-	22	1	465	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	14	1	657	3	Y	6	6	1			1
							7	9									
02	623	N	623	-0-	-0-	-0-	12	1	605	3	Y	5	5	1			1
							6	9									
*03	616	N	616	-0-	-0-	-0-	13	1	597	3	Y	5	5	1			1
							6	9									
*04	587	N	587	-0-	-0-	-0-	16	1	567	3	Y	4	4	1			1
							4	9									
*05	624	N	624	-0-	-0-	-0-	13	1	607	3	Y	4	4	1			1
							4	9									
*06	610	N	610	-0-	-0-	-0-	28	1	578	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1175	-0-		-34	-0-	25	1	1143	3	Y	6	6	1			1
								7	9									
02	1102	N	1071	-0-		-31	-0-	21	1	1044	3	Y	5	5	1			1
								6	9									
*03	1158	N	1158	-0-		-0-	-0-	25	1	1127	3	Y	5	5	1			1
								6	9									
*04	1110	N	1109	-0-		-1	-0-	31	1	1069	3	Y	8	7	1			2
								9	9									
*05	1156	N	1156	-0-		-0-	-0-	24	1	1121	3	Y	10	9	1			3
								11	9									
06	1110	N	1107	-0-		-3	-0-	50	1	1050	3	Y	6	7	1			2
								7	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-		-0-	-0-	12	1	580	3	Y	6	6	1			1
								7	9									
02	552	N	552	-0-		-0-	-0-	11	1	535	3	Y	5	5	1			1
								6	9									
*03	594	N	594	-0-		-0-	-0-	13	1	575	3	Y	5	5	1			1
								6	9									
*04	574	N	574	-0-		-0-	-0-	16	1	549	3	Y	8	7	1			2
								9	9									
*05	589	N	574	-0-		-15	-0-	12	1	551	3	Y	10	9	1			3
								11	9									
06	570	N	536	-0-		-34	-0-	24	1	504	3	Y	7	7	1			3
								8	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-		-0-	-0-	5	1	245	3	Y	6	6	1			1
								7	9									
02	239	N	239	-0-		-0-	-0-	5	1	228	3	Y	5	5	1			1
								6	9									
*03	278	N	278	-0-		-0-	-0-	6	1	266	3	Y	5	5	1			1
								6	9									
*04	269	N	269	-0-		-0-	-0-	7	1	258	3	Y	4	4	1			1
								4	9									
*05	251	N	251	-0-		-0-	-0-	5	1	242	3	Y	4	4	1			1
								4	9									
*06	256	N	256	-0-		-0-	-0-	12	1	240	3	Y	4	4	1			1
								4	9									

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	305	-0-		-98	-0-	31	1	274	2	Y	-0-					-0-
02	348	N	249	-0-		-99	-0-	28	1	221	2	Y	-0-					-0-
03	399	N	399	-0-		-0-	-0-	48	1	351	2	Y	-0-					-0-
04	360	N	360	-0-		-0-	-0-	44	1	316	2	Y	-0-					-0-
05	279	N	-0-	-0-		-279	-0-					Y	-0-					-0-
06	390	N	276	-0-		-114	-0-	33	1	243	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	258	-0-	-145	-0-	25	1	222	2	Y	10	7	1			7
							11	9									
02	177	N	177	-0-	-0-	-0-	19	1	151	2	Y	6	7	1			6
							7	9									
03	264	N	264	-0-	-0-	-0-	31	1	227	2	Y	5	8	1			3
							6	9									
04	240	N	99	-0-	-141	-0-	12	1	87	2	Y	-0-	3	1			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	30	1	260	2	Y	2	1	1			2
							2	9									
02	307	N	307	-0-	-0-	-0-	35	1	272	2	Y	-0-	1	1			1
03	289	N	289	-0-	-0-	-0-	34	1	253	2	Y	2	2	1			1
							2	9									
04	270	N	114	-0-	-156	-0-	14	1	98	2	Y	2	1	1			2
							2	9									
05	279	N	-0-	-0-	-279	-0-					Y	2	2	1			2
06	270	N	203	-0-	-67	-0-	24	1	178	2	Y	1	2	1			1
							1	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	17	1	149	2	Y	3	2	1			2
							3	9									
02	148	N	148	-0-	-0-	-0-	17	1	130	2	Y	1	2	1			1
							1	9									
03	186	N	169	-0-	-17	-0-	20	1	146	2	Y	3	3	1			1
							3	9									
04	154	N	154	-0-	-0-	-0-	19	1	132	2	Y	3	2	1			2
							3	9									
05	155	N	-0-	-0-	-155	-0-					Y	3	3	1			2
06	150	N	78	-0-	-72	-0-	9	1	66	2	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	556	-0-	-343	-0-	57	1	499	2	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	29	1	225	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	43	1	376	2	Y	2	1	1			2
							2	9									
02	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-	1	1			1
03	335	N	335	-0-	-0-	-0-	40	1	293	2	Y	2	2	1			1
							2	9									
04	300	N	225	-0-	-75	-0-	27	1	196	2	Y	2	1	1			2
							2	9									
05	310	N	-0-	-0-	-310	-0-					Y	2	2	1			2
*06	364	N	364	-0-	-0-	-0-	43	1	320	2	Y	1	2	1			1
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	149	1	1093	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	30	-0-	-90	-0-	4	1	26	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

01	643	N	643	-0-	-0-	-0-	64	1	562	2	Y	15	10	1			11
							17	9									
02	626	N	626	-0-	-0-	-0-	70	1	547	2	Y	8	10	1			9
							9	9									
03	558	N	498	-0-	-60	-0-	58	1	425	2	Y	14	15	1			8
							15	9									
04	630	N	345	-0-	-285	-0-	41	1	289	2	Y	14	10	1			12
							15	9									
05	682	N	-0-	-0-	-682	-0-					Y	16	16	1			12
06	480	N	236	-0-	-244	-0-	26	1	195	2	Y	14	16	1			10
							15	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

01	728	N	728	-0-	-0-	-0-	75	1	650	2	Y	3	2	1			2
							3	9									
02	630	N	630	-0-	-0-	-0-	71	1	558	2	Y	1	2	1			1
							1	9									
03	697	N	697	-0-	-0-	-0-	83	1	611	2	Y	3	3	1			1
							3	9									
04	578	N	578	-0-	-0-	-0-	71	1	504	2	Y	3	2	1			2
							3	9									
05	527	N	-0-	-0-	-527	-0-					Y	3	3	1			2
*06	762	N	762	-0-	-0-	-0-	90	1	669	2	Y	3	3	1			2
							3	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

01	651	N	570	-0-	-81	-0-	58	1	508	2	Y	4	3	1			3
							4	9									
02	533	N	533	-0-	-0-	-0-	60	1	471	2	Y	2	3	1			2
							2	9									
03	427	N	427	-0-	-0-	-0-	51	1	372	2	Y	4	4	1			2
							4	9									
04	540	N	511	-0-	-29	-0-	62	1	445	2	Y	4	3	1			3
							4	9									
05	558	N	-0-	-0-	-558	-0-					Y	4	4	1			3
*06	1107	N	1107	-0-	-0-	-0-	132	1	972	2	Y	3	4	1			2
							3	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

01	262	N	262	-0-	-0-	-0-	27	1	235	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	17	1	134	2	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	58	1	428	2	Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	10	1	74	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	69	-0-	-51	-0-	8	1	61	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	88	1	767	2	Y	5	3	1			3
							6	9									
02	745	N	745	-0-	-0-	-0-	84	1	658	2	Y	3	3	1			3
							3	9									
03	635	N	635	-0-	-0-	-0-	75	1	552	2	Y	7	6	1			4
							8	9									
04	632	N	632	-0-	-0-	-0-	77	1	547	2	Y	7	5	1			6
							8	9									
05	279	N	-0-	-0-	-279	-0-					Y	8	8	1			6
*06	923	N	923	-0-	-0-	-0-	109	1	806	2	Y	7	8	1			5
							8	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	866	-0-	-188	-0-	87	1	760	2	Y	17	12	1			12
							19	9									
02	870	N	760	-0-	-110	-0-	85	1	664	2	Y	10	12	1			10
							11	9									
03	907	N	907	-0-	-0-	-0-	107	1	782	2	Y	16	17	1			9
							18	9									
04	968	N	968	-0-	-0-	-0-	117	1	833	2	Y	16	12	1			13
							18	9									
05	744	N	-0-	-0-	-744	-0-					Y	18	18	1			13
*06	1210	N	1210	-0-	-0-	-0-	142	1	1050	2	Y	16	18	1			11
							18	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1231	N	1231	-0-	-0-	-0-	126	1	1096	2	Y	8	6	1			4
							9	9									
02	435	N	-0-	-0-	-435	-0-					Y	5	4	1			5
03	860	N	860	-0-	-0-	-0-	102	1	748	2	Y	9	9	1			5
							10	9									
04	480	N	391	-0-	-89	-0-	47	1	335	2	Y	8	6	1			7
							9	9									
05	0	N	-0-	-0-	-0-	-0-					Y	3	8	1			2
06	480	N	-0-	-0-	-480	-0-					Y	-0-	2	1			-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	-0-	-0-	-10	-0-					Y	3	2	1			2
02	4	N	-0-	-0-	-4	-0-					Y	1	2	1			1
03	31	N	-0-	-0-	-31	-0-					Y	3	3	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			2
05	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0-	-0-	151	1	1322	2	Y	9	6	1			6
							10	9									
02	638	N	429	-0-	-209	-0-	48	1	377	2	Y	4	5	1			5
							4	9									
03	713	N	499	-0-	-214	-0-	59	1	430	2	Y	9	9	1			5
							10	9									
04	822	N	822	-0-	-0-	-0-	100	1	713	2	Y	8	6	1			7
							9	9									
05	465	N	-0-	-0-	-465	-0-					Y	10	10	1			7
06	480	N	233	-0-	-247	-0-	27	1	196	2	Y	9	10	1			6
							10	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	47	1	413	2	Y	9	6	1			6
							10	9									
02	485	N	485	-0-	-0-	-0-	54	1	425	2	Y	5	6	1			5
							6	9									
03	417	N	417	-0-	-0-	-0-	49	1	358	2	Y	9	9	1			5
							10	9									
04	360	N	352	-0-	-8	-0-	42	1	301	2	Y	8	6	1			7
							9	9									
05	372	N	-0-	-0-	-372	-0-					Y	10	10	1			7
06	360	N	340	-0-	-20	-0-	39	1	291	2	Y	9	10	1			6
							10	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-	-0-	-0-	124	1	1085	2	Y	6	4	1			4
							7	9									
02	725	N	679	-0-	-46	-0-	77	1	599	2	Y	3	4	1			3
							3	9									
03	775	N	774	-0-	-1	-0-	92	1	676	2	Y	5	5	1			3
							6	9									
04	750	N	515	-0-	-235	-0-	63	1	446	2	Y	5	4	1			4
							6	9									
05	713	N	-0-	-0-	-713	-0-					Y	5	5	1			4
06	750	N	234	-0-	-516	-0-	27	1	203	2	Y	4	5	1			3
							4	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	47	1	408	2	Y	5	3	1			4
							6	9									
02	348	N	-0-	-0-	-348	-0-					Y	3	4	1			3
03	372	N	272	-0-	-100	-0-	32	1	234	2	Y	5	5	1			3
							6	9									
04	390	N	232	-0-	-158	-0-	28	1	198	2	Y	5	4	1			4
							6	9									
05	0	N	-0-	-0-	-0-	-0-					Y	5	5	1			4
06	270	N	-0-	-0-	-270	-0-					Y	4	5	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	50	1	433	2	Y	2	1	1			1
							2	9									
02	537	N	537	-0-	-0-	-0-	61	1	475	2	Y	1	1	1			1
							1	9									
03	631	N	631	-0-	-0-	-0-	76	1	554	2	Y	1	1	1			1
							1	9									
04	724	N	724	-0-	-0-	-0-	89	1	634	2	Y	1	1	1			1
							1	9									
05	279	N	-0-	-0-	-279	-0-					Y	1	1	1			1
*06	566	N	566	-0-	-0-	-0-	67	1	498	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	84	1	730	2	Y	3	2	1			2
							3	9									
02	325	N	325	-0-	-0-	-0-	37	1	287	2	Y	1	2	1			1
							1	9									
03	402	N	402	-0-	-0-	-0-	48	1	351	2	Y	3	3	1			1
							3	9									
04	621	N	621	-0-	-0-	-0-	76	1	542	2	Y	3	2	1			2
							3	9									
05	341	N	-0-	-0-	-341	-0-					Y	3	3	1			2
*06	1050	N	1050	-0-	-0-	-0-	125	1	922	2	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	94	1	820	2	Y	6	4	1			4
							7	9									
02	805	N	805	-0-	-0-	-0-	91	1	711	2	Y	3	4	1			3
							3	9									
03	716	N	716	-0-	-0-	-0-	85	1	625	2	Y	5	5	1			3
							6	9									
04	781	N	781	-0-	-0-	-0-	95	1	680	2	Y	5	4	1			4
							6	9									
05	558	N	-0-	-0-	-558	-0-					Y	5	5	1			4
*06	817	N	817	-0-	-0-	-0-	97	1	716	2	Y	4	5	1			3
							4	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	347	-0-	-56	-0-	36	1	311	2	Y	-0-					-0-
02	464	N	214	-0-	-250	-0-	24	1	190	2	Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	23	1	172	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	30	1	212	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	66	1	488	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1139	N	1139	-0-	-0-	-0-	117	1	1020	2	Y	2	1	1			1
							2	9									
02	522	N	-0-	-0-	-522	-0-					Y	1	1	1			1
03	1223	N	1223	-0-	-0-	-0-	147	1	1075	2	Y	1	1	1			1
							1	9									
04	1297	N	1297	-0-	-0-	-0-	159	1	1137	2	Y	1	1	1			1
							1	9									
05	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
06	1050	N	-0-	-0-	-1050	-0-					Y	1	1	1			1

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

01	1451	N	1451	-0-	-0-	-0-	149	1	1298	2	Y	4	3	1			3
							4	9									
02	347	N	347	-0-	-0-	-0-	39	1	306	2	Y	2	3	1			2
							2	9									
03	341	X	311	-0-	-30	-0-	37	1	270	2	Y	4	4	1			2
							4	9									
04	1410	X	962	-0-	-448	-0-	118	1	840	2	Y	4	3	1			3
							4	9									
05	1457	X	-0-	-0-	-1457	-0-					Y	4	4	1			3
06	1410	X	1102	-0-	-308	-0-	131	1	967	2	Y	4	4	1			3
							4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

01	1485	N	1485	-0-	-0-	-0-	153	1	1332	2	Y	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	154	1	1204	2	Y	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	182	1	1331	2	Y	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	153	1	1090	2	Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
*06	1251	N	1251	-0-	-0-	-0-	149	1	1102	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

01	217	N	-0-	-0-	-217	-0-					Y	-0-					2
02	198	N	198	-0-	-0-	-0-	22	1	175	2	Y	1	1	1			2
							1	9									
03	143	N	143	-0-	-0-	-0-	17	1	123	2	Y	3	3	1			2
							3	9									
04	149	N	149	-0-	-0-	-0-	18	1	127	2	Y	4	3	1			3
							4	9									
05	217	N	-0-	-0-	-217	-0-					Y	4	4	1			3
*06	803	N	803	-0-	-0-	-0-	95	1	704	2	Y	4	4	1			3
							4	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

01	367	N	367	-0-	-0-	-0-	37	1	327	2	Y	3	2	1			2
							3	9									
02	457	N	457	-0-	-0-	-0-	52	1	404	2	Y	1	2	1			1
							1	9									
03	492	N	492	-0-	-0-	-0-	59	1	430	2	Y	3	3	1			1
							3	9									
04	371	N	371	-0-	-0-	-0-	45	1	323	2	Y	3	2	1			2
							3	9									
05	496	N	-0-	-0-	-496	-0-					Y	3	3	1			2
*06	529	N	529	-0-	-0-	-0-	63	1	463	2	Y	3	3	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	107	1	934	2	Y	3	2	1			2
							3	9									
02	740	N	740	-0-	-0-	-0-	84	1	655	2	Y	1	2	1			1
							1	9									
03	775	N	749	-0-	-26	-0-	89	1	657	2	Y	3	3	1			1
							3	9									
04	900	N	755	-0-	-145	-0-	92	1	660	2	Y	3	2	1			2
							3	9									
05	806	N	-0-	-0-	-806	-0-					Y	3	3	1			2
*06	931	N	931	-0-	-0-	-0-	111	1	817	2	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	437	-0-	-59	-0-	44	1	381	2	Y	11	7	1			8
							12	9									
02	472	N	472	-0-	-0-	-0-	53	1	413	2	Y	5	7	1			6
							6	9									
03	372	N	318	-0-	-54	-0-	37	1	271	2	Y	9	10	1			5
							10	9									
04	459	N	459	-0-	-0-	-0-	55	1	393	2	Y	10	7	1			8
							11	9									
05	496	N	-0-	-0-	-496	-0-					Y	11	11	1			8
*06	827	N	827	-0-	-0-	-0-	97	1	719	2	Y	10	11	1			7
							11	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	71	1	615	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	75	1	549	2	Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	65	1	464	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	806	N	806	-0-	-0-	-0-	96	1	710	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	11	1	92	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	7	1	48	2	Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	6	1	44	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	3	1	23	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	67	1	582	2	Y	6	4	1			4
							7	9									
02	576	N	576	-0-	-0-	-0-	65	1	508	2	Y	3	4	1			3
							3	9									
03	666	N	666	-0-	-0-	-0-	79	1	581	2	Y	5	5	1			3
							6	9									
04	630	N	565	-0-	-65	-0-	69	1	490	2	Y	5	4	1			4
							6	9									
05	620	N	-0-	-0-	-620	-0-					Y	5	5	1			4
*06	722	N	722	-0-	-0-	-0-	86	1	632	2	Y	4	5	1			3
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1766	N	1766	-0-	-0-	-0-	180	1	1574	2	Y	11	7	1			8
							12	9									
02	1006	N	1006	-0-	-0-	-0-	114	1	886	2	Y	5	7	1			6
							6	9									
03	1508	N	1508	-0-	-0-	-0-	180	1	1318	2	Y	9	10	1			5
							10	9									
04	1946	N	1946	-0-	-0-	-0-	238	1	1697	2	Y	10	7	1			8
							11	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	11	11	1			8
06	1110	N	601	-0-	-509	-0-	70	1	520	2	Y	10	11	1			7
							11	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1341	N	1341	-0-	-0-	-0-	138	1	1203	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	120	1	940	2	Y	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	126	1	926	2	Y	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	134	1	957	2	Y	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
*06	993	N	993	-0-	-0-	-0-	118	1	875	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	207	-0-	-506	-0-	21	1	179	2	Y	6	4	1			4
							7	9									
02	203	N	-0-	-0-	-203	-0-					Y	3	4	1			3
03	325	N	325	-0-	-0-	-0-	38	1	281	2	Y	5	5	1			3
							6	9									
04	335	N	335	-0-	-0-	-0-	41	1	291	2	Y	3	3	1			3
							3	9									
05	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			4
06	300	N	-0-	-0-	-300	-0-					Y	3	5	1			2

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7820	X	2260	-0-	-5560	-0-	232	1	2028	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	718	N	718	-0-	-0-	-0-	88	1	630	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	30	1	221	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	31	1	226	2	Y	-0-					-0-
04	330	N	196	-0-	-134	-0-	24	1	172	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	48	1	356	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	61	1	528	2	Y	-0-					-0-
02	377	N	246	-0-	-131	-0-	28	1	218	2	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	45	1	331	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	44	1	317	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	68	-0-	-862	-0-	7	1	57	2	Y	4	3	1			3
							4	9									
02	348	N	63	-0-	-285	-0-	7	1	53	2	Y	3	3	1			3
							3	9									
03	3100	N	4204	-0-	1104	1104	504	1	3696	2	Y	4	5	1			2
							4	9									
04	1784	N	680	-0-	-1104	-0-	83	1	591	2	Y	5	3	1			4
							6	9									
05	62	N	-0-	-0-	-62	-0-					Y	5	5	1			4
*06	953	X	953	-0-	-0-	-0-	113	1	836	2	Y	4	5	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

01	248	N	58	-0-	-190	-0-	6	1	49	2	Y	3	2	1			2
							3	9									
02	232	N	22	-0-	-210	-0-	2	1	19	2	Y	1	2	1			1
							1	9									
03	93	N	35	-0-	-58	-0-	4	1	28	2	Y	3	3	1			1
							3	9									
04	60	N	55	-0-	-5	-0-	6	1	46	2	Y	3	2	1			2
							3	9									
05	31	N	-0-	-0-	-31	-0-					Y	3	3	1			2
*06	100	N	100	-0-	-0-	-0-	12	1	85	2	Y	3	3	1			2
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

01	749	N	749	-0-	-0-	-0-	77	1	672	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	157	1	1153	2	Y	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	166	1	1188	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	1270	N	1270	-0-	-0-	-0-	151	1	1119	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

01	401	N	401	-0-	-0-	-0-	41	1	360	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	62	1	481	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	37	1	274	2	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	39	1	275	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*06	890	N	890	-0-	-0-	-0-	106	1	784	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	368	-0-	-97	-0-	37	1	327	2	Y	4	3	1			3
							4	9									
02	377	N	-0-	-0-	-377	-0-					Y	3	3	1			3
03	341	N	213	-0-	-128	-0-	25	1	184	2	Y	4	5	1			2
							4	9									
04	360	N	331	-0-	-29	-0-	40	1	285	2	Y	5	3	1			4
							6	9									
05	0	N	-0-	-0-	-0-	-0-					Y	5	5	1			4
*06	212	N	212	-0-	-0-	-0-	25	1	183	2	Y	4	5	1			3
							4	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	N	1639	-0-	-0-	-0-	169	1	1470	2	Y	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	195	1	1519	2	Y	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	185	1	1358	2	Y	-0-					-0-
04	1500	N	1293	-0-	-207	-0-	159	1	1134	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
*06	1895	N	1895	-0-	-0-	-0-	226	1	1669	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	1574	-0-	-0-	-0-	162	1	1412	2	Y	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	129	1	1009	2	Y	-0-					-0-
03	992	N	342	-0-	-650	-0-	41	1	300	2	Y	1	1	1			-0-
							1	9									
04	960	N	2	-0-	-958	-0-	2	2			Y	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-
*06	1366	N	1366	-0-	-0-	-0-	163	1	1203	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	488	-0-	-225	-0-	50	1	438	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	154	1	1203	2	Y	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	151	1	1106	2	Y	-0-					-0-
04	480	N	197	-0-	-283	-0-	24	1	173	2	Y	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
*06	698	N	698	-0-	-0-	-0-	83	1	615	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	-0-	98	1	858	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	61	1	473	2	Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	65	1	479	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	42	1	312	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	-0-	-0-	-775	-0-					Y	10	7	1			7
02	766	N	766	-0-	-0-	-0-	86	1	673	2	Y	6	7	1			6
							7	9									
03	780	N	780	-0-	-0-	-0-	92	1	678	2	Y	9	10	1			5
							10	9									
04	795	N	795	-0-	-0-	-0-	96	1	688	2	Y	10	7	1			8
							11	9									
05	682	N	-0-	-0-	-682	-0-					Y	10	10	1			8
*06	848	N	848	-0-	-0-	-0-	100	1	738	2	Y	9	10	1			7
							10	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	46	1	405	2	Y	3	2	1			2
							3	9									
02	414	N	414	-0-	-0-	-0-	47	1	366	2	Y	1	2	1			1
							1	9									
03	545	N	545	-0-	-0-	-0-	65	1	477	2	Y	3	3	1			1
							3	9									
04	360	N	309	-0-	-51	-0-	38	1	268	2	Y	3	2	1			2
							3	9									
05	372	N	-0-	-0-	-372	-0-					Y	1	2	1			1
06	360	N	85	-0-	-275	-0-	10	1	73	2	Y	2	1	1			2
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	660	-0-	-115	-0-	67	1	585	2	Y	7	5	1			5
							8	9									
02	742	N	742	-0-	-0-	-0-	84	1	654	2	Y	4	5	1			4
							4	9									
03	403	N	66	-0-	-337	-0-	7	1	53	2	Y	5	6	1			3
							6	9									
04	1452	N	1452	-0-	-0-	-0-	177	1	1267	2	Y	7	4	1			6
							8	9									
05	713	N	-0-	-0-	-713	-0-					Y	8	8	1			6
*06	1148	N	1148	-0-	-0-	-0-	136	1	1004	2	Y	7	8	1			5
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0-	-0-	87	1	758	2	Y	8	6	1			6
							9	9									
02	820	N	820	-0-	-0-	-0-	93	1	724	2	Y	3	6	1			3
							3	9									
03	713	N	631	-0-	-82	-0-	75	1	547	2	Y	8	7	1			4
							9	9									
04	840	N	446	-0-	-394	-0-	54	1	383	2	Y	8	6	1			6
							9	9									
05	868	N	-0-	-0-	-868	-0-					Y	6	8	1			4
06	600	N	20	-0-	-580	-0-	2	1	15	2	Y	3	5	1			2
							3	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-	Y	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	57	1	493	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	64	1	496	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	64	1	471	2	Y	-0-					-0-
04	510	N	472	-0-	-38	-0-	58	1	414	2	Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	72	1	530	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

01	721	N	721	-0-	-0-	-0-	74	1	647	2	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	52	1	404	2	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	85	1	606	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	746	N	746	-0-	-0-	-0-	89	1	657	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	29	1	226	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	10	1	72	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

01	1196	N	1196	-0-	-0-	-0-	123	1	1073	2	Y	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	130	1	1013	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	115	1	842	2	Y	-0-					-0-
04	975	N	975	-0-	-0-	-0-	120	1	855	2	Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	100	1	736	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

01	1902	N	1902	-0-	-0-	-0-	195	1	1705	2	Y	2	1	1			1
							2	9									
02	1399	N	1399	-0-	-0-	-0-	159	1	1239	2	Y	1	1	1			1
							1	9									
03	1233	N	1233	-0-	-0-	-0-	148	1	1084	2	Y	1	1	1			1
							1	9									
04	2316	N	2316	-0-	-0-	-0-	284	1	2031	2	Y	1	1	1			1
							1	9									
05	1023	N	-0-	-0-	-1023	-0-					Y	1	1	1			1
*06	2580	N	2580	-0-	-0-	-0-	307	1	2272	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

01	620	N	159	-0-	-461	-0-	16	1	143	2	Y	-0-					-0-
02	348	N	56	-0-	-292	-0-	6	1	50	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	38	1	276	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	24	1	172	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	300	N	162	-0-	-138	-0-	19	1	143	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0-	-0-	81	1	706	2	Y	10	7	1			7
							11	9									
02	770	N	770	-0-	-0-	-0-	87	1	676	2	Y	6	7	1			6
							7	9									
03	755	N	755	-0-	-0-	-0-	89	1	656	2	Y	9	10	1			5
							10	9									
04	678	N	678	-0-	-0-	-0-	82	1	585	2	Y	10	7	1			8
							11	9									
05	310	N	-0-	-0-	-310	-0-					Y	10	10	1			8
*06	639	N	639	-0-	-0-	-0-	75	1	554	2	Y	9	10	1			7
							10	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	328	-0-	-168	-0-	34	1	294	2	Y	-0-					-0-
02	377	N	369	-0-	-8	-0-	42	1	327	2	Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	85	1	626	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	89	1	632	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	72	1	532	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	302	-0-	-132	-0-	30	1	264	2	Y	7	5	1			5
							8	9									
02	232	N	210	-0-	-22	-0-	23	1	183	2	Y	4	5	1			4
							4	9									
03	372	N	210	-0-	-162	-0-	24	1	177	2	Y	8	8	1			4
							9	9									
04	300	N	257	-0-	-43	-0-	31	1	218	2	Y	7	5	1			6
							8	9									
05	217	N	-0-	-0-	-217	-0-					Y	8	8	1			6
*06	613	N	613	-0-	-0-	-0-	72	1	533	2	Y	7	8	1			5
							8	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	27	1	233	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	23	1	177	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	25	1	180	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	22	1	154	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	39	1	287	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	553	-0-	-98	-0-	57	1	496	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	41	1	324	2	Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	41	1	297	2	Y	-0-					-0-
04	540	N	343	-0-	-197	-0-	42	1	301	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	45	1	333	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	43	1	338	2	Y	-0-					-0-
03	372	N	370	-0-	-2	-0-	44	1	326	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	106	1	760	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	64	1	469	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	-0-	131	1	1143	2	Y	3	2	1			2
							3	9									
02	776	N	776	-0-	-0-	-0-	88	1	687	2	Y	1	2	1			1
							1	9									
03	835	N	835	-0-	-0-	-0-	100	1	732	2	Y	3	3	1			1
							3	9									
04	900	N	840	-0-	-60	-0-	103	1	734	2	Y	3	2	1			2
							3	9									
05	837	N	-0-	-0-	-837	-0-					Y	2	2	1			2
*06	952	N	952	-0-	-0-	-0-	113	1	836	2	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

01	615	N	615	-0-	-0-	-0-	63	1	552	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	52	1	408	2	Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	58	1	429	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	51	1	364	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	76	1	563	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	27	1	210	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

01	633	N	633	-0-	-0-	-0-	65	1	568	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	52	1	405	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	51	1	377	2	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	75	1	534	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	1232	N	1232	-0-	-0-	-0-	147	1	1085	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	58	1	504	2	Y	8	5	1			6
							9	9									
02	892	N	892	-0-	-0-	-0-	101	1	788	2	Y	3	5	1			4
							3	9									
03	559	N	559	-0-	-0-	-0-	66	1	484	2	Y	8	8	1			4
							9	9									
04	546	N	546	-0-	-0-	-0-	66	1	472	2	Y	7	5	1			6
							8	9									
05	682	N	-0-	-0-	-682	-0-					Y	8	8	1			6
*06	687	N	687	-0-	-0-	-0-	81	1	598	2	Y	7	8	1			5
							8	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	-0-	73	1	641	2	Y	3	2	1			2
							3	9									
02	799	N	799	-0-	-0-	-0-	91	1	707	2	Y	1	2	1			1
							1	9									
03	803	N	803	-0-	-0-	-0-	96	1	704	2	Y	3	3	1			1
							3	9									
04	1061	N	1061	-0-	-0-	-0-	130	1	928	2	Y	3	2	1			2
							3	9									
05	124	N	-0-	-0-	-124	-0-					Y	3	3	1			2
*06	862	N	862	-0-	-0-	-0-	102	1	757	2	Y	3	3	1			2
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	10	1	77	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	20	1	175	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	139	-0-	-71	-0-	17	1	122	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1435	N	1435	-0-	-0-	-0-	148	1	1287	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	51	1	362	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	842	N	842	-0-	-0-	-0-	100	1	742	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	146	-0-	-195	-0-	15	1	131	2	Y	-0-					-0-
02	348	N	344	-0-	-4	-0-	39	1	305	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	59	1	430	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	47	1	334	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	360	N	185	-0-	-175	-0-	22	1	163	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17	-0-	17	1	152	2	Y	-0-					-0-
02	174	N	170	-0-	-4	-0-	19	1	151	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	27	1	194	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	920	-0-	-320	-0-	95	1	825	2	Y	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	193	1	1500	2	Y	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	167	1	1229	2	Y	-0-					-0-
04	2251	N	2251	-0-	-0-	-0-	276	1	1975	2	Y	-0-					-0-
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
*06	2312	N	2312	-0-	-0-	-0-	276	1	2036	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	-0-	104	1	911	2	Y	11	8	1			8
							12	9									
02	806	N	806	-0-	-0-	-0-	91	1	707	2	Y	7	8	1			7
							8	9									
03	871	N	871	-0-	-0-	-0-	103	1	757	2	Y	10	11	1			6
							11	9									
04	900	N	517	-0-	-383	-0-	62	1	443	2	Y	11	8	1			9
							12	9									
05	868	N	-0-	-0-	-868	-0-					Y	12	12	1			9
*06	1346	N	1346	-0-	-0-	-0-	159	1	1175	2	Y	11	12	1			8
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	6	4	1			4
02	0	N	-0-	-0-	-0-	-0-					N	3	4	1			3
03	651	N	-0-	-0-	-651	-0-					N	4	5	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	18	1	156	2	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	89	-0-	-31	-0-	11	1	78	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	7	1	52	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	27	1	236	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	27	1	200	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	509	-0-	-18	-0-	52	1	450	2	N	6	4	1			5
							7	9									
02	493	N	477	-0-	-16	-0-	53	1	417	2	N	6	5	1			6
							7	9									
03	495	N	495	-0-	-0-	-0-	59	1	429	2	N	6	9	1			3
							7	9									
04	480	N	448	-0-	-32	-0-	54	1	387	2	N	6	4	1			5
							7	9									
05	496	N	-0-	-0-	-496	-0-					N	7	7	1			5
06	480	N	226	-0-	-254	-0-	26	1	194	2	N	5	6	1			4
							6	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	66	-0-	-1205	-0-	7	1	59	2	N	-0-					5
02	986	N	526	-0-	-460	-0-	59	1	463	2	N	4	5	1			4
							4	9									
03	862	N	862	-0-	-0-	-0-	101	1	739	2	N	20	13	1			11
							22	9									
04	858	N	858	-0-	-0-	-0-	103	1	734	2	N	19	14	1			16
							21	9									
05	2634	N	2634	-0-	-0-	-0-	320	1	2290	2	N	22	22	1			16
							24	9									
06	840	N	838	-0-	-2	-0-	97	1	719	2	N	20	22	1			14
							22	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	28	1	245	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	35	1	276	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	32	1	234	2	N	1	1	1			-0-
							1	9									
04	270	N	264	-0-	-6	-0-	32	1	232	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	1	1	1			-0-
06	270	N	246	-0-	-24	-0-	29	1	216	2	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

01	436	N	436	-0-	-0-	-0-	44	1	388	2	N	4	3	1			3
							4	9									
02	683	N	683	-0-	-0-	-0-	77	1	604	2	N	2	3	1			2
							2	9									
03	517	N	517	-0-	-0-	-0-	62	1	451	2	N	4	4	1			2
							4	9									
04	457	N	457	-0-	-0-	-0-	56	1	398	2	N	3	2	1			3
							3	9									
05	744	N	-0-	-0-	-744	-0-					N	4	4	1			3
06	510	N	489	-0-	-21	-0-	58	1	428	2	N	3	4	1			2
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

01	1526	N	1526	-0-	-0-	-0-	155	1	1348	2	N	21	15	1			15
							23	9									
02	1237	N	1237	-0-	-0-	-0-	139	1	1085	2	N	12	15	1			12
							13	9									
03	961	N	783	-0-	-178	-0-	92	1	677	2	N	13	18	1			7
							14	9									
04	1470	N	1110	-0-	-360	-0-	134	1	954	2	N	20	11	1			16
							22	9									
05	1333	N	-0-	-0-	-1333	-0-					N	21	22	1			15
*06	1439	N	1439	-0-	-0-	-0-	169	1	1248	2	N	20	21	1			14
							22	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

01	713	N	665	-0-	-48	-0-	68	1	597	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	61	1	474	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	74	1	530	2	N	-0-					-0-
05	1998	N	1998	-0-	-0-	-0-	245	1	1753	2	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	67	1	492	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	46	1 9	403	2	N	8	6	1			6
02	405	N	405	-0-	-0-	-0-	45	1 6 9	354	2	N	5	6	1			5
03	465	N	324	-0-	-141	-0-	38	1 10 9	276	2	N	9	9	1			5
04	450	N	374	-0-	-76	-0-	45	1 9 9	320	2	N	8	6	1			7
05	434	N	-0-	-0-	-434	-0-					N	9	9	1			7
*06	788	N	788	-0-	-0-	-0-	93	1 9 9	686	2	N	8	9	1			6

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	725	-0-	-19	-0-	74	1 9 9	642	2	N	8	5	1			6
02	598	N	598	-0-	-0-	-0-	68	1 3 9	527	2	N	3	5	1			4
03	589	N	589	-0-	-0-	-0-	70	1 9 9	510	2	N	8	8	1			4
04	690	N	547	-0-	-143	-0-	66	1 8 9	473	2	N	7	5	1			6
05	2419	N	2419	-0-	-0-	-0-	296	1 9 9	2114	2	N	8	8	1			6
*06	617	N	617	-0-	-0-	-0-	73	1 8 9	536	2	N	7	8	1			5

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	23	1	202	2	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	26	1	200	2	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	28	1	209	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	26	1	183	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	128	-0-	-58	-0-	13	1	115	2	N	-0-					-0-
02	261	N	179	-0-	-82	-0-	20	1	159	2	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	14	1	98	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	35	1	257	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

01	733	N	733	-0-	-0-	-0-	75	1	651	2	N	6	4	1			4
							7	9									
02	557	N	557	-0-	-0-	-0-	63	1	491	2	N	3	4	1			3
							3	9									
03	589	N	589	-0-	-0-	-0-	70	1	513	2	N	5	5	1			3
							6	9									
04	720	N	522	-0-	-198	-0-	63	1	453	2	N	5	4	1			4
							6	9									
05	1949	N	1949	-0-	-0-	-0-	238	1	1705	2	N	5	5	1			4
							6	9									
*06	643	N	643	-0-	-0-	-0-	76	1	563	2	N	4	5	1			3
							4	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

01	722	N	722	-0-	-0-	-0-	74	1	646	2	N	2	1	1			1
							2	9									
02	582	N	582	-0-	-0-	-0-	66	1	515	2	N	1	1	1			1
							1	9									
03	527	N	521	-0-	-6	-0-	62	1	458	2	N	1	1	1			1
							1	9									
04	690	N	457	-0-	-233	-0-	56	1	400	2	N	1	1	1			1
							1	9									
05	1959	N	1959	-0-	-0-	-0-	240	1	1718	2	N	1	1	1			1
							1	9									
*06	561	N	561	-0-	-0-	-0-	67	1	493	2	N	1	1	1			1
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

01	3222	X	3222	-0-	-0-	-0-	329	1	2868	2	N	23	16	1			16
							25	9									
02	2839	X	2839	-0-	-0-	-0-	321	1	2505	2	N	12	15	1			13
							13	9									
03	2790	X	2588	-0-	-202	-0-	308	1	2256	2	N	22	23	1			12
							24	9									
04	3120	X	2807	-0-	-313	-0-	342	1	2443	2	N	20	15	1			17
							22	9									
05	8751	X	8751	-0-	-0-	-0-	1070	1	7653	2	N	25	24	1			18
							28	9									
06	3120	X	2374	-0-	-746	-0-	280	1	2074	2	N	18	23	1			13
							20	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	503	-0-	-55	-0-	52	1 9	450	2	N	1	1	1			1
02	501	N	501	-0-	-0-	-0-	57	1 9	443	2	N	1	1	1			1
03	535	N	535	-0-	-0-	-0-	64	1 9	469	2	N	2	2	1			1
04	541	N	541	-0-	-0-	-0-	66	1 9	474	2	N	1	1	1			1
05	1704	N	1704	-0-	-0-	-0-	209	1 9	1493	2	N	2	2	1			1
06	510	N	442	-0-	-68	-0-	52	1 9	388	2	N	2	2	1			1

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	59	1 9	515	2	N	4	3	1			3
02	598	N	598	-0-	-0-	-0-	68	1 9	528	2	N	2	3	1			2
03	542	N	542	-0-	-0-	-0-	65	1 9	473	2	N	4	4	1			2
04	570	N	527	-0-	-43	-0-	64	1 9	459	2	N	4	3	1			3
05	1706	N	1706	-0-	-0-	-0-	209	1 9	1493	2	N	4	4	1			3
*06	543	N	543	-0-	-0-	-0-	64	1 9	475	2	N	4	4	1			3

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	797	-0-	-9	-0-	81	1 9	705	2	N	10	7	1			7
02	713	N	713	-0-	-0-	-0-	80	1 9	626	2	N	6	7	1			6
03	713	N	641	-0-	-72	-0-	76	1 9	555	2	N	9	10	1			5
04	780	N	710	-0-	-70	-0-	86	1 9	613	2	N	10	7	1			8
05	2337	N	2337	-0-	-0-	-0-	285	1 9	2040	2	N	11	11	1			8
*06	731	N	731	-0-	-0-	-0-	86	1 9	634	2	N	10	11	1			7

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6	-0-	21	1	182	2	N	7	5	1			6
							8	9									
02	214	N	214	-0-	-0-	-0-	23	1	183	2	N	7	6	1			7
							8	9									
03	211	N	211	-0-	-0-	-0-	24	1	178	2	N	8	11	1			4
							9	9									
04	210	N	207	-0-	-3	-0-	24	1	174	2	N	8	6	1			6
							9	9									
05	627	N	627	-0-	-0-	-0-	76	1	542	2	N	8	8	1			6
							9	9									
06	210	N	191	-0-	-19	-0-	22	1	161	2	N	7	8	1			5
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4311	X	4311	-0-	-0-	-0-	441	1	3845	2	N	23	16	1			15
							25	9									
02	3815	X	3815	-0-	-0-	-0-	432	1	3370	2	N	12	14	1			13
							13	9									
03	3826	X	3826	-0-	-0-	-0-	456	1	3346	2	N	22	23	1			12
							24	9									
04	3820	X	3820	-0-	-0-	-0-	466	1	3330	2	N	22	16	1			18
							24	9									
05	12545	X	12545	-0-	-0-	-0-	1535	1	10982	2	N	25	25	1			18
							28	9									
06	3690	X	2568	-0-	-1122	-0-	304	1	2250	2	N	13	22	1			9
							14	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	702	-0-	-197	-0-	702	3			N	-0-					164
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					164
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					164
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					164
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					164
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	25	1	214	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	23	1	181	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					-0-
04	240	N	148	-0-	-92	-0-	18	1	130	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	23	1	169	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	11	-0-	11	11	11	3			N	-0-					-0-
04	14B2	EXT	30	-0-	30	41	30	3			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	41					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	41					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					119
02	319	N	220	-0-	-99	-0-	217	3	3	9	N	3					122
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					122
04	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					127
05	345	N	345	-0-	-0-	-0-	343	3	2	9	N	2					129
*06	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					131

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					14
02	406	N	48	-0-	-358	-0-	48	2			N	-0-					14
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					14
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					14
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
06	540	N	402	-0-	-138	-0-	402	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8	-0-	209	2			N	-0-					30
02	232	N	136	-0-	-96	-0-	136	2			N	-0-					30
03	217	N	134	-0-	-83	-0-	134	2			N	-0-					30
04	210	N	61	-0-	-149	-0-	61	2			N	-0-					30
05	155	N	65	-0-	-90	-0-	65	2			N	-0-					30
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

01	168	N	168	-0-	-0-	-0-	46	3	122	9	N	111	75	1			63
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-	20	1			43
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					43
04	150	N	1	-0-	-149	-0-	1	3			N	-0-					43
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					43
06	14	N	-0-	-0-	-14	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

01	186	N	113	-0-	-73	-0-	113	3			N	-0-					19
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					19
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					19
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					19
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

01	93	N	55	-0-	-38	-0-	55	3			N	-0-					30
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					30
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					30
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					30
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					25
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					25
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25
05	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					25
*06	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	991	N	991	-0-	-0-	-0-	965	3	26	9	N	24					113
02	918	N	918	-0-	-0-	-0-	893	3	25	9	N	23	91	1			45
03	992	N	960	-0-	-32	-0-	947	3	13	9	N	12					57
04	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					64
05	992	N	974	-0-	-18	-0-	955	3	19	9	N	17					81
06	930	N	907	-0-	-23	-0-	895	3	12	9	N	11	67	1			25

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	290	N	279	-0-	-11	-0-	279	3			Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1704	N	1704	-0-	-0-	-0-	1590	3	114	9	N	104	125	1			115
02	1566	N	1510	-0-	-56	-0-	1441	3	69	9	N	63	72	1	1	8	105
03	1612	N	1598	-0-	-14	-0-	1510	3	88	9	N	80	79	1			106
04	1650	N	1541	-0-	-109	-0-	1461	3	80	9	N	73	103	1			76
05	1612	N	1510	-0-	-102	-0-	1432	3	78	9	N	71	102	1			45
06	1560	N	1442	-0-	-118	-0-	1363	3	79	9	N	72	59	1			58

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					44
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					44
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					44
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					44
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					44
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	184	3			Y	-0-					43
02	203	N	152	-0-	-51	-0-	152	3			Y	-0-					43
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					43
04	180	N	133	-0-	-47	-0-	133	3			Y	-0-					43
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					43
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1653	N	1653	-0-	-0-	-0-	1557	3	96	9	Y	87	82	1			14
02	1421	N	1417	-0-	-4	-0-	1348	3	69	9	Y	63	62	1			15
03	1519	N	1500	-0-	-19	-0-	1413	3	87	9	Y	79	79	1			15
04	1470	N	1382	-0-	-88	-0-	1305	3	77	9	Y	70	66	1			19
05	1519	N	1420	-0-	-99	-0-	1337	3	83	9	Y	75	75	1			19
06	1440	N	1247	-0-	-193	-0-	1177	3	70	9	Y	64	73	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
05	T. A.		1	-0-	1	3	1	3			Y	-0-					-0-
06	T. A.		1	-0-	1	4	1	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

01	959	N	959	-0-	-0-	-0-	928	3	31	9	N	28					85
02	893	N	893	-0-	-0-	-0-	869	3	24	9	N	22	87	1			20
03	988	N	988	-0-	-0-	-0-	946	3	42	9	N	38					58
04	1008	N	1008	-0-	-0-	-0-	965	3	43	9	N	39					97
05	1030	N	1030	-0-	-0-	-0-	991	3	39	9	N	35	90	1			42
06	960	N	960	-0-	-0-	-0-	938	3	22	9	N	20	52	1			10

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

01	2294	N	2268	-0-	-26	-0-	2165	3	103	9	Y	94	84	1			58
02	2175	N	2069	-0-	-106	-0-	1982	3	87	9	Y	79	92	1	1	8	44
03	2263	N	2133	-0-	-130	-0-	2071	3	62	9	Y	56	69	1			31
04	2190	N	2094	-0-	-96	-0-	2010	3	84	9	Y	76					107
05	2201	N	2122	-0-	-79	-0-	2046	3	76	9	Y	69	141	1			35
06	2070	N	2066	-0-	-4	-0-	1990	3	76	9	Y	69					104

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					42
02	87	N	50	-0-	-37	-0-	50	3			N	-0-					42
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					42
04	150	N	45	-0-	-105	-0-	45	3			N	-0-					42
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					42
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					42

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

01	925	N	925	-0-	-0-	-0-	891	3	34	9	N	31	80	1			48
02	839	N	839	-0-	-0-	-0-	806	3	33	9	N	30					78
03	899	N	885	-0-	-14	-0-	849	3	36	9	N	33	57	1	1	8	53
04	900	N	852	-0-	-48	-0-	818	3	34	9	N	31					84
05	899	N	882	-0-	-17	-0-	843	3	39	9	N	35					119
06	870	N	834	-0-	-36	-0-	804	3	30	9	N	27	104	1			42

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

01	2	X	-0-	-0-	-2	-0-					N	10					42
02	1	X	-0-	-0-	-1	-0-					N	-0-					42
03	2	X	-0-	-0-	-2	-0-					N	-0-					42
04	2	X	-0-	-0-	-2	-0-					N	-0-					42
05	2	X	-0-	-0-	-2	-0-					N	-0-					42
06	0	X	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			Y	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	836	-0-	-32	-0-	785	3	51	9	N	46	70	1			23
02	812	N	741	-0-	-71	-0-	704	3	37	9	N	34					57
03	837	N	802	-0-	-35	-0-	760	3	42	9	N	38					95
04	810	N	740	-0-	-70	-0-	703	3	37	9	N	34	92	1			37
05	806	N	799	-0-	-7	-0-	747	3	52	9	N	47					84
06	780	N	749	-0-	-31	-0-	708	3	41	9	N	37	69	1			52

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2291	-0-	-1088	-0-	2186	3	105	9	Y	95	95	1			15
02	2958	X	2532	-0-	-426	-0-	2454	3	78	9	Y	71	69	1			17
03	3328	X	3328	-0-	-0-	-0-	3232	3	96	9	Y	87	88	1			16
04	3160	X	3160	-0-	-0-	-0-	3074	3	86	9	Y	78	73	1			21
05	3102	X	3102	-0-	-0-	-0-	3012	3	90	9	Y	82	82	1			21
06	3210	X	2790	-0-	-420	-0-	2713	3	77	9	Y	70	80	1			11

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	9726	-0-	-287	-0-	9612	3	114	9	Y	104	104	1			16
02	9612	X	9612	-0-	-0-	-0-	9527	3	85	9	Y	77	75	1			18
03	10013	X	9758	-0-	-255	-0-	9653	3	105	9	Y	95	95	1			18
04	9690	X	9639	-0-	-51	-0-	9547	3	92	9	Y	84	79	1			23
05	10013	X	9942	-0-	-71	-0-	9843	3	99	9	Y	90	90	1			23
06	9690	X	9447	-0-	-243	-0-	9361	3	86	9	Y	78	88	1			13

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	N	1434	-0-	-0-	-0-	1368	3	66	9	N	60					107
02	1334	N	1286	-0-	-48	-0-	1252	3	34	9	N	31	77	1	1	8	60
03	1395	N	1317	-0-	-78	-0-	1288	3	29	9	N	26	45	1	1	8	40
04	1380	N	1267	-0-	-113	-0-	1232	3	35	9	N	32					72
05	1364	N	1329	-0-	-35	-0-	1285	3	44	9	N	40	90	1			22
*06	1274	N	1274	-0-	-0-	-0-	1231	3	43	9	N	39	41	1			20

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	621	3	35	9	N	32					77
02	609	N	577	-0-	-32	-0-	553	3	24	9	N	22	76	1	1	8	22
03	620	N	610	-0-	-10	-0-	579	3	31	9	N	28					50
04	630	N	620	-0-	-10	-0-	577	3	43	9	N	39					89
05	620	N	605	-0-	-15	-0-	579	3	26	9	N	24	100	1	1	8	12
06	600	N	555	-0-	-45	-0-	530	3	25	9	N	23					35

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	624	3	21	9	N	19					62
02	638	N	573	-0-	-65	-0-	560	3	13	9	N	12	69	1			5
03	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					18
04	630	N	564	-0-	-66	-0-	551	3	13	9	N	12					30
05	620	N	572	-0-	-48	-0-	555	3	17	9	N	15					45
06	570	N	532	-0-	-38	-0-	515	3	17	9	N	15					60

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3029	-0-	-660	-0-	2876	3	153	9	Y	139	139	1			22
02	3422	X	2786	-0-	-636	-0-	2673	3	113	9	Y	103	100	1			25
03	3100	X	2955	-0-	-145	-0-	2816	3	139	9	Y	126	127	1			24
04	2940	X	2865	-0-	-75	-0-	2741	3	124	9	Y	113	106	1			31
05	3038	X	2883	-0-	-155	-0-	2751	3	132	9	Y	120	120	1			31
06	2940	X	2820	-0-	-120	-0-	2706	3	114	9	Y	104	118	1			17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	710	-0-	-158	-0-	681	3	29	9	N	26					48
02	875	N	875	-0-	-0-	-0-	838	3	37	9	N	34	59	1			23
03	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					52
04	815	N	815	-0-	-0-	-0-	786	3	29	9	N	26					78
05	930	N	823	-0-	-107	-0-	791	3	32	9	N	29	85	1			22
06	840	N	769	-0-	-71	-0-	747	3	22	9	N	20					42

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					47
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					47
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					47
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	995	-0-	-121	-0-	951	3	44	9	N	40					78
02	941	N	941	-0-	-0-	-0-	876	3	65	9	N	59	93	1	1	8	43
03	992	N	915	-0-	-77	-0-	854	3	61	9	N	55	76	1			22
04	1060	N	1060	-0-	-0-	-0-	963	3	97	9	N	88	92	1			18
05	1116	N	1116	-0-	-0-	-0-	1021	3	95	9	N	86					104
*06	1032	N	1032	-0-	-0-	-0-	962	3	70	9	N	64	88	1			80

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					28
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					28
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					28
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					28
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					28
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1	-0-	1	3	1	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		2	-0-	2	7	2	3			Y	-0-					-0-
06	14B2 EXT		1	-0-	1	8	1	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	182	3	30	9	Y	27					53
02	203	N	195	-0-	-8	-0-	171	3	24	9	Y	22	53	1			22
03	217	N	195	-0-	-22	-0-	169	3	26	9	Y	24					46
04	395	N	395	-0-	-0-	-0-	370	3	25	9	Y	23					69
05	518	N	518	-0-	-0-	-0-	485	3	33	9	Y	30					99
*06	536	N	536	-0-	-0-	-0-	501	3	35	9	Y	32	92	1			39

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1214	-0-	1214	1214	1195	3	19	9	Y	17	17	1			3
02	T. A.		729	-0-	729	1943	715	3	14	9	Y	13	13	1			3
03	T. A.		639	-0-	639	2582	621	3	18	9	Y	16	16	1			3
04	3894	X	1312	-0-	-2582	-0-	1297	3	15	9	Y	14	13	1			4
05	1130	N	1130	-0-	-0-	-0-	1113	3	17	9	Y	15	15	1			4
*06	905	N	905	-0-	-0-	-0-	891	3	14	9	Y	13	15	1			2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-	17	1			-0-
02	232	N	211	-0-	-21	-0-	211	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1437	-0-	-51	-0-	1408	3	29	9	Y	26	26	1			4
02	1363	N	1308	-0-	-55	-0-	1286	3	22	9	Y	20	19	1			5
03	1395	N	1378	-0-	-17	-0-	1353	3	25	9	Y	23	24	1			4
04	1380	N	1349	-0-	-31	-0-	1325	3	24	9	Y	22	20	1			6
05	1395	N	1244	-0-	-151	-0-	1220	3	24	9	Y	22	22	1			6
06	1320	N	1316	-0-	-4	-0-	1295	3	21	9	Y	19	22	1			3

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	71	3	15	9	N	14					42
02	214	N	214	-0-	-0-	-0-	188	3	26	9	N	24	1	8			65
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					65
04	92	N	92	-0-	-0-	-0-	73	3	19	9	N	17	69	1			13
05	217	N	73	-0-	-144	-0-	58	3	15	9	N	14					27
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					27

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					39
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					39
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					39
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					39
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					39
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1016	-0-	-100	-0-	988	3	28	9	Y	25	25	1			4
02	1044	N	921	-0-	-123	-0-	901	3	20	9	Y	18	18	1			4
03	1054	N	934	-0-	-120	-0-	909	3	25	9	Y	23	23	1			4
04	990	N	877	-0-	-113	-0-	854	3	23	9	Y	21	19	1			6
05	992	N	886	-0-	-106	-0-	862	3	24	9	Y	22	22	1			6
06	900	N	842	-0-	-58	-0-	822	3	20	9	Y	18	21	1			3

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	970	-0-	-22	-0-	914	3	56	9	Y	51	51	1			8
02	928	N	870	-0-	-58	-0-	828	3	42	9	Y	38	37	1			9
03	961	N	855	-0-	-106	-0-	804	3	51	9	Y	46	46	1			9
04	930	N	874	-0-	-56	-0-	829	3	45	9	Y	41	39	1			11
05	930	N	852	-0-	-78	-0-	804	3	48	9	Y	44	44	1			11
*06	883	N	883	-0-	-0-	-0-	841	3	42	9	Y	38	43	1			6

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	121	-0-	-96	-0-	82	3	39	9	Y	35	35	1			5
02	130	N	130	-0-	-0-	-0-	101	3	29	9	Y	26	25	1			6
03	184	N	184	-0-	-0-	-0-	149	3	35	9	Y	32	32	1			6
04	136	N	136	-0-	-0-	-0-	105	3	31	9	Y	28	26	1			8
05	131	N	131	-0-	-0-	-0-	98	3	33	9	Y	30	30	1			8
06	180	N	105	-0-	-75	-0-	77	3	28	9	Y	25	29	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1778	-0-	-268	-0-	1682	3	96	9	Y	87	89	1			14
02	1566	N	1550	-0-	-16	-0-	1481	3	69	9	Y	63	62	1			15
03	1730	N	1730	-0-	-0-	-0-	1643	3	87	9	Y	79	79	1			15
04	1820	N	1820	-0-	-0-	-0-	1743	3	77	9	Y	70	66	1			19
05	1863	N	1863	-0-	-0-	-0-	1780	3	83	9	Y	75	75	1			19
*06	1720	N	1720	-0-	-0-	-0-	1650	3	70	9	Y	64	73	1			10

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	-0-	873	3	111	9	Y	101	101	1			16
02	899	N	861	-0-	-38	-0-	778	3	83	9	Y	75	73	1			18
03	1009	N	1009	-0-	-0-	-0-	908	3	101	9	Y	92	93	1			17
04	1026	N	1026	-0-	-0-	-0-	936	3	90	9	Y	82	77	1			22
05	1079	N	1079	-0-	-0-	-0-	983	3	96	9	Y	87	87	1			22
*06	1070	N	1070	-0-	-0-	-0-	986	3	84	9	Y	76	86	1			12

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					17
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					17
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					17
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					17
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					17
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	1470	3	33	9	N	30					67
02	1334	N	1263	-0-	-71	-0-	1243	3	20	9	N	18	65	1			20
03	1367	N	1367	-0-	-0-	-0-	1343	3	24	9	N	22					42
04	1440	N	1338	-0-	-102	-0-	1318	3	20	9	N	18					60
05	1364	N	1326	-0-	-38	-0-	1312	3	14	9	N	13	38	1			35
06	1320	N	1258	-0-	-62	-0-	1256	3	2	9	N	2					37

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1826	-0-	-65	-0-	1715	3	111	9	Y	101	101	1			16
02	1711	N	1623	-0-	-88	-0-	1540	3	83	9	Y	75	73	1			18
03	1767	N	1741	-0-	-26	-0-	1640	3	101	9	Y	92	93	1			17
04	1770	N	1687	-0-	-83	-0-	1597	3	90	9	Y	82	77	1			22
05	1736	N	1733	-0-	-3	-0-	1637	3	96	9	Y	87	87	1			22
06	1680	N	1502	-0-	-178	-0-	1421	3	81	9	Y	74	84	1			12

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	-0-	712	3	78	9	N	71	83	1			72
02	716	N	716	-0-	-0-	-0-	650	3	66	9	N	60	52	1			80
03	775	N	751	-0-	-24	-0-	689	3	62	9	N	56	79	1			57
04	750	N	747	-0-	-3	-0-	664	3	83	9	N	75					132
05	775	N	763	-0-	-12	-0-	696	3	67	9	N	61	170	1	1	8	22
*06	736	N	736	-0-	-0-	-0-	664	3	72	9	N	65	52	1			35

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2308	-0-	-172	-0-	2220	3	88	9	N	80	89	1			73
02	2320	X	2071	-0-	-249	-0-	2004	3	67	9	N	61	104	1			30
03	2449	X	2111	-0-	-338	-0-	2038	3	73	9	N	66	71	1			25
04	2370	X	2109	-0-	-261	-0-	2032	3	77	9	N	70					95
05	2294	X	2103	-0-	-191	-0-	2024	3	79	9	N	72	144	1			23
06	2220	X	1970	-0-	-250	-0-	1902	3	68	9	N	62	55	1			30

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	X	66	-0-	-0-	-0-	66	3			N	-0-					14
02	174	X	74	-0-	-100	-0-	74	3			N	-0-					14
03	1023	X	123	-0-	-900	-0-	123	3			N	-0-					14
04	990	X	36	-0-	-954	-0-	36	3			N	-0-					14
05	1023	X	475	-0-	-548	-0-	475	3			N	-0-					14
06	120	X	73	-0-	-47	-0-	73	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	173	3	66	9	N	60					87
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-	58	1	1	5	28
03	279	N	169	-0-	-110	-0-	169	3			N	-0-					28
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					28
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					28
*06	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4					32

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2707	-0-	-176	-0-	2606	3	101	9	Y	92	73	1			110
02	2581	N	2369	-0-	-212	-0-	2306	3	63	9	Y	57	96	1			71
03	2511	N	2409	-0-	-102	-0-	2267	3	142	9	Y	129	157	1			43
04	2610	N	2404	-0-	-206	-0-	2320	3	84	9	Y	76					119
05	2542	N	2453	-0-	-89	-0-	2367	3	86	9	Y	78	179	1			18
06	2340	N	2281	-0-	-59	-0-	2216	3	65	9	Y	59	69	1			8

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	478	3	26	9	N	24	36	1			49
02	469	N	469	-0-	-0-	-0-	457	3	12	9	N	11					60
03	465	N	430	-0-	-35	-0-	424	3	6	9	N	5					65
04	480	N	411	-0-	-69	-0-	404	3	7	9	N	6					71
05	496	N	361	-0-	-135	-0-	353	3	8	9	N	7					78
*06	473	N	473	-0-	-0-	-0-	454	3	19	9	N	17	60	1			35

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	500	3	28	9	N	25	94	1			48
02	471	N	471	-0-	-0-	-0-	450	3	21	9	N	19	42	1	1	8	24
03	527	N	465	-0-	-62	-0-	436	3	29	9	N	26					50
04	510	N	328	-0-	-182	-0-	317	3	11	9	N	10					60
05	496	N	410	-0-	-86	-0-	378	3	32	9	N	29	1	8			88
06	450	N	427	-0-	-23	-0-	399	3	28	9	N	25	64	1			49

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	169	3	22	9	Y	20					62
02	174	N	168	-0-	-6	-0-	151	3	17	9	Y	15	40	1			37
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					37
04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					37
05	186	N	148	-0-	-38	-0-	148	3			Y	-0-					37
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	130	-0-	-56	-0-	96	3	34	9	Y	31					82
02	174	N	63	-0-	-111	-0-	62	3	1	9	Y	1	48	1	1	5	33
													1	8			
03	186	N	55	-0-	-131	-0-	55	3			Y	-0-					33
04	120	N	52	-0-	-68	-0-	52	3			Y	-0-					33
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					33
*06	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	454	-0-	-42	-0-	454	3			N	-0-					19
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					19
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					19
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					19
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3909	-0-	-679	-0-	3831	3	78	9	Y	71	74	1			11
02	4089	X	3569	-0-	-520	-0-	3510	3	59	9	Y	54	52	1			13
03	4247	X	3805	-0-	-442	-0-	3733	3	72	9	Y	65	66	1			12
04	3840	X	3671	-0-	-169	-0-	3606	3	65	9	Y	59	55	1			16
05	3968	X	3055	-0-	-913	-0-	2987	3	68	9	Y	62	62	1			16
06	3780	X	3676	-0-	-104	-0-	3617	3	59	9	Y	54	61	1			9

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	751	3	68	9	N	62					119
02	737	N	737	-0-	-0-	-0-	692	3	45	9	N	41	92	1			68
03	775	N	745	-0-	-30	-0-	724	3	21	9	N	19	46	1	1	8	40
04	780	N	770	-0-	-10	-0-	728	3	42	9	N	38					78
05	786	N	786	-0-	-0-	-0-	747	3	39	9	N	35	100	1			13
*06	752	N	752	-0-	-0-	-0-	708	3	44	9	N	40					53

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	732	-0-	-322	-0-	732	3			N	-0-					27
02	870	N	638	-0-	-232	-0-	635	3	3	9	N	3					30
03	837	N	639	-0-	-198	-0-	639	3			N	-0-					30
04	720	N	569	-0-	-151	-0-	569	3			N	-0-					30
05	682	N	549	-0-	-133	-0-	549	3			N	-0-					30
06	630	N	497	-0-	-133	-0-	497	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	350	-0-	-115	-0-	339	3	11	9	Y	10					65
02	522	N	485	-0-	-37	-0-	448	3	37	9	Y	34	85	1			14
03	558	N	452	-0-	-106	-0-	432	3	20	9	Y	18					32
04	429	N	429	-0-	-0-	-0-	406	3	23	9	Y	21					53
05	527	N	438	-0-	-89	-0-	412	3	26	9	Y	24					77
06	450	N	420	-0-	-30	-0-	400	3	20	9	Y	18	83	1			12

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1343	-0-	-83	-0-	1315	3	28	9	Y	25	25	1			4
02	1276	N	1199	-0-	-77	-0-	1179	3	20	9	Y	18	18	1			4
03	1364	N	1201	-0-	-163	-0-	1176	3	25	9	Y	23	23	1			4
04	1290	N	1122	-0-	-168	-0-	1099	3	23	9	Y	21	19	1			6
05	1271	N	1174	-0-	-97	-0-	1150	3	24	9	Y	22	22	1			6
06	1170	N	1127	-0-	-43	-0-	1107	3	20	9	Y	18	21	1			3

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	553	-0-	-129	-0-	525	3	28	9	Y	25	25	1			4
02	638	N	503	-0-	-135	-0-	483	3	20	9	Y	18	18	1			4
03	620	N	506	-0-	-114	-0-	481	3	25	9	Y	23	23	1			4
04	540	N	349	-0-	-191	-0-	326	3	23	9	Y	21	19	1			6
05	527	N	365	-0-	-162	-0-	341	3	24	9	Y	22	22	1			6
*06	707	N	707	-0-	-0-	-0-	687	3	20	9	Y	18	21	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0-	-0-	649	3	28	9	Y	25	25	1			4
02	591	N	591	-0-	-0-	-0-	571	3	20	9	Y	18	18	1			4
03	651	N	619	-0-	-32	-0-	594	3	25	9	Y	23	23	1			4
04	660	N	631	-0-	-29	-0-	608	3	23	9	Y	21	19	1			6
05	647	N	647	-0-	-0-	-0-	623	3	24	9	Y	22	22	1			6
06	600	N	588	-0-	-12	-0-	568	3	20	9	Y	18	21	1			3

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	67	3	54	9	N	49					57
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					57
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					57
04	120	N	47	-0-	-73	-0-	46	3	1	9	N	1	41	1			17
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					17
06	90	N	35	-0-	-55	-0-	35	3			N	-0-					17

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	733	N	733	-0-	-0-	-0-	667	3	66	9	N	60					117
02	754	N	673	-0-	-81	-0-	607	3	66	9	N	60	114	1			63
03	713	N	645	-0-	-68	-0-	589	3	56	9	N	51	91	1	1	8	22
04	720	N	636	-0-	-84	-0-	585	3	51	9	N	46					68
05	713	N	693	-0-	-20	-0-	623	3	70	9	N	64					132
*06	649	N	649	-0-	-0-	-0-	602	3	47	9	N	43	110	1			65

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	54	-0-	-39	-0-	54	3			N	-0-					97
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					97
03	108	X	108	-0-	-0-	-0-	108	3			N	-0-					97
04	90	X	71	-0-	-19	-0-	71	3			N	-0-					97
05	93	X	63	-0-	-30	-0-	63	3			N	-0-					97
*06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					37
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					37
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					37
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					37
*06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

01	217	N	157	-0-	-60	-0-	136	3	21	9	N	19					42
02	195	N	195	-0-	-0-	-0-	166	3	29	9	N	26					68
03	268	N	268	-0-	-0-	-0-	216	3	52	9	N	47					115
04	255	N	255	-0-	-0-	-0-	230	3	25	9	N	23	113	1			25
05	247	N	247	-0-	-0-	-0-	223	3	24	9	N	22					47
06	270	N	195	-0-	-75	-0-	184	3	11	9	N	10					57

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

01	1023	N	1002	-0-	-21	-0-	976	3	26	9	N	24					70
02	986	N	920	-0-	-66	-0-	889	3	31	9	N	28	72	1			26
03	992	N	957	-0-	-35	-0-	925	3	32	9	N	29					55
04	960	N	904	-0-	-56	-0-	884	3	20	9	N	18	50	1	1	8	22
05	992	N	922	-0-	-70	-0-	905	3	17	9	N	15					37
06	930	N	880	-0-	-50	-0-	855	3	25	9	N	23					60

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

01	124	N	110	-0-	-14	-0-	110	3			N	-0-					28
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					28
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					28
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					28
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					28
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

01	1085	N	991	-0-	-94	-0-	991	3			N	-0-					21
02	986	N	908	-0-	-78	-0-	908	3			N	-0-					21
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					21
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					21
05	961	N	906	-0-	-55	-0-	906	3			N	-0-					21
06	930	N	843	-0-	-87	-0-	843	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	3			Y	-0-					-0-
04	780	N	745	-0-	-35	-0-	745	3			Y	-0-					-0-
05	775	N	675	-0-	-100	-0-	675	3			Y	-0-					-0-
06	660	N	582	-0-	-78	-0-	582	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

01	1798	N	1683	-0-	-115	-0-	1626	3	57	9	N	52	108	1			46
02	1682	N	1608	-0-	-74	-0-	1539	3	69	9	N	63	79	1			30
03	1736	N	1676	-0-	-60	-0-	1621	3	55	9	N	50					80
04	1623	N	1623	-0-	-0-	-0-	1566	3	57	9	N	52	113	1			19
05	1705	N	1661	-0-	-44	-0-	1610	3	51	9	N	46					65
06	1620	N	1569	-0-	-51	-0-	1526	3	43	9	N	39	80	1			24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4005	-0-	-211	-0-	3963	3	42	9	Y	38	114	1			18
02	3944	X	3724	-0-	-220	-0-	3562	3	162	9	Y	147	65	1			100
03	4216	X	3792	-0-	-424	-0-	3696	3	96	9	Y	87	102	1			85
04	4080	X	3639	-0-	-441	-0-	3536	3	103	9	Y	94	142	1			37
05	4654	X	4654	-0-	-0-	-0-	4487	3	167	9	Y	152	151	1			38
*06	4119	X	4119	-0-	-0-	-0-	4000	3	119	9	Y	108	80	1			66

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1054	-0-	-31	-0-	970	3	84	9	Y	76	76	1			12
02	1015	N	935	-0-	-80	-0-	873	3	62	9	Y	56	55	1			13
03	1054	N	812	-0-	-242	-0-	736	3	76	9	Y	69	69	1			13
04	1020	N	974	-0-	-46	-0-	906	3	68	9	Y	62	58	1			17
05	992	N	934	-0-	-58	-0-	861	3	73	9	Y	66	66	1			17
*06	885	N	885	-0-	-0-	-0-	823	3	62	9	Y	56	64	1			9

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	315	-0-	-1700	-0-	315	3			Y	-0-					36
02	696	N	334	-0-	-362	-0-	333	3	1	9	Y	1					37
03	403	N	279	-0-	-124	-0-	279	3			Y	-0-					37
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					37
05	372	N	278	-0-	-94	-0-	278	3			Y	-0-					37
*06	421	N	421	-0-	-0-	-0-	409	3	12	9	Y	11					48

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5735	-0-	-0-	-0-	5624	3	111	9	Y	101	101	1			16
02	5130	X	5130	-0-	-0-	-0-	5047	3	83	9	Y	75	73	1			18
03	5508	X	5508	-0-	-0-	-0-	5407	3	101	9	Y	92	93	1			17
04	5194	X	5194	-0-	-0-	-0-	5104	3	90	9	Y	82	77	1			22
05	5338	X	5338	-0-	-0-	-0-	5242	3	96	9	Y	87	87	1			22
06	5100	X	4940	-0-	-160	-0-	4856	3	84	9	Y	76	86	1			12

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					87
02	464	N	402	-0-	-62	-0-	402	3			N	-0-					87
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					87
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					87
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					87
*06	457	N	457	-0-	-0-	-0-	377	3	80	9	N	73	51	1			109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	502	3	107	9	N	97	98	1			22
02	575	N	575	-0-	-0-	-0-	530	3	45	9	N	41					63
03	589	N	496	-0-	-93	-0-	475	3	21	9	N	19	65	1			17
04	600	N	552	-0-	-48	-0-	516	3	36	9	N	33					50
05	620	N	506	-0-	-114	-0-	474	3	32	9	N	29					79
06	480	N	460	-0-	-20	-0-	439	3	21	9	N	19	63	1			35

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1949	-0-	-35	-0-	1888	3	61	9	N	55	85	1			52
02	1856	X	1731	-0-	-125	-0-	1697	3	34	9	N	31	51	1			32
03	1953	X	1825	-0-	-128	-0-	1778	3	47	9	N	43					75
04	1890	X	1827	-0-	-63	-0-	1766	3	61	9	N	55					130
05	1953	X	1730	-0-	-223	-0-	1683	3	47	9	N	43	149	1	1	8	23
06	1890	X	1746	-0-	-144	-0-	1707	3	39	9	N	35					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4152	X	4152	-0-	-0-	-0-	4142	3	10	9	Y	9	9	1			1
02	3715	X	3715	-0-	-0-	-0-	3707	3	8	9	Y	7	6	1			2
03	3472	X	3433	-0-	-39	-0-	3425	3	8	9	Y	7	8	1			1
04	3690	X	3355	-0-	-335	-0-	3346	3	9	9	Y	8	7	1			2
05	3813	X	2807	-0-	-1006	-0-	2799	3	8	9	Y	7	7	1			2
06	3690	X	1602	-0-	-2088	-0-	1594	3	8	9	Y	7	8	1			1

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					24
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					24
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					24
*06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1182	-0-	-2135	-0-	1182	3			Y	-0-					8
02	2987	X	1027	-0-	-1960	-0-	1027	3			Y	-0-					8
03	2883	X	2671	-0-	-212	-0-	2671	3			Y	-0-					8
04	1718	X	1718	-0-	-0-	-0-	1718	3			Y	-0-					8
05	2145	X	2145	-0-	-0-	-0-	2145	3			Y	-0-					8
06	2580	X	2336	-0-	-244	-0-	2336	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					14
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					14
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					14
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					14
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					14
*06	224	N	224	-0-	-0-	-0-	221	3	3	9	N	3					17

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	967	N	967	-0-	-0-	-0-	899	3	68	9	N	62					110
02	870	N	860	-0-	-10	-0-	806	3	54	9	N	49	101	1			58
03	899	N	877	-0-	-22	-0-	831	3	46	9	N	42	64	1	1	8	35
04	930	N	870	-0-	-60	-0-	826	3	44	9	N	40					75
05	930	N	844	-0-	-86	-0-	789	3	55	9	N	50	1	8			124
06	840	N	828	-0-	-12	-0-	783	3	45	9	N	41	128	1			37

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					13
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					13
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					13
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					13
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					25
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					25
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					25
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					25
05	434	N	369	-0-	-65	-0-	369	3			N	-0-					25
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1508	-0-	-228	-0-	1469	3	39	9	Y	35	35	1			5
02	1508	N	1212	-0-	-296	-0-	1183	3	29	9	Y	26	25	1			6
03	1790	N	1790	-0-	-0-	-0-	1755	3	35	9	Y	32	32	1			6
04	1701	N	1701	-0-	-0-	-0-	1670	3	31	9	Y	28	26	1			8
05	1564	N	1564	-0-	-0-	-0-	1531	3	33	9	Y	30	30	1			8
06	1740	N	1580	-0-	-160	-0-	1552	3	28	9	Y	25	29	1			4

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2666	-0-	-0-	-0-	2506	3	160	9	Y	145	140	1			23
02	2472	X	2472	-0-	-0-	-0-	2354	3	118	9	Y	107	104	1			26
03	2542	N	2539	-0-	-3	-0-	2394	3	145	9	Y	132	133	1			25
04	2734	N	2734	-0-	-0-	-0-	2605	3	129	9	Y	117	110	1			32
05	2958	N	2958	-0-	-0-	-0-	2820	3	138	9	Y	125	125	1			32
*06	2840	N	2840	-0-	-0-	-0-	2721	3	119	9	Y	108	123	1			17

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	302	3	17	9	Y	15	85	1			35
02	295	N	295	-0-	-0-	-0-	277	3	18	9	Y	16					51
03	311	N	311	-0-	-0-	-0-	293	3	18	9	Y	16	1	8			66
04	271	N	271	-0-	-0-	-0-	263	3	8	9	Y	7					73
05	293	N	293	-0-	-0-	-0-	281	3	12	9	Y	11					84
*06	273	N	273	-0-	-0-	-0-	261	3	12	9	Y	11	59	1			36

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	828	N	828	-0-	-0-	-0-	777	3	51	9	N	46					78
02	713	N	713	-0-	-0-	-0-	662	3	51	9	N	46	82	1			42
03	727	N	727	-0-	-0-	-0-	691	3	36	9	N	33					75
04	810	N	676	-0-	-134	-0-	641	3	35	9	N	32	77	1			30
05	775	N	725	-0-	-50	-0-	684	3	41	9	N	37					67
*06	695	N	695	-0-	-0-	-0-	656	3	39	9	N	35	84	1			18

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	481	3	28	9	Y	25					71
02	496	N	496	-0-	-0-	-0-	463	3	33	9	Y	30					101
03	490	N	490	-0-	-0-	-0-	477	3	13	9	Y	12	83	1			30
04	450	N	427	-0-	-23	-0-	426	3	1	9	Y	1					31
05	465	N	431	-0-	-34	-0-	431	3			Y	-0-					31
06	450	N	416	-0-	-34	-0-	416	3			Y	-0-					31

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1572	-0-	-9	-0-	1528	3	44	9	N	40					77
02	1479	N	1421	-0-	-58	-0-	1390	3	31	9	N	28	70	1			35
03	1550	N	1522	-0-	-28	-0-	1465	3	57	9	N	52					87
04	1530	N	1461	-0-	-69	-0-	1429	3	32	9	N	29	71	1			45
05	1535	N	1535	-0-	-0-	-0-	1481	3	54	9	N	49					94
06	1470	N	1430	-0-	-40	-0-	1387	3	43	9	N	39	86	1			47

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1174	-0-	-35	-0-	1149	3	25	9	N	23					58
02	1131	N	1083	-0-	-48	-0-	1051	3	32	9	N	29	59	1	1	8	27
03	1178	N	1123	-0-	-55	-0-	1100	3	23	9	N	21					48
04	1140	N	1109	-0-	-31	-0-	1077	3	32	9	N	29					77
05	1147	N	1108	-0-	-39	-0-	1087	3	21	9	N	19	68	1			28
06	1080	N	1063	-0-	-17	-0-	1039	3	24	9	N	22					50

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	451	-0-	-45	-0-	451	3			N	-0-					13
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					13
03	465	N	424	-0-	-41	-0-	409	3	15	9	N	14					27
04	450	N	392	-0-	-58	-0-	392	3			N	-0-					27
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					27
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					27

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	219	-0-	-122	-0-	219	3			N	-0-					38
02	261	N	203	-0-	-58	-0-	203	3			N	-0-					38
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					38
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					38
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					38
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0-	-0-	1721	3	96	9	Y	87	84	1			14
02	1640	N	1640	-0-	-0-	-0-	1571	3	69	9	Y	63	62	1			15
03	1736	N	1142	-0-	-594	-0-	1102	3	40	9	Y	36	44	1			7
04	1740	N	1725	-0-	-15	-0-	1648	3	77	9	Y	70	58	1			19
05	1767	N	669	-0-	-1098	-0-	586	3	83	9	Y	75	75	1			19
06	1110	N	965	-0-	-145	-0-	895	3	70	9	Y	64	73	1			10

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	412	-0-	-146	-0-	298	3	114	9	Y	104	74	1			92
02	957	N	511	-0-	-446	-0-	404	3	107	9	Y	97	172	1			17
03	1023	N	844	-0-	-179	-0-	716	3	128	9	Y	116	72	1			61
04	568	N	568	-0-	-0-	-0-	394	3	174	9	Y	158	172	1			47
05	665	N	665	-0-	-0-	-0-	514	3	151	9	Y	137	164	1			20
06	810	N	708	-0-	-102	-0-	577	3	131	9	Y	119	89	1			50

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	277	3	96	9	Y	87					143
02	174	N	89	-0-	-85	-0-	85	3	4	9	Y	4	81	1			66
03	186	N	68	-0-	-118	-0-	68	3			Y	-0-					66
04	595	N	595	-0-	-0-	-0-	419	3	176	9	Y	160	139	1			87
05	415	N	415	-0-	-0-	-0-	279	3	136	9	Y	124	135	1			76
*06	252	N	252	-0-	-0-	-0-	183	3	69	9	Y	63	103	1			36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093	N	2093	-0-	-0-	-0-	1982	3	111	9	Y	101	101	1			16
02	2001	N	1709	-0-	-292	-0-	1626	3	83	9	Y	75	73	1			18
03	1984	N	1722	-0-	-262	-0-	1621	3	101	9	Y	92	93	1			17
04	2040	N	1730	-0-	-310	-0-	1640	3	90	9	Y	82	77	1			22
05	1829	N	1456	-0-	-373	-0-	1360	3	96	9	Y	87	87	1			22
*06	1730	N	1730	-0-	-0-	-0-	1646	3	84	9	Y	76	86	1			12

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

01	92	X	92	-0-	-0-	-0-	67	3	25	9	N	23					43
02	29	X	24	-0-	-5	-0-	24	3			N	-0-					43
03	31	X	27	-0-	-4	-0-	27	3			N	-0-					43
04	90	X	58	-0-	-32	-0-	41	3	17	9	N	15					58
05	93	X	27	-0-	-66	-0-	27	3			N	-0-					58
06	90	X	47	-0-	-43	-0-	34	3	13	9	N	12					70

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

01	961	N	957	-0-	-4	-0-	923	3	34	9	Y	31					85
02	870	N	843	-0-	-27	-0-	826	3	17	9	Y	15	51	1			49
03	884	N	884	-0-	-0-	-0-	861	3	23	9	Y	21					70
04	930	N	875	-0-	-55	-0-	854	3	21	9	Y	19					89
05	899	N	893	-0-	-6	-0-	879	3	14	9	Y	13	83	1	1	8	18
06	870	N	816	-0-	-54	-0-	803	3	13	9	Y	12					30

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

01	1366	N	1366	-0-	-0-	-0-	1325	3	41	9	N	37					67
02	1276	N	1184	-0-	-92	-0-	1156	3	28	9	N	25	70	1			22
03	1178	N	1165	-0-	-13	-0-	1148	3	17	9	N	15					37
04	1320	N	1090	-0-	-230	-0-	1068	3	22	9	N	20					57
05	1271	N	1123	-0-	-148	-0-	1099	3	24	9	N	22	62	1			17
06	1140	N	821	-0-	-319	-0-	818	3	3	9	N	3					20

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

01	775	N	625	-0-	-150	-0-	579	3	46	9	N	42					95
02	681	N	681	-0-	-0-	-0-	609	3	72	9	N	65	84	1	1	8	75
03	692	N	692	-0-	-0-	-0-	645	3	47	9	N	43	68	1			50
04	675	N	675	-0-	-0-	-0-	618	3	57	9	N	52					102
05	713	N	661	-0-	-52	-0-	611	3	50	9	N	45	137	1			10
06	660	N	610	-0-	-50	-0-	566	3	44	9	N	40					50

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

01	1150	N	1150	-0-	-0-	-0-	1111	3	39	9	N	35	77	1			48
02	1044	N	1034	-0-	-10	-0-	1003	3	31	9	N	28	44	1			32
03	1103	N	1103	-0-	-0-	-0-	1063	3	40	9	N	36					68
04	1110	N	1081	-0-	-29	-0-	1024	3	57	9	N	52	75	1			45
05	1116	N	1074	-0-	-42	-0-	1038	3	36	9	N	33					78
06	1080	N	1026	-0-	-54	-0-	990	3	36	9	N	33	63	1			48

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

01	341	N	316	-0-	-25	-0-	294	3	22	9	N	20	1	8			62
02	290	N	275	-0-	-15	-0-	267	3	8	9	N	7	52	1	2	8	15
03	310	N	250	-0-	-60	-0-	250	3			N	-0-					15
04	300	N	223	-0-	-77	-0-	223	3			N	-0-					15
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					15
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	492	-0-	-35	-0-	453	3	39	9	N	35					82
02	493	N	480	-0-	-13	-0-	439	3	41	9	N	37	81	1	1	8	37
03	527	N	513	-0-	-14	-0-	466	3	47	9	N	43					80
04	499	N	499	-0-	-0-	-0-	468	3	31	9	N	28	61	1			47
05	527	N	506	-0-	-21	-0-	460	3	46	9	N	42					89
06	510	N	487	-0-	-23	-0-	450	3	37	9	N	34	80	1			43

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
02	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					86
03	632	N	632	-0-	-0-	-0-	614	3	18	9	N	16					102
04	655	N	655	-0-	-0-	-0-	612	3	43	9	N	39	64	1			77
05	687	N	687	-0-	-0-	-0-	650	3	37	9	N	34					111
*06	636	N	636	-0-	-0-	-0-	611	3	25	9	N	23	64	1			70

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	477	3	39	9	N	35					87
02	580	N	467	-0-	-113	-0-	434	3	33	9	N	30	82	1			35
03	496	N	487	-0-	-9	-0-	448	3	39	9	N	35	47	1	1	8	22
04	510	N	480	-0-	-30	-0-	440	3	40	9	N	36					58
05	496	N	474	-0-	-22	-0-	433	3	41	9	N	37					95
06	480	N	295	-0-	-185	-0-	292	3	3	9	N	3	71	1			27

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	728	-0-	-16	-0-	700	3	28	9	N	25					72
02	696	N	649	-0-	-47	-0-	624	3	25	9	N	23	66	1	1	8	28
03	756	N	756	-0-	-0-	-0-	715	3	41	9	N	37					65
04	764	N	764	-0-	-0-	-0-	727	3	37	9	N	34					99
05	760	N	760	-0-	-0-	-0-	728	3	32	9	N	29	1	8			127
06	720	N	705	-0-	-15	-0-	683	3	22	9	N	20	95	1			52

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1340	-0-	-86	-0-	1284	3	56	9	Y	51	51	1			8
02	1334	N	1286	-0-	-48	-0-	1244	3	42	9	Y	38	37	1			9
03	1414	N	1414	-0-	-0-	-0-	1363	3	51	9	Y	46	46	1			9
04	1359	N	1359	-0-	-0-	-0-	1314	3	45	9	Y	41	39	1			11
05	1364	N	1223	-0-	-141	-0-	1175	3	48	9	Y	44	44	1			11
06	1380	N	862	-0-	-518	-0-	820	3	42	9	Y	38	43	1			6

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1343	-0-	-83	-0-	1332	3	11	9	Y	10	10	1			2
02	1305	N	1217	-0-	-88	-0-	1208	3	9	9	Y	8	8	1			2
03	1333	N	1256	-0-	-77	-0-	1245	3	11	9	Y	10	10	1			2
04	1290	N	1140	-0-	-150	-0-	1131	3	9	9	Y	8	8	1			2
05	1302	N	1245	-0-	-57	-0-	1235	3	10	9	Y	9	9	1			2
06	1230	N	1187	-0-	-43	-0-	1176	3	11	9	Y	10	11	1			1

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1575	-0-	-6	-0-	1494	3	81	9	N	74	142	1	1	8	38
02	1508	N	1427	-0-	-81	-0-	1366	3	61	9	N	55	35	1			58
03	1550	N	1513	-0-	-37	-0-	1440	3	73	9	N	66	91	1	1	8	32
04	1530	N	1493	-0-	-37	-0-	1416	3	77	9	N	70					102
05	1519	N	1516	-0-	-3	-0-	1449	3	67	9	N	61	144	1	1	8	18
06	1470	N	1439	-0-	-31	-0-	1374	3	65	9	N	59	57	1			20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	425	3	46	9	N	42					120
02	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	93	1			45
03	468	N	468	-0-	-0-	-0-	440	3	28	9	N	25					70
04	450	N	445	-0-	-5	-0-	417	3	28	9	N	25					95
05	465	N	415	-0-	-50	-0-	391	3	24	9	N	22	87	1			30
06	450	N	389	-0-	-61	-0-	375	3	14	9	N	13					43

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	907	N	907	-0-	-0-	-0-	866	3	41	9	N	37					95
02	638	N	577	-0-	-61	-0-	543	3	34	9	N	31	77	1	1	8	48
03	684	N	684	-0-	-0-	-0-	665	3	19	9	N	17					65
04	870	N	776	-0-	-94	-0-	765	3	11	9	N	10	53	1			22
05	835	N	835	-0-	-0-	-0-	818	3	17	9	N	15					37
*06	831	N	831	-0-	-0-	-0-	802	3	29	9	N	26	60	1			3

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1187	N	1187	-0-	-0-	-0-	1123	3	64	9	N	58	85	1			57
02	1131	N	1065	-0-	-66	-0-	1012	3	53	9	N	48	60	1			45
03	1107	N	1107	-0-	-0-	-0-	1064	3	43	9	N	39					84
04	1140	N	1086	-0-	-54	-0-	1033	3	53	9	N	48					132
05	1147	N	1113	-0-	-34	-0-	1062	3	51	9	N	46	143	1			35
06	1080	N	1053	-0-	-27	-0-	1001	3	52	9	N	47					82

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					67
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					67
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					67
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					67
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					67
*06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	X	277	-0-	-0-	-0-	271	3	6	9	N	5					29
02	435	X	238	-0-	-197	-0-	238	3			N	-0-					29
03	465	X	229	-0-	-236	-0-	229	3			N	-0-					29
04	450	X	171	-0-	-279	-0-	171	3			N	-0-					29
05	310	X	217	-0-	-93	-0-	217	3			N	-0-					29
06	270	X	158	-0-	-112	-0-	157	3	1	9	N	1					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					32
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					32
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					32
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					32
05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					32
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2	-0-	2	4	2	3			Y	-0-					30
02	T. A.		1	-0-	1	5	1	3			Y	-0-					30
03	T. A.		1	-0-	1	6	1	3			Y	-0-					30
04	T. A.		-0-	-0-	-0-	6					Y	-0-					30
05	T. A.		1	-0-	1	7	1	3			Y	-0-					30
06	T. A.		1	-0-	1	8	1	3			Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					63
02	290	N	208	-0-	-82	-0-	208	3			N	-0-					63
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					63
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					63
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					63
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

01	0	W	22	-0-	22	1433	22	3			N	-0-					15
02	0	W	7	-0-	7	1440	7	3			N	-0-					15
03	0	W	8	-0-	8	1448	8	3			N	-0-					15
04	0	W	12	-0-	12	1460	12	3			N	-0-					15
05	0	W	26	-0-	26	1486	26	3			N	-0-					15
06	0	W	42	-0-	42	1528	42	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

01	14B2 EXT		10626	-0-	10626	10626	10023	3	603	9	N	548	532	1			141
02	14B2 EXT		9777	-0-	9777	20403	9216	3	561	9	N	510	509	1			142
03	14B2 EXT		10885	-0-	10885	31288	10337	3	548	9	N	498	553	1			87
04	14B2 EXT		10770	-0-	10770	42058	10277	3	493	9	N	448	427	1			108
05	14B2 EXT		11258	-0-	11258	53316	10827	3	431	9	N	392	413	1			87
06	14B2 EXT		10058	-0-	10058	63374	9660	3	398	9	N	362	387	1			62

BAKER B WELL #: 120HB RRCID -> 280096 COMPL. DATE 08/08/2015 TOTAL DEPTH 5891 PERF. N/A

01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER B WELL #: 118HC RRCID -> 280099 COMPL. DATE 07/29/2015 TOTAL DEPTH 6306 PERF. N/A

01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

01	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	2			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	4180	-0-	-2950	-0-	4151	2	29	9	N	26					164
02	6670	X	3330	-0-	-3340	-0-	3305	2	25	9	N	23					187
03	7130	X	3501	-0-	-3629	-0-	3482	2	19	9	N	17	171	1	1	8	32
04	5850	X	3240	-0-	-2610	-0-	3221	2	19	9	N	17					49
05	4712	X	3204	-0-	-1508	-0-	3190	2	14	9	N	13					62
06	4050	X	2916	-0-	-1134	-0-	2899	2	17	9	N	15					77

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					2
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					2
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					2
04	1410	X	-0-	-0-	-1410	-0-					N	-0-					2
05	1333	X	-0-	-0-	-1333	-0-					N	-0-					2
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					76
02	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					76
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					76
04	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					76
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					76
06	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					50
02	817	N	817	-0-	-0-	-0-	816	3	1	9	N	1					51
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					51
04	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					53
*05	1206	N	1206	-0-	-0-	-0-	1203	3	3	9	N	3	2	8			54
*06	1079	N	1079	-0-	-0-	-0-	1035	3	44	9	N	40					94

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					64
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					64
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					64
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					64
05	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					66
06	300	N	293	-0-	-7	-0-	292	3	1	9	N	1					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	118	3	3	9	N	3	94	1			47
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					47
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					47
04	120	N	114	-0-	-6	-0-	113	3	1	9	N	1					48
05	93	N	55	-0-	-38	-0-	54	3	1	9	N	1					49
06	120	N	49	-0-	-71	-0-	49	3			N	-0-					49

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					127
02	203	N	193	-0-	-10	-0-	192	2	1	9	Y	1					128
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					128
04	210	N	202	-0-	-8	-0-	202	2			Y	-0-					128
05	217	N	192	-0-	-25	-0-	192	2			Y	-0-					128
06	210	N	180	-0-	-30	-0-	180	2			Y	-0-					128

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

01	93	N	83	-0-	-10	-0-	83	2			Y	-0-					40
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					40
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					40
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					40
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					162
02	326	N	326	-0-	-0-	-0-	145	1	181	2	N	-0-	32	7			130
03	248	N	10	-0-	-238	-0-	10	1			N	-0-	104	1			26
04	210	N	31	-0-	-179	-0-	5	1	26	2	N	-0-					26
05	341	N	34	-0-	-307	-0-	5	1	29	2	N	-0-					26
*06	91	N	91	-0-	-0-	-0-	10	1	81	2	N	-0-					26

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					83
02	1004	N	1004	-0-	-0-	-0-	145	1	859	2	N	-0-	83	7			-0-
03	1079	N	1079	-0-	-0-	-0-	155	1	924	2	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	150	1	875	2	N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	155	1	920	2	N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	150	1	832	2	N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

01	726	N	726	-0-	-0-	-0-	697	2	29	9	N	26					123
02	757	N	757	-0-	-0-	-0-	145	1	611	2	N	1	28	7	1	8	95
							1	9									
03	804	N	804	-0-	-0-	-0-	155	1	640	2	N	8					103
							9	9									
04	791	N	791	-0-	-0-	-0-	150	1	606	2	N	32					135
							35	9									
05	806	N	774	-0-	-32	-0-	155	1	619	2	N	-0-					135
06	780	N	725	-0-	-55	-0-	150	1	575	2	N	-0-					135

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1255	N	1255	-0-	-0-	-0-	1185	2	70	9	N	64	186	1			358
02	1147	N	1147	-0-	-0-	-0-	145	1	1002	2	N	-0-	186	7			172
03	1023	N	17	-0-	-1006	-0-	5	1	11	2	N	1	142	1			31
							1	9									
04	1200	N	18	-0-	-1182	-0-	5	1	13	2	N	-0-					31
05	1240	N	18	-0-	-1222	-0-	5	1	13	2	N	-0-					31
06	30	N	20	-0-	-10	-0-	5	1	15	2	N	-0-					31

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

01	682	N	604	-0-	-78	-0-	81	1	499	2	N	22					160
							24	9									
02	522	N	476	-0-	-46	-0-	62	1	382	2	N	29	143	1			46
							32	9									
03	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					63
04	570	N	543	-0-	-27	-0-	537	2	6	9	N	5					68
05	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					80
06	720	N	329	-0-	-391	-0-	325	2	4	9	N	4					84

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

01	665	N	665	-0-	-0-	-0-	92	1	565	2	N	7					52
							8	9									
02	522	N	516	-0-	-6	-0-	71	1	435	2	N	9	47	1			14
							10	9									
03	558	N	439	-0-	-119	-0-	432	2	7	9	N	6					20
04	630	N	549	-0-	-81	-0-	547	2	2	9	N	2					22
05	558	N	421	-0-	-137	-0-	417	2	4	9	N	4					26
*06	487	N	487	-0-	-0-	-0-	484	2	3	9	N	3					29

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

01	3193		2503	-0-	-690	-0-	2503	2			Y	-0-					16
02	3500		3500	-0-	-0-	-0-	3487	2	13	9	Y	12					28
03	3712		3712	-0-	-0-	-0-	3704	2	8	9	Y	7					35
04	3507		3507	-0-	-0-	-0-	3507	2			Y	-0-					35
05	3686		3686	-0-	-0-	-0-	3686	2			Y	-0-					35
*06	3441		3441	-0-	-0-	-0-	3441	2			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	1	-0-	-8	-0-	1	2			Y	-0-					6
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					6
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					6
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					6
05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					6
*06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

01	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-				-0-
02	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-				-0-
04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-				-0-
05	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-				-0-
06	210	N	164	-0-	-46	B	-0-	164	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-				-0-
02	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-				-0-
04	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-				-0-
05	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-				-0-
06	1020	N	778	-0-	-242	B	-0-	778	2			N	-0-				-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

01	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-				-0-
02	232	N	-0-	-0-	-232	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-				-0-
04	510	N	500	-0-	-10	B	-0-	500	2			N	-0-				-0-
05	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-				-0-
06	540	N	423	-0-	-117	B	-0-	423	2			N	-0-				-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

01	93	N	71	-0-	-22	B	-0-	71	2			N	-0-				-0-
02	58	N	32	-0-	-26	B	-0-	32	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60	B	-0-	2	2			N	-0-				-0-
04	60	N	20	-0-	-40	B	-0-	20	2			N	-0-				-0-
05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-				-0-
*06	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-				-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

01	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-				-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	180	N	52	-0-	-128 B	-0-	52	2			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	31	-0-	-124 B	-0-	31	2			N	-0-					-0-
02	174	N	22	-0-	-152 B	-0-	21	2	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	1	2	1	9	N	1	1	8			-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	29	N	13	-0-	-16 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					-0-
04	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
02	174	N	142	-0-	-32 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	3	-0-	-183 B	-0-	3	2			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	575	-0-	-107 B	-0-	575	2			N	-0-					-0-
02	609	N	371	-0-	-238 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	36	-0-	-584 B	-0-	36	2			N	-0-					-0-
04	570	N	339	-0-	-231 B	-0-	339	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	10	N	4	-0-	-6 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	5	-0-	-88 B	-0-	5	2			N	-0-					-0-
02	58	N	11	-0-	-47 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	463	-0-	-64 B	-0-	463	2			N	-0-					-0-
02	464	N	299	-0-	-165 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	450	N	218	-0-	-232 B	-0-	218	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	19	-0-	-167 B	-0-	19	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
02	58	N	33	-0-	-25 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	40	-0-	-177 B	-0-	40	2			N	-0-					-0-
02	145	N	51	-0-	-94 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	90	-0-	-189 B	-0-	90	2			N	-0-					-0-
02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	3	-0-	-214 B	-0-	3	2			N	-0-					-0-
04	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	62	2	3	9	N	3	3	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
02	116	N	27	-0-	-89 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
02	58	N	48	-0-	-10 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	185	-0-	-993 B	-0-	185	2			N	-0-					-0-
02	638	N	324	-0-	-314 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	3	-0-	-431 B	-0-	3	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	341	N	46	-0-	-295 B	-0-	46	2			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	306	-0-	-35	-0-	306	3			N	-0-					155
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					155
03	585	N	585	-0-	-0-	-0-	584	3	1	9	N	1					156
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					156
05	527	N	359	-0-	-168	-0-	359	3			N	-0-					156
06	570	N	250	-0-	-320	-0-	240	3	10	9	N	9					165

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					134
02	1072	N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					136
03	1382	N	1382	-0-	-0-	-0-	1373	3	9	9	N	8					144
04	1309	N	1309	-0-	-0-	-0-	1298	3	11	9	N	10					154
05	1147	N	814	-0-	-333	-0-	814	3			N	-0-					154
*06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	N	1					155

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					50
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					50
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					50
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					50
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					50
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					146
02	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					149
03	788	N	788	-0-	-0-	-0-	757	3	31	9	N	28	176	1			1
04	810	N	646	-0-	-164	-0-	637	3	9	9	N	8					9
05	899	N	619	-0-	-280	-0-	612	3	7	9	N	6					15
*06	781	N	781	-0-	-0-	-0-	769	3	12	9	N	11					26

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					177
02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					177
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					177
04	1830	N	1760	-0-	-70	-0-	1760	3			N	-0-					177
05	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					177
06	1860	N	1475	-0-	-385	-0-	1475	3			N	-0-					177

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					148
02	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					148
03	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					148
04	3229	X	3229	-0-	-0-	-0-	3228	3	1	9	N	1					149
05	2548	X	2548	-0-	-0-	-0-	2547	3	1	9	N	1					150
*06	3022	X	3022	-0-	-0-	-0-	3019	3	3	9	N	3					153

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3891	X	3891	-0-	-0-	-0-	3890	3	1	9	N	1					95
02	3596	X	3596	-0-	-0-	-0-	3594	3	2	9	N	2					97
03	3452	X	3452	-0-	-0-	-0-	3445	3	7	9	N	6					103
04	3259	X	3259	-0-	-0-	-0-	3249	3	10	9	N	9					112
05	2649	X	2649	-0-	-0-	-0-	2640	3	9	9	N	8					120
*06	3219	X	3219	-0-	-0-	-0-	3208	3	11	9	N	10					130

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	840	-0-	-183	-0-	840	3			N	-0-					79
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79
03	1023	N	639	-0-	-384	-0-	639	3			N	-0-					79
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					79
05	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					79
*06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1					140
02	1703	N	1703	-0-	-0-	-0-	1701	3	2	9	N	2					142
03	1526	N	1526	-0-	-0-	-0-	1490	3	36	9	N	33	175	1			-0-
04	1320	N	1272	-0-	-48	-0-	1264	3	8	9	N	7					7
05	1364	N	924	-0-	-440	-0-	915	3	9	9	N	8					15
06	1320	N	950	-0-	-370	-0-	943	3	7	9	N	6					21

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	36	1	729	2	Y	4					15
							4	9									
02	703	N	703	-0-	-0-	-0-	29	1	664	2	Y	9					24
							10	9									
03	812	N	812	-0-	-0-	-0-	37	1	760	2	Y	14					38
							15	9									
04	1056	N	1056	-0-	-0-	-0-	38	1	1001	2	Y	15	41	1			12
							17	9									
*05	1076	N	1076	-0-	-0-	-0-	44	1	1013	2	Y	17					29
							19	9									
*06	1268	N	1268	-0-	-0-	-0-	60	1	1194	2	Y	13					42
							14	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

01	434	N	318	-0-	-116	-0-	19	1	299	2	Y	-0-					-0-
02	406	N	272	-0-	-134	-0-	15	1	257	2	Y	-0-					-0-
03	372	N	313	-0-	-59	-0-	16	1	297	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	12	1	336	2	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	13	1	354	2	Y	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	18	1	396	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

01	930	N	812	-0-	-118	-0-	48	1	761	2	Y	3	8	1			5
							3	9									
02	870	N	801	-0-	-69	-0-	43	1	754	2	Y	4					9
							4	9									
03	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1					10
							1	9									
04	1097	N	1097	-0-	-0-	-0-	39	1	1055	2	Y	3	7	1			6
							3	9									
*05	1038	N	1038	-0-	-0-	-0-	37	1	999	2	Y	2					8
							2	9									
*06	1048	N	1048	-0-	-0-	-0-	45	1	1001	2	Y	2	8	1			2
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

01	732	N	732	-0-	-0-	-0-	43	1	683	2	Y	5	10	1			6
							6	9									
02	741	N	741	-0-	-0-	-0-	40	1	697	2	Y	4					10
							4	9									
03	699	N	699	-0-	-0-	-0-	36	1	662	2	Y	1					11
							1	9									
04	666	N	666	-0-	-0-	-0-	23	1	640	2	Y	3	7	1			7
							3	9									
*05	707	N	707	-0-	-0-	-0-	25	1	679	2	Y	3					10
							3	9									
*06	730	N	730	-0-	-0-	-0-	31	1	696	2	Y	3	10	1			3
							3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
03	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
04	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1	2	1			1
*05	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
06	3	N	2	-0-	-1	-0-	2	2			Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	348	-0-	-210	-0-	20	1 7 9	321	2	Y	6	15	1			9
02	522	N	343	-0-	-179	-0-	18	1 8 9	317	2	Y	7					16
03	527	N	407	-0-	-120	-0-	21	1 2 9	384	2	Y	2					18
04	391	N	391	-0-	-0-	-0-	14	1 6 9	371	2	Y	5	12	1			11
*05	470	N	470	-0-	-0-	-0-	17	1 6 9	447	2	Y	5					16
*06	492	N	492	-0-	-0-	-0-	21	1 4 9	467	2	Y	4	16	1			4

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	74	1 1 9	1051	2	Y	1					5
02	1081	N	1081	-0-	-0-	-0-	68	1 1 9	1012	2	Y	1	3	1			3
03	1297	N	1297	-0-	-0-	-0-	79	1	1218	2	Y	-0-					3
04	1341	N	1341	-0-	-0-	-0-	75	1 1 9	1265	2	Y	1					4
*05	1301	N	1301	-0-	-0-	-0-	71	1 1 9	1229	2	Y	1	3	1			2
*06	1070	N	1070	-0-	-0-	-0-	59	1	1011	2	Y	-0-					2

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1203	N	1203	-0-	-0-	-0-	57	1 2 9	1144	2	Y	2					8
02	949	N	949	-0-	-0-	-0-	40	1 4 9	905	2	Y	4					12
03	744	N	531	-0-	-213	-0-	24	1 9 9	498	2	Y	8					20
04	720	N	405	-0-	-315	-0-	15	1 8 9	382	2	Y	7	21	1			6
05	744	N	326	-0-	-418	-0-	13	1 10 9	303	2	Y	9					15
06	510	N	322	-0-	-188	-0-	15	1 8 9	299	2	Y	7					22

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	34	1 6 9	546	2	Y	5	11	1			7
02	656	N	656	-0-	-0-	-0-	35	1 6 9	615	2	Y	5					12
03	664	N	664	-0-	-0-	-0-	34	1 1 9	629	2	Y	1					13
04	723	N	723	-0-	-0-	-0-	25	1 4 9	694	2	Y	4	9	1			8
*05	704	N	704	-0-	-0-	-0-	25	1 3 9	676	2	Y	3					11
*06	614	N	614	-0-	-0-	-0-	26	1 3 9	585	2	Y	3	11	1			3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

01	1125	N	1125	-0-	-0-	-0-	66	1	1058	2	Y	1	3	1			1
							1	9									
02	881	N	881	-0-	-0-	-0-	47	1	832	2	Y	2					3
							2	9									
03	1046	N	1046	-0-	-0-	-0-	54	1	992	2	Y	-0-					3
04	1036	N	1036	-0-	-0-	-0-	36	1	999	2	Y	1	2	1			2
							1	9									
*05	1200	N	1200	-0-	-0-	-0-	43	1	1156	2	Y	1					3
							1	9									
*06	1125	N	1125	-0-	-0-	-0-	48	1	1076	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

01	1179	N	1179	-0-	-0-	-0-	56	1	1121	2	Y	2					6
							2	9									
02	1170	N	1170	-0-	-0-	-0-	50	1	1116	2	Y	4					10
							4	9									
03	1378	N	1378	-0-	-0-	-0-	63	1	1309	2	Y	5					15
							6	9									
04	1593	N	1593	-0-	-0-	-0-	58	1	1528	2	Y	6	16	1			5
							7	9									
*05	1422	N	1422	-0-	-0-	-0-	59	1	1355	2	Y	7					12
							8	9									
*06	1641	N	1641	-0-	-0-	-0-	78	1	1557	2	Y	5					17
							6	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

01	310	N	217	-0-	-93	-0-	13	1	202	2	Y	2	5	1			3
							2	9									
02	232	N	202	-0-	-30	-0-	11	1	188	2	Y	3					6
							3	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					6
04	217	N	217	-0-	-0-	-0-	8	1	207	2	Y	2	4	1			4
							2	9									
05	217	N	208	-0-	-9	-0-	7	1	199	2	Y	2					6
							2	9									
*06	223	N	223	-0-	-0-	-0-	10	1	212	2	Y	1	6	1			1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	528	-0-	-495	-0-	31	1	491	2	Y	5	12	1			7
							6	9									
02	675	N	675	-0-	-0-	-0-	36	1	632	2	Y	6					13
							7	9									
03	589	N	489	-0-	-100	-0-	25	1	463	2	Y	1					14
							1	9									
04	587	N	587	-0-	-0-	-0-	21	1	563	2	Y	3	9	1			8
							3	9									
*05	958	N	958	-0-	-0-	-0-	34	1	920	2	Y	4					12
							4	9									
*06	873	N	873	-0-	-0-	-0-	37	1	833	2	Y	3	12	1			3
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	276	-0-	-65	-0-	16	1	254	2	Y	5	10	1			6
							6	9									
02	348	N	199	-0-	-149	-0-	10	1	185	2	Y	4					10
							4	9									
03	341	N	212	-0-	-129	-0-	11	1	200	2	Y	1					11
							1	9									
04	270	N	220	-0-	-50	-0-	8	1	209	2	Y	3	7	1			7
							3	9									
05	217	N	181	-0-	-36	-0-	6	1	172	2	Y	3					10
							3	9									
06	210	N	174	-0-	-36	-0-	7	1	164	2	Y	3	10	1			3
							3	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1607	N	1607	-0-	-0-	-0-	76	1	1527	2	Y	4					14
							4	9									
02	1348	N	1348	-0-	-0-	-0-	57	1	1282	2	Y	8					22
							9	9									
03	1213	N	1213	-0-	-0-	-0-	55	1	1144	2	Y	13					35
							14	9									
04	960	N	799	-0-	-161	-0-	29	1	756	2	Y	13	37	1			11
							14	9									
05	992	N	769	-0-	-223	-0-	31	1	720	2	Y	16					27
							18	9									
06	960	N	587	-0-	-373	-0-	27	1	548	2	Y	11					38
							12	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	N	1107	-0-	-0-	-0-	73	1	1034	2	Y	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	85	1	1262	2	Y	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	87	1	1341	2	Y	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	74	1	1257	2	Y	-0-					-0-
*05	1282	N	1282	-0-	-0-	-0-	70	1	1212	2	Y	-0-					-0-
*06	1214	N	1214	-0-	-0-	-0-	67	1	1147	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	644	-0-	-69	-0-	42	1	602	2	Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	45	1	673	2	Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	39	1	663	2	Y	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
*06	789	N	789	-0-	-0-	-0-	43	1	746	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-	-3	-0-	12	1	169	2	Y	2					13
							2	9									
02	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	9	1			7
							3	9									
03	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					9
							2	9									
04	249	N	249	-0-	-0-	-0-	14	1	233	2	Y	2					11
							2	9									
*05	224	N	224	-0-	-0-	-0-	12	1	210	2	Y	2	9	1			4
							2	9									
*06	280	N	280	-0-	-0-	-0-	15	1	263	2	Y	2					6
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

01	186	N	123	-0-	-63	-0-	7	1	115	2	Y	1	1	1			1
							1	9									
02	145	N	106	-0-	-39	-0-	6	1	100	2	Y	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					1
04	123	N	123	-0-	-0-	-0-	4	1	118	2	Y	1	1	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	4	1	116	2	Y	-0-					1
06	120	N	99	-0-	-21	-0-	4	1	95	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	2					5
03	0	N	-0-	-0-	-0-	-0-					Y	1					6
04	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	1					5
06	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

01	694	N	694	-0-	-0-	-0-	33	1	657	2	Y	4					16
							4	9									
02	1159	N	1159	-0-	-0-	-0-	49	1	1100	2	Y	9					25
							10	9									
03	1283	N	1283	-0-	-0-	-0-	58	1	1208	2	Y	15					40
							17	9									
04	495	N	495	-0-	-0-	-0-	17	1	460	2	Y	16	43	1			13
							18	9									
05	496	N	496	-0-	-0-	-0-	20	1	457	2	Y	17					30
							19	9									
06	480	N	463	-0-	-17	-0-	21	1	427	2	Y	14					44
							15	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					1
02	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1					2
							1	9									
03	138	N	138	-0-	-0-	-0-	6	1	131	2	Y	1					3
							1	9									
04	150	N	150	-0-	-0-	-0-	5	1	144	2	Y	1	3	1			1
							1	9									
*05	173	N	173	-0-	-0-	-0-	7	1	165	2	Y	1					2
							1	9									
*06	146	N	146	-0-	-0-	-0-	7	1	138	2	Y	1					3
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	363	-0-	-164	-0-	21	1	342	2	Y	-0-					-0-
02	406	N	291	-0-	-115	-0-	16	1	275	2	Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	15	1	285	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	10	1	272	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	11	1	288	2	Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	11	1	242	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	11	1	179	2	Y	9	21	1			12
							10	9									
02	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10					22
							11	9									
03	642	N	642	-0-	-0-	-0-	33	1	607	2	Y	2					24
							2	9									
04	276	N	276	-0-	-0-	-0-	9	1	258	2	Y	8	17	1			15
							9	9									
05	434	N	241	-0-	-193	-0-	8	1	225	2	Y	7					22
							8	9									
06	630	N	198	-0-	-432	-0-	8	1	184	2	Y	5	21	1			6
							6	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0-	-0-	52	1	836	2	Y	4	9	1			5
							4	9									
02	899	N	899	-0-	-0-	-0-	48	1	847	2	Y	4					9
							4	9									
03	918	N	918	-0-	-0-	-0-	47	1	870	2	Y	1					10
							1	9									
04	971	N	971	-0-	-0-	-0-	34	1	934	2	Y	3	7	1			6
							3	9									
*05	973	N	973	-0-	-0-	-0-	35	1	935	2	Y	3					9
							3	9									
*06	988	N	988	-0-	-0-	-0-	42	1	944	2	Y	2	9	1			2
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-		-0-	-0-	62	1	992	2	Y	6	13	1			8
								7	9									
02	850	N	850	-0-		-0-	-0-	45	1	798	2	Y	6					14
								7	9									
03	765	N	765	-0-		-0-	-0-	39	1	725	2	Y	1					15
								1	9									
04	888	N	888	-0-		-0-	-0-	31	1	853	2	Y	4	10	1			9
								4	9									
*05	920	N	920	-0-		-0-	-0-	33	1	883	2	Y	4					13
								4	9									
*06	1003	N	1003	-0-		-0-	-0-	43	1	956	2	Y	4	13	1			4
								4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1274	N	1274	-0-		-0-	-0-	74	1	1175	2	Y	23	52	1			30
								25	9									
02	1045	N	1045	-0-		-0-	-0-	55	1	965	2	Y	23					53
								25	9									
03	1102	N	1102	-0-		-0-	-0-	56	1	1039	2	Y	6					59
								7	9									
04	1071	N	1071	-0-		-0-	-0-	37	1	1016	2	Y	16	40	1			35
								18	9									
*05	1172	N	1172	-0-		-0-	-0-	41	1	1112	2	Y	17					52
								19	9									
*06	1183	N	1183	-0-		-0-	-0-	50	1	1118	2	Y	14	52	1			14
								15	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-		-0-	-0-	128	1	1823	2	Y	-0-					3
02	1952	N	1952	-0-		-0-	-0-	123	1	1828	2	Y	1	2	1			2
								1	9									
03	1936	N	1936	-0-		-0-	-0-	118	1	1818	2	Y	-0-					2
04	2065	N	2065	-0-		-0-	-0-	115	1	1949	2	Y	1					3
								1	9									
*05	2013	N	2013	-0-		-0-	-0-	109	1	1904	2	Y	-0-	2	1			1
*06	1944	N	1944	-0-		-0-	-0-	107	1	1836	2	Y	1					2
								1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1374	-0-		-52	-0-	90	1	1277	2	Y	6					36
								7	9									
02	1480	N	1480	-0-		-0-	-0-	93	1	1379	2	Y	7	24	1			19
								8	9									
03	1758	N	1758	-0-		-0-	-0-	107	1	1644	2	Y	6					25
								7	9									
04	1748	N	1748	-0-		-0-	-0-	97	1	1643	2	Y	7					32
								8	9									
*05	1863	N	1863	-0-		-0-	-0-	101	1	1756	2	Y	5	25	1			12
								6	9									
*06	1807	N	1807	-0-		-0-	-0-	99	1	1704	2	Y	4					16
								4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-		14	1 3 9	290	2	Y	3					9
02	269	N	269	-0-	-0-	-0-		11	1 6 9	252	2	Y	5					14
03	331	N	331	-0-	-0-	-0-		15	1 9 9	307	2	Y	8					22
04	399	N	399	-0-	-0-	-0-		14	1 9 9	376	2	Y	8	23	1			7
*05	373	N	373	-0-	-0-	-0-		15	1 11 9	347	2	Y	10					17
06	330	N	317	-0-	-13	-0-		15	1 8 9	294	2	Y	7					24

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	681	-0-	-125	-0-		40	1 4 9	637	2	N	4	9	1			5
02	754	N	682	-0-	-72	-0-		36	1 4 9	642	2	N	4					9
03	1144	N	1144	-0-	-0-	-0-		58	1 1 9	1085	2	N	1					10
04	1139	N	1139	-0-	-0-	-0-		40	1 3 9	1096	2	N	3	7	1			6
*05	1116	N	1116	-0-	-0-	-0-		40	1 3 9	1073	2	N	3					9
06	1110	N	959	-0-	-151	-0-		41	1 2 9	916	2	N	2	9	1			2

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2059	-0-	-80	-0-		135	1 1 9	1923	2	N	1					4
02	2080	N	2080	-0-	-0-	-0-		131	1 1 9	1948	2	N	1	3	1			2
03	2151	N	2151	-0-	-0-	-0-		131	1 1 9	2019	2	N	1					3
04	2241	N	2241	-0-	-0-	-0-		125	1 1 9	2115	2	N	1					4
05	2170	N	2079	-0-	-91	-0-		113	1	1966	2	N	-0-	3	1			1
06	2070	N	2002	-0-	-68	-0-		110	1 1 9	1891	2	N	1					2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-		182	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-		65	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-		103	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-		121	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-		241	3			Y	-0-					-0-
*06	184	N	184	-0-	-0-	-0-		184	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1499	-0-	-82	-0-		1499	2			Y	-0-					55
02	1624	N	1360	-0-	-264	-0-		1360	2			Y	-0-					55
03	1581	N	1430	-0-	-151	-0-		1430	2			Y	-0-					55
04	1440	N	1382	-0-	-58	-0-		1374	2	8	9	Y	7					62
05	1478	N	1478	-0-	-0-	-0-		1472	2	6	9	Y	5					67
*06	1477	N	1477	-0-	-0-	-0-		1477	2			Y	-0-					67

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	546	-0-	-477	-0-	36	1	507	2	Y	3					16
							3	9									
02	1189	N	456	-0-	-733	-0-	29	1	424	2	Y	3	11	1			8
							3	9									
03	1457	N	442	-0-	-1015	-0-	27	1	412	2	Y	3					11
							3	9									
04	540	N	408	-0-	-132	-0-	23	1	382	2	Y	3					14
							3	9									
05	496	N	469	-0-	-27	-0-	25	1	442	2	Y	2	11	1			5
							2	9									
*06	439	N	439	-0-	-0-	-0-	24	1	413	2	Y	2					7
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	2	Y	-0-					1
02	1047	N	1047	-0-	-0-	-0-	16	1	1030	2	Y	1	1	1			1
							1	9									
03	1307	N	1307	-0-	-0-	-0-	33	1	1274	2	Y	-0-					1
04	1146	N	1146	-0-	-0-	-0-	22	1	1124	2	Y	-0-					1
*05	1118	N	1118	-0-	-0-	-0-	27	1	1091	2	Y	-0-	1	1			-0-
*06	1099	N	1099	-0-	-0-	-0-	23	1	1076	2	Y	-0-					-0-

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	X	2018	-0-	-0-	-0-	131	1	1869	2	Y	16					95
							18	9									
02	1930	X	1930	-0-	-0-	-0-	120	1	1789	2	Y	19	64	1			50
							21	9									
03	1756	X	1756	-0-	-0-	-0-	106	1	1631	2	Y	17					67
							19	9									
04	1951	X	1951	-0-	-0-	-0-	108	1	1824	2	Y	17					84
							19	9									
05	2077	X	1977	-0-	-100	-0-	107	1	1855	2	Y	14	67	1			31
							15	9									
*06	2052	X	2052	-0-	-0-	-0-	112	1	1927	2	Y	12					43
							13	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1774	N	1774	-0-	-0-	-0-	35	1	1739	2	Y	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	25	1	1692	2	Y	-0-					-0-
03	2018	N	2018	-0-	-0-	-0-	51	1	1967	2	Y	-0-					-0-
04	2062	N	2062	-0-	-0-	-0-	38	1	2024	2	Y	-0-					-0-
*05	1988	N	1988	-0-	-0-	-0-	47	1	1941	2	Y	-0-					-0-
*06	1968	N	1968	-0-	-0-	-0-	41	1	1927	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	234	-0-	-45	-0-	4	1	230	2	Y	-0-					-0-
02	203	N	162	-0-	-41	-0-	2	1	160	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	5	1	197	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	4	1	211	2	Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	6	1	242	2	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	6	1	295	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	61	1	874	2	Y	-0-					-0-
02	957	N	668	-0-	-289	-0-	42	1	626	2	Y	-0-					-0-
03	806	N	326	-0-	-480	-0-	20	1	306	2	Y	-0-					-0-
04	900	N	319	-0-	-581	-0-	18	1	301	2	Y	-0-					-0-
05	713	N	344	-0-	-369	-0-	19	1	325	2	Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	17	1	292	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

01	1769	N	1769	-0-	-0-	-0-	116	1	1653	2	Y	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	111	1	1651	2	Y	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	118	1	1821	2	Y	-0-					-0-
04	1737	N	1737	-0-	-0-	-0-	97	1	1640	2	Y	-0-					-0-
*05	1733	N	1733	-0-	-0-	-0-	94	1	1639	2	Y	-0-					-0-
06	1650	N	1621	-0-	-29	-0-	89	1	1532	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

01	1023	N	775	-0-	-248	-0-	51	1	724	2	N	-0-					-0-
02	754	N	630	-0-	-124	-0-	40	1	590	2	N	-0-					-0-
03	713	N	436	-0-	-277	-0-	27	1	409	2	N	-0-					-0-
04	750	N	431	-0-	-319	-0-	24	1	407	2	N	-0-					-0-
05	682	N	422	-0-	-260	-0-	23	1	399	2	N	-0-					-0-
06	420	N	385	-0-	-35	-0-	21	1	364	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

01	2070	N	2070	-0-	-0-	-0-	44	1	2024	2	Y	2					10
							2	9									
02	1897	N	1897	-0-	-0-	-0-	31	1	1864	2	Y	2	7	1			5
							2	9									
03	2168	N	2168	-0-	-0-	-0-	57	1	2109	2	Y	2					7
							2	9									
04	2210	N	2210	-0-	-0-	-0-	43	1	2165	2	Y	2					9
							2	9									
*05	2094	N	2094	-0-	-0-	-0-	51	1	2042	2	Y	1	7	1			3
							1	9									
*06	2071	N	2071	-0-	-0-	-0-	45	1	2025	2	Y	1					4
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2383	-0-	-128	-0-	43	1	2338	2	Y	2					15
							2	9									
02	2421	N	2421	-0-	-0-	-0-	31	1	2387	2	Y	3	10	1			8
							3	9									
03	2654	N	2654	-0-	-0-	-0-	63	1	2588	2	Y	3					11
							3	9									
04	2403	N	2403	-0-	-0-	-0-	41	1	2359	2	Y	3					14
							3	9									
05	2573	N	2381	-0-	-192	-0-	53	1	2326	2	Y	2	11	1			5
							2	9									
*06	2580	N	2400	-0-	-180	-0-	46	1	2352	2	Y	2					7
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

01	93	N	81	-0-	-12	-0-	2	1	79	2	N	-0-					-0-
02	87	N	50	-0-	-37	-0-	1	1	49	2	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	1	1	47	2	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	1	1	57	2	N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

01	620	N	570	-0-	-50	-0-	37	1	533	2	N	-0-					-0-
02	609	N	190	-0-	-419	-0-	12	1	178	2	N	-0-					-0-
03	589	N	146	-0-	-443	-0-	9	1	137	2	N	-0-					-0-
04	540	N	127	-0-	-413	-0-	7	1	120	2	N	-0-					-0-
05	217	N	132	-0-	-85	-0-	7	1	125	2	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	6	1	111	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

01	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

01	842	N	842	-0-	-0-	-0-	55	1	787	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	52	1	800	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
*05	865	N	865	-0-	-0-	-0-	47	1	818	2	Y	-0-					-0-
*06	840	N	840	-0-	-0-	-0-	46	1	794	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	91	1	1291	2	Y	2					10
							2	9									
02	1017	N	1017	-0-	-0-	-0-	64	1	952	2	Y	1	6	1			5
							1	9									
03	1096	N	1096	-0-	-0-	-0-	67	1	1027	2	Y	2					7
							2	9									
04	817	N	817	-0-	-0-	-0-	45	1	770	2	Y	2					9
							2	9									
*05	1249	N	1249	-0-	-0-	-0-	68	1	1180	2	Y	1	7	1			3
							1	9									
*06	1244	N	1244	-0-	-0-	-0-	68	1	1175	2	Y	1					4
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1824	N	1824	-0-	-0-	-0-	119	1	1698	2	Y	6					36
							7	9									
02	1682	N	1583	-0-	-99	-0-	99	1	1476	2	Y	7	24	1			19
							8	9									
03	1680	N	1680	-0-	-0-	-0-	102	1	1571	2	Y	6					25
							7	9									
04	1770	N	1592	-0-	-178	-0-	88	1	1496	2	Y	7					32
							8	9									
05	1705	N	1702	-0-	-3	-0-	92	1	1603	2	Y	6	26	1			12
							7	9									
*06	1778	N	1778	-0-	-0-	-0-	98	1	1676	2	Y	4					16
							4	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1514	N	1514	-0-	-0-	-0-	99	1	1411	2	Y	4					28
							4	9									
02	1550	N	1550	-0-	-0-	-0-	97	1	1446	2	Y	6	19	1			15
							7	9									
03	1727	N	1727	-0-	-0-	-0-	105	1	1616	2	Y	5					20
							6	9									
04	1556	N	1556	-0-	-0-	-0-	86	1	1464	2	Y	5					25
							6	9									
*05	1946	N	1946	-0-	-0-	-0-	106	1	1836	2	Y	4	20	1			9
							4	9									
*06	1846	N	1846	-0-	-0-	-0-	101	1	1741	2	Y	4					13
							4	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1798	-0-	-0-	-0-	118	1	1680	2	N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	110	1	1635	2	N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	115	1	1771	2	N	-0-					-0-
04	1955	N	1955	-0-	-0-	-0-	109	1	1846	2	N	-0-					-0-
*05	1912	N	1912	-0-	-0-	-0-	104	1	1808	2	N	-0-					-0-
06	1830	N	1809	-0-	-21	-0-	100	1	1709	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4085	-0-	-906	-0-	4085	2			N	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
04	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
*05	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
06	4830	X	4685	-0-	-145	-0-	4685	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1605	-0-	-472	-0-	1605	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	1922	N	1849	-0-	-73	-0-	1849	2			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
*05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
06	1800	N	1750	-0-	-50	-0-	1750	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
02	T. A.		123	-0-	123	123	123	2			N	-0-					31
03	T. A.		86	-0-	86	209	86	2			N	-0-					31
04	T. A.		105	-0-	105	314	105	2			N	-0-					31
*05	T. A.		216	-0-	216	530	216	2			N	-0-					31
*06	717	X	187	-0-	-530	-0-	187	2			N	-0-					31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	811	-0-	-460	-0-	811	2			N	-0-					153
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					153
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					153
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					153
*05	1271	N	1096	-0-	-175	-0-	1096	2			N	-0-					153
06	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1476	-0-	-446	-0-	1476	2			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
03	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*05	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
06	1860	N	1777	-0-	-83	-0-	1777	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
02	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	810	N	653	-0-	-157	-0-	653	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					22
02	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					22
03	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					22
04	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					22
05	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					22
*06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	666	-0-	-140	-0-	666	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1363	N	1349	-0-	-14	-0-	1349	2			Y	-0-					-0-
03	1457	N	1443	-0-	-14	-0-	1443	2			Y	-0-					-0-
04	1410	N	1331	-0-	-79	-0-	1331	2			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	2			Y	-0-					-0-
06	1410	N	1282	-0-	-128	-0-	1282	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	147	1	29	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	173	1	3	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	181	1	5	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	156	1	22	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	156	1	22	3	N	-0-					-0-
06	180	N	68	-0-	-112	-0-	68	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	6	1	210	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	70	1	146	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	4	1	196	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1079	N	204	-0-	-875	-0-	204	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
05	620	N	231	-0-	-389	-0-	231	2			N	-0-					-0-
06	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	620	N	335	-0-	-285	-0-	335	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	775	N	217	-0-	-558	-0-	217	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					-0-
04	960	N	467	-0-	-493	-0-	467	3			N	-0-					-0-
05	868	N	521	-0-	-347	-0-	521	3			N	-0-					-0-
06	750	N	592	-0-	-158	-0-	592	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
06	660	N	365	-0-	-295	-0-	365	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

01	1705	N	1676	-0-	-29	-0-	1676	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
03	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
05	1674	N	1651	-0-	-23	-0-	1651	3			N	-0-					-0-
06	1620	N	1588	-0-	-32	-0-	1588	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

01	2170	X	2005	-0-	-165	-0-	2005	3			N	-0-					-0-
02	2030	X	1935	-0-	-95	-0-	1935	3			N	-0-					-0-
03	2170	X	2092	-0-	-78	-0-	2092	3			N	-0-					-0-
04	2040	X	2037	-0-	-3	-0-	2037	3			N	-0-					-0-
05	2077	X	2040	-0-	-37	-0-	2040	3			N	-0-					-0-
06	2010	X	1981	-0-	-29	-0-	1981	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

01	1302	N	1034	-0-	-268	-0-	1034	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

01	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					-0-
02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	593	-0-	-802	-0-	593	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
02	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	998	-0-	-87	-0-	998	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2252	-0-	2252	2252	2252	2			N	-0-					-0-
02	900	N	2138	-0-	1238	3490	2138	2			N	-0-					-0-
03	3100	N	2268	-0-	-832	2658	2268	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2658					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	2658					N	NO RPT					-0-
06	2190	N	NO RPT	-0-	-2190	468					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	124	-0-	-93	-0-	124	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	604	-0-	-450	-0-	604	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	747	-0-	-152	-0-	747	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
02	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		759	-0-	759	759	759	2			Y	-0-					-0-
02	1529	N	770	-0-	-759	-0-	770	2			Y	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		850	-0-	850	850	850	2			Y	-0-					-0-
02	1600	N	840	-0-	-760	90	840	2			Y	-0-					-0-
03	942	N	852	-0-	-90	-0-	852	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1160	-0-	-80	-0-	1160	2			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		505	-0-	505	505	505	2			Y	-0-					-0-
02	DLQ G-10		472	-0-	472	977	472	2			Y	-0-					-0-
03	1542	N	565	-0-	-977	-0-	565	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1217	-0-	1217	1217	1217	2			Y	-0-					-0-
02	DLQ G-10		1221	-0-	1221	2438	1221	2			Y	-0-					-0-
03	1800	N	1381	-0-	-419	2019	1381	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	669					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2665	-0-	2665	2665	2665	2			Y	-0-					-0-
02	DLQ G-10		2466	-0-	2466	5131	2466	2			Y	-0-					-0-
03	7749	X	2618	-0-	-5131	-0-	2618	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-
06	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1159	-0-	1159	1159	1159	2			Y	-0-					-0-
02	DLQ G-10		801	-0-	801	1960	801	2			Y	-0-					-0-
03	2500	N	1515	-0-	-985	975	1515	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	975					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	975					Y	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	441	-0-	-148	-0-	441	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2634	-0-	2634	2634	2634	2			N	-0-					-0-
02	DLQ G-10		2427	-0-	2427	5061	2427	2			N	-0-					-0-
03	7611	X	2550	-0-	-5061	-0-	2550	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

01	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
02	464	N	409	-0-	-55	-0-	409	2			N	-0-					-0-
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
04	510	N	418	-0-	-92	-0-	418	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

01	1302	N	1271	-0-	-31	-0-	1271	2			Y	-0-					-0-
02	1276	N	1124	-0-	-152	-0-	1124	2			Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
05	1209	N	1166	-0-	-43	-0-	1166	2			Y	-0-					-0-
06	1350	N	1211	-0-	-139	-0-	1211	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
02	841	N	653	-0-	-188	-0-	653	2			Y	-0-					-0-
03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	2			Y	-0-					-0-
05	713	N	481	-0-	-232	-0-	481	2			Y	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	585	-0-	-841	-0-	585	2			Y	-0-					2
02	1508	N	1505	-0-	-3	-0-	1504	2	1	9	Y	1					3
03	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	Y	1	3	1			1
04	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					1
05	1612	N	1010	-0-	-602	-0-	1010	2			Y	-0-					1
*06	1859	N	1859	-0-	-0-	-0-	1858	2	1	9	Y	1					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	980	-0-	-167	-0-	978	2	2	9	Y	2					11
02	957	N	894	-0-	-63	-0-	890	2	4	9	Y	4					15
03	1175	N	1175	-0-	-0-	-0-	1173	2	2	9	Y	2	14	1			3
04	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	Y	3					6
05	961	N	893	-0-	-68	-0-	892	2	1	9	Y	1					7
06	1140	N	980	-0-	-160	-0-	979	2	1	9	Y	1					8

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-	1	1			-0-
02	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-	1	1			-0-
05	434	N	304	-0-	-130	-0-	303	2	1	9	N	1					1
*06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	435	N	321	-0-	-114	-0-	321	2			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1050	N	926	-0-	-124	-0-	926	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
*05	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
*06	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1116	N	973	-0-	-143	-0-	973	2			N	-0-					-0-
06	1050	N	660	-0-	-390	-0-	660	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

01	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-
02	696	N	542	-0-	-154	-0-	542	2			N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1590	N	1381	-0-	-209	-0-	1381	2			N	-0-					-0-
05	1581	N	1434	-0-	-147	-0-	1434	2			N	-0-					-0-
*06	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

01	1054	N	882	-0-	-172	-0-	882	2			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
05	1178	N	957	-0-	-221	-0-	957	2			N	-0-					-0-
06	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

01	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
*06	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	812	N	776	-0-	-36	-0-	776	2			N	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*05	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

01	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
02	2030	N	1658	-0-	-372	-0-	1658	2			N	-0-					-0-
03	1984	N	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					-0-
*05	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
*06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

01	1984	N	1690	-0-	-294	-0-	1690	2			N	-0-					-0-
02	1856	N	1650	-0-	-206	-0-	1650	2			N	-0-					-0-
03	2077	N	1645	-0-	-432	-0-	1645	2			N	-0-					-0-
04	1650	N	1492	-0-	-158	-0-	1492	2			N	-0-					-0-
*05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	1590	N	1562	-0-	-28	-0-	1562	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3824	X	3824	-0-	-0-	-0-	3816	2	8	9	Y	7					30
02	3886	X	3382	-0-	-504	-0-	3371	2	11	9	Y	10					40
03	4154	X	4046	-0-	-108	-0-	4039	2	7	9	Y	6	37	1			9
04	4020	X	3581	-0-	-439	-0-	3574	2	7	9	Y	6					15
05	3813	X	3135	-0-	-678	-0-	3131	2	4	9	Y	4					19
06	3930	X	3707	-0-	-223	-0-	3705	2	2	9	Y	2					21

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	-0-	1927	2	10	9	Y	9					14
02	1708	N	1708	-0-	-0-	-0-	1702	2	6	9	Y	5	14	1			5
03	1860	N	1836	-0-	-24	-0-	1829	2	7	9	Y	6					11
04	1860	N	1732	-0-	-128	-0-	1726	2	6	9	Y	5	14	1			2
05	1829	N	1801	-0-	-28	-0-	1794	2	7	9	Y	6					8
*06	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5					13

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	Y	2					4
02	1392	N	1102	-0-	-290	-0-	1101	2	1	9	Y	1	4	1			1
03	1302	N	1183	-0-	-119	-0-	1181	2	2	9	Y	2					3
04	1350	N	1311	-0-	-39	-0-	1309	2	2	9	Y	2	4	1			1
*05	1278	N	1278	-0-	-0-	-0-	1276	2	2	9	Y	2					3
*06	1516	N	1516	-0-	-0-	-0-	1515	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	N	2					3
02	2030	N	2028	-0-	-2	-0-	2027	2	1	9	N	1	3	1			1
03	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					2
04	2220	N	2172	-0-	-48	-0-	2171	2	1	9	N	1	3	1			-0-
*05	2173	N	2173	-0-	-0-	-0-	2171	2	2	9	N	2					2
*06	2607	N	2607	-0-	-0-	-0-	2606	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1412	-0-	-76	-0-	1411	2	1	9	Y	1					2
02	1334	N	1199	-0-	-135	-0-	1198	2	1	9	Y	1	2	1			1
03	1333	N	1196	-0-	-137	-0-	1195	2	1	9	Y	1					2
04	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-	2	1			-0-
05	1271	N	1270	-0-	-1	-0-	1269	2	1	9	Y	1					1
*06	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	782	-0-	-613	-0-	781	2	1	9	Y	1					4
02	1218	N	884	-0-	-334	-0-	883	2	1	9	Y	1					5
03	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	Y	1	5	1			1
04	1166	N	1166	-0-	-0-	-0-	1165	2	1	9	Y	1					2
*05	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					2
*06	1270	N	1270	-0-	-0-	-0-	1269	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
02	2291	N	2193	-0-	-98	-0-	2193	2			N	-0-					-0-
03	2387	N	2357	-0-	-30	-0-	2357	2			N	-0-					-0-
04	2400	N	2332	-0-	-68	-0-	2332	2			N	-0-					-0-
*05	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
06	2280	N	1839	-0-	-441	-0-	1839	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
02	4582	X	3147	-0-	-1435	-0-	3147	2			N	-0-					-0-
03	4898	X	3774	-0-	-1124	-0-	3774	2			N	-0-					-0-
04	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-
*05	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
06	4170	X	3923	-0-	-247	-0-	3923	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	642	-0-	-319	-0-	642	2			N	-0-					-0-
02	957	N	572	-0-	-385	-0-	572	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	927	-0-	-158	-0-	923	2	4	9	N	4					6
02	986	N	860	-0-	-126	-0-	857	2	3	9	N	3	7	1			2
03	930	N	831	-0-	-99	-0-	828	2	3	9	N	3					5
04	900	N	788	-0-	-112	-0-	786	2	2	9	N	2	6	1			1
05	930	N	791	-0-	-139	-0-	788	2	3	9	N	3					4
*06	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	N	2					6

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	N	3					4
02	1898	N	1898	-0-	-0-	-0-	1897	2	1	9	N	1	4	1			1
03	2040	N	2040	-0-	-0-	-0-	2038	2	2	9	N	2					3
04	1800	N	1711	-0-	-89	-0-	1709	2	2	9	N	2	4	1			1
*05	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	N	1					2
06	1800	N	1396	-0-	-404	-0-	1394	2	2	9	N	2					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2986	X	2986	-0-	-0-	-0-	2964	2	22	9	N	20					90
02	2696	X	2696	-0-	-0-	-0-	2662	2	34	9	N	31					121
03	3373	X	3373	-0-	-0-	-0-	3353	2	20	9	N	18	111	1			28
04	3339	X	3339	-0-	-0-	-0-	3320	2	19	9	N	17					45
05	2635	X	2446	-0-	-189	-0-	2433	2	13	9	N	12					57
*06	2838	X	2838	-0-	-0-	-0-	2830	2	8	9	N	7					64

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	117	-0-	-38	-0-	116	2	1	9	Y	1					4
02	145	N	104	-0-	-41	-0-	102	2	2	9	Y	2					6
03	155	N	109	-0-	-46	-0-	109	2			Y	-0-	5	1			1
04	120	N	110	-0-	-10	-0-	109	2	1	9	Y	1					2
*05	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					3
06	120	N	81	-0-	-39	-0-	81	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*05	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
*06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

01	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1710	N	1138	-0-	-572	-0-	1138	2			N	-0-					-0-
*05	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
*06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

01	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	2			N	-0-					-0-
06	810	N	706	-0-	-104	-0-	706	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

01	9021	X	8363	-0-	-658	-0-	8363	2			N	-0-					-0-
02	8439	X	6759	-0-	-1680	-0-	6759	2			N	-0-					-0-
03	9021	X	7422	-0-	-1599	-0-	7422	2			N	-0-					-0-
04	8430	X	6453	-0-	-1977	-0-	6453	2			N	-0-					-0-
05	8370	X	6796	-0-	-1574	-0-	6796	2			N	-0-					-0-
06	8100	X	7122	-0-	-978	-0-	7122	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1189	N	1111	-0-	-78	-0-	1111	2			N	-0-					-0-
03	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
04	1140	N	1098	-0-	-42	-0-	1098	2			N	-0-					-0-
05	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

01	7807	X	2879	-0-	-4928	-0-	2879	2			N	-0-					-0-
02	2697	X	2664	-0-	-33	-0-	2664	2			N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
04	2790	X	2668	-0-	-122	-0-	2668	2			N	-0-					-0-
05	2883	X	2764	-0-	-119	-0-	2764	2			N	-0-					-0-
06	2790	X	2244	-0-	-546	-0-	2244	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

01	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
02	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
03	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-
04	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
05	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
*06	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

01	1147	N	1042	-0-	-105	-0-	45	1	997	2	N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	48	1	946	2	N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	51	1	1011	2	N	-0-					-0-
04	1020	N	885	-0-	-135	-0-	42	1	843	2	N	-0-					-0-
05	1054	N	866	-0-	-188	-0-	43	1	823	2	N	-0-					-0-
*06	1272	N	1272	-0-	-0-	-0-	50	1	1222	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

01	454	N	454	-0-	-0-	-0-	19	1	435	2	N	-0-					-0-
02	406	N	403	-0-	-3	-0-	19	1	384	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	21	1	402	2	N	-0-					-0-
04	450	N	381	-0-	-69	-0-	19	1	362	2	N	-0-					-0-
05	434	N	310	-0-	-124	-0-	16	1	294	2	N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	17	1	414	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	660	N	569	-0-	-91	-0-	569	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1604	-0-	-8	-0-	1604	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
04	1560	N	1554	-0-	-6	-0-	1554	2			N	-0-					-0-
05	1612	N	1470	-0-	-142	-0-	1470	2			N	-0-					-0-
06	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
05	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
*06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-					-0-
02	377	N	304	-0-	-73	-0-	15	1	289	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	13	1	256	2	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	11	1	227	2	N	-0-					-0-
05	310	N	174	-0-	-136	-0-	9	1	165	2	N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	13	1	310	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2203	-0-	-29	-0-	1	1	2202	2	Y	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	1	1	2214	2	Y	-0-					-0-
05	2201	N	2194	-0-	-7	-0-	1	1	2193	2	Y	-0-					-0-
06	2190	N	2175	-0-	-15	-0-	2175	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2550	N	2550	-0-	-0-	-0-	2541	2	9	9	Y	8					37
02	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	Y	5	27	1			15
03	2591	N	2591	-0-	-0-	-0-	2587	2	4	9	Y	4					19
04	2510	N	2510	-0-	-0-	-0-	2507	2	3	9	Y	3					22
05	2542	N	2455	-0-	-87	-0-	2452	2	3	9	Y	3					25
06	2460	N	2167	-0-	-293	-0-	2166	2	1	9	Y	1					26

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
02	957	N	953	-0-	-4	-0-	953	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-
05	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
06	990	N	962	-0-	-28	-0-	962	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	886	N	886	-0-	-0-	-0-	38	1	848	2	N	-0-			-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-			-0-
04	870	N	833	-0-	-37	-0-	40	1	793	2	N	-0-			-0-
05	868	N	721	-0-	-147	-0-	36	1	685	2	N	-0-			-0-
*06	1040	N	1040	-0-	-0-	-0-	41	1	999	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	985	-0-	-69	-0-	985	2			N	-0-			-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-			-0-
03	1054	N	898	-0-	-156	-0-	898	2			N	-0-			-0-
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-			-0-
*06	928	N	928	-0-	-0-	-0-	928	2			N	-0-			-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-			-0-
02	1566	N	1555	-0-	-11	-0-	1555	2			N	-0-			-0-
03	1674	N	1655	-0-	-19	-0-	1655	2			N	-0-			-0-
04	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-			-0-
05	1674	N	1626	-0-	-48	-0-	1626	2			N	-0-			-0-
06	1590	N	1574	-0-	-16	-0-	1574	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	837	N	800	-0-	-37	-0-	800	2			N	-0-			-0-
02	783	N	748	-0-	-35	-0-	748	2			N	-0-			-0-
03	837	N	794	-0-	-43	-0-	794	2			N	-0-			-0-
04	780	N	740	-0-	-40	-0-	740	2			N	-0-			-0-
05	806	N	792	-0-	-14	-0-	792	2			N	-0-			-0-
06	780	N	702	-0-	-78	-0-	702	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4185	X	3713	-0-	-472	-0-	1	1	3712	2	Y	-0-			-0-
02	3857	X	3440	-0-	-417	-0-	3440	2			Y	-0-			-0-
03	4092	X	3343	-0-	-749	-0-	3343	2			Y	-0-			-0-
04	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-			-0-
05	4149	X	4149	-0-	-0-	-0-	1	1	4148	2	Y	-0-			-0-
*06	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1209	N	1206	-0-	-3	-0-	1206	2			Y	-0-			-0-
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-			-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	-0-	45	1	982	2	N	-0-			-0-
02	943	N	943	-0-	-0-	-0-	45	1	898	2	N	-0-			-0-
03	1038	N	1038	-0-	-0-	-0-	50	1	988	2	N	-0-			-0-
04	1079	N	1079	-0-	-0-	-0-	51	1	1028	2	N	-0-			-0-
05	1063	N	1063	-0-	-0-	-0-	53	1	1010	2	N	-0-			-0-
*06	1051	N	1051	-0-	-0-	-0-	41	1	1010	2	N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

01	1712	N	1712	-0-	-0-	-0-	1703	2	9	9	Y	8					25
02	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	Y	5	18	1			12
03	1570	N	1570	-0-	-0-	-0-	1567	2	3	9	Y	3					15
04	1500	N	1444	-0-	-56	-0-	1440	2	4	9	Y	4					19
05	1550	N	1501	-0-	-49	-0-	1498	2	3	9	Y	3					22
*06	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					22

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

01	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			Y	-0-					-0-
06	1140	N	1109	-0-	-31	-0-	1109	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

01	403	N	389	-0-	-14	-0-	17	1	372	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	2	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	20	1	391	2	N	-0-					-0-
05	403	N	284	-0-	-119	-0-	14	1	270	2	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	12	1	297	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

01	1643	N	1584	-0-	-59	-0-	1574	2	10	9	Y	9					43
02	1537	N	1339	-0-	-198	-0-	1330	2	9	9	Y	8	32	1			19
03	1643	N	1487	-0-	-156	-0-	1480	2	7	9	Y	6					25
04	1530	N	1348	-0-	-182	-0-	1342	2	6	9	Y	5					30
05	1426	N	1346	-0-	-80	-0-	1340	2	6	9	Y	5					35
06	1440	N	1357	-0-	-83	-0-	1357	2			Y	-0-					35

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

01	1333	N	1329	-0-	-4	-0-	1317	2	12	9	Y	11					52
02	1254	N	1254	-0-	-0-	-0-	1244	2	10	9	Y	9	39	1			22
03	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					27
04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5					32
05	1333	N	1293	-0-	-40	-0-	1287	2	6	9	Y	5					37
06	1290	N	1245	-0-	-45	-0-	1244	2	1	9	Y	1					38

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

01	961	N	854	-0-	-107	-0-	846	2	8	9	Y	7					37
02	870	N	767	-0-	-103	-0-	760	2	7	9	Y	6	28	1			15
03	899	N	847	-0-	-52	-0-	843	2	4	9	Y	4					19
04	840	N	795	-0-	-45	-0-	792	2	3	9	Y	3					22
05	806	N	774	-0-	-32	-0-	771	2	3	9	Y	3					25
06	810	N	759	-0-	-51	-0-	758	2	1	9	Y	1					26

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	27	1	584	2	N	-0-					-0-
02	551	N	548	-0-	-3	-0-	26	1	522	2	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	28	1	560	2	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	27	1	547	2	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	30	1	554	2	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	21	1	529	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

01	992	N	981	-0-	-11	-0-	981	2			Y	-0-					-0-
02	928	N	911	-0-	-17	-0-	911	2			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
05	961	N	946	-0-	-15	-0-	946	2			Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	939	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

01	2582	N	2582	-0-	-0-	-0-	2574	2	8	9	Y	7					38
02	2507	N	2507	-0-	-0-	-0-	2501	2	6	9	Y	5	28	1			15
03	2621	N	2621	-0-	-0-	-0-	2617	2	4	9	Y	4					19
04	2497	N	2497	-0-	-0-	-0-	2494	2	3	9	Y	3					22
05	2604	N	2423	-0-	-181	-0-	2420	2	3	9	Y	3					25
06	2520	N	2285	-0-	-235	-0-	2284	2	1	9	Y	1					26

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
05	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

01	3365	X	3365	-0-	-0-	-0-	1	1	3364	2	Y	-0-					-0-
02	3132	X	2963	-0-	-169	-0-	2963	2			Y	-0-					-0-
03	3348	X	3176	-0-	-172	-0-	3176	2			Y	-0-					-0-
04	3240	X	2937	-0-	-303	-0-	2937	2			Y	-0-					-0-
05	3348	X	2822	-0-	-526	-0-	1	1	2821	2	Y	-0-					-0-
06	3240	X	2680	-0-	-560	-0-	2680	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

01	2883	N	2838	-0-	-45	-0-	2838	2			Y	-0-					-0-
02	2668	N	2626	-0-	-42	-0-	2626	2			Y	-0-					-0-
03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
04	2936	N	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
05	2906	N	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
06	2880	N	2830	-0-	-50	-0-	2830	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	413	-0-	-920	-0-	413	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1395	N	822	-0-	-573	-0-	822	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*06	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	799	-0-	-191	-0-	799	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	696	N	678	-0-	-18	-0-	678	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

01	3906	X	3476	-0-	-430	-0-	3476	3			N	-0-					-0-
02	3625	X	3499	-0-	-126	-0-	3499	3			N	-0-					-0-
03	3875	X	3680	-0-	-195	-0-	3680	3			N	-0-					-0-
04	3720	X	3491	-0-	-229	-0-	3491	3			N	-0-					-0-
05	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
06	3630	X	3529	-0-	-101	-0-	3529	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

01	3038	X	2722	-0-	-316	-0-	2722	3			N	-0-					-0-
02	2929	X	2450	-0-	-479	-0-	2450	3			N	-0-					-0-
03	3131	X	2494	-0-	-637	-0-	2494	3			N	-0-					-0-
04	3030	X	2343	-0-	-687	-0-	2343	3			N	-0-					-0-
05	2945	X	2392	-0-	-553	-0-	2392	3			N	-0-					-0-
06	2640	X	2397	-0-	-243	-0-	2397	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

01	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
02	1479	N	1437	-0-	-42	-0-	1437	3			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
04	1530	N	987	-0-	-543	-0-	987	3			N	-0-					-0-
05	1550	N	1429	-0-	-121	-0-	1429	3			N	-0-					-0-
06	1680	N	1369	-0-	-311	-0-	1369	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

01	6355	X	6157	-0-	-198	-0-	6157	3			N	-0-					-0-
02	5858	X	5245	-0-	-613	-0-	5245	3			N	-0-					-0-
03	6262	X	5369	-0-	-893	-0-	5369	3			N	-0-					-0-
04	6060	X	4938	-0-	-1122	-0-	4938	3			N	-0-					-0-
05	6169	X	5482	-0-	-687	-0-	5482	3			N	-0-					-0-
06	5970	X	4959	-0-	-1011	-0-	4959	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

01	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
02	1537	N	1511	-0-	-26	-0-	1511	3			N	-0-					-0-
03	1612	N	1585	-0-	-27	-0-	1585	3			N	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
05	1612	N	1566	-0-	-46	-0-	1566	3			N	-0-					-0-
*06	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

01	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
02	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
03	1953	N	1784	-0-	-169	-0-	1784	3			N	-0-					-0-
04	2430	N	1638	-0-	-792	-0-	1638	3			N	-0-					-0-
05	2046	N	1645	-0-	-401	-0-	1645	3			N	-0-					-0-
06	1740	N	1522	-0-	-218	-0-	1522	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	630	N	278	-0-	-352	-0-	278	3			N	-0-					-0-
05	682	N	102	-0-	-580	-0-	102	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

01	1302	N	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
02	1102	N	752	-0-	-350	-0-	752	3			N	-0-					-0-
03	1240	N	833	-0-	-407	-0-	833	3			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

01	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
02	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

01	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
03	2139	N	1936	-0-	-203	-0-	1936	3			N	-0-					-0-
04	2130	N	1895	-0-	-235	-0-	1895	3			N	-0-					-0-
05	2015	N	1923	-0-	-92	-0-	1923	3			N	-0-					-0-
06	1860	N	1842	-0-	-18	-0-	1842	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
02	2494	N	2460	-0-	-34	-0-	2460	3			N	-0-					-0-
03	2511	N	2377	-0-	-134	-0-	2377	3			N	-0-					-0-
04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
05	2635	N	2578	-0-	-57	-0-	2578	3			N	-0-					-0-
06	2310	N	2275	-0-	-35	-0-	2275	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	840	N	733	-0-	-107	-0-	733	3			N	-0-					-0-
05	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

01	1271	N	1212	-0-	-59	-0-	1212	3			N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	1153	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-					-0-
05	1240	N	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
06	1140	N	1073	-0-	-67	-0-	1073	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

01	4371	X	2336	-0-	-2035	-0-	2336	3			N	-0-					-0-
02	4089	X	2447	-0-	-1642	-0-	2447	3			N	-0-					-0-
03	3844	X	2424	-0-	-1420	-0-	2424	3			N	-0-					-0-
04	3390	X	2414	-0-	-976	-0-	2414	3			N	-0-					-0-
05	3379	X	2517	-0-	-862	-0-	2517	3			N	-0-					-0-
*06	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

01	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
02	406	N	301	-0-	-105	-0-	301	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

01	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
02	232	N	183	-0-	-49	-0-	183	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1955	-0-	-370	-0-	1955	3			N	-0-					-0-
02	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
03	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
04	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
05	2511	N	2223	-0-	-288	-0-	2223	3			N	-0-					-0-
06	2250	N	2194	-0-	-56	-0-	2194	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
02	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
03	1798	N	1537	-0-	-261	-0-	1537	3			N	-0-					-0-
04	1860	N	1442	-0-	-418	-0-	1442	3			N	-0-					-0-
05	1798	N	1466	-0-	-332	-0-	1466	3			N	-0-					-0-
06	1500	N	1383	-0-	-117	-0-	1383	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2045	-0-	-218	-0-	2045	3			N	-0-					-0-
02	2291	N	1947	-0-	-344	-0-	1947	3			N	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			N	-0-					-0-
04	1980	N	1917	-0-	-63	-0-	1917	3			N	-0-					-0-
05	2077	N	1864	-0-	-213	-0-	1864	3			N	-0-					-0-
06	1950	N	1862	-0-	-88	-0-	1862	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	900	N	635	-0-	-265	-0-	635	3			N	-0-					-0-
05	961	N	472	-0-	-489	-0-	472	3			N	-0-					-0-
06	870	N	460	-0-	-410	-0-	460	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	522	N	383	-0-	-139	-0-	383	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2663	-0-	-251	-0-	2663	3			N	-0-					-0-
02	2726	X	2506	-0-	-220	-0-	2506	3			N	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	3			N	-0-					-0-
04	2790	X	2730	-0-	-60	-0-	2730	3			N	-0-					-0-
05	2809	X	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
*06	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1787	-0-	-197	-0-	1787	3			N	-0-					-0-
02	1856	X	1642	-0-	-214	-0-	1642	3			N	-0-					-0-
03	1984	X	1712	-0-	-272	-0-	1712	3			N	-0-					-0-
04	1920	X	1614	-0-	-306	-0-	1614	3			N	-0-					-0-
05	1984	X	1563	-0-	-421	-0-	1563	3			N	-0-					-0-
*06	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

01	2201	N	2087	-0-	-114	-0-	2087	2			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

01	499	N	499	-0-	-0-	-0-	486	2	13	9	Y	12					19
02	327	N	327	-0-	-0-	-0-	318	2	9	9	Y	8	20	1			7
03	341	N	246	-0-	-95	-0-	237	2	9	9	Y	8					15
04	330	N	187	-0-	-143	-0-	179	2	8	9	Y	7	19	1			3
05	341	N	309	-0-	-32	-0-	299	2	10	9	Y	9					12
06	240	N	212	-0-	-28	-0-	205	2	7	9	Y	6					18

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1131	N	1130	-0-	-1	-0-	1130	3			N	-0-					-0-
03	1209	N	1085	-0-	-124	-0-	1085	3			N	-0-					-0-
04	1170	N	1007	-0-	-163	-0-	1007	3			N	-0-					-0-
05	1209	N	1004	-0-	-205	-0-	1004	3			N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	959	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	957	N	912	-0-	-45	-0-	912	3			N	-0-					-0-
03	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
04	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	641	-0-	-227	-0-	641	3			N	-0-					-0-
02	841	N	822	-0-	-19	-0-	822	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	780	N	634	-0-	-146	-0-	634	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1667	-0-	-38	-0-	96	1	1571	3	N	-0-					-0-
02	1595	N	1532	-0-	-63	-0-	88	1	1444	3	N	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	92	1	1511	3	N	-0-					-0-
04	1620	N	1569	-0-	-51	-0-	90	1	1479	3	N	-0-					-0-
05	1643	N	1604	-0-	-39	-0-	92	1	1512	3	N	-0-					-0-
06	1560	N	1559	-0-	-1	-0-	90	1	1469	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1093	N	1093	-0-	-0-	-0-	63	1	1030	3	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
04	1050	N	984	-0-	-66	-0-	57	1	927	3	N	-0-					-0-
05	1085	N	993	-0-	-92	-0-	57	1	936	3	N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	57	1	931	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5380	-0-	-479	-0-	309	1	5071	3	N	-0-					-0-
02	5481	X	4848	-0-	-633	-0-	279	1	4569	3	N	-0-					-0-
03	5549	X	5239	-0-	-310	-0-	301	1	4938	3	N	-0-					-0-
04	5220	X	5026	-0-	-194	-0-	289	1	4737	3	N	-0-					-0-
05	5394	X	5100	-0-	-294	-0-	293	1	4807	3	N	-0-					-0-
06	5220	X	5143	-0-	-77	-0-	296	1	4847	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3238	-0-	-265	-0-	186	1	3052	3	N	-0-					-0-
02	3277	X	2867	-0-	-410	-0-	165	1	2702	3	N	-0-					-0-
03	3379	X	3295	-0-	-84	-0-	189	1	3106	3	N	-0-					-0-
04	3210	X	3140	-0-	-70	-0-	181	1	2959	3	N	-0-					-0-
05	3224	X	3170	-0-	-54	-0-	182	1	2988	3	N	-0-					-0-
06	3180	X	3110	-0-	-70	-0-	179	1	2931	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
02	783	N	668	-0-	-115	-0-	668	2			N	-0-					-0-
03	713	N	507	-0-	-206	-0-	507	2			N	-0-					-0-
04	690	N	550	-0-	-140	-0-	550	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
*06	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					6
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
04	180	N	89	-0-	-91	-0-	89	2			Y	-0-					6
05	186	N	168	-0-	-18	-0-	168	2			Y	-0-					6
*06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

01	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					7
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					7
03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					7
04	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					7
05	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					7
*06	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

01	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
04	540	N	383	-0-	-157	-0-	383	2			N	-0-					-0-
05	744	N	533	-0-	-211	-0-	533	2			N	-0-					-0-
06	630	N	485	-0-	-145	-0-	485	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	2	N	-0-	-0-	-2	-0-					N	-0-					14
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1410	N	1408	-0-	-2	-0-	1408	2			N	-0-					-0-
05	1705	N	1424	-0-	-281	-0-	1424	2			N	-0-					-0-
*06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

01	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					6
02	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					6
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					6
04	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					6
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					6
*06	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
06	750	N	318	-0-	-432	-0-	318	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-
04	1230	N	1082	-0-	-148	-0-	1082	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
*06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
02	319	N	160	-0-	-159	-0-	160	2			N	-0-					-0-
03	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
04	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-
05	775	N	553	-0-	-222	-0-	553	2			N	-0-					-0-
06	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
02	1508	N	1362	-0-	-146	-0-	1362	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-
06	1680	N	1266	-0-	-414	-0-	1266	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	348	N	181	-0-	-167	-0-	181	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	420	N	143	-0-	-277	-0-	143	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

01	558	N	492	-0-	-66	-0-	492	2			Y	-0-					8
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					8
04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					8
05	558	N	546	-0-	-12	-0-	546	2			Y	-0-					8
06	600	N	488	-0-	-112	-0-	488	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-
05	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
06	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

01	3981	X	3981	-0-	-0-	-0-	3980	3	1	9	N	1	2	1			1
02	3717	X	3717	-0-	-0-	-0-	3716	3	1	9	N	1	2	1			-0-
03	3751	X	3152	-0-	-599	-0-	3151	3	1	9	N	1	1	1			-0-
04	3840	X	3570	-0-	-270	-0-	3569	3	1	9	N	1	1	1			-0-
05	3968	X	3613	-0-	-355	-0-	3612	3	1	9	N	1	1	1			-0-
06	3840	X	3539	-0-	-301	-0-	3538	3	1	9	N	1	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	2			N	-0-					-0-
03	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	2			N	-0-					-0-
05	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

01	961	N	704	-0-	-257	-0-	126	1	578	2	N	-0-					-0-
02	783	N	709	-0-	-74	-0-	137	1	572	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	195	1	714	2	N	-0-					-0-
04	690	N	193	-0-	-497	-0-	193	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	870	N	456	-0-	-414	-0-	86	1	370	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1305	N	1245	-0-	-60	-0-	1245	3			N	-0-					-0-
03	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
04	1470	N	1192	-0-	-278	-0-	1192	3			N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
06	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
04	1410	N	1269	-0-	-141	-0-	1269	3			N	-0-					-0-
05	1395	N	1302	-0-	-93	-0-	1302	3			N	-0-					-0-
06	1290	N	1269	-0-	-21	-0-	1269	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

01	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-
05	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

01	1612	N	709	-0-	-903	-0-	709	3			Y	-0-					-0-
02	1508	N	752	-0-	-756	-0-	752	3			Y	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
*06	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
*06	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

01	1736	N	1732	-0-	-4	-0-	1732	3			Y	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-
04	1680	N	1671	-0-	-9	-0-	1671	3			Y	-0-					-0-
05	1736	N	1697	-0-	-39	-0-	1697	3			Y	-0-					-0-
06	1650	N	1622	-0-	-28	-0-	1622	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

01	9644	X	9644	-0-	-0-	-0-	8905	3	739	9	Y	672	657	1			41
02	10648	X	10648	-0-	-0-	-0-	9897	3	751	9	Y	683	663	1			61
03	11533	X	11533	-0-	-0-	-0-	10763	3	770	9	Y	700	696	1			65
04	11158	X	11158	-0-	-0-	-0-	10293	3	865	9	Y	786	808	1			43
05	12208	X	12208	-0-	-0-	-0-	11281	3	927	9	Y	843	832	1			54
*06	11214	X	11214	-0-	-0-	-0-	10387	3	827	9	Y	752	758	1			48

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

01	310	X	122	-0-	-188	-0-	122	2			N	-0-					54
02	290	X	73	-0-	-217	-0-	73	2			N	-0-					54
03	310	X	140	-0-	-170	-0-	140	2			N	-0-					54
04	240	X	138	-0-	-102	-0-	138	2			N	-0-					54
05	356	X	356	-0-	-0-	-0-	356	2			N	-0-					54
*06	340	X	340	-0-	-0-	-0-	340	2			N	-0-					54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
04	780	N	468	-0-	-312	-0-	468	2			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
*06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	553	-0-	-5	-0-	553	2			Y	-0-					3
02	696	N	495	-0-	-201	-0-	495	2			Y	-0-					3
03	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3
04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3
05	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					3
*06	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					9
02	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					9
03	1705	N	1545	-0-	-160	-0-	1545	2			Y	-0-					9
04	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					9
05	1829	N	1664	-0-	-165	-0-	1664	2			Y	-0-					9
*06	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1445	-0-	-12	-0-	1445	2			N	-0-					196
02	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					196
03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					196
04	1410	X	1360	-0-	-50	-0-	1360	2			N	-0-					196
05	1457	X	1345	-0-	-112	-0-	1345	2			N	-0-					196
06	1440	X	1227	-0-	-213	-0-	1227	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	550	-0-	-132	-0-	550	2			N	-0-					44
02	638	X	485	-0-	-153	-0-	485	2			N	-0-					44
03	634	X	634	-0-	-0-	-0-	634	2			N	-0-					44
04	600	X	589	-0-	-11	-0-	589	2			N	-0-					44
05	637	X	637	-0-	-0-	-0-	637	2			N	-0-					44
*06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	188	-0-	-432	-0-	188	2			N	-0-					-0-
02	435	N	297	-0-	-138	-0-	297	2			N	-0-					-0-
03	868	N	527	-0-	-341	-0-	527	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	510	N	330	-0-	-180	-0-	330	2			N	-0-					-0-
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305																	
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148																	
01	558	N	307	-0-	-251	-0-	307	2			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424																	
01	2635	X	1056	-0-	-1579	-0-	1056	2			N	-0-					-0-
02	2465	X	1127	-0-	-1338	-0-	1127	2			N	-0-					-0-
03	2635	X	1653	-0-	-982	-0-	1653	2			N	-0-					-0-
04	1710	X	1515	-0-	-195	-0-	1515	2			N	-0-					-0-
05	1767	X	1354	-0-	-413	-0-	1354	2			N	-0-					-0-
*06	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					14
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					14
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					14
04	270	N	-0-	-0-	-270	-0-					N	-0-					14
05	279	N	15	-0-	-264	-0-	15	2			N	-0-					14
06	270	N	15	-0-	-255	-0-	15	2			N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	462	2		N	-0-			18
02	395	N	395	-0-	-0-	-0-	395	2		N	-0-			18
03	457	N	457	-0-	-0-	-0-	457	2		N	-0-			18
04	450	N	436	-0-	-14	-0-	436	2		N	-0-			18
05	434	N	291	-0-	-143	-0-	291	2		N	-0-			18
06	450	N	285	-0-	-165	-0-	285	2		N	-0-			18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1986	N	1986	-0-	-0-	-0-	1986	2		N	-0-			17
02	2018	N	2018	-0-	-0-	-0-	2018	2		N	-0-			17
03	1552	N	1552	-0-	-0-	-0-	1552	2		N	-0-			17
04	840	N	484	-0-	-356	-0-	484	2		N	-0-			17
05	868	N	475	-0-	-393	-0-	475	2		N	-0-			17
06	840	N	445	-0-	-395	-0-	445	2		N	-0-			17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
02	638	N	20	-0-	-618	-0-	20	2		N	-0-			-0-
03	775	N	41	-0-	-734	-0-	41	2		N	-0-			-0-
04	120	N	5	-0-	-115	-0-	5	2		N	-0-			-0-
05	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
*06	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2		N	-0-			-0-
02	29	N	26	-0-	-3	-0-	26	2		N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	2		N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
*06	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
03	248	N	170	-0-	-78	-0-	170	2		N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	191	2		N	-0-			-0-
05	186	N	158	-0-	-28	-0-	158	2		N	-0-			-0-
*06	167	N	167	-0-	-0-	-0-	167	2		N	-0-			-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
02	116	N	113	-0-	-3	-0-	113	2		N	-0-			-0-
03	124	N	39	-0-	-85	-0-	39	2		N	-0-			-0-
04	90	N	54	-0-	-36	-0-	54	2		N	-0-			-0-
05	124	N	55	-0-	-69	-0-	55	2		N	-0-			-0-
*06	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

01	341	N	304	-0-	-37	-0-	304	2		N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2		N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2		N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2		N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2		N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	2		N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

01	713	N	696	-0-	-17	-0-	696	2		N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2		N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2		N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2		N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	2		N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	2		N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

01	1198	N	1198	-0-	-0-	-0-	1198	2		N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	2		N	-0-					-0-
03	1209	N	1191	-0-	-18	-0-	1191	2		N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2		N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	1222	2		N	-0-					-0-
*06	1203	N	1203	-0-	-0-	-0-	1203	2		N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

01	1922	N	1892	-0-	-30	-0-	1892	2		N	-0-					-0-
02	1769	N	1747	-0-	-22	-0-	1747	2		N	-0-					-0-
03	1891	N	1856	-0-	-35	-0-	1856	2		N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2		N	-0-					-0-
05	1887	N	1887	-0-	-0-	-0-	1887	2		N	-0-					-0-
*06	1821	N	1821	-0-	-0-	-0-	1821	2		N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

01	2303	N	2303	-0-	-0-	-0-	2303	2		N	-0-					-0-
02	2137	N	2137	-0-	-0-	-0-	2137	2		N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2		N	-0-					-0-
04	2285	N	2285	-0-	-0-	-0-	2285	2		N	-0-					-0-
05	2341	N	2341	-0-	-0-	-0-	2341	2		N	-0-					-0-
*06	2300	N	2300	-0-	-0-	-0-	2300	2		N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	369	-0-	-3	-0-	369	2			Y	-0-					3
02	464	N	335	-0-	-129	-0-	331	2	4	9	Y	4	4	8			3
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					3
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3
05	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					3
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1789	N	1789	-0-	-0-	-0-	39	1	1750	3	N	-0-					20
02	1334	N	1111	-0-	-223	-0-	27	1	1084	3	N	-0-					20
03	1886	N	1886	-0-	-0-	-0-	40	1	1846	3	N	-0-					20
04	1752	N	1752	-0-	-0-	-0-	38	1	1714	3	N	-0-					20
05	1278	N	1278	-0-	-0-	-0-	27	1	1251	3	N	-0-					20
06	1830	N	746	-0-	-1084	-0-	16	1	730	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					75
02	1537	N	1475	-0-	-62	-0-	1475	2			N	-0-					75
03	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					75
04	1500	N	1497	-0-	-3	-0-	1497	2			N	-0-					75
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					75
06	1560	N	1519	-0-	-41	-0-	1519	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2227	-0-	-36	-0-	2227	3			N	-0-					35
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					35
03	2294	N	2058	-0-	-236	-0-	2058	3			N	-0-					35
04	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					35
05	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					35
*06	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	36	3	2	9	Y	2	2	8			-0-
04	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1					15
02	116	N	79	-0-	-37	-0-	79	3			Y	-0-					15
03	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					16
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					16
05	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					17
06	210	N	170	-0-	-40	-0-	170	3			Y	-0-					17

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	3	8			158
02	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			158
03	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	8			158
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					158
05	457	N	457	-0-	-0-	-0-	451	3	6	9	Y	5	5	8			158
*06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					156
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					156
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					156
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					156
05	434	N	387	-0-	-47	-0-	387	3			N	-0-					156
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					40
02	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					40
03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					40
04	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					40
05	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					40
*06	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	1080	N	682	-0-	-398	-0-	682	2			N	-0-					-0-
05	1271	N	856	-0-	-415	-0-	856	2			N	-0-					-0-
*06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
02	1450	N	1383	-0-	-67	-0-	1383	2			N	-0-					-0-
03	1178	N	980	-0-	-198	-0-	980	2			N	-0-					-0-
04	1770	N	1041	-0-	-729	-0-	1041	2			N	-0-					-0-
05	1488	N	856	-0-	-632	-0-	856	2			N	-0-					-0-
*06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	960	N	837	-0-	-123	-0-	837	2			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
*06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

01	465	N	397	-0-	-68	-0-	397	3			Y	-0-					2
02	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					2
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					2
04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					2
05	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					2
*06	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

01	20	N	20	-0-	-0-	B	-0-	20	2		N	-0-					-0-
02	29	N	26	-0-	-3	B	-0-	26	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2		N	-0-					-0-
06	30	N	11	-0-	-19	B	-0-	11	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

01	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0-	B	-0-	87	2		N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-					-0-
05	62	N	21	-0-	-41	B	-0-	21	2		N	-0-					-0-
06	90	N	32	-0-	-58	B	-0-	32	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	210	N	129	-0-	-81 B	-0-	129	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	360	N	213	-0-	-147 B	-0-	213	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	150	N	53	-0-	-97 B	-0-	53	2			N	-0-					-0-
05	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
06	210	N	47	-0-	-163 B	-0-	47	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	180	N	47	-0-	-133 B	-0-	47	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	61	-0-	-1	B	-0-	61	2		N	-0-			-0-
04	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
05	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
*06	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

01	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
02	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	216	-0-	-94	B	-0-	216	2		N	-0-			-0-
04	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
05	279	N	258	-0-	-21	B	-0-	258	2		N	-0-			-0-
*06	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

01	248	N	248	-0-	-0-	B	-0-	248	2		N	-0-			-0-
02	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	335	-0-	-37	B	-0-	335	2		N	-0-			-0-
04	240	N	53	-0-	-187	B	-0-	53	2		N	-0-			-0-
05	341	N	271	-0-	-70	B	-0-	271	2		N	-0-			-0-
06	330	N	282	-0-	-48	B	-0-	282	2		N	-0-			-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	58	N	49	-0-	-9	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	39	-0-	-23	B	-0-	39	2		N	-0-			-0-
04	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
05	62	N	54	-0-	-8	B	-0-	54	2		N	-0-			-0-
*06	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

01	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-			-0-
02	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
04	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
05	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
06	150	N	136	-0-	-14	B	-0-	136	2		N	-0-			-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

01	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
02	285	N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	229	-0-	-112	B	-0-	229	2		N	-0-			-0-
04	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
05	310	N	224	-0-	-86	B	-0-	224	2		N	-0-			-0-
*06	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
05	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	39	-0-	-178 B	-0-	39	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
05	186	N	67	-0-	-119 B	-0-	67	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
06	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	37	-0-	-180 B	-0-	37	2			N	-0-					-0-
04	150	N	53	-0-	-97 B	-0-	53	2			N	-0-					-0-
05	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
*06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-			-0-
02	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
04	150	N	6	-0-	-144	B	-0-	6	2		N	-0-			-0-
05	401	N	401	-0-	-0-	B	-0-	401	2		N	-0-			-0-
*06	416	N	416	-0-	-0-	B	-0-	416	2		N	-0-			-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

01	155	N	151	-0-	-4	B	-0-	151	2		N	-0-			-0-
02	145	N	131	-0-	-14	B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	514	N	514	-0-	-0-	B	-0-	514	2		N	-0-			-0-
04	403	N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-
*05	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
06	510	N	379	-0-	-131	B	-0-	379	2		N	-0-			-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

01	186	N	166	-0-	-20	B	-0-	166	2		N	-0-			-0-
02	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
04	150	N	18	-0-	-132	B	-0-	18	2		N	-0-			-0-
05	186	N	28	-0-	-158	B	-0-	28	2		N	-0-			-0-
06	270	N	10	-0-	-260	B	-0-	10	2		N	-0-			-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

01	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-			-0-
02	435	N	352	-0-	-83	B	-0-	352	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	37	-0-	-459	B	-0-	37	2		N	-0-			-0-
04	450	N	18	-0-	-432	B	-0-	18	2		N	-0-			-0-
05	372	N	28	-0-	-344	B	-0-	28	2		N	-0-			-0-
06	30	N	10	-0-	-20	B	-0-	10	2		N	-0-			-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

01	526	N	526	-0-	-0-	B	-0-	526	2		N	-0-			-0-
02	446	N	446	-0-	-0-	B	-0-	446	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	486	N	486	-0-	-0-	B	-0-	486	2		N	-0-			-0-
04	510	N	490	-0-	-20	B	-0-	490	2		N	-0-			-0-
*05	470	N	470	-0-	-0-	B	-0-	470	2		N	-0-			-0-
06	480	N	419	-0-	-61	B	-0-	419	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	116	N	80	-0-	-36 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
02	116	N	39	-0-	-77 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
02	116	N	24	-0-	-92 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	58	N	37	-0-	-21 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	29	N	8	-0-	-21 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
04	14	N	5	-0-	-9 B	-0-	5	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
02	29	N	20	-0-	-9	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	98	-0-	-26	B	-0-	98	2			N	-0-					-0-
02	116	N	60	-0-	-56	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	61	-0-	-32	B	-0-	61	2			N	-0-					-0-
04	90	N	39	-0-	-51	B	-0-	39	2			N	-0-					-0-
05	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	29	N	24	-0-	-5	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
02	29	N	20	-0-	-9	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
02	29	N	12	-0-	-17	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
06	13	N	9	-0-	-4	B	-0-	9	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
02	29	N	22	-0-	-7	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
05	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	67	-0-	-57 B	-0-	67	2			N	-0-					-0-
02	116	N	41	-0-	-75 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
02	232	N	121	-0-	-111 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	119	-0-	-98 B	-0-	119	2			N	-0-					-0-
04	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58	N	39	-0-	-19 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	29	N	24	-0-	-5	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
02	58	N	30	-0-	-28	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
04	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
02	87	N	45	-0-	-42	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
04	60	N	29	-0-	-31	B	-0-	29	2			N	-0-					-0-
05	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
*06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
04	120	N	45	-0-	-75	B	-0-	45	2			N	-0-					-0-
05	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	174	N	120	-0-	-54 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
04	180	N	78	-0-	-102 B	-0-	78	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
02	348	N	222	-0-	-126 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
04	360	N	144	-0-	-216 B	-0-	144	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	87	N	48	-0-	-39 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	90	N	31	-0-	-59 B	-0-	31	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	58	N	40	-0-	-18 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
02	116	N	38	-0-	-78 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

01	3007	#	2603	-0-	-404	-0-	2603	2			N	-0-					150
02	2832	R	2832	-0-	-0-	-0-	2832	2			N	-0-					150
03	2759	#	2597	-0-	-162	-0-	2597	2			N	-0-					150
04	2670	#	2492	-0-	-178	-0-	2492	2			N	-0-					150
05	3038	#	2773	-0-	-265	-0-	2773	2			N	-0-					150
06	2940	#	2639	-0-	-301	-0-	2639	2			N	-0-					150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

01	1488	#	1378	-0-	-110	-0-	1378	2			N	-0-					7
02	1363	#	1340	-0-	-23	-0-	1340	2			N	-0-					7
03	1457	#	1398	-0-	-59	-0-	1398	2			N	-0-					7
04	1410	#	1333	-0-	-77	-0-	1333	2			N	-0-					7
05	1426	#	1361	-0-	-65	-0-	1361	2			N	-0-					7
06	1380	#	1298	-0-	-82	-0-	1298	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

01	706	R	706	-0-	-0-	-0-	689	2	17	9	N	15					39
02	653	R	653	-0-	-0-	-0-	636	2	17	9	N	15	3	8			51
03	728	R	728	-0-	-0-	-0-	716	2	12	9	N	11					62
04	600	#	595	-0-	-5	-0-	591	2	4	9	N	4					66
05	620	#	612	-0-	-8	-0-	609	2	3	9	N	3					69
*06	612	R	612	-0-	-0-	-0-	604	2	8	9	N	7					76

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	8	8	8			22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	R	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
02	554	R	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	531	R	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
04	510	#	491	-0-	-19	-0-	21	1	470	3	N	-0-					-0-
05	589	#	516	-0-	-73	-0-	23	1	493	3	N	-0-					-0-
06	570	#	508	-0-	-62	-0-	24	1	484	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	332	-0-	-133	-0-	14	1	318	3	N	-0-					-0-
02	332	R	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
03	341	#	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
04	330	#	309	-0-	-21	-0-	13	1	296	3	N	-0-					-0-
05	341	#	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
*06	362	R	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	261	#	189	-0-	-72	-0-	189	2			N	-0-					-0-
03	279	#	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	270	#	123	-0-	-147	-0-	123	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2184	-0-	-389	-0-	2184	2			N	-0-					-0-
02	2378	N	1902	-0-	-476	-0-	1902	2			N	-0-					-0-
03	2325	N	1811	-0-	-514	-0-	1811	2			N	-0-					-0-
04	2100	N	1975	-0-	-125	-0-	1975	2			N	-0-					-0-
05	2046	N	1869	-0-	-177	-0-	1869	2			N	-0-					-0-
06	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2013	-0-	-343	-0-	2013	2			N	-0-					-0-
02	2175	N	1753	-0-	-422	-0-	1753	2			N	-0-					-0-
03	2139	N	1669	-0-	-470	-0-	1669	2			N	-0-					-0-
04	1950	N	1821	-0-	-129	-0-	1821	2			N	-0-					-0-
05	1860	N	1723	-0-	-137	-0-	1723	2			N	-0-					-0-
06	1620	N	500	-0-	-1120	-0-	500	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
02	609	N	491	-0-	-118	-0-	491	2			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

01	2480	N	2096	-0-	-384	-0-	2096	2			N	-0-					-0-
02	2291	N	1826	-0-	-465	-0-	1826	2			N	-0-					-0-
03	2232	N	1738	-0-	-494	-0-	1738	2			N	-0-					-0-
04	2040	N	1896	-0-	-144	-0-	1896	2			N	-0-					-0-
05	1953	N	1794	-0-	-159	-0-	1794	2			N	-0-					-0-
06	1680	N	1539	-0-	-141	-0-	1539	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6430	-0-	6430	6430	6430	2			N	-0-					-0-
02	DLQ G-10		10301	-0-	10301	16731	10301	2			N	-0-					-0-
03	27553	X	10822	-0-	-16731	-0-	10822	2			N	-0-					-0-
04	10440	X	8698	-0-	-1742	-0-	8698	2			N	-0-					-0-
05	11005	X	5773	-0-	-5232	-0-	5773	2			N	-0-					-0-
06	10650	X	9884	-0-	-766	-0-	9884	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37913	X	35174	-0-	-2739	-0-	35174	2			N	-0-					-0-
02	36201	X	36201	-0-	-0-	-0-	36201	2			N	-0-					-0-
03	37204	X	37204	-0-	-0-	-0-	37204	2			N	-0-					-0-
04	34050	X	33397	-0-	-653	-0-	33397	2			N	-0-					-0-
*05	37913	X	37222	-0-	-691	-0-	37222	2			N	-0-					-0-
06	36690	X	36110	-0-	-580	-0-	36110	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86329	X	86329	-0-	-0-	-0-	86329	2			N	-0-					-0-
02	81167	X	81167	-0-	-0-	-0-	81167	2			N	-0-					-0-
03	86707	X	86707	-0-	-0-	-0-	86707	2			N	-0-					-0-
04	84622	X	84622	-0-	-0-	-0-	84622	2			N	-0-					-0-
*05	86386	X	86386	-0-	-0-	-0-	86386	2			N	-0-					-0-
06	82800	X	82012	-0-	-788	-0-	82012	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33077	X	32680	-0-	-397	-0-	32680	2			N	-0-					-0-
02	31581	X	30881	-0-	-700	-0-	30881	2			N	-0-					-0-
03	33759	X	32543	-0-	-1216	-0-	32543	2			N	-0-					-0-
04	32670	X	30790	-0-	-1880	-0-	30790	2			N	-0-					-0-
*05	33263	X	32008	-0-	-1255	-0-	32008	2			N	-0-					-0-
06	31950	X	30533	-0-	-1417	-0-	30533	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1574	-0-	-100	-0-	1574	2			N	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*05	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
06	1800	N	1734	-0-	-66	-0-	1734	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10007	X	10007	-0-	-0-	-0-	10007	2			N	-0-					-0-
02	9106	X	5282	-0-	-3824	-0-	5282	2			N	-0-					-0-
03	12979	X	12979	-0-	-0-	-0-	12979	2			N	-0-					-0-
04	9420	X	8410	-0-	-1010	-0-	8410	2			N	-0-					-0-
*05	9734	X	6822	-0-	-2912	-0-	6822	2			N	-0-					-0-
*06	9567	X	9567	-0-	-0-	-0-	9567	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
*05	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*06	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20838	X	20838	-0-	-0-	-0-	20838	2			N	-0-					-0-
02	19575	X	19415	-0-	-160	-0-	19415	2			N	-0-					-0-
03	20925	X	20668	-0-	-257	-0-	20668	2			N	-0-					-0-
04	20250	X	19983	-0-	-267	-0-	19983	2			N	-0-					-0-
*05	20925	X	20792	-0-	-133	-0-	20792	2			N	-0-					-0-
06	20160	X	20101	-0-	-59	-0-	20101	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60667	X	59638	-0-	-1029	-0-	59638	2			N	-0-					-0-
02	57014	X	56670	-0-	-344	-0-	56670	2			N	-0-					-0-
03	63533	X	63533	-0-	-0-	-0-	63533	2			N	-0-					-0-
04	58980	X	52574	-0-	-6406	-0-	52574	2			N	-0-					-0-
*05	60656	X	60656	-0-	-0-	-0-	60656	2			N	-0-					-0-
*06	60822	X	60822	-0-	-0-	-0-	60822	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	389	2	6	9	N	5	5	8			-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	339	2	8	9	N	7	7	8			-0-
06	390	N	297	-0-	-93	-0-	290	2	7	9	N	6	6	8			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	725	N	466	-0-	-259	-0-	466	2			N	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32054	X	32054	-0-	-0-	-0-	32054	2			N	-0-					-0-
02	30015	X	29876	-0-	-139	-0-	29876	2			N	-0-					-0-
03	32085	X	32025	-0-	-60	-0-	32025	2			N	-0-					-0-
04	31050	X	30569	-0-	-481	-0-	30569	2			N	-0-					-0-
*05	32159	X	32159	-0-	-0-	-0-	32159	2			N	-0-					-0-
06	31020	X	30967	-0-	-53	-0-	30967	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6810	X	6810	-0-	-0-	-0-	6810	2			N	-0-					-0-
02	6003	X	5813	-0-	-190	-0-	5813	2			N	-0-					-0-
03	6417	X	6253	-0-	-164	-0-	6253	2			N	-0-					-0-
04	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
*05	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					-0-
*06	7581	X	7581	-0-	-0-	-0-	7581	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1728	-0-	-380	-0-	1728	2			N	-0-					-0-
02	1972	N	1942	-0-	-30	-0-	1942	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
04	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
*05	2077	N	1961	-0-	-116	-0-	1961	2			N	-0-					-0-
06	1980	N	1842	-0-	-138	-0-	1842	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6897	-0-	-388	-0-	6897	2			N	-0-					-0-
02	6728	X	6441	-0-	-287	-0-	6441	2			N	-0-					-0-
03	7006	X	6840	-0-	-166	-0-	6840	2			N	-0-					-0-
04	6833	X	6833	-0-	-0-	-0-	6833	2			N	-0-					-0-
*05	6944	X	6937	-0-	-7	-0-	6937	2			N	-0-					-0-
06	6660	X	6517	-0-	-143	-0-	6517	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	2852	X	2762	-0-	-90	-0-	2762	2			N	-0-					-0-
04	2760	X	1955	-0-	-805	-0-	1955	2			N	-0-					-0-
*05	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
*06	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
02	638	N	465	-0-	-173	-0-	465	2			N	-0-					-0-
03	651	N	406	-0-	-245	-0-	406	2			N	-0-					-0-
04	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*05	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
*06	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41938	X	41938	-0-	-0-	-0-	41938	2			N	-0-					-0-
02	39295	X	38602	-0-	-693	-0-	38602	2			N	-0-					-0-
03	42005	X	40521	-0-	-1484	-0-	40521	2			N	-0-					-0-
04	40650	X	38016	-0-	-2634	-0-	38016	2			N	-0-					-0-
*05	42005	X	40305	-0-	-1700	-0-	40305	2			N	-0-					-0-
06	40590	X	38313	-0-	-2277	-0-	38313	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
02	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
03	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
04	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
*05	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
*06	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28216	X	28216	-0-	-0-	-0-	28216	2			N	-0-					-0-
02	23287	X	23130	-0-	-157	-0-	23130	2			N	-0-					-0-
03	24893	X	24204	-0-	-689	-0-	24204	2			N	-0-					-0-
04	24090	X	23161	-0-	-929	-0-	23161	2			N	-0-					-0-
*05	25131	X	25131	-0-	-0-	-0-	25131	2			N	-0-					-0-
*06	24596	X	24596	-0-	-0-	-0-	24596	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

01	40207	X	39984	-0-	-223	-0-	39984	2			N	-0-					-0-
02	37990	X	37311	-0-	-679	-0-	37311	2			N	-0-					-0-
03	40610	X	39908	-0-	-702	-0-	39908	2			N	-0-					-0-
04	39300	X	38477	-0-	-823	-0-	38477	2			N	-0-					-0-
*05	40145	X	39895	-0-	-250	-0-	39895	2			N	-0-					-0-
06	38700	X	38500	-0-	-200	-0-	38500	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

01	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

01	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

01	2976		2682	-0-	-294	-0-	2682	2			N	-0-					-0-
02	2784		2264	-0-	-520	-0-	2264	2			N	-0-					-0-
03	2976		2283	-0-	-693	-0-	2283	2			N	-0-					-0-
04	2850	#	2036	-0-	-814	-0-	2036	2			N	-0-					-0-
05	2697	#	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-
06	2610	#	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23870	X	21795	-0-	-2075	-0-	21795	3			N	-0-					-0-
02	22330	X	19981	-0-	-2349	-0-	19981	3			N	-0-					-0-
03	23870	X	16875	-0-	-6995	-0-	16875	3			N	-0-					-0-
04	23100	X	20849	-0-	-2251	-0-	20849	3			N	-0-					-0-
05	21793	X	21380	-0-	-413	-0-	21380	3			N	-0-					-0-
06	21090	X	20111	-0-	-979	-0-	20111	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28148	X	27190	-0-	-958	-0-	27190	3			N	-0-					-0-
02	28739	X	25212	-0-	-3527	-0-	25212	3			N	-0-					-0-
03	30721	X	19788	-0-	-10933	-0-	19788	3			N	-0-					-0-
04	29730	X	25845	-0-	-3885	-0-	25845	3			N	-0-					-0-
05	28303	X	26598	-0-	-1705	-0-	26598	3			N	-0-					-0-
06	26310	X	24638	-0-	-1672	-0-	24638	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35402	X	35168	-0-	-234	-0-	35168	3			N	-0-					-0-
02	33118	X	32595	-0-	-523	-0-	32595	3			N	-0-					-0-
03	35402	X	27341	-0-	-8061	-0-	27341	3			N	-0-					-0-
04	34260	X	33786	-0-	-474	-0-	33786	3			N	-0-					-0-
05	35402	X	34781	-0-	-621	-0-	34781	3			N	-0-					-0-
06	34020	X	33778	-0-	-242	-0-	33778	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26133	X	25987	-0-	-146	-0-	25987	2			N	-0-					-0-
02	24447	X	24380	-0-	-67	-0-	24380	2			N	-0-					-0-
03	26187	X	26187	-0-	-0-	-0-	26187	2			N	-0-					-0-
04	25290	X	25171	-0-	-119	-0-	25171	2			N	-0-					-0-
*05	26133	X	25985	-0-	-148	-0-	25985	2			N	-0-					-0-
06	25290	X	24975	-0-	-315	-0-	24975	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					-0-
02	5829	X	5461	-0-	-368	-0-	5461	2			N	-0-					-0-
03	6231	X	5569	-0-	-662	-0-	5569	2			N	-0-					-0-
04	6030	X	5153	-0-	-877	-0-	5153	2			N	-0-					-0-
*05	6231	X	5247	-0-	-984	-0-	5247	2			N	-0-					-0-
06	6030	X	4956	-0-	-1074	-0-	4956	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3862	-0-	-137	-0-	3862	2			N	-0-					-0-
02	3799	X	3675	-0-	-124	-0-	3675	2			N	-0-					-0-
03	4061	X	3591	-0-	-470	-0-	3591	2			N	-0-					-0-
04	3930	X	3846	-0-	-84	-0-	3846	2			N	-0-					-0-
*05	3937	X	3761	-0-	-176	-0-	3761	2			N	-0-					-0-
06	3810	X	3597	-0-	-213	-0-	3597	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
*05	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
*06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
*04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT	NO RPT		-0-	-0-	4604					N	NO RPT					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

01	1510	N	1510	-0-	-0-	-0-	1502	3	8	9	N	7	1	8			50
02	1972	N	1854	-0-	-118	-0-	1842	3	12	9	N	11					61
03	1891	N	1852	-0-	-39	-0-	1843	3	9	9	N	8					69
04	1771	N	1771	-0-	-0-	-0-	1754	3	17	9	N	15					84
05	1984	N	1683	-0-	-301	-0-	1675	3	8	9	N	7					91
06	1800	N	1244	-0-	-556	-0-	1237	3	7	9	N	6					97

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0-	-0-	709	3	15	9	N	14					61
02	1025	N	1025	-0-	-0-	-0-	2	1	968	3	N	50					111
							55	9									
03	1080	N	1080	-0-	-0-	-0-	2	1	1025	3	N	48					159
							53	9									
04	1032	N	1032	-0-	-0-	-0-	982	3	50	9	N	45					204
05	1071	N	1071	-0-	-0-	-0-	1038	3	33	9	N	30					234
*06	853	N	853	-0-	-0-	-0-	841	3	12	9	N	11	168	1			77

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3429	X	3429	-0-	-0-	-0-	3394	3	35	9	N	32					124
02	3167	X	3167	-0-	-0-	-0-	3137	3	30	9	N	27					151
03	3402	X	3402	-0-	-0-	-0-	3321	3	81	9	N	74	179	1			46
04	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					46
05	2635	X	2461	-0-	-174	-0-	2461	3			N	-0-					46
*06	2899	X	2899	-0-	-0-	-0-	2868	3	31	9	N	28					74

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

01	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215
02	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215
03	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215
04	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215
05	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215
06	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT					215

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	128	-0-	-27	-0-	128	3			N	-0-					123
02	145	#	125	-0-	-20	-0-	125	3			N	-0-					123
03	155	#	134	-0-	-21	-0-	134	3			N	-0-					123
04	150	#	132	-0-	-18	-0-	132	3			N	-0-					123
05	155	#	143	-0-	-12	-0-	143	3			N	-0-					123
*06	132	R	132	-0-	-0-	-0-	132	3			N	-0-					123

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

01	326	R	326	-0-	-0-	-0-	272	3	54	9	N	49					171
02	300	R	300	-0-	-0-	-0-	256	3	44	9	N	40	183	1			28
03	333	R	333	-0-	-0-	-0-	288	3	45	9	N	41					69
04	330	#	298	-0-	-32	-0-	248	3	50	9	N	45					114
05	341	#	266	-0-	-75	-0-	222	3	44	9	N	40					154
06	330	#	258	-0-	-72	-0-	225	3	33	9	N	30					184

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

01	653	R	10	-0-	-643	-0-	10	3			Y	-0-					-0-
02	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

01	107	R	107	-0-	-0-	-0-	106	3	1	9	N	1					75
02	99	R	99	-0-	-0-	-0-	93	3	6	9	N	5					80
03	100	R	100	-0-	-0-	-0-	98	3	2	9	N	2					82
04	93	R	93	-0-	-0-	-0-	90	3	3	9	N	3					85
05	101	R	101	-0-	-0-	-0-	95	3	6	9	N	5					90
*06	104	R	104	-0-	-0-	-0-	98	3	6	9	N	5					95

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

01	372	#	268	-0-	-104	-0-	250	3	18	9	N	16					46
02	348	#	176	-0-	-172	-0-	169	3	7	9	N	6					52
03	372	#	305	-0-	-67	-0-	279	3	26	9	N	24					76
04	403	R	403	-0-	-0-	-0-	375	3	28	9	N	25					101
05	408	R	408	-0-	-0-	-0-	382	3	26	9	N	24	68	1			57
*06	363	R	363	-0-	-0-	-0-	341	3	22	9	N	20					77

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	R	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	543	R	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*06	522	R	522	-0-	-0-	-0-	522	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

01	372	#	338	-0-	-34	-0-	332	3	6	9	N	5					57
02	348	#	321	-0-	-27	-0-	315	3	6	9	N	5					62
03	372	#	342	-0-	-30	-0-	335	3	7	9	N	6					68
04	332	R	332	-0-	-0-	-0-	326	3	6	9	N	5					73
05	341	#	321	-0-	-20	-0-	315	3	6	9	N	5					78
06	330	#	295	-0-	-35	-0-	291	3	4	9	N	4					82

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

01	186	#	117	-0-	-69	-0-	115	3	2	9	N	2					29
02	174	#	105	-0-	-69	-0-	104	3	1	9	N	1					30
03	124	#	112	-0-	-12	-0-	112	3			N	-0-					30
04	120	#	106	-0-	-14	-0-	105	3	1	9	N	1					31
05	124	#	113	-0-	-11	-0-	110	3	3	9	N	3					34
06	120	#	102	-0-	-18	-0-	101	3	1	9	N	1					35

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

01	6267	R	49	-0-	-6218	-0-	47	3	2	9	Y	2					85
02	519	R	519	-0-	-0-	-0-	516	3	3	9	Y	3					88
03	406	R	406	-0-	-0-	-0-	403	3	3	9	Y	3					91
04	360	#	359	-0-	-1	-0-	356	3	3	9	Y	3					94
05	558	#	335	-0-	-223	-0-	334	3	1	9	Y	1					95
06	540	#	330	-0-	-210	-0-	329	3	1	9	Y	1					96

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	#	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	#	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	#	97	-0-	-23	-0-	97	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	230	-0-	-18	-0-	229	3	1	9	N	1					11
02	232	#	225	-0-	-7	-0-	224	3	1	9	N	1					12
03	248	#	244	-0-	-4	-0-	243	3	1	9	N	1					13
04	240	#	194	-0-	-46	-0-	193	3	1	9	N	1					14
05	248	#	173	-0-	-75	-0-	167	3	6	9	N	5					19
06	240	#	168	-0-	-72	-0-	167	3	1	9	N	1					20

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					95
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					95
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					95
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					95
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					95
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	X	-0-	-0-	-9	-0-					N	-0-					49
02	9	X	-0-	-0-	-9	-0-					N	-0-					49
03	9	X	-0-	-0-	-9	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	709	-0-	-4	-0-	3	1	706	3	N	-0-					45
02	667	N	649	-0-	-18	-0-	3	1	646	3	N	-0-					45
03	693	N	693	-0-	-0-	-0-	3	1	690	3	N	-0-					45
04	690	N	666	-0-	-24	-0-	3	1	663	3	N	-0-					45
05	684	N	684	-0-	-0-	-0-	3	1	681	3	N	-0-					45
06	660	N	660	-0-	-0-	-0-	3	1	657	3	N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2201	-0-	-124	-0-	2201	2			N	-0-					68
02	2175	N	2125	-0-	-50	-0-	2125	2			N	-0-					68
03	2294	N	2244	-0-	-50	-0-	2244	2			N	-0-					68
04	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					68
05	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					68
06	2160	N	2109	-0-	-51	-0-	2109	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1741	-0-	-26	-0-	1741	2			N	-0-					89
02	1624	N	1593	-0-	-31	-0-	1593	2			N	-0-					89
03	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					89
04	1680	N	1663	-0-	-17	-0-	1663	2			N	-0-					89
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					89
*06	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					152
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					152
03	2170	N	1846	-0-	-324	-0-	1846	2			N	-0-					152
04	2160	N	1840	-0-	-320	-0-	1840	2			N	-0-					152
05	1984	N	1908	-0-	-76	-0-	1908	2			N	-0-					152
*06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	1208	-0-	-1799	-0-	1208	2			N	-0-					120
02	2813	X	2003	-0-	-810	-0-	2003	2			N	-0-					120
03	3007	X	2057	-0-	-950	-0-	2057	2			N	-0-					120
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					120
05	3007	X	2152	-0-	-855	-0-	2152	2			N	-0-					120
06	2070	X	2019	-0-	-51	-0-	2019	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	145	N	18	-0-	-127	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

01	DLQ G-10		816	-0-	816	816	816	2			N	-0-					-0-
02	1300	N	758	-0-	-542	274	758	2			N	-0-					-0-
03	1088	N	814	-0-	-274	-0-	814	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
02	1044	N	914	-0-	-130	-0-	914	3			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	840	N	266	-0-	-574	-0-	266	3			N	-0-					-0-
05	992	N	850	-0-	-142	-0-	850	3			N	-0-					-0-
06	1320	N	906	-0-	-414	-0-	906	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1500	N	1153	-0-	-347	-0-	1153	3			N	-0-					-0-
05	1643	N	1265	-0-	-378	-0-	1265	3			N	-0-					-0-
*06	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

01	961	N	662	-0-	-299	-0-	662	3			N	-0-					-0-
02	1015	N	799	-0-	-216	-0-	799	3			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

01	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
02	841	N	612	-0-	-229	-0-	612	3			N	-0-					-0-
03	837	N	601	-0-	-236	-0-	601	3			N	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
*06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

01	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	179	3	4	9	N	4	4	8			-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

01	23411	X	1891	-0-	-21520	-0-	118	1	1016	2	Y	688	669	1			154
							757	9									
02	3045	X	1636	-0-	-1409	-0-	99	1	833	2	Y	640	659	1			135
							704	9									
03	3255	X	3063	-0-	-192	-0-	167	1	1900	2	Y	905	952	1			88
							996	9									
04	3987	X	3987	-0-	-0-	-0-	273	1	2508	2	Y	1096	1030	1			154
							1206	9									
05	2965	X	2965	-0-	-0-	-0-	183	1	1615	2	Y	1061	1150	1			65
							1167	9									
06	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					65

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

01	53	X	53	-0-	-0-	-0-	2	1	14	2	Y	34	52	1			36
							37	9									
02	6960	X	2	-0-	-6958	-0-	2	2			Y	-0-	31	1			5
03	7440	X	-0-	-0-	-7440	-0-					Y	-0-	5	1			-0-
04	7200	X	-0-	-0-	-7200	-0-					Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
06	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

01	7281	X	7281	-0-	-0-	-0-	759	1	6503	2	Y	17	31	1			18
							19	9									
02	7018	X	6063	-0-	-955	-0-	639	1	5392	2	Y	29	16	1			31
							32	9									
03	7098	X	7098	-0-	-0-	-0-	573	1	6505	2	Y	18	32	1			17
							20	9									
04	7050	X	6294	-0-	-756	-0-	615	1	5647	2	Y	29	7	1			39
							32	9									
05	7285	X	7191	-0-	-94	-0-	727	1	6431	2	Y	30	34	1			35
							33	9									
06	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					35

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	TEAGUE 9				WELL #: 4	RRCID -> 259028	COMPL. DATE 10/12/2008					TOTAL DEPTH	7500		PERF. 6169 -		6265
01	4051	X	4051	-0-	-0-	-0-	420 29	1 9	3602	2	Y	26	79	1			29
02	4091	X	4091	-0-	-0-	-0-	429 46	1 9	3616	2	Y	42	25	1			46
03	4170	X	4170	-0-	-0-	-0-	335 37	1 9	3798	2	Y	34	47	1			33
04	3928	X	3928	-0-	-0-	-0-	382 36	1 9	3510	2	Y	33	14	1			52
05	4480	X	4480	-0-	-0-	-0-	451 34	1 9	3995	2	Y	31	46	1			37
06	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					37
	TEAGUE 9				WELL #: 8	RRCID -> 271031	COMPL. DATE 01/14/2013					TOTAL DEPTH	7250		PERF. 5956 -		6076
01	2894	X	2894	-0-	-0-	-0-	286 154	1 9	2454	2	N	140	172	1			38
02	2439	N	2439	-0-	-0-	-0-	256 24	1 9	2159	2	N	22					60
03	3100	N	3168	-0-	68	68	254 28	1 9	2886	2	N	25					85
04	2870	N	2802	-0-	-68	-0-	274 12	1 9	2516	2	N	11	68	1			28
05	2604	N	2564	-0-	-40	-0-	258 20	1 9	2286	2	N	18					46
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					46
	TURNER RANCH T.D. 24				WELL #: 6	RRCID -> 272530	COMPL. DATE 08/14/2012					TOTAL DEPTH	7546		PERF. 6020 -		6208
01	5825	X	5825	-0-	-0-	-0-	602 61	1 9	5162	2	Y	55	45	1			65
02	5568	X	5349	-0-	-219	-0-	564 31	1 9	4754	2	Y	28	61	1			32
03	5735	X	5385	-0-	-350	-0-	435 17	1 9	4933	2	Y	15					47
04	5640	X	4769	-0-	-871	-0-	465 33	1 9	4271	2	Y	30	30	1			47
05	5828	X	5024	-0-	-804	-0-	508 21	1 9	4495	2	Y	19					66
06	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					66
	TURNER RANCH T.D. 25				WELL #: 1	RRCID -> 280094	COMPL. DATE 09/29/2014					TOTAL DEPTH	7629		PERF. 5966 -		6004
*05	DELQ PR		16281	-0-	16281	16281	1785 294	1 9	14202	2	N	267	266	1			1
06	16830	X	NO RPT	-0-	-16830	-0-					N	NO RPT					1

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		90415	-0-	90415	90415	90415	2			N	-0-					-0-
02	T. A.		80113	-0-	80113	170528	80113	2			N	-0-					-0-
03	T. A.		29213	-0-	29213	199741	29213	3			N	-0-					-0-
*04	T. A.		31277	-0-	31277	231018	31277	3			N	-0-					-0-
05	259244	X	28226	-0-	-231018	-0-	28226	3			N	-0-					-0-
06	83190	X	30414	-0-	-52776	-0-	30414	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50366	X	50366	-0-	-0-	-0-	50366	2			N	-0-					-0-
02	44446	X	44446	-0-	-0-	-0-	44446	2			N	-0-					-0-
03	13694	X	13694	-0-	-0-	-0-	13694	3			N	-0-					-0-
04	9469	X	9469	-0-	-0-	-0-	9469	3			N	-0-					-0-
*05	52576	X	13853	-0-	-38723	-0-	13853	3			N	-0-					-0-
06	48750	X	16766	-0-	-31984	-0-	16766	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	N	1039	-0-	-0-	-0-	51	1 1 9	987	2	Y	1	1	1			2
02	1042	N	1042	-0-	-0-	-0-	49	1 1 9	992	2	Y	1	1	1			2
03	527	N	393	-0-	-134	-0-	22	1 1 9	370	2	Y	1	1	1			2
04	1068	N	1068	-0-	-0-	-0-	62	1 2 9	1004	2	Y	2	1	1			3
*05	1052	N	1052	-0-	-0-	-0-	54	1 1 9	997	2	Y	1	1	1			3
*06	1111	N	1111	-0-	-0-	-0-	57	1	1054	2	Y	-0-					3

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	976	N 976	-0-	-0-	-0-	976	2		N	-0-			35
02	319	N 296	-0-	-23	-0-	296	2		N	-0-			35
03	338	N 338	-0-	-0-	-0-	338	2		N	-0-			35
04	930	N 333	-0-	-597	-0-	333	2		N	-0-			35
05	310	N 149	-0-	-161	-0-	149	2		N	-0-			35
06	330	N 91	-0-	-239	-0-	91	2		N	-0-			35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N 52	-0-	-599	-0-	52	2		N	-0-			10
02	696	N -0-	-0-	-696	-0-				N	-0-			10
03	279	N 227	-0-	-52	-0-	227	2		N	-0-			10
04	60	N -0-	-0-	-60	-0-				N	-0-			10
05	60	N 60	-0-	-0-	-0-	60	2		N	-0-			10
06	210	N 66	-0-	-144	-0-	66	2		N	-0-			10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N -0-	-0-	-0-	-0-				N	-0-			2
02	0	N -0-	-0-	-0-	-0-				N	-0-			2
03	0	N -0-	-0-	-0-	-0-				N	-0-			2
04	0	N -0-	-0-	-0-	-0-				N	-0-			2
05	0	N -0-	-0-	-0-	-0-				N	-0-			2
06	0	N -0-	-0-	-0-	-0-				N	-0-			2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14	N 12	-0-	-2	-0-	12	2		N	-0-			4
02	9	N 4	-0-	-5	-0-	4	2		N	-0-			4
03	11	N 5	-0-	-6	-0-	5	2		N	-0-			4
04	12	N 4	-0-	-8	-0-	4	2		N	-0-			4
05	4	N 3	-0-	-1	-0-	3	2		N	-0-			4
06	5	N 4	-0-	-1	-0-	4	2		N	-0-			4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	W -0-	-0-	-0-	4996				N	-0-			-0-
02	0	W 80	-0-	80	5076	80	2		N	-0-			-0-
03	0	W -0-	-0-	-0-	5076				N	-0-			-0-
04	0	W -0-	-0-	-0-	5076				N	-0-			-0-
05	0	W -0-	-0-	-0-	5076				N	-0-			-0-
06	0	W -0-	-0-	-0-	5076				N	-0-			-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					31
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	90	N	31	-0-	-59	-0-	31	2			N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

01	0	N	-0-	-0-	-0-	-0-					N	10					406
02	0	N	-0-	-0-	-0-	-0-					N	10					416
03	0	N	-0-	-0-	-0-	-0-					N	-0-					416
04	0	N	-0-	-0-	-0-	-0-					N	-0-					416
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					416
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					416

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

01	3100	N	318	-0-	-2782	49956	318	2			N	-0-					5
02	2900	N	215	-0-	-2685	47271	215	2			N	-0-					5
03	3100	N	192	-0-	-2908	44363	192	2			N	-0-					5
04	3000	N	298	-0-	-2702	41661	298	2			N	-0-					5
05	3100	N	213	-0-	-2887	38774	213	2			N	-0-					5
*06	3000	N	84	-0-	-2916	35858	84	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

01	1928	X	1928	-0-	-0-	-0-	1855	3	73	9	Y	66	65	1	3	8	53
02	1250	N	1250	-0-	-0-	-0-	1203	3	47	9	Y	43	81	1	2	8	13
03	1449	N	1449	-0-	-0-	-0-	1405	3	44	9	Y	40					53
04	1422	N	1422	-0-	-0-	-0-	1378	3	44	9	Y	40	1	8			92
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					92
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					92

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					69
02	145	N	145	-0-	-0-	-0-	120	3	25	9	Y	23	55	1			37
03	348	N	348	-0-	-0-	-0-	285	3	63	9	Y	57					94
04	319	N	319	-0-	-0-	-0-	253	3	66	9	Y	60	67	1			87
05	219	N	219	-0-	-0-	-0-	184	3	35	9	Y	32	46	1			73
06	210	N	109	-0-	-101	-0-	81	3	28	9	Y	25					98

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	503	-0-	-55	-0-	497	3	6	9	N	5					136
02	551	N	496	-0-	-55	-0-	488	3	8	9	N	7					143
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					150
04	526	N	526	-0-	-0-	-0-	480	3	46	9	N	42					192
05	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2	152	1			42
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					42

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	72	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	191	1	603	2	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	387	1	356	2	N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	398	1	439	2	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	431	1	427	2	N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	254	1	544	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	232	#	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	252	R	252	-0-	-0-	-0-	242	2	10	9	N	9	9	8			-0-
04	240	#	31	-0-	-209	-0-	31	2			N	-0-					-0-
05	248	#	225	-0-	-23	-0-	225	2			N	-0-					-0-
06	240	#	200	-0-	-40	-0-	200	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		267	-0-	267	1683	267	3			N	-0-					21
08	0		257	-0-	257	1940	257	3			N	-0-					21
09	0		237	-0-	237	2177	237	3			N	-0-					21
10	0		239	-0-	239	2416	239	3			N	-0-					21
11	0		215	-0-	215	2631	215	3			N	-0-					21
12	0		215	-0-	215	2846	215	3			N	-0-					21
01	0		268	-0-	268	3114	268	3			N	-0-					21
02	0		211	-0-	211	3325	211	3			N	-0-					21
03	0		269	-0-	269	3594	269	3			N	-0-					21
04	0		231	-0-	231	3825	231	3			N	-0-					21
05	0		182	-0-	182	4007	182	3			N	-0-					21
06	0		313	-0-	313	4320	313	3			N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	1					84
02	T. A.	-0-	-0-	-0-	-0-					Y	1					85
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-	52	1			33
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					33
*05	T. A.	33	-0-	33	33	33	2			Y	-0-					33
06	T. A.	-0-	-0-	-0-	33					Y	1					34

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0-	-0-	592	2	23	9	N	21	153	1			63
02	471	N	471	-0-	-0-	-0-	458	2	13	9	N	12					75
03	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					87
04	600	N	371	-0-	-229	-0-	357	2	14	9	N	13					100
05	496	N	422	-0-	-74	-0-	407	2	15	9	N	14					114
06	450	N	418	-0-	-32	-0-	404	2	14	9	N	13					127

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
06	268	N	NO RPT	-0-	-268 B	-0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					80
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					80
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					80
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					80
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					45
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					45
03	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					46
04	330	N	-0-	-0-	-330	-0-					N	-0-					46
05	341	N	-0-	-0-	-341	-0-					N	-0-					46
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 06/23/2016 - P/A 06/23/16

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					72
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					72
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					72
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					72
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					72
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

01	1116	N	1111	-0-	-5	-0-	1111	2			N	-0-					-0-
02	1044	N	1033	-0-	-11	-0-	1033	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					-0-
05	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					-0-
06	1080	N	1067	-0-	-13	-0-	1067	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

01	DLQ G-10		35	-0-	35	1176	35	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	1189	13	2			Y	-0-					-0-
03	1286	N	97	-0-	-1189	-0-	97	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

01	DLQ G-10		160	-0-	160	5384	160	2			Y	-0-					-0-
02	DLQ G-10		148	-0-	148	5532	148	2			Y	-0-					-0-
03	1800	N	97	-0-	-1703	3829	97	2			Y	-0-					-0-
04	3000	N	96	-0-	-2904	925	96	2			Y	-0-					-0-
05	1028	N	103	-0-	-925	-0-	103	2			Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2071	-0-	-68	-0-	31	1	2040	2	N	-0-					38
02	1972	N	1721	-0-	-251	-0-	29	1	1692	2	N	-0-					38
03	2234	N	2234	-0-	-0-	-0-	31	1	2201	2	N	2					40
							2	9									
04	2010	N	1961	-0-	-49	-0-	30	1	1931	2	N	-0-					40
05	1829	N	1351	-0-	-478	-0-	31	1	1320	2	N	-0-					40
06	2160	N	1598	-0-	-562	-0-	30	1	1568	2	N	-0-					40

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	530	-0-	-59	-0-	530	2			N	-0-					109
02	522	N	496	-0-	-26	-0-	496	2			N	-0-					109
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					109
04	510	N	299	-0-	-211	-0-	299	2			N	-0-					109
05	527	N	31	-0-	-496	-0-	31	2			N	-0-					109
06	510	N	-0-	-0-	-510	-0-					N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					37
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					37
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					37
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					37
05	31	N	22	-0-	-9	-0-	22	2			N	-0-	37	7			-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					88
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					88
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					88
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					88
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					88
06	450	N	435	-0-	-15	-0-	435	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					66
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					66
03	372	N	5	-0-	-367	-0-	5	2			N	-0-					66
04	270	N	-0-	-0-	-270	-0-					N	-0-					66
05	186	N	-0-	-0-	-186	-0-					N	-0-					66
06	5	N	-0-	-0-	-5	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					91
02	145	N	111	-0-	-34	-0-	111	2			N	-0-					91
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					91
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					91
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					91
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					91

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	599	3	1	9	N	1					153
02	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					154
03	576	N	576	-0-	-0-	-0-	574	3	2	9	N	2					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					24
02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					24
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					24
04	DLQ G-10		NO RPT	-0-	-0-	31					Y	NO RPT					24
05	DLQ G-10		NO RPT	-0-	-0-	31					Y	NO RPT					24
06	DLQ G-10		NO RPT	-0-	-0-	31					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					30
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					30
03	DLQ G-10		69	-0-	69	69	69	2			Y	-0-					30
04	DLQ G-10		NO RPT	-0-	-0-	69					Y	NO RPT					30
05	DLQ G-10		NO RPT	-0-	-0-	69					Y	NO RPT					30
06	DLQ G-10		NO RPT	-0-	-0-	69					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					13
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					13
04	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					13
05	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					13
06	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					13

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					41
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					41
03	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					41
04	DLQ G-10	NO RPT		-0-	-0-	55					Y	NO RPT					41
05	DLQ G-10	NO RPT		-0-	-0-	55					Y	NO RPT					41
06	DLQ G-10	NO RPT		-0-	-0-	55					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					79
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					79
03	DLQ G-10		86	-0-	86	86	86	2			Y	-0-					79
04	DLQ G-10	NO RPT		-0-	-0-	86					Y	NO RPT					79
05	DLQ G-10	NO RPT		-0-	-0-	86					Y	NO RPT					79
06	DLQ G-10	NO RPT		-0-	-0-	86					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					134
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					134
03	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					134
04	DLQ G-10	NO RPT		-0-	-0-	114					Y	NO RPT					134
05	DLQ G-10	NO RPT		-0-	-0-	114					Y	NO RPT					134
06	DLQ G-10	NO RPT		-0-	-0-	114					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					56
02	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					61
03	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					27
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PERMIAN RESOURCES, LLC 655836
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

01	1622 N	1622	-0-	-0-	-0-	1622	3		N	-0-			-0-
02	1363 N	1332	-0-	-31	-0-	1332	3		N	-0-			-0-
03	1519 N	435	-0-	-1084	-0-	435	3		N	-0-			-0-
04	1560 N	410	-0-	-1150	-0-	410	3		N	-0-			-0-
05	1426 N	432	-0-	-994	-0-	432	3		N	-0-			-0-
06	420 N	383	-0-	-37	-0-	383	3		N	-0-			-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

01	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4521				N	NO RPT			-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

01	341 N	135	-0-	-206	-0-	135	3		N	-0-			48
02	298 N	298	-0-	-0-	-0-	298	3		N	-0-			48
03	682 N	682	-0-	-0-	-0-	668	3	14 9	N	13			61
04	355 N	355	-0-	-0-	-0-	355	3		N	-0-			61
05	310 N	78	-0-	-232	-0-	71	3	7 9	N	6			67
06	660 N	63	-0-	-597	-0-	63	3		N	-0-			67

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

01	286	N	286	-0-	-0-	-0-	284	2	2	9	N	2					134
02	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					135
03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			67
02	0	X	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					90
02	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					91
03	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

01	10788	X	5347	-0-	-5441	-0-	4282	2	1065	4	N	-0-					-0-
02	10092	X	6462	-0-	-3630	-0-	5086	2	226	4	N	1045	971	1			74
							1150	9									
03	10788	X	6990	-0-	-3798	-0-	5620	2	10	4	N	1236	1185	1			125
							1360	9									
04	10440	X	5875	-0-	-4565	-0-	4028	2	427	4	N	1291	1288	1			128
							1420	9									
05	6606	X	6606	-0-	-0-	-0-	5205	2	47	4	N	1231	1260	1			99
							1354	9									
*06	7012	X	7012	-0-	-0-	-0-	5616	2	1396	9	N	1269	1197	1			171

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

01	1023	N	1023	-0-	-0-	-0-	1013	2	10	9	Y	9	10	1			12
02	942	N	942	-0-	-0-	-0-	939	2	3	9	Y	3	4	1			11
03	1026	N	1026	-0-	-0-	-0-	1017	2	9	9	Y	8	7	1			12
04	1003	N	1003	-0-	-0-	-0-	997	2	6	9	Y	5	7	1			10
05	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2	4	1			8
*06	1020	N	1020	-0-	-0-	-0-	1013	2	7	9	Y	6	7	1			7

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION //CONT.// 937875
STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	-0-	497	2	10	9	Y	9	10	1			12
02	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3	4	1			11
03	508	N	508	-0-	-0-	-0-	499	2	9	9	Y	8	7	1			12
04	495	N	495	-0-	-0-	-0-	489	2	6	9	Y	5	7	1			10
05	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2	4	1			8
*06	504	N	504	-0-	-0-	-0-	497	2	7	9	Y	6	7	1			7

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					21
02	174	N	167	-0-	-7	-0-	167	2			N	-0-					21
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					21
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					21
05	186	N	24	-0-	-162	-0-	24	2			N	-0-					21
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	348	N	314	-0-	-34	-0-	314	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
05	341	N	15	-0-	-326	-0-	15	2			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	957	N	872	-0-	-85	-0-	872	3			N	-0-					-0-
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
04	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*06	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
02	232	N	125	-0-	-107	-0-	125	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		4	-0-	4	4	4	3			N	-0-					-0-
02	T. A.		3	-0-	3	7	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	10	3	3			N	-0-					-0-
04	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	116	N	21	-0-	-95	-0-	21	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
02	696	N	667	-0-	-29	-0-	667	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					2
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					2
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					2
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					2
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					2
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
*06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
02	1972	N	1963	-0-	-9	-0-	1963	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2040	N	1994	-0-	-46	-0-	1994	3			N	-0-					-0-
05	2108	N	1941	-0-	-167	-0-	1941	3			N	-0-					-0-
06	2040	N	1886	-0-	-154	-0-	1886	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	348	N	321	-0-	-27	-0-	321	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1240	-0-	-124	-0-	1240	3			N	-0-					-0-
02	1769	N	1138	-0-	-631	-0-	1138	3			N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	1161	3			N	-0-					-0-
05	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
06	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2339	-0-	-761	885	2339	3			N	-0-					-0-
02	3062	X	2177	-0-	-885	-0-	2177	3			N	-0-					-0-
03	2821	X	2308	-0-	-513	-0-	2308	3			N	-0-					-0-
04	2730	X	2204	-0-	-526	-0-	2204	3			N	-0-					-0-
05	2387	X	2259	-0-	-128	-0-	2259	3			N	-0-					-0-
06	2250	X	2232	-0-	-18	-0-	2232	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	529	-0-	-463	-0-	529	3			N	-0-					-0-
02	928	N	678	-0-	-250	-0-	678	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	1020	N	850	-0-	-170	-0-	850	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
02	1914	N	1777	-0-	-137	-0-	1777	3			N	-0-					-0-
03	1984	N	1933	-0-	-51	-0-	1933	3			N	-0-					-0-
04	1950	N	1808	-0-	-142	-0-	1808	3			N	-0-					-0-
05	1891	N	1849	-0-	-42	-0-	1849	3			N	-0-					-0-
06	1860	N	1818	-0-	-42	-0-	1818	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	591	-0-	-29	-0-	12 1 11 9		568	3	Y	10	11	1			2
02	580	N	528	-0-	-52	-0-	10 1 11 9		507	3	Y	10	10	1			2
*03	620	N	559	-0-	-61	-0-	12 1 10 9		537	3	Y	9	9	1			2
*04	570	N	559	-0-	-11	-0-	16 1 9 9		534	3	Y	8	8	1			2
*05	566	N	566	-0-	-0-	-0-	12 1 11 9		543	3	Y	10	9	1			3
*06	547	N	547	-0-	-0-	-0-	25 1 8 9		514	3	Y	7	7	1			3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	N	3	11	1			3
02	1319	N	1319	-0-	-0-	-0-	1316	2	3	9	N	3					6
03	1575	N	1575	-0-	-0-	-0-	1569	2	6	9	N	5					11
04	1356	N	1356	-0-	-0-	-0-	1352	2	4	9	N	4	12	1			3
05	1395	N	699	-0-	-696	-0-	697	2	2	9	N	2					5
06	1530	N	1318	-0-	-212	-0-	1314	2	4	9	N	4					9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2608	-0-	-27	-0-	2599	2	9	9	Y	8	30	1			7
02	2656	N	2656	-0-	-0-	-0-	2647	2	9	9	Y	8					15
03	3009	N	3009	-0-	-0-	-0-	2995	2	14	9	Y	13					28
04	2893	N	2893	-0-	-0-	-0-	2881	2	12	9	Y	11	31	1			8
05	2666	N	1441	-0-	-1225	-0-	1435	2	6	9	Y	5					13
06	2580	N	1672	-0-	-908	-0-	1662	2	10	9	Y	9					22

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2311	-0-	-572	-0-	2308	2	3	9	Y	3	12	1			3
02	2697	X	2466	-0-	-231	-0-	2463	2	3	9	Y	3					6
03	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	Y	5					11
04	2647	X	2647	-0-	-0-	-0-	2641	2	6	9	Y	5	13	1			3
05	2728	X	1597	-0-	-1131	-0-	1595	2	2	9	Y	2					5
06	3000	X	2680	-0-	-320	-0-	2676	2	4	9	Y	4					9

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3415	X	3415	-0-	-0-	-0-	3400	2	15	9	Y	14	50	1			12
02	3108	X	3108	-0-	-0-	-0-	3094	2	14	9	Y	13					25
03	3389	X	3389	-0-	-0-	-0-	3366	2	23	9	Y	21					46
04	3300	X	3198	-0-	-102	-0-	3178	2	20	9	Y	18	51	1			13
05	3410	X	1874	-0-	-1536	-0-	1864	2	10	9	Y	9					22
06	3300	X	3242	-0-	-58	-0-	3225	2	17	9	Y	15					37

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2438	-0-	-321	-0-	2437	2	1	9	Y	1	2	1			1
02	2378	N	2203	-0-	-175	-0-	2203	2			Y	-0-					1
03	2573	N	2325	-0-	-248	-0-	2324	2	1	9	Y	1					2
04	2377	N	2377	-0-	-0-	-0-	2376	2	1	9	Y	1	2	1			1
05	2356	N	1596	-0-	-760	-0-	1596	2			Y	-0-					1
06	2250	N	1959	-0-	-291	-0-	1958	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	700	-0-	-912	-0-	697	2	3	9	Y	3					11
02	1073	X	805	-0-	-268	-0-	803	2	2	9	Y	2					13
03	1054	X	603	-0-	-451	-0-	601	2	2	9	Y	2					15
04	877	X	877	-0-	-0-	-0-	876	2	1	9	Y	1	14	1			2
05	868	X	566	-0-	-302	-0-	566	2			Y	-0-					2
*06	849	X	849	-0-	-0-	-0-	847	2	2	9	Y	2					4

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3					13
02	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					16
03	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	Y	2					18
04	1619	N	1619	-0-	-0-	-0-	1618	2	1	9	Y	1	17	1			2
*05	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	Y	1					3
*06	2313	N	2313	-0-	-0-	-0-	2312	2	1	9	Y	1					4

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1357	N	1357	-0-	-0-	-0-	1353	2	4	9	Y	4					17
02	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					20
03	1073	N	1073	-0-	-0-	-0-	1069	2	4	9	Y	4					24
04	1020	N	1002	-0-	-18	-0-	1002	2			Y	-0-	22	1			2
05	1054	N	517	-0-	-537	-0-	516	2	1	9	Y	1					3
06	1020	N	717	-0-	-303	-0-	714	2	3	9	Y	3					6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-	-0-	-0-	1767	2	29	9	Y	26					102
02	1632	N	1632	-0-	-0-	-0-	1608	2	24	9	Y	22					124
03	1767	N	1767	-0-	-0-	-0-	1746	2	21	9	Y	19					143
04	1560	N	1516	-0-	-44	-0-	1507	2	9	9	Y	8	136	1			15
05	1612	N	1135	-0-	-477	-0-	1129	2	6	9	Y	5					20
*06	2219	N	2219	-0-	-0-	-0-	2204	2	15	9	Y	14					34

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
02	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
04	2910	X	2575	-0-	-335	-0-	2575	2			N	-0-					-0-
05	3007	X	1483	-0-	-1524	-0-	1483	2			N	-0-					-0-
06	2910	X	2667	-0-	-243	-0-	2667	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					4
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1	4	1			1
03	775	N	733	-0-	-42	-0-	731	2	2	9	N	2					3
04	960	N	714	-0-	-246	-0-	712	2	2	9	N	2	4	1			1
05	775	N	722	-0-	-53	-0-	721	2	1	9	N	1					2
*06	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
*06	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3133	-0-	-184	-0-	3133	2			N	-0-					-0-
02	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
03	3317	X	2064	-0-	-1253	-0-	2064	2			N	-0-					-0-
04	3180	X	2927	-0-	-253	-0-	2927	2			N	-0-					-0-
05	3348	X	2277	-0-	-1071	-0-	2277	2			N	-0-					-0-
06	3240	X	2230	-0-	-1010	-0-	2230	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1842	N	1842	-0-	-0-	-0-	1832	2	10	9	N	9					14
02	1711	N	1678	-0-	-33	-0-	1671	2	7	9	N	6	15	1			5
03	1953	N	1648	-0-	-305	-0-	1641	2	7	9	N	6					11
04	1770	N	1242	-0-	-528	-0-	1235	2	7	9	N	6	15	1			2
*05	1882	N	1882	-0-	-0-	-0-	1874	2	8	9	N	7					9
06	1590	N	1245	-0-	-345	-0-	1241	2	4	9	N	4					13

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2057	-0-	-51	-0-	2057	2			N	-0-					-0-
02	1972	N	1577	-0-	-395	-0-	1577	2			N	-0-					-0-
03	2108	N	1562	-0-	-546	-0-	1562	2			N	-0-					-0-
04	1980	N	1395	-0-	-585	-0-	1395	2			N	-0-					-0-
*05	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
06	1500	N	1309	-0-	-191	-0-	1309	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2042	-0-	-128	-0-	2029	2	13	9	Y	12					19
02	1856	N	1794	-0-	-62	-0-	1785	2	9	9	Y	8	20	1			7
03	1798	N	1487	-0-	-311	-0-	1478	2	9	9	Y	8					15
04	1980	N	1398	-0-	-582	-0-	1390	2	8	9	Y	7	19	1			3
*05	2263	N	2263	-0-	-0-	-0-	2253	2	10	9	Y	9					12
06	1440	N	1274	-0-	-166	-0-	1267	2	7	9	Y	6					18

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

01	2220	X	1839	-0-	-381	-0-	1838	2	1	9	Y	1					1
02	1798	X	1636	-0-	-162	-0-	1636	2			Y	-0-	1	1			-0-
03	2082	X	2082	-0-	-0-	-0-	2081	2	1	9	Y	1					1
04	3879	X	3879	-0-	-0-	-0-	3879	2			Y	-0-	1	1			-0-
*05	2604	X	2604	-0-	-0-	-0-	2603	2	1	9	Y	1					1
*06	3408	X	3408	-0-	-0-	-0-	3408	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

01	1922	N	950	-0-	-972	-0-	944	2	6	9	Y	5					8
02	1740	N	702	-0-	-1038	-0-	699	2	3	9	Y	3	8	1			3
03	1364	N	696	-0-	-668	-0-	693	2	3	9	Y	3					6
04	930	N	648	-0-	-282	-0-	645	2	3	9	Y	3	8	1			1
*05	753	N	753	-0-	-0-	-0-	749	2	4	9	Y	4					5
06	660	N	656	-0-	-4	-0-	654	2	2	9	Y	2					7

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

01	2882	X	2882	-0-	-0-	-0-	2858	2	24	9	Y	22					35
02	2471	X	2471	-0-	-0-	-0-	2457	2	14	9	Y	13	36	1			12
03	2325	N	2205	-0-	-120	-0-	2187	2	18	9	Y	16					28
04	2520	N	2085	-0-	-435	-0-	2070	2	15	9	Y	14	36	1			6
05	2604	N	2539	-0-	-65	-0-	2522	2	17	9	Y	15					21
*06	2398	N	2398	-0-	-0-	-0-	2386	2	12	9	Y	11					32

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

01	2511	N	2094	-0-	-417	-0-	2091	2	3	9	Y	3					5
02	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	Y	3	6	1			2
03	3100	N	3364	-0-	264	264	3362	2	2	9	Y	2					4
04	2040	N	1746	-0-	-294	-0-	1743	2	3	9	Y	3	6	1			1
*05	2577	N	2577	-0-	-0-	-0-	2575	2	2	9	Y	2					3
06	2520	X	1768	-0-	-752	-0-	1766	2	2	9	Y	2					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

01	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
04	1950	N	1249	-0-	-701	-0-	1249	2			N	-0-					-0-
05	2015	N	939	-0-	-1076	-0-	939	2			N	-0-					-0-
*06	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

01	2759	X	2111	-0-	-648	-0-	2111	2			N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
03	2759	X	2261	-0-	-498	-0-	2261	2			N	-0-					-0-
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					-0-
05	3007	X	2741	-0-	-266	-0-	2741	2			N	-0-					-0-
06	2910	X	2358	-0-	-552	-0-	2358	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-
04	3000	X	2910	-0-	-90	-0-	2910	2			N	-0-					-0-
05	3131	X	2343	-0-	-788	-0-	2343	2			N	-0-					-0-
06	3030	X	3007	-0-	-23	-0-	3007	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	511	-0-	-326	-0-	29	1	482	3	N	-0-					-0-
02	783	X	555	-0-	-228	-0-	32	1	523	3	N	-0-					-0-
03	868	X	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
04	810	X	806	-0-	-4	-0-	46	1	760	3	N	-0-					-0-
05	806	X	804	-0-	-2	-0-	46	1	758	3	N	-0-					-0-
06	840	X	762	-0-	-78	-0-	44	1	718	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374 X	1374	-0-	-0-	-0-	79	1	1295	3	N	-0-					-0-
02	1286 X	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
03	1373 X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-					-0-
04	1320 X	1312	-0-	-8	-0-	75	1	1237	3	N	-0-					-0-
05	1364 X	1334	-0-	-30	-0-	77	1	1257	3	N	-0-					-0-
06	1320 X	1305	-0-	-15	-0-	75	1	1230	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

01	7750	3625	-0-	-4125	14713	25 1 34 9	3566 3	Y	31	94 1		51
02	7250	3366	-0-	-3884	10829	28 1 29 9	3309 3	Y	26			77
03	7750	3678	-0-	-4072	6757	28 1 28 9	3622 3	Y	25			102
04	7500	3489	-0-	-4011	2746	29 1 19 9	3441 3	Y	17			119
05	6297	3551	-0-	-2746	-0-	3532 3	19 9	Y	17	73 1		63
06	3570 #	3179	-0-	-391	-0-	28 1 17 9	3134 3	Y	15			78

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					35
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					35
03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					35
04	1950	N	1887	-0-	-63	-0-	1887	2			N	-0-					35
05	2015	N	1875	-0-	-140	-0-	1875	2			N	-0-					35
06	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11843	X	11843	-0-	-0-	-0-	11843	2			Y	-0-					112
02	8631	X	8631	-0-	-0-	-0-	8631	2			Y	-0-					112
03	8951	X	8951	-0-	-0-	-0-	8951	2			Y	-0-					112
04	7368	X	7368	-0-	-0-	-0-	7368	2			Y	-0-					112
05	6743	X	6743	-0-	-0-	-0-	6743	2			Y	-0-					112
*06	7334	X	7334	-0-	-0-	-0-	7334	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					74
02	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					74
03	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					74
04	1530	N	1283	-0-	-247	-0-	1283	2			Y	-0-					74
05	1488	N	1321	-0-	-167	-0-	1321	2			Y	-0-					74
06	1350	N	1178	-0-	-172	-0-	1178	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					9
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					9
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					9
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					9
05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					9
06	570	N	548	-0-	-22	-0-	548	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3028	N	3028	-0-	-0-	-0-	3028	2			Y	-0-					28
02	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					28
03	2387	N	1722	-0-	-665	-0-	1722	2			Y	-0-					28
04	2310	N	977	-0-	-1333	-0-	977	2			Y	-0-					28
05	2387	N	1016	-0-	-1371	-0-	1016	2			Y	-0-					28
06	1680	N	949	-0-	-731	-0-	949	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

01	11306	X	11306	-0-	-0-	-0-	11306	2			Y	-0-					4
02	9802	X	9802	-0-	-0-	-0-	9802	2			Y	-0-					4
03	9744	X	9744	-0-	-0-	-0-	9744	2			Y	-0-					4
04	8262	X	8262	-0-	-0-	-0-	8262	2			Y	-0-					4
05	7138	X	7138	-0-	-0-	-0-	7138	2			Y	-0-					4
*06	7474	X	7474	-0-	-0-	-0-	7474	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

01	279	N	144	-0-	-135	-0-	144	3			N	-0-					80
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					80
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					80
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					80
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					174
02	DLQ G-10		243	-0-	243	506	243	3			Y	-0-					174
03	DLQ G-10		-0-	-0-	-0-	506					Y	-0-					174
04	506	O	37	-0-	-469	506	37	3			Y	-0-					174
05	506	O	-0-	-0-	-506	506					Y	-0-					174
06	T. A.		-0-	-0-	-0-	506					Y	-0-					174

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		141	-0-	141	141	141	3			Y	-0-					25
02	DLQ G-10		131	-0-	131	272	131	3			Y	-0-					25
03	DLQ G-10		-0-	-0-	-0-	272					Y	-0-					25
04	DLQ G-10		20	-0-	20	292	20	3			Y	-0-					25
05	DLQ G-10		-0-	-0-	-0-	292					Y	-0-					25
06	T. A.		-0-	-0-	-0-	292					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

01	915	N	915	-0-	-0-	-0-	655	1	260	3	N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	619	1	205	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	705	1	150	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	610	1	146	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

01	DLQ G-10		535	-0-	535	535	40	1	494	2	N	1					19
							1	9									
02	300	N	603	-0-	303	838	50	1	551	2	N	2					21
							2	9									
03	1465	N	627	-0-	-838	-0-	41	1	586	2	N	-0-					21
04	604	N	604	-0-	-0-	-0-	38	1	566	2	N	-0-					21
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					21
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					21

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1
04	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

01	DLQ G-10		329	-0-	329	329	24	1	304	2	N	1					9
							1	9									
02	609	N	280	-0-	-329	-0-	23	1	256	2	N	1					10
							1	9									
03	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					10
04	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					10
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					10
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					10

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	10	1	128	2	N	1					8
							1	9									
02	170	N	31	-0-	-139	-0-	3	1	28	2	N	-0-					8
03	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					8
04	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					8
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		500	-0-	500	500	37	1	462	2	N	1					15
							1	9									
02	864	N	364	-0-	-500	-0-	30	1	333	2	N	1					16
							1	9									
03	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					16
04	556	N	556	-0-	-0-	-0-	35	1	521	2	N	-0-					16
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					16
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					16

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		474	-0-	474	474	35	1	438	2	N	1					12
							1	9									
02	829	N	355	-0-	-474	-0-	29	1	325	2	N	1					13
							1	9									
03	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-					13
04	411	N	411	-0-	-0-	-0-	26	1	385	2	N	-0-					13
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					13
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					13

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1342	-0-	1342	1342	100	1	1238	2	N	4					37
							4	9									
02	900	N	1180	-0-	280	1622	98	1	1079	2	N	3					40
							3	9									
03	2916	N	1294	-0-	-1622	-0-	85	1	1209	2	N	-0-					40
04	1257	N	1257	-0-	-0-	-0-	78	1	1179	2	N	-0-					40
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					40
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					40

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
02	464	N	352	-0-	-112	-0-	352	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	525	-0-	-157	-0-	525	3			N	-0-					102
02	580	N	471	-0-	-109	-0-	471	3			N	-0-					102
03	558	N	486	-0-	-72	-0-	486	3			N	-0-					102
04	705	N	705	-0-	-0-	-0-	631	3	74	4	N	-0-					102
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					102
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					102

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					99
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
04	32	N	32	-0-	-0-	-0-	29	3	3	4	N	-0-					99
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					164
02	667	N	522	-0-	-145	-0-	522	3			Y	-0-					164
03	837	N	594	-0-	-243	-0-	594	3			Y	-0-					164
04	586	N	586	-0-	-0-	-0-	537	3	49	4	Y	-0-					164
05	558	N	517	-0-	-41	-0-	517	3			Y	-0-					164
06	570	N	452	-0-	-118	-0-	452	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	223	-0-	-118	-0-	179	3	44	9	N	40	172	1			49
02	290	N	272	-0-	-18	-0-	184	3	88	9	N	80	1	8			128
03	310	N	282	-0-	-28	-0-	194	3	88	9	N	80	180	1			28
04	248	N	248	-0-	-0-	-0-	173	3	75	9	N	68	7	8			89
05	279	N	236	-0-	-43	-0-	189	3	47	9	N	43					132
*06	270	N	247	-0-	-23	-0-	192	3	55	9	N	50					182

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
ENEXCO, INC. 252045
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

01	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
02	348	N	241	-0-	-107	-0-	241	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	270	N	125	-0-	-145	-0-	125	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

01	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1	1	1			1
							1	9									
02	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	1	1			1
							1	9									
03	271	N	271	-0-	-0-	-0-	14	1	256	3	N	1	1	1			1
							1	9									
04	290	N	290	-0-	-0-	-0-	15	1	274	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

01	713	X	396	-0-	-317	-0-	396	3			N	-0-					-0-
02	464	X	309	-0-	-155	-0-	309	3			N	-0-					-0-
03	496	X	315	-0-	-181	-0-	315	3			N	-0-					-0-
04	390	X	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	X	347	-0-	-56	-0-	347	3			N	-0-					-0-
*06	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

01	310	N	96	-0-	-214	-0-	96	3			N	-0-					-0-
02	174	N	77	-0-	-97	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	116	X	77	-0-	-39	-0-	77	3			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	X	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	X	65	-0-	-25	-0-	65	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	179	-0-	-286	-0-	179	3			N	-0-					-0-
02	435	X	154	-0-	-281	-0-	154	3			N	-0-					-0-
03	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	240	X	193	-0-	-47	-0-	193	3			N	-0-					-0-
05	186	X	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	X	131	-0-	-49	-0-	131	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	2136	-0-	-189	-0-	2136	3			N	-0-					-0-
02	2175	X	1697	-0-	-478	-0-	1697	3			N	-0-					-0-
03	2325	X	1732	-0-	-593	-0-	1732	3			N	-0-					-0-
04	2070	X	1374	-0-	-696	-0-	1374	3			N	-0-					-0-
05	2139	X	938	-0-	-1201	-0-	938	3			N	-0-					-0-
06	2070	X	708	-0-	-1362	-0-	708	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
05	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*06	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	111	-0-	-106	-0-	111	3			N	-0-					-0-
02	203	X	103	-0-	-100	-0-	103	3			N	-0-					-0-
03	186	X	105	-0-	-81	-0-	105	3			N	-0-					-0-
04	150	X	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	X	87	-0-	-33	-0-	87	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		823	-0-	823	823	53	1	766	3	N	4	2	1			6
							4	9									
02	1257	N	434	-0-	-823	-0-	28	1	403	3	N	3	5	1			4
							3	9									
03	747	N	747	-0-	-0-	-0-	50	1	693	3	N	4	4	1			4
							4	9									
04	763	N	763	-0-	-0-	-0-	51	1	709	3	N	3	4	1			3
							3	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		793	-0-	793	793	36	1	754	3	N	3	2	1			3
							3	9									
02	1530	N	737	-0-	-793	-0-	37	1	698	3	N	2	2	1			3
							2	9									
03	776	N	776	-0-	-0-	-0-	40	1	734	3	N	2	2	1			3
							2	9									
04	699	N	699	-0-	-0-	-0-	36	1	661	3	N	2	2	1			3
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					4
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					4
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4
05	310	N	290	-0-	-20	-0-	290	2			N	-0-					4
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1621	-0-	-84	-0-	1621	2			N	-0-					-0-
02	1508	X	1081	-0-	-427	-0-	1081	2			N	-0-					-0-
03	1612	X	1563	-0-	-49	-0-	1563	2			N	-0-					-0-
04	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	1612	X	1593	-0-	-19	-0-	1593	2			N	-0-					-0-
06	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					8
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					8
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					8
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

01	682	N	676	-0-	-6	-0-	676	2			N	-0-					40
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					40
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					40
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					40
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					40
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

01	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261	X	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	279	X	154	-0-	-125	-0-	154	2			N	-0-					-0-
04	270	X	150	-0-	-120	-0-	150	2			N	-0-					-0-
05	186	X	181	-0-	-5	-0-	181	2			N	-0-					-0-
*06	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	261	N	144	-0-	-117	-0-	144	2			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	232	N	134	-0-	-98	-0-	134	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	290	N	164	-0-	-126	-0-	164	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	435	N	272	-0-	-163	-0-	272	2			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	261	N	154	-0-	-107	-0-	154	2			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	232	N	126	-0-	-106	-0-	126	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
02	58	N	14	-0-	-44	-0-	14	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		195	-0-	195	195	10	1	183	3	N	2	2	1			6
							2	9									
02	419	N	224	-0-	-195	-0-	11	1	211	3	N	2	2	1			6
							2	9									
03	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	1	1			7
							2	9									
04	220	N	220	-0-	-0-	-0-	12	1	207	3	N	1	2	1			6
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					6
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		33	-0-	33	33	2	1	31	3	N	-0-					-0-
02	156	N	123	-0-	-33	-0-	6	1	117	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		369	-0-	369	369	19	1	346	3	N	4	4	1			2
							4	9									
02	200	N	322	-0-	122	491	16	1	303	3	N	3	3	1			2
							3	9									
03	922	N	431	-0-	-491	-0-	23	1	404	3	N	4	2	1			4
							4	9									
04	396	N	396	-0-	-0-	-0-	21	1	372	3	N	3	4	1			3
							3	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					10
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					9
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					9
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					9
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	535	-0-	-736	-0-	25	1	510	2	N	-0-					-0-
02	1189	#	293	-0-	-896	-0-	10	1	283	2	N	-0-					-0-
03	1271	#	249	-0-	-1022	-0-	8	1	241	2	N	-0-					-0-
04	990	#	223	-0-	-767	-0-	7	1	216	2	N	-0-					-0-
05	620	#	266	-0-	-354	-0-	7	1	259	2	N	-0-					-0-
06	510	#	230	-0-	-280	-0-	8	1	222	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	1054	-0-	-93	-0-	49	1	1005	2	Y	-0-					-0-
02	1073	#	293	-0-	-780	-0-	10	1	283	2	Y	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	Y	-0-					-0-
04	1110	#	223	-0-	-887	-0-	7	1	216	2	Y	-0-					-0-
05	1147	#	266	-0-	-881	-0-	7	1	259	2	Y	-0-					-0-
06	1020	#	230	-0-	-790	-0-	8	1	222	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	#	853	-0-	-2960	-0-	40	1	813	2	Y	-0-					-0-
02	2175	#	546	-0-	-1629	-0-	18	1	528	2	Y	-0-					-0-
03	1550	#	277	-0-	-1273	-0-	9	1	268	2	Y	-0-					-0-
04	1110	#	248	-0-	-862	-0-	8	1	240	2	Y	-0-					-0-
05	1147	#	264	-0-	-883	-0-	7	1	257	2	Y	-0-					-0-
06	840	#	209	-0-	-631	-0-	7	1	202	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	R	1488	-0-	-0-	-0-	69	1	1419	2	Y	-0-					-0-
02	899	#	403	-0-	-496	-0-	13	1	390	2	Y	-0-					-0-
03	1302	#	264	-0-	-1038	-0-	9	1	255	2	Y	-0-					-0-
04	1440	#	223	-0-	-1217	-0-	7	1	216	2	Y	-0-					-0-
05	1488	#	284	-0-	-1204	-0-	8	1	276	2	Y	-0-					-0-
06	1440	#	230	-0-	-1210	-0-	8	1	222	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

01	1147	#	695	-0-	-452	-0-	32	1	663	2	N	-0-					-0-
02	1073	#	281	-0-	-792	-0-	9	1	272	2	N	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	N	-0-					-0-
04	870	#	223	-0-	-647	-0-	7	1	216	2	N	-0-					-0-
05	775	#	266	-0-	-509	-0-	7	1	259	2	N	-0-					-0-
06	660	#	230	-0-	-430	-0-	8	1	222	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

01	1116	#	1052	-0-	-64	-0-	49	1	1003	2	N	-0-					-0-
02	1044	#	288	-0-	-756	-0-	10	1	278	2	N	-0-					-0-
03	1116	#	254	-0-	-862	-0-	8	1	246	2	N	-0-					-0-
04	1080	#	248	-0-	-832	-0-	8	1	240	2	N	-0-					-0-
05	1116	#	274	-0-	-842	-0-	8	1	266	2	N	-0-					-0-
06	1020	#	230	-0-	-790	-0-	8	1	222	2	N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

01	248	#	217	-0-	-31	-0-	217	3			N	-0-					129
02	232	#	203	-0-	-29	-0-	203	3			N	-0-					129
03	534	R	534	-0-	-0-	-0-	534	3			N	-0-					129
04	494	R	494	-0-	-0-	-0-	494	3			N	-0-					129
05	503	R	503	-0-	-0-	-0-	503	3			N	-0-					129
*06	532	R	532	-0-	-0-	-0-	532	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2016 - PLUGGED 02/24/16

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

01	926	R	926	-0-	-0-	-0-	911	2	15	9	Y	14	15	1			9
02	811	R	811	-0-	-0-	-0-	797	2	14	9	Y	13	15	1			7
03	859	R	859	-0-	-0-	-0-	846	2	13	9	Y	12	10	1			9
04	818	R	818	-0-	-0-	-0-	803	2	15	9	Y	14	19	1			4
05	858	R	858	-0-	-0-	-0-	841	2	17	9	Y	15	11	1			8
*06	879	R	879	-0-	-0-	-0-	867	2	12	9	Y	11	12	1			7

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

01	1	#	-0-	-0-	-1	-0-					N	-0-					15
02	1	#	-0-	-0-	-1	-0-					N	-0-					15
03	0	#	-0-	-0-	-0-	-0-					N	-0-					15
04	0	#	-0-	-0-	-0-	-0-					N	-0-					15
05	0	#	-0-	-0-	-0-	-0-					N	-0-					15
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

01	897	R	897	-0-	-0-	-0-	882	2	15	9	Y	14	15	1			9
02	843	R	843	-0-	-0-	-0-	829	2	14	9	Y	13	15	1			7
03	923	R	923	-0-	-0-	-0-	910	2	13	9	Y	12	10	1			9
04	888	R	888	-0-	-0-	-0-	873	2	15	9	Y	14	20	1			3
05	899	R	899	-0-	-0-	-0-	882	2	17	9	Y	15	11	1			7
*06	898	R	898	-0-	-0-	-0-	886	2	12	9	Y	11	13	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

01	1705	#	1604	-0-	-101	-0-	1587	2	17	9	Y	15					75
02	1566	#	1497	-0-	-69	-0-	1488	2	9	9	Y	8					83
03	1643	#	1417	-0-	-226	-0-	1417	2			Y	-0-					83
04	1590	#	1586	-0-	-4	-0-	1586	2			Y	-0-					83
05	1612	#	1135	-0-	-477	-0-	1110	2	25	9	Y	23					106
06	1560	#	930	-0-	-630	-0-	923	2	7	9	Y	6					112

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

01	806	#	741	-0-	-65	-0-	726	2	15	9	Y	14					67
02	754	#	193	-0-	-561	-0-	185	2	8	9	Y	7					74
03	837	#	114	-0-	-723	-0-	114	2			Y	-0-					74
04	780	#	76	-0-	-704	-0-	76	2			Y	-0-					74
05	806	#	184	-0-	-622	-0-	162	2	22	9	Y	20					94
06	720	#	530	-0-	-190	-0-	523	2	7	9	Y	6					100

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					24
06	7	N	1	-0-	-6	-0-	1	2			N	-0-					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					9
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					9
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					9
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					9
*06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	67	1	579	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	65	1	699	2	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	75	1	778	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-
05	806	N	662	-0-	-144	-0-	60	1	602	2	N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					80
02	1247	N	1070	-0-	-177	-0-	1070	2			N	-0-					80
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					80
04	1410	N	1336	-0-	-74	-0-	1336	2			N	-0-					80
*05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					80
06	1170	N	971	-0-	-199	-0-	971	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1278	-0-	-582	-0-	1278	2			Y	-0-					41
02	1711	N	1637	-0-	-74	-0-	1637	2			Y	-0-					41
03	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					41
*04	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					41
05	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					41
06	1830	N	1821	-0-	-9	-0-	1821	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2614		2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
02	2457		2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
03	2540		2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
04	2341		2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
*06	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	806	N	145	-0-	-661	-0-	145	2			N	-0-					-0-
04	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
05	279	N	23	-0-	-256	-0-	23	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	203	N	53	-0-	-150	-0-	53	2			N	-0-					-0-
03	1023	N	22	-0-	-1001	-0-	22	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

01	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	390	N	96	-0-	-294	-0-	96	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	558	N	322	-0-	-236	-0-	322	2			N	-0-					-0-
06	570	N	294	-0-	-276	-0-	294	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
02	348	N	47	-0-	-301	-0-	47	2			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	636	-0-	-108	-0-	636	2			N	-0-					-0-
02	696	N	670	-0-	-26	-0-	670	2			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	630	N	584	-0-	-46	-0-	584	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
02	261	N	108	-0-	-153	-0-	108	2			N	-0-					-0-
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
06	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	500	-0-	-554	-0-	500	3			N	-0-					-0-
02	638	N	601	-0-	-37	-0-	601	3			N	-0-					-0-
03	558	N	224	-0-	-334	-0-	224	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	464	N	194	-0-	-270	-0-	194	3			N	-0-					-0-
03	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
04	570	N	126	-0-	-444	-0-	126	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1012	-0-	-228	-0-	1012	2			N	-0-					-0-
02	1131	N	1008	-0-	-123	-0-	1008	2			N	-0-					-0-
03	1519	N	1127	-0-	-392	-0-	1127	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
06	1080	N	836	-0-	-244	-0-	836	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
04	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-
05	1736	N	1530	-0-	-206	-0-	1530	2			N	-0-					-0-
06	1620	N	1471	-0-	-149	-0-	1471	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	319	N	195	-0-	-124	-0-	195	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

01	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
02	522	N	469	-0-	-53	-0-	469	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	496	N	158	-0-	-338	-0-	158	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	279	N	57	-0-	-222	-0-	57	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	1116	N	913	-0-	-203	-0-	913	2			N	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

01	527	N	255	-0-	-272	-0-	255	2			N	-0-					-0-
02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
05	403	N	220	-0-	-183	-0-	220	2			N	-0-					-0-
06	390	N	301	-0-	-89	-0-	301	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*06	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*05	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

01	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-
02	87	N	70	-0-	-17	B	-0-	70	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
06	90	N	61	-0-	-29	B	-0-	61	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-					-0-
05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
*06	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

01	93	N	79	-0-	-14	B	-0-	79	2		N	-0-					-0-
02	116	N	94	-0-	-22	B	-0-	94	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-					-0-
06	150	N	94	-0-	-56	B	-0-	94	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

01	93	N	92	-0-	-1	B	-0-	92	2		N	-0-					-0-
02	116	N	79	-0-	-37	B	-0-	79	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-					-0-
05	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
06	150	N	95	-0-	-55	B	-0-	95	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
06	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
02	116	N	110	-0-	-6 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		151	-0-	151	151	151	3			N	-0-					-0-
02	162	N	11	-0-	-151	-0-	11	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5945	-0-	5945	5945	5945	2			N	-0-					-0-
02	11211	X	5266	-0-	-5945	-0-	5266	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-
06	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3190	-0-	3190	3190	3190	2			N	-0-					-0-
02	6559	X	3369	-0-	-3190	-0-	3369	2			N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	195	1	81	2	N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4741	-0-	4741	4741	4741	2			N	-0-					-0-
02	8346	X	3605	-0-	-4741	-0-	3605	2			N	-0-					-0-
03	328	X	328	-0-	-0-	-0-	206	1	122	2	N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

01	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					-0-
02	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					-0-
03	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

01	6807	X	6807	-0-	-0-	-0-	374	1	6433	2	N	-0-					-0-
02	6440	X	6440	-0-	-0-	-0-	350	1	6090	2	N	-0-					-0-
03	7378	X	6401	-0-	-977	-0-	374	1	6027	2	N	-0-					-0-
04	7140	X	6361	-0-	-779	-0-	362	1	5999	2	N	-0-					-0-
05	7378	X	5344	-0-	-2034	-0-	374	1	4970	2	N	-0-					-0-
06	6660	X	5968	-0-	-692	-0-	362	1	5606	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	3			N	-0-					-0-
04	1530	N	1440	-0-	-90	-0-	1440	3			N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
*06	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2582	N	2132	-0-	-450		-0-	2132	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-		-0-	1725	3			N	-0-					-0-
03	2790	X	2010	-0-	-780		-0-	2010	3			N	-0-					-0-
04	2700	X	2252	-0-	-448		-0-	2252	3			N	-0-					-0-
05	2790	X	1764	-0-	-1026		-0-	1764	3			N	-0-					-0-
06	2070	X	1776	-0-	-294		-0-	1776	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	B	-30172					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-30172					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-30172					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-30172					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-30172					N	20					20
06	14B2 EXT		-0-	-0-	-0-	B	-30172					N	20					40

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	160	-0-	-57	B	-36541	160	2			N	-0-					-0-
02	174	#	160	-0-	-14	B	-36555	160	2			N	-0-					-0-
03	155	#	158	-0-	3	B	-36552	158	2			N	-0-					-0-
04	150	#	130	-0-	-20	B	-36572	130	2			N	-0-					-0-
05	186	#	16	-0-	-170	B	-36742	16	2			N	-0-					-0-
06	180	#	11	-0-	-169	B	-36911	11	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
02	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
04	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
05	124	N	10	-0-	-114	B	-0-	10	2			N	-0-					-0-
06	90	N	7	-0-	-83	B	-0-	7	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	43	-0-	-19	B	-18748	43	2			N	-0-					19
02	58	#	43	-0-	-15	B	-18763	43	2			N	-0-					19
03	31	#	43	-0-	12	B	-18751	43	2			N	-0-					19
04	30	#	35	-0-	5	B	-18746	35	2			N	-0-					19
05	31	#	4	-0-	-27	B	-18773	4	2			N	-0-					19
06	30	#	3	-0-	-27	B	-18800	3	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	B	-207	17	2			N	-0-					-0-
02	11	N	17	-0-	6	B	-201	17	2			N	-0-					-0-
03	15	N	17	-0-	2	B	-199	17	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-199	14	2			N	-0-					-0-
05	31	N	2	-0-	-29	B	-199	2	2			N	-0-					-0-
06	30	N	1	-0-	-29	B	-199	1	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	360	N	85	-0-	-275	-0-	85	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	720	N	367	-0-	-353	-0-	367	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

01	713	X	417	-0-	-296	-0-	417	2			N	-0-					-0-
02	667	X	540	-0-	-127	-0-	540	2			N	-0-					-0-
03	713	X	530	-0-	-183	-0-	530	2			N	-0-					-0-
04	570	X	315	-0-	-255	-0-	315	2			N	-0-					-0-
05	558	X	16	-0-	-542	-0-	16	2			N	-0-					-0-
06	570	X	117	-0-	-453	-0-	117	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

01	23	N	-0-	-0-	-23	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	318	-0-	-2782	439	318	2			Y	-0-					-0-
02	439	N	-0-	-0-	-439	-0-					Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2076	N	91	-0-	-1985	-0-	91	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2941	N	519	-0-	-2422	-0-	519	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	272	-0-	-162	-0-	271	2	1	9	Y	1					134
02	406	X	272	-0-	-134	-0-	271	2	1	9	Y	1					135
*03	406	X	406	-0-	-0-	-0-	405	2	1	9	Y	1					136
*04	534	X	534	-0-	-0-	-0-	533	2	1	9	Y	1					137
05	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					137
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		253	-0-	253	253	244	2	9	9	Y	8					35
02	493	N	240	-0-	-253	-0-	236	2	4	9	Y	4					39
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					39
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	35	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	210	N	85	-0-	-125	-0-	85	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		140	-0-	140	140	133	2	7	9	Y	6					40
02	272	N	132	-0-	-140	-0-	129	2	3	9	Y	3					43
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					43
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	40	1			3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	120	N	47	-0-	-73	-0-	47	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		90	-0-	90	90	87	2	3	9	Y	3					44
02	176	N	86	-0-	-90	-0-	79	2	7	9	Y	6					50
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					50
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-	45	1			5
*05	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					5
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1137	-0-	1137	1137	1131	2	6	9	Y	5					40
02	2166	N	1029	-0-	-1137	-0-	1021	2	8	9	Y	7					47
03	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					47
04	938	N	938	-0-	-0-	-0-	938	2			Y	-0-	44	1			3
*05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					3
06	960	N	495	-0-	-465	-0-	495	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	202	-0-	-232	-0-	202	2			N	-0-					-0-
02	406	X	182	-0-	-224	-0-	182	2			N	-0-					-0-
03	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
04	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	217	X	8	-0-	-209	-0-	8	2			N	-0-					-0-
06	210	X	88	-0-	-122	-0-	88	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	563	-0-	-305	-0-	563	2			N	-0-					-0-
02	812	X	731	-0-	-81	-0-	731	2			N	-0-					-0-
03	868	X	717	-0-	-151	-0-	717	2			N	-0-					-0-
04	720	X	427	-0-	-293	-0-	427	2			N	-0-					-0-
05	744	X	29	-0-	-715	-0-	29	2			N	-0-					-0-
06	750	X	158	-0-	-592	-0-	158	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1036	-0-	-235	-0-	1036	2			N	-0-					-0-
02	986	X	935	-0-	-51	-0-	935	2			N	-0-					-0-
03	1054	X	910	-0-	-144	-0-	910	2			N	-0-					-0-
04	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	1023	X	284	-0-	-739	-0-	284	2			N	-0-					-0-
06	990	X	454	-0-	-536	-0-	454	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	7	-0-	-272	-0-	7	3			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	11	11	1			-0-
*03	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
*04	1255	N	1255	-0-	-0-	-0-	1245	2	10	9	Y	9	9	1			-0-
*05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					50
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					50
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					50
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					50
05	155	N	11	-0-	-144	-0-	11	2			N	-0-					50
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	13	X	1	-0-	-12	-0-	1	2			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
03	868	N	314	-0-	-554	-0-	314	2			Y	-0-					-0-
04	870	N	28	-0-	-842	-0-	28	2			Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1732	-0-	-35	-0-	1732	2			Y	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
04	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-
*06	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	464	X	406	-0-	-58	-0-	406	2			N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	510	X	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	527	X	416	-0-	-111	-0-	416	2			N	-0-					-0-
06	510	X	347	-0-	-163	-0-	347	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	783	X	675	-0-	-108	-0-	675	3			N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	870	X	770	-0-	-100	-0-	770	3			N	-0-					-0-
05	899	X	692	-0-	-207	-0-	692	3			N	-0-					-0-
06	870	X	579	-0-	-291	-0-	579	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
06	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	1066	-0-	-81	-0-	1066	3			N	-0-					-0-
02	1044	#	966	-0-	-78	-0-	966	3			N	-0-					-0-
03	1116	#	990	-0-	-126	-0-	990	3			N	-0-					-0-
04	1080	#	883	-0-	-197	-0-	883	3			N	-0-					-0-
05	1116	#	867	-0-	-249	-0-	867	3			N	-0-					-0-
06	1020	#	874	-0-	-146	-0-	874	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		187	-0-	187	187	10	1	177	2	N	-0-					-0-
02	362	N	175	-0-	-187	-0-	10	1	165	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

01	1395	#	1182	-0-	-213	-0-	124	1	1033	3	N	23					204
							25	9									
02	1305	#	1105	-0-	-200	-0-	116	1	979	3	N	9					213
							10	9									
03	1240	#	1080	-0-	-160	-0-	124	1	942	3	N	13					226
							14	9									
04	1140	#	1066	-0-	-74	-0-	120	1	939	3	N	6					232
							7	9									
05	1178	#	1162	-0-	-16	-0-	124	1	1035	3	N	3					235
							3	9									
06	1140	#	1094	-0-	-46	-0-	120	1	973	3	N	1	143	1			93
							1	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

01	187	R	187	-0-	-0-	-0-	124	1	63	3	N	-0-					11
02	174	#	173	-0-	-1	-0-	116	1	57	3	N	-0-					11
03	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-					11
04	180	#	176	-0-	-4	-0-	120	1	56	3	N	-0-					11
*05	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-					11
*06	180	#	172	-0-	-8	-0-	120	1	52	3	N	-0-					11

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

01	2201	N	1375	-0-	-826	-0-	67	1	1298	2	Y	9	7	1			8
							10	9									
02	1711	N	1328	-0-	-383	-0-	62	1	1255	2	Y	10	7	1			11
							11	9									
03	1829	N	1498	-0-	-331	-0-	84	1	1402	2	Y	11	9	1			13
							12	9									
04	1774	N	1774	-0-	-0-	-0-	102	1	1659	2	Y	12	9	1			16
							13	9									
*05	1500	N	1500	-0-	-0-	-0-	76	1	1410	2	Y	13	11	1			18
							14	9									
06	1440	N	1318	-0-	-122	-0-	67	1	1237	2	Y	13	2	0	4	1	25
							14	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

01	496 N	175	-0-	-321	-0-	175	3		N	-0-			-0-
02	290 N	209	-0-	-81	-0-	209	3		N	-0-			-0-
03	186 N	63	-0-	-123	-0-	63	3		N	-0-			-0-
04	180 N	59	-0-	-121	-0-	59	3		N	-0-			-0-
05	311 N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*06	468 N	468	-0-	-0-	-0-	468	3		N	-0-			-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED ONE WELL CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

*07	989 R	989	-0-	-0-	-0-	730	2	259 9	N	235			235
08	516 R	516	-0-	-0-	-0-	516	2		N	-0-			235
09	281 R	281	-0-	-0-	-0-	281	2		N	-0-			235
10	406 R	406	-0-	-0-	-0-	406	2		N	-0-			235
11	287 R	287	-0-	-0-	-0-	287	2		N	-0-			235
12	514 R	514	-0-	-0-	-0-	514	2		N	-0-			235
01	619 R	619	-0-	-0-	-0-	619	2		N	-0-			235
*02	108 R	108	-0-	-0-	-0-	108	2		N	-0-			235
03	402 R	402	-0-	-0-	-0-	402	2		N	-0-			2
04	256 R	256	-0-	-0-	-0-	256	2		N	-0-			2
05	219 R	219	-0-	-0-	-0-	219	2		N	-0-			2
*06	263 R	263	-0-	-0-	-0-	263	2		N	-0-			2

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

*07	0	1156	-0-	1156	1156	1037	2	119 9	N	108			108
08	0	997	-0-	997	2153	997	2		N	-0-			108
09	0	1027	-0-	1027	3180	1027	2		N	-0-			108
10	0	1076	-0-	1076	4256	1076	2		N	-0-			108
11	0	976	-0-	976	5232	976	2		N	-0-			108
12	0	1282	-0-	1282	6514	1282	2		N	-0-			108
01	0	1186	-0-	1186	7700	1186	2		N	-0-			108
*02	0	1072	-0-	1072	8772	1072	2		N	-0-			108
03	0	1100	-0-	1100	9872	1100	2		N	-0-	108 1		-0-
04	0	1017	-0-	1017	10889	1017	2		N	-0-			-0-
05	0	1097	-0-	1097	11986	1097	2		N	-0-			-0-
06	0	1087	-0-	1087	13073	1087	2		N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

01	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					82
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					82
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					82
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					82
*06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

01	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-				-0-
02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-				-0-
04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-				-0-
05	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-				-0-
*06	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-				-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

01	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-				-0-
02	435	N	428	-0-	-7	B	-0-	428	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-				-0-
04	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-				-0-
05	465	N	452	-0-	-13	B	-0-	452	2			N	-0-				-0-
06	450	N	411	-0-	-39	B	-0-	411	2			N	-0-				-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
*06	17	N	5	-0-	-12 B	-0-	5	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
*06	17	N	5	-0-	-12 B	-0-	5	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
*06	21	N	5	-0-	-16 B	-0-	5	2			Y	-0-					-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
02	116	N	22	-0-	-94 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-	-0-	-0-	808	2	19	9	N	17					149
02	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					169
03	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					182
04	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					192
05	765	N	765	-0-	-0-	-0-	745	2	20	9	N	18					210
*06	789	N	789	-0-	-0-	-0-	782	2	7	9	N	6					216

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

01	DLQ G-10		918	-0-	918	918	917	2	1	9	N	1					37
02	DLQ G-10		838	-0-	838	1756	838	2			N	-0-					37
03	1600	N	863	-0-	-737	1019	863	2			N	-0-					37
04	1923	N	904	-0-	-1019	-0-	904	2			N	-0-					37
05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					37
*06	867	N	867	-0-	-0-	-0-	867	2			N	-0-					37

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

01	538	R	538	-0-	-0-	-0-	538	3			N	-0-					119
02	487	R	487	-0-	-0-	-0-	487	3			N	-0-					119
03	512	R	512	-0-	-0-	-0-	512	3			N	-0-					119
04	510	#	459	-0-	-51	-0-	459	3			N	-0-					119
05	527	#	394	-0-	-133	-0-	394	3			N	-0-					119
*06	510	#	452	-0-	-58	-0-	452	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					11
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					11
03	1798	N	1063	-0-	-735	-0-	1063	3			N	-0-					11
04	1230	N	928	-0-	-302	-0-	928	3			N	-0-					11
05	1054	N	791	-0-	-263	-0-	791	3			N	-0-					11
06	1020	N	377	-0-	-643	-0-	377	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

01	124	N	92	-0-	-32	-0-	92	1			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

01	31	N	18	-0-	-13	-0-	18	1			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	22	1	9	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	26	1	7	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	1			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*06	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3452		3452	-0-	-0-	-0-	3441	2	11	9	N	10					206
02	3312		3312	-0-	-0-	-0-	3276	2	36	9	N	33	184	1			55
03	3348		3348	-0-	-0-	-0-	3331	2	17	9	N	15					70
04	3283		3283	-0-	-0-	-0-	3264	2	19	9	N	17					87
05	3303		3303	-0-	-0-	-0-	3284	2	19	9	N	17					104
*06	3276		3276	-0-	-0-	-0-	3258	2	18	9	N	16					120

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	638	N	631	-0-	-7	-0-	631	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
*06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	377	N	328	-0-	-49	-0-	328	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	899	N	665	-0-	-234	-0-	665	3			N	-0-					-0-
06	870	N	425	-0-	-445	-0-	425	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	319	N	228	-0-	-91	-0-	228	3			N	-0-					-0-
03	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
04	390	N	178	-0-	-212	-0-	178	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
*06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	1581	N	1575	-0-	-6	-0-	1575	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
05	1674	N	1599	-0-	-75	-0-	1599	3			N	-0-					-0-
*06	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
05	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	754	N	747	-0-	-7	-0-	747	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-
05	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	667	N	582	-0-	-85	-0-	582	3			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
06	600	N	462	-0-	-138	-0-	462	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

01	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	900	N	725	-0-	-175	-0-	725	3			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
06	1050	N	726	-0-	-324	-0-	726	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
06	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-
05	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	899	N	727	-0-	-172	-0-	727	3			N	-0-					-0-
06	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

01	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
02	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	899	N	829	-0-	-70	-0-	829	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	630	N	387	-0-	-243	-0-	387	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

01	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
02	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
04	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-
05	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

01	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
04	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
05	341	N	126	-0-	-215	-0-	126	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

01	496	X	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	480	X	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	X	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	480	X	426	-0-	-54	-0-	426	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	510	N	136	-0-	-374	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
02	261	N	169	-0-	-92	-0-	169	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
06	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	116	N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
04	870	N	697	-0-	-173	-0-	697	3			N	-0-					-0-
05	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

01	434	N	230	-0-	-204	-0-	230	3			Y	-0-					-0-
02	435	N	314	-0-	-121	-0-	314	3			Y	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	3			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
05	341	N	121	-0-	-220	-0-	121	3			Y	-0-					-0-
06	300	N	155	-0-	-145	-0-	155	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
02	464	N	87	-0-	-377	-0-	87	3			N	-0-					-0-
03	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

01	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

01	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	203	N	177	-0-	-26	-0-	177	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

01	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

01	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
02	1015	N	932	-0-	-83	-0-	932	3			N	-0-					-0-
03	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
04	1020	N	791	-0-	-229	-0-	791	3			N	-0-					-0-
05	992	N	880	-0-	-112	-0-	880	3			N	-0-					-0-
06	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

01	279	X	102	-0-	-177	-0-	102	3			N	-0-					-0-
02	261	X	142	-0-	-119	-0-	142	3			N	-0-					-0-
03	155	X	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	X	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	X	88	-0-	-67	-0-	88	3			N	-0-					-0-
*06	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
02	261	N	216	-0-	-45	-0-	216	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

01	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

01	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
02	145	N	19	-0-	-126	-0-	19	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

01	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	261	X	137	-0-	-124	-0-	137	3			N	-0-					-0-
03	279	X	139	-0-	-140	-0-	139	3			N	-0-					-0-
04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	217	X	161	-0-	-56	-0-	161	3			N	-0-					-0-
06	210	X	142	-0-	-68	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	174	N	132	-0-	-42	-0-	132	3			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

01	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
*06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

01	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

01	1364	N	1139	-0-	-225	-0-	1139	3			N	-0-					-0-
02	1218	N	960	-0-	-258	-0-	960	3			N	-0-					-0-
03	1302	N	972	-0-	-330	-0-	972	3			N	-0-					-0-
04	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	812	N	796	-0-	-16	-0-	796	3			N	-0-					-0-
03	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
04	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	435	N	429	-0-	-6	-0-	429	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

01	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	667	X	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	620	X	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	840	X	629	-0-	-211	-0-	629	3			N	-0-					-0-
05	868	X	595	-0-	-273	-0-	595	3			N	-0-					-0-
06	840	X	521	-0-	-319	-0-	521	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	616	-0-	-128	-0-	616	3			N	-0-					-0-
02	638	N	380	-0-	-258	-0-	380	3			N	-0-					-0-
03	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	3			N	-0-					-0-
05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1	-0-	1	1	1	3			N	-0-					-0-
02	T. A.		1	-0-	1	2	1	3			N	-0-					-0-
03	T. A.		1	-0-	1	3	1	3			N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-	3					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-	3					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
02	290	N	263	-0-	-27	-0-	263	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
04	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
02	435	N	391	-0-	-44	-0-	391	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	435	N	309	-0-	-126	-0-	309	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	420	N	187	-0-	-233	-0-	187	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
05	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	62	62	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	145	N	23	-0-	-122	-0-	23	3			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	X	509	-0-	-71	-0-	509	3			N	-0-					-0-
03	620	X	336	-0-	-284	-0-	336	3			N	-0-					-0-
04	600	X	433	-0-	-167	-0-	433	3			N	-0-					-0-
05	620	X	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	600	X	595	-0-	-5	-0-	595	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232	N	189	-0-	-43	-0-	189	3			N	-0-					-0-
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	377	N	301	-0-	-76	-0-	301	3			N	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-
04	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	116	N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
04	570	N	453	-0-	-117	-0-	453	3			N	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	93	-0-	-155	-0-	93	3			N	-0-					-0-
02	232	N	139	-0-	-93	-0-	139	3			N	-0-					-0-
03	310	N	13	-0-	-297	-0-	13	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	232	N	223	-0-	-9	-0-	223	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
05	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	174	N	76	-0-	-98	-0-	76	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
*06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	464	N	450	-0-	-14	-0-	450	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	261	N	225	-0-	-36	-0-	225	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
05	186	N	52	-0-	-134	-0-	52	3			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	522	N	515	-0-	-7	-0-	515	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	390	N	148	-0-	-242	-0-	148	3			N	-0-					-0-
05	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	522	N	399	-0-	-123	-0-	399	3			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	450	N	115	-0-	-335	-0-	115	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	660	N	282	-0-	-378	-0-	282	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	3			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-
02	435	X	370	-0-	-65	-0-	370	3			N	-0-					-0-
03	496	X	388	-0-	-108	-0-	388	3			N	-0-					-0-
04	480	X	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	496	X	381	-0-	-115	-0-	381	3			N	-0-					-0-
*06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
02	406	N	300	-0-	-106	-0-	300	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		10	-0-	10	10	10	3			N	-0-					-0-
03	T. A.		20	-0-	20	30	20	3			N	-0-					-0-
04	T. A.		15	-0-	15	45	15	3			N	-0-					-0-
05	T. A.		12	-0-	12	57	12	3			N	-0-					-0-
*06	59	X	2	-0-	-57	-0-	2	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
06	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	319	N	211	-0-	-108	-0-	211	3			N	-0-					-0-
03	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
04	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	261	N	222	-0-	-39	-0-	222	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		26	-0-	26	26	26	3			N	-0-					-0-
02	T. A.		21	-0-	21	47	21	3			N	-0-					-0-
03	T. A.		20	-0-	20	67	20	3			N	-0-					-0-
04	87	X	20	-0-	-67	-0-	20	3			N	-0-					-0-
05	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	3			N	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
06	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
02	783	N	735	-0-	-48	-0-	735	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
04	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
06	750	N	670	-0-	-80	-0-	670	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	110	-0-	-310	-0-	110	3			N	-0-					-0-
05	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	128	-0-	-232	-0-	128	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-					-0-
02	1334	N	1046	-0-	-288	-0-	1046	3			N	-0-					-0-
03	1426	N	1103	-0-	-323	-0-	1103	3			N	-0-					-0-
04	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1080	N	973	-0-	-107	-0-	973	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	290	N	241	-0-	-49	-0-	241	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	203	N	131	-0-	-72	-0-	131	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	N	309	-0-	-141	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	174	N	87	-0-	-87	-0-	87	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	150	150	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
04	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
03	62	N	41	-0-	-21	-0-	41	3		N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
05	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	113	-0-	-11	-0-	113	3		N	-0-			-0-
02	87	N	75	-0-	-12	-0-	75	3		N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-
04	120	N	108	-0-	-12	-0-	108	3		N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
*06	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	548	-0-	-10	-0-	548	3		N	-0-			-0-
02	522	N	516	-0-	-6	-0-	516	3		N	-0-			-0-
03	558	N	540	-0-	-18	-0-	540	3		N	-0-			-0-
04	548	N	548	-0-	-0-	-0-	548	3		N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	560	3		N	-0-			-0-
*06	534	N	534	-0-	-0-	-0-	534	3		N	-0-			-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	75	-0-	-111	-0-	75	3		N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
03	124	N	101	-0-	-23	-0-	101	3		N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
05	124	N	106	-0-	-18	-0-	106	3		N	-0-			-0-
06	90	N	79	-0-	-11	-0-	79	3		N	-0-			-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3		N	-0-			-0-
02	467	N	467	-0-	-0-	-0-	467	3		N	-0-			-0-
03	519	N	519	-0-	-0-	-0-	519	3		N	-0-			-0-
04	501	N	501	-0-	-0-	-0-	501	3		N	-0-			-0-
05	496	N	386	-0-	-110	-0-	386	3		N	-0-			-0-
06	510	N	354	-0-	-156	-0-	354	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	3		N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
03	217	N	212	-0-	-5	-0-	212	3		N	-0-			-0-
04	210	N	47	-0-	-163	-0-	47	3		N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
06	210	N	-0-	-0-	-210	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	261	N	260	-0-	-1	-0-	260	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

01	2976	N	1286	-0-	-1690	-0-	1286	3			N	-0-					-0-
02	2784	N	2142	-0-	-642	-0-	2142	3			N	-0-					-0-
03	2976	N	2233	-0-	-743	-0-	2233	3			N	-0-					-0-
04	2880	N	2091	-0-	-789	-0-	2091	3			N	-0-					-0-
05	2976	N	2152	-0-	-824	-0-	2152	3			N	-0-					-0-
06	2880	N	2034	-0-	-846	-0-	2034	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

01	1798	N	1745	-0-	-53	-0-	1745	3			N	-0-					-0-
02	1682	N	1595	-0-	-87	-0-	1595	3			N	-0-					-0-
03	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
04	1680	N	1570	-0-	-110	-0-	1570	3			N	-0-					-0-
05	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
06	1680	N	1674	-0-	-6	-0-	1674	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

01	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1178	N	1110	-0-	-68	-0-	1110	3			N	-0-					-0-
*06	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

01	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			Y	-0-					-0-
03	651	N	262	-0-	-389	-0-	262	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	279	N	73	-0-	-206	-0-	73	3			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

01	1364	N	1110	-0-	-254	-0-	1110	3			N	-0-					-0-
02	1160	N	1026	-0-	-134	-0-	1026	3			N	-0-					-0-
03	1302	N	921	-0-	-381	-0-	921	3			N	-0-					-0-
04	1080	N	762	-0-	-318	-0-	762	3			N	-0-					-0-
05	1085	N	800	-0-	-285	-0-	800	3			N	-0-					-0-
06	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19110 02/19/2015

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
02	377	N	346	-0-	-31	-0-	346	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
02	319	N	232	-0-	-87	-0-	232	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	210	N	57	-0-	-153	-0-	57	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	210	N	71	-0-	-139	-0-	71	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
02	783	N	715	-0-	-68	-0-	715	3			N	-0-					-0-
03	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-
04	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
05	527	N	340	-0-	-187	-0-	340	3			N	-0-					-0-
06	480	N	40	-0-	-440	-0-	40	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	203	N	26	-0-	-177	-0-	26	3			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

01	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
02	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	435	N	398	-0-	-37	-0-	398	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
05	434	N	156	-0-	-278	-0-	156	3			N	-0-					-0-
06	390	N	87	-0-	-303	-0-	87	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	840	N	636	-0-	-204	-0-	636	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

01	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
02	638	N	466	-0-	-172	-0-	466	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	740	-0-	-562	-0-	740	3			N	-0-					-0-
02	783	N	347	-0-	-436	-0-	347	3			N	-0-					-0-
03	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-
04	720	N	365	-0-	-355	-0-	365	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	390	N	244	-0-	-146	-0-	244	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

01	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
02	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	870	N	751	-0-	-119	-0-	751	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-
05	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

01	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
02	609	N	508	-0-	-101	-0-	508	3			N	-0-					-0-
03	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		36	-0-	36	36	36	3			N	-0-					-0-
03	T. A.		2	-0-	2	38	2	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	38					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	38					N	-0-					-0-
*06	38	X	-0-	-0-	-38	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	406	N	314	-0-	-92	-0-	314	3			N	-0-					-0-
03	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
04	360	N	249	-0-	-111	-0-	249	3			N	-0-					-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
04	900	N	741	-0-	-159	-0-	741	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
02	1247	N	1117	-0-	-130	-0-	1117	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
04	1290	N	1256	-0-	-34	-0-	1256	3			N	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
06	1320	N	1208	-0-	-112	-0-	1208	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
06	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
05	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

01	279	X	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	270	X	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	X	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	X	244	-0-	-26	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912																	
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511																	
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816																	
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A																	
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810																	
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423																	
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

01	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	775	N	412	-0-	-363	-0-	412	3			N	-0-					-0-
06	690	N	260	-0-	-430	-0-	260	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	623	-0-	-15	-0-	623	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	3			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
05	1178	N	844	-0-	-334	-0-	844	3			N	-0-					-0-
06	1440	N	784	-0-	-656	-0-	784	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	493	N	490	-0-	-3	-0-	490	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	435	N	101	-0-	-334	-0-	101	3			N	-0-					-0-
03	372	N	42	-0-	-330	-0-	42	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
02	609	N	490	-0-	-119	-0-	490	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
02	522	N	440	-0-	-82	-0-	440	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	570	N	375	-0-	-195	-0-	375	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	377	N	336	-0-	-41	-0-	336	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
04	990	N	234	-0-	-756	-0-	234	3			N	-0-					-0-
05	992	N	373	-0-	-619	-0-	373	3			N	-0-					-0-
06	630	N	138	-0-	-492	-0-	138	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	1241	-0-	-154	-0-	1241	3			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1200	X	843	-0-	-357	-0-	843	3			N	-0-					-0-
05	1550	X	786	-0-	-764	-0-	786	3			N	-0-					-0-
06	1500	X	827	-0-	-673	-0-	827	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		424	-0-	424	424	424	3			N	-0-					-0-
03	T. A.		284	-0-	284	708	284	3			N	-0-					-0-
04	T. A.		230	-0-	230	938	230	3			N	-0-					-0-
05	T. A.		223	-0-	223	1161	223	3			N	-0-					-0-
*06	1373	X	212	-0-	-1161	-0-	212	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

01	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

01	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	186	N	33	-0-	-153	-0-	33	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
06	630	N	444	-0-	-186	-0-	444	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

01	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
02	290	N	119	-0-	-171	-0-	119	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1426	-0-	-62	-0-	1426	3			N	-0-					-0-
02	1334	N	1206	-0-	-128	-0-	1206	3			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1380	N	956	-0-	-424	-0-	956	3			N	-0-					-0-
05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
06	1350	N	1202	-0-	-148	-0-	1202	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
02	377	N	290	-0-	-87	-0-	290	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	36	-0-	-274	-0-	36	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

01	279	N	126	-0-	-153	-0-	126	2			N	-0-					59
02	232	N	134	-0-	-98	-0-	134	2			N	-0-					59
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					59
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					59
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					59
*06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

01	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

01	1023	N	589	-0-	-434	-0-	589	3			N	-0-					-0-
02	696	N	572	-0-	-124	-0-	572	3			N	-0-					-0-
03	713	N	566	-0-	-147	-0-	566	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
03	1178	N	1018	-0-	-160	-0-	1018	3			N	-0-					-0-
04	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	990	N	508	-0-	-482	-0-	508	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

01	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					-0-
02	1276	N	1198	-0-	-78	-0-	1198	3			N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

01	341	N	130	-0-	-211	-0-	130	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

01	465	N	331	-0-	-134	-0-	331	3			N	-0-					-0-
02	348	N	278	-0-	-70	-0-	278	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
05	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

01	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
02	551	N	454	-0-	-97	-0-	454	3			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	261	N	251	-0-	-10	-0-	251	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	522	N	491	-0-	-31	-0-	491	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	290	N	230	-0-	-60	-0-	230	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
03	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
04	450	N	244	-0-	-206	-0-	244	3			N	-0-					-0-
05	434	N	255	-0-	-179	-0-	255	3			N	-0-					-0-
06	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	44	-0-	-106	-0-	44	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

01	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
02	783	N	680	-0-	-103	-0-	680	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	780	N	654	-0-	-126	-0-	654	3			N	-0-					-0-
05	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	1073	N	1034	-0-	-39	-0-	1034	3			N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
04	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-
05	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

01	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
02	754	N	637	-0-	-117	-0-	637	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	870	N	701	-0-	-169	-0-	701	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	422	-0-	-13	-0-	422	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*06	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	377	N	262	-0-	-115	-0-	262	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	76	-0-	-194	-0-	76	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

01	1147	N	973	-0-	-174	-0-	973	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1116	N	815	-0-	-301	-0-	815	3			N	-0-					-0-
04	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
05	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
06	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
02	261	N	173	-0-	-88	-0-	173	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

01	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
02	203	N	80	-0-	-123	-0-	80	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
02	638	N	540	-0-	-98	-0-	540	3			N	-0-					-0-
03	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	290	N	250	-0-	-40	-0-	250	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

01	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

01	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	163	-0-	-271	-0-	163	3			N	-0-					-0-
02	319	N	146	-0-	-173	-0-	146	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

01	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	961	N	898	-0-	-63	-0-	898	3			N	-0-					-0-
*06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	67	-0-	-323	-0-	67	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	58	N	4	-0-	-54	-0-	4	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
02	464	N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	777	-0-	-339	-0-	777	3			N	-0-					-0-
02	899	N	692	-0-	-207	-0-	692	3			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	900	N	750	-0-	-150	-0-	750	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	831	-0-	-316	-0-	831	3			N	-0-					-0-
02	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
03	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
04	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
*06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
02	522	N	249	-0-	-273	-0-	249	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
05	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
*06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	841	N	744	-0-	-97	-0-	744	3			N	-0-					-0-
03	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
04	810	N	453	-0-	-357	-0-	453	3			N	-0-					-0-
05	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-
06	720	N	436	-0-	-284	-0-	436	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	551	N	424	-0-	-127	-0-	424	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

01	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

01	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

01	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-
05	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
06	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

01	837	N	520	-0-	-317	-0-	520	3			N	-0-					-0-
02	754	N	613	-0-	-141	-0-	613	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
04	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

01	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	783	N	553	-0-	-230	-0-	553	3			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
06	540	N	372	-0-	-168	-0-	372	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	551	N	543	-0-	-8	-0-	543	3			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
05	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
06	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
02	435	N	421	-0-	-14	-0-	421	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
02	348	N	258	-0-	-90	-0-	258	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

01	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
02	580	N	570	-0-	-10	-0-	570	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

01	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

01	1903	N	1903	-0-	-0-	-0-	1817	3	86	9	N	78	72	1			32
02	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	N	34	35	1			31
03	2460	N	2460	-0-	-0-	-0-	2418	3	42	9	N	38	30	1			39
04	2233	N	2233	-0-	-0-	-0-	2204	3	29	9	N	26	32	1			33
05	2225	N	2225	-0-	-0-	-0-	2180	3	45	9	N	41	35	1			39
06	2370	N	2301	-0-	-69	-0-	2262	3	39	9	N	35	68	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
06	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
06	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

01	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
06	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	229	-0-	-101	-0-	229	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

01	682	N	515	-0-	-167	-0-	515	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
04	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

01	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	682	X	585	-0-	-97	-0-	585	3			N	-0-					-0-
04	690	X	576	-0-	-114	-0-	576	3			N	-0-					-0-
05	775	X	629	-0-	-146	-0-	629	3			N	-0-					-0-
06	750	X	608	-0-	-142	-0-	608	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

01	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
02	493	N	325	-0-	-168	-0-	325	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	609	X	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651	X	308	-0-	-343	-0-	308	3			N	-0-					-0-
04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	630	X	604	-0-	-26	-0-	604	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/11/2015 - TO 7C 19034

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-
04	690	N	494	-0-	-196	-0-	494	3			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
04	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	600	N	474	-0-	-126	-0-	474	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	510	N	87	-0-	-423	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
02	1247	N	1226	-0-	-21	-0-	1226	3			N	-0-					-0-
03	1302	N	1301	-0-	-1	-0-	1301	3			N	-0-					-0-
04	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
05	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
*06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

01	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	493	N	222	-0-	-271	-0-	222	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	452	-0-	-137	-0-	452	3			N	-0-					-0-
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
04	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	435	N	339	-0-	-96	-0-	339	3			N	-0-					-0-
03	465	N	146	-0-	-319	-0-	146	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
05	806	N	582	-0-	-224	-0-	582	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

01	T. A.		3	-0-	3	3	3	3			N	-0-					-0-
02	T. A.		3	-0-	3	6	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	9	3	3			N	-0-					-0-
04	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	203	N	107	-0-	-96	-0-	107	3			N	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	3			N	-0-					-0-
03	1178	N	326	-0-	-852	-0-	326	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	450	N	325	-0-	-125	-0-	325	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

01	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	197	-0-	-103	-0-	197	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	377	N	348	-0-	-29	-0-	348	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	435	N	420	-0-	-15	-0-	420	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
*06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	464	N	421	-0-	-43	-0-	421	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	496	N	170	-0-	-326	-0-	170	3			N	-0-					-0-
04	390	N	159	-0-	-231	-0-	159	3			N	-0-					-0-
05	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	918	-0-	-291	-0-	918	3			N	-0-					-0-
02	1131	N	817	-0-	-314	-0-	817	3			N	-0-					-0-
03	1178	N	674	-0-	-504	-0-	674	3			N	-0-					-0-
04	900	N	567	-0-	-333	-0-	567	3			N	-0-					-0-
05	868	N	603	-0-	-265	-0-	603	3			N	-0-					-0-
06	660	N	332	-0-	-328	-0-	332	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
06	750	N	614	-0-	-136	-0-	614	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	2	-0-	2	2	2	3				N	-0-					-0-
03	T. A.	-0-	-0-	-0-	2						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	2						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	2						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	2						N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232	N	141	-0-	-91	-0-	141	3			N	-0-					-0-
03	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	667	N	636	-0-	-31	-0-	636	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		320	-0-	320	320	320	3			N	-0-					-0-
03	T. A.		415	-0-	415	735	415	3			N	-0-					-0-
04	T. A.		315	-0-	315	1050	315	3			N	-0-					-0-
05	T. A.		313	-0-	313	1363	313	3			N	-0-					-0-
*06	1656	X	293	-0-	-1363	-0-	293	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	870	N	801	-0-	-69	-0-	801	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	900	N	699	-0-	-201	-0-	699	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	66	-0-	-50	-0-	66	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1218	N	1085	-0-	-133	-0-	1085	3			N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-
04	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

01	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	558	N	411	-0-	-147	-0-	411	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	630	N	479	-0-	-151	-0-	479	3			N	-0-					-0-
05	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	319	N	240	-0-	-79	-0-	240	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	696	N	634	-0-	-62	-0-	634	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
06	600	N	455	-0-	-145	-0-	455	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	221	-0-	-182	-0-	221	3			N	-0-					-0-
02	348	N	238	-0-	-110	-0-	238	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	555	-0-	-220	-0-	555	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
06	480	N	365	-0-	-115	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	783	N	759	-0-	-24	-0-	759	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
05	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	526	-0-	-218	-0-	526	3			N	-0-					-0-
02	667	N	450	-0-	-217	-0-	450	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	780	N	471	-0-	-309	-0-	471	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
02	377	N	309	-0-	-68	-0-	309	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	1170	N	984	-0-	-186	-0-	984	3			N	-0-					-0-
05	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
06	1170	N	1054	-0-	-116	-0-	1054	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	493	N	314	-0-	-179	-0-	314	3			N	-0-					-0-
03	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
06	300	N	198	-0-	-102	-0-	198	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
02	1044	N	916	-0-	-128	-0-	916	3			N	-0-					-0-
03	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	744	N	379	-0-	-365	-0-	379	3			N	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
05	1023	N	396	-0-	-627	-0-	396	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
02	667	N	656	-0-	-11	-0-	656	3			N	-0-					-0-
03	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			N	-0-					-0-
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
06	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	551	N	396	-0-	-155	-0-	396	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	232	N	176	-0-	-56	-0-	176	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

01	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
04	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
05	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
06	1140	N	362	-0-	-778	-0-	362	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	1200	N	971	-0-	-229	-0-	971	3			N	-0-					-0-
05	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
*06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

01	992	N	438	-0-	-554	-0-	438	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					-0-
06	1110	N	904	-0-	-206	-0-	904	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

01	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

01	T. A.		967	-0-	967	967	967	3			N	-0-					-0-
02	T. A.		726	-0-	726	1693	726	3			N	-0-					-0-
03	T. A.		682	-0-	682	2375	682	3			N	-0-					-0-
04	2932	X	557	-0-	-2375	-0-	557	3			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	661	-0-	-176	-0-	661	3			N	-0-					-0-
02	667	N	585	-0-	-82	-0-	585	3			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	600	N	333	-0-	-267	-0-	333	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
05	434	N	297	-0-	-137	-0-	297	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					-0-
04	1470	N	1375	-0-	-95	-0-	1375	3			N	-0-					-0-
05	1488	N	1411	-0-	-77	-0-	1411	3			N	-0-					-0-
06	1410	N	1308	-0-	-102	-0-	1308	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	647	-0-	-20	-0-	647	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	667	N	635	-0-	-32	-0-	635	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	348	N	237	-0-	-111	-0-	237	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
02	493	N	210	-0-	-283	-0-	210	3			N	-0-					-0-
03	372	N	194	-0-	-178	-0-	194	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	725	N	714	-0-	-11	-0-	714	3			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

01	1054	N	800	-0-	-254	-0-	800	3			N	-0-					-0-
02	812	N	756	-0-	-56	-0-	756	3			N	-0-					-0-
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
04	780	N	598	-0-	-182	-0-	598	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	810	N	451	-0-	-359	-0-	451	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

01	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

01	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	377	X	308	-0-	-69	-0-	308	3			N	-0-					-0-
03	372	X	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	X	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	X	308	-0-	-22	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

01	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
02	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
04	900	N	760	-0-	-140	-0-	760	3			N	-0-					-0-
05	930	N	761	-0-	-169	-0-	761	3			N	-0-					-0-
06	900	N	516	-0-	-384	-0-	516	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

01	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	638	N	567	-0-	-71	-0-	567	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	869	-0-	-154	-0-	869	3			N	-0-					-0-
02	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

01	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
*06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	900	N	680	-0-	-220	-0-	680	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	145	N	67	-0-	-78	-0-	67	3			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	461	-0-	-3	-0-	461	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
02	812	N	748	-0-	-64	-0-	748	3			N	-0-					-0-
03	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
*06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

01	589	N	403	-0-	-186	-0-	403	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

01	558	N	358	-0-	-200	-0-	358	3			N	-0-					-0-
02	493	N	295	-0-	-198	-0-	295	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	957	N	910	-0-	-47	-0-	910	3			N	-0-					-0-
03	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580	N	541	-0-	-39	-0-	541	3			N	-0-					-0-
03	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

01	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

01	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
02	667	N	496	-0-	-171	-0-	496	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
05	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
*06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-
04	630	N	393	-0-	-237	-0-	393	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2048	-0-	-29	-0-	2048	3			N	-0-					-0-
02	1972	N	1768	-0-	-204	-0-	1768	3			N	-0-					-0-
03	2108	N	1835	-0-	-273	-0-	1835	3			N	-0-					-0-
04	1980	N	1754	-0-	-226	-0-	1754	3			N	-0-					-0-
05	1891	N	1885	-0-	-6	-0-	1885	3			N	-0-					-0-
*06	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
02	638	N	595	-0-	-43	-0-	595	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
02	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

01	1054	N	965	-0-	-89	-0-	965	3			N	-0-					-0-
02	1044	N	856	-0-	-188	-0-	856	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	930	N	751	-0-	-179	-0-	751	3			N	-0-					-0-
05	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
06	990	N	655	-0-	-335	-0-	655	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
02	1276	N	1268	-0-	-8	-0-	1268	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
05	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1624	N	1579	-0-	-45	-0-	1579	3			N	-0-					-0-
03	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-
04	1650	N	1574	-0-	-76	-0-	1574	3			N	-0-					-0-
05	1674	N	1615	-0-	-59	-0-	1615	3			N	-0-					-0-
06	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					155
02	812	N	628	-0-	-184	-0-	628	2			N	-0-					155
03	465	N	411	-0-	-54	-0-	411	2			N	-0-					155
04	1050	N	783	-0-	-267	-0-	783	2			N	-0-					155
05	682	N	389	-0-	-293	-0-	389	2			N	-0-					155
*06	508	N	508	-0-	-0-	-0-	497	2	11	9	N	10					165

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	403	N	129	-0-	-274	-0-	129	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	558	N	210	-0-	-348	-0-	210	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1736	N	1649	-0-	-87	-0-	1649	3			N	-0-					-0-
04	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					-0-
05	1674	N	1604	-0-	-70	-0-	1604	3			N	-0-					-0-
*06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1364	N	1230	-0-	-134	-0-	1230	3			N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
05	1302	N	1089	-0-	-213	-0-	1089	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
02	696	N	677	-0-	-19	-0-	677	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1922	-0-	-93	-0-	1922	3			N	-0-					-0-
02	1885	N	1784	-0-	-101	-0-	1784	3			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
04	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
05	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1980	N	1940	-0-	-40	-0-	1940	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
05	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
*06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	2162	-0-	-39	-0-	2162	3			N	-0-					-0-
02	2088	X	2024	-0-	-64	-0-	2024	3			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
04	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
05	2170	N	2069	-0-	-101	-0-	2069	3			N	-0-					-0-
*06	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1997	-0-	-49	-0-	1997	3			N	-0-					-0-
02	1914	N	1872	-0-	-42	-0-	1872	3			N	-0-					-0-
03	2015	N	2007	-0-	-8	-0-	2007	3			N	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
05	2015	N	1992	-0-	-23	-0-	1992	3			N	-0-					-0-
06	1950	N	1911	-0-	-39	-0-	1911	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
02	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					124
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
04	210	N	80	-0-	-130	-0-	80	2			N	-0-					124
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					124
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					124

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	263	-0-	-171	-0-	263	2			N	-0-					233
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					233
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1	1	8			233
04	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	8			233
05	428	N	428	-0-	-0-	-0-	169	2	259	9	N	235	175	1			293
*06	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					-0-
02	1073	N	1046	-0-	-27	-0-	1046	3			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
05	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1276	N	1169	-0-	-107	-0-	1169	3			N	-0-					-0-
03	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					-0-
04	1230	N	1158	-0-	-72	-0-	1158	3			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
02	551	N	420	-0-	-131	-0-	420	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
*06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	522	N	441	-0-	-81	-0-	441	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	450	N	139	-0-	-311	-0-	139	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
02	609	N	562	-0-	-47	-0-	562	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	377	N	21	-0-	-356	-0-	21	3			N	-0-					-0-
03	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-
04	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	812	N	772	-0-	-40	-0-	772	3			N	-0-					-0-
03	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
06	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

01	961	X	838	-0-	-123	-0-	838	3			N	-0-					-0-
02	899	X	724	-0-	-175	-0-	724	3			N	-0-					-0-
03	961	X	758	-0-	-203	-0-	758	3			N	-0-					-0-
04	900	X	815	-0-	-85	-0-	815	3			N	-0-					-0-
05	899	X	671	-0-	-228	-0-	671	3			N	-0-					-0-
06	810	X	773	-0-	-37	-0-	773	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

01	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

01	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
02	783	N	765	-0-	-18	-0-	765	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

01	13	N	10	-0-	-3	-0-	10	2			N	-0-					15
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					15
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					15
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					15
06	11	N	8	-0-	-3	-0-	8	2			N	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
02	841	N	813	-0-	-28	-0-	813	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

01	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
06	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

01	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
04	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
05	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
*06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
05	1116	N	856	-0-	-260	-0-	856	3			N	-0-					-0-
*06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	638	N	477	-0-	-161	-0-	477	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-
02	406	N	318	-0-	-88	-0-	318	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-
06	1110	N	798	-0-	-312	-0-	798	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	488	-0-	-39	-0-	482	2	6	9	N	5					146
02	464	N	458	-0-	-6	-0-	449	2	9	9	N	8					154
03	496	N	480	-0-	-16	-0-	478	2	2	9	N	2					156
04	480	N	462	-0-	-18	-0-	460	2	2	9	N	2	2	8			156
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					156
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					156

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
02	493	N	453	-0-	-40	-0-	453	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	667	N	488	-0-	-179	-0-	488	3			N	-0-					-0-
03	713	N	332	-0-	-381	-0-	332	3			N	-0-					-0-
04	660	N	522	-0-	-138	-0-	522	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3525	-0-	-319	-0-	3525	3			N	-0-					-0-
02	3509	X	3279	-0-	-230	-0-	3279	3			N	-0-					-0-
03	3751	X	3291	-0-	-460	-0-	3291	3			N	-0-					-0-
04	3570	X	2984	-0-	-586	-0-	2984	3			N	-0-					-0-
05	3627	X	3446	-0-	-181	-0-	3446	3			N	-0-					-0-
06	3420	X	3135	-0-	-285	-0-	3135	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	348	N	305	-0-	-43	-0-	305	3			N	-0-					-0-
03	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
02	348	N	197	-0-	-151	-0-	197	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	576	-0-	-137	-0-	576	3			N	-0-					-0-
02	667	X	573	-0-	-94	-0-	573	3			N	-0-					-0-
03	620	X	509	-0-	-111	-0-	509	3			N	-0-					-0-
04	600	X	569	-0-	-31	-0-	569	3			N	-0-					-0-
05	620	X	528	-0-	-92	-0-	528	3			N	-0-					-0-
06	600	X	498	-0-	-102	-0-	498	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	923	-0-	-131	-0-	923	3			N	-0-					-0-
02	986	X	792	-0-	-194	-0-	792	3			N	-0-					-0-
03	899	X	785	-0-	-114	-0-	785	3			N	-0-					-0-
04	900	X	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	930	X	875	-0-	-55	-0-	875	3			N	-0-					-0-
06	900	X	786	-0-	-114	-0-	786	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					-0-
03	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
04	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
02	696	N	580	-0-	-116	-0-	580	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

01	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
02	522	N	466	-0-	-56	-0-	466	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

01	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	261	N	130	-0-	-131	-0-	130	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	270	N	71	-0-	-199	-0-	71	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

01	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580	N	528	-0-	-52	-0-	528	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	570	N	353	-0-	-217	-0-	353	3			N	-0-					-0-
05	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
06	510	N	322	-0-	-188	-0-	322	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

01	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-
02	435	N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	348	N	255	-0-	-93	-0-	255	3			N	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

01	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	540	N	456	-0-	-84	-0-	456	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

01	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
06	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					-0-
02	1160	N	950	-0-	-210	-0-	950	3			N	-0-					-0-
03	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	570	N	352	-0-	-218	-0-	352	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
02	1073	N	978	-0-	-95	-0-	978	3			N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
04	1050	N	795	-0-	-255	-0-	795	3			N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	990	N	830	-0-	-160	-0-	830	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	3			N	-0-					-0-
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
04	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
02	725	N	626	-0-	-99	-0-	626	3			N	-0-					-0-
03	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	720	N	610	-0-	-110	-0-	610	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
02	783	N	732	-0-	-51	-0-	732	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	632	-0-	-267	-0-	632	3			N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	879	-0-	-237	-0-	879	3			N	-0-					-0-
02	1073	X	508	-0-	-565	-0-	508	3			N	-0-					-0-
03	1147	X	712	-0-	-435	-0-	712	3			N	-0-					-0-
04	1110	X	633	-0-	-477	-0-	633	3			N	-0-					-0-
05	1085	X	559	-0-	-526	-0-	559	3			N	-0-					-0-
06	840	X	547	-0-	-293	-0-	547	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	862	-0-	-6	-0-	862	3			N	-0-					-0-
02	1073	X	772	-0-	-301	-0-	772	3			N	-0-					-0-
03	1147	X	757	-0-	-390	-0-	757	3			N	-0-					-0-
04	1110	X	697	-0-	-413	-0-	697	3			N	-0-					-0-
05	930	X	652	-0-	-278	-0-	652	3			N	-0-					-0-
06	840	X	830	-0-	-10	-0-	830	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	881	-0-	-80	-0-	881	3			N	-0-					-0-
02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	837	N	731	-0-	-106	-0-	731	3			N	-0-					-0-
04	630	N	341	-0-	-289	-0-	341	3			N	-0-					-0-
05	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
06	720	N	529	-0-	-191	-0-	529	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	848	-0-	-113	-0-	848	3			N	-0-					-0-
02	899	X	773	-0-	-126	-0-	773	3			N	-0-					-0-
03	930	X	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	870	X	783	-0-	-87	-0-	783	3			N	-0-					-0-
05	868	X	830	-0-	-38	-0-	830	3			N	-0-					-0-
06	810	X	788	-0-	-22	-0-	788	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1133	-0-	-262	-0-	1133	3			N	-0-					-0-
02	1247	N	1040	-0-	-207	-0-	1040	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1320	N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
02	754	N	681	-0-	-73	-0-	681	3			N	-0-					-0-
03	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	464	N	389	-0-	-75	-0-	389	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	390	N	264	-0-	-126	-0-	264	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	963	-0-	-184	-0-	963	3			N	-0-					-0-
02	1015	N	913	-0-	-102	-0-	913	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
06	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	406	N	264	-0-	-142	-0-	264	3			N	-0-					-0-
03	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
02	638	N	390	-0-	-248	-0-	390	3			N	-0-					-0-
03	682	N	295	-0-	-387	-0-	295	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
*06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
02	551	N	546	-0-	-5	-0-	546	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	957	N	713	-0-	-244	-0-	713	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	665	-0-	-85	-0-	665	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
04	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	690	N	318	-0-	-372	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
03	3803	X	3803	-0-	-0-	-0-	3803	3			N	-0-					-0-
04	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					-0-
05	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
*06	3631	X	3631	-0-	-0-	-0-	3631	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-
04	1260	N	967	-0-	-293	-0-	967	3			N	-0-					-0-
05	1302	N	499	-0-	-803	-0-	499	3			N	-0-					-0-
06	930	N	370	-0-	-560	-0-	370	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
02	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
03	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
05	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
*06	2729	N	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1451	-0-	-316	-0-	1451	3			N	-0-					-0-
02	1595	N	1431	-0-	-164	-0-	1431	3			N	-0-					-0-
03	1426	N	1317	-0-	-109	-0-	1317	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
*06	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	717	-0-	-27	-0-	717	3			N	-0-					-0-
02	696	X	658	-0-	-38	-0-	658	3			N	-0-					-0-
03	744	X	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	X	676	-0-	-44	-0-	676	3			N	-0-					-0-
05	713	X	690	-0-	-23	-0-	690	3			N	-0-					-0-
06	690	X	649	-0-	-41	-0-	649	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1410	N	1396	-0-	-14	-0-	1396	3			N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	1439	3			N	-0-					-0-
06	1410	N	1390	-0-	-20	-0-	1390	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
02	696	N	666	-0-	-30	-0-	666	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	713	N	388	-0-	-325	-0-	388	3			N	-0-					-0-
06	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1232	-0-	-8	-0-	1232	3			N	-0-					-0-
02	1160	N	1004	-0-	-156	-0-	1004	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
06	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
02	493	N	448	-0-	-45	-0-	448	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	754	N	743	-0-	-11	-0-	743	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

01	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
02	1015	X	978	-0-	-37	-0-	978	3			N	-0-					-0-
03	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
04	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	1020	X	986	-0-	-34	-0-	986	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					22
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					22
03	992	N	992	-0-	-0-	-0-	990	3	2	9	N	2	2	8			22
04	1080	N	952	-0-	-128	-0-	952	3			N	-0-					22
05	868	N	777	-0-	-91	-0-	777	3			N	-0-					22
*06	1188	N	1188	-0-	-0-	-0-	1065	3	123	9	N	112					134

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
*06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	420	-0-	-45	-0-	420	3			N	-0-					-0-
02	435	X	383	-0-	-52	-0-	383	3			N	-0-					-0-
03	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	X	169	-0-	-251	-0-	169	3			N	-0-					-0-
05	434	X	7	-0-	-427	-0-	7	3			N	-0-					-0-
06	420	X	288	-0-	-132	-0-	288	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	984	-0-	-473	-0-	984	3			N	-0-					-0-
02	1363	X	361	-0-	-1002	-0-	361	3			N	-0-					-0-
03	1457	X	1285	-0-	-172	-0-	1285	3			N	-0-					-0-
04	990	X	979	-0-	-11	-0-	979	3			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	1230	X	954	-0-	-276	-0-	954	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	937	-0-	-86	-0-	937	3			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	3			N	-0-					-0-
03	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
04	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	961	N	774	-0-	-187	-0-	774	3			N	-0-					-0-
06	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	1015	N	965	-0-	-50	-0-	965	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	1160	N	1066	-0-	-94	-0-	1066	3			N	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	1088	3			N	-0-					-0-
04	1140	N	660	-0-	-480	-0-	660	3			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1050	N	930	-0-	-120	-0-	930	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

01	1240	N	1188	-0-	-52	-0-	1188	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
06	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

01	620	X	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	580	X	416	-0-	-164	-0-	416	3			N	-0-					-0-
03	620	X	451	-0-	-169	-0-	451	3			N	-0-					-0-
04	510	X	374	-0-	-136	-0-	374	3			N	-0-					-0-
05	496	X	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	450	X	378	-0-	-72	-0-	378	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	993	-0-	-92	-0-	993	3			N	-0-					-0-
02	986	N	936	-0-	-50	-0-	936	3			N	-0-					-0-
03	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
04	960	N	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-
06	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1310	-0-	-54	-0-	1310	3			N	-0-					-0-
02	1218	N	1173	-0-	-45	-0-	1173	3			N	-0-					-0-
03	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-
04	1260	N	910	-0-	-350	-0-	910	3			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	1132	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1102	N	1065	-0-	-37	-0-	1065	3			N	-0-					-0-
03	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			N	-0-					-0-
05	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
06	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
02	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
*06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	465	-0-	-217	-0-	465	3			N	-0-					-0-
02	580	N	430	-0-	-150	-0-	430	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	684	3	155	9	N	141	1	8			158
02	609	N	567	-0-	-42	-0-	552	3	15	9	N	14					172
03	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	164	1	1	8	8
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					8
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					8
*06	849	N	849	-0-	-0-	-0-	726	3	123	9	N	112					120

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	496	N	24	-0-	-472	-0-	24	3			N	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	712	-0-	-404	-0-	712	3			N	-0-					-0-
02	957	N	513	-0-	-444	-0-	513	3			N	-0-					-0-
03	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-
04	690	N	456	-0-	-234	-0-	456	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-
02	841	N	667	-0-	-174	-0-	667	3			N	-0-					-0-
03	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
04	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
05	713	N	594	-0-	-119	-0-	594	3			N	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

01	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
*06	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

01	2046	N	1547	-0-	-499	-0-	1547	3			N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
05	2325	N	2075	-0-	-250	-0-	2075	3			N	-0-					-0-
06	2130	N	1920	-0-	-210	-0-	1920	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

01	SWR 10		1424	-0-	1424	24512	1424	3			N	-0-					-0-
02	SWR 10		1358	-0-	1358	25870	1358	3			N	-0-					-0-
03	SWR 10		1430	-0-	1430	27300	1430	3			N	-0-					-0-
04	SWR 10		1338	-0-	1338	28638	1338	3			N	-0-					-0-
05	SWR 10		1411	-0-	1411	30049	1411	3			N	-0-					-0-
06	SWR 10		1353	-0-	1353	31402	1353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

01	682	N	410	-0-	-272	-0-	410	2			N	-0-					-0-
02	580	N	360	-0-	-220	-0-	360	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

01	DLQ G-10		327	-0-	327	4715	327	3			N	-0-					-0-
02	DLQ G-10		292	-0-	292	5007	292	3			N	-0-					-0-
03	DLQ G-10		307	-0-	307	5314	307	3			N	-0-					-0-
04	DLQ G-10		228	-0-	228	5542	228	3			N	-0-					-0-
05	DLQ G-10		96	-0-	96	5638	96	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	5638					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	89					N	-0-					-0-
02	DLQ G-10		2	-0-	2	91	2	3			N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	91					N	-0-					-0-
04	DLQ G-10		7	-0-	7	98	7	3			N	-0-					-0-
05	DLQ G-10		7	-0-	7	105	7	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	105					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		110	-0-	110	110	110	3			N	-0-					-0-
04	DLQ G-10		579	-0-	579	689	579	3			N	-0-					-0-
05	DLQ G-10		389	-0-	389	1078	389	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1078					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					-0-
02	DLQ G-10		35	-0-	35		35	35	3			N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-		35					N	-0-					-0-
04	DLQ G-10		26	-0-	26		61	26	3			N	-0-					-0-
05	DLQ G-10		22	-0-	22		83	22	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-		83					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

01	64	N	64	-0-	-0-		-0-	64	3			N	-0-					-0-
02	39	N	39	-0-	-0-		-0-	39	3			N	-0-					-0-
03	607	N	607	-0-	-0-		-0-	607	3			N	-0-					-0-
04	85	N	85	-0-	-0-		-0-	85	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*06	14B2 EXT		NO RPT	-0-	-440		-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

01	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

01	246	N	246	-0-	-0-		-0-	246	3			N	-0-					-0-
02	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
03	435	N	435	-0-	-0-		-0-	435	3			N	-0-					-0-
04	332	N	332	-0-	-0-		-0-	332	3			N	-0-					-0-
*05	308	N	308	-0-	-0-		-0-	308	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330		-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

01	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					-0-
02	DLQ G-10		267	-0-	267		267	267	3			N	-0-					-0-
03	DLQ G-10		219	-0-	219		486	219	3			N	-0-					-0-
04	DLQ G-10		28	-0-	28		514	28	3			N	-0-					-0-
05	DLQ G-10		94	-0-	94		608	94	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-		608					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

01	232	N	232	-0-	-0-		-0-	232	3			N	-0-					-0-
02	233	N	233	-0-	-0-		-0-	233	3			N	-0-					-0-
03	223	N	223	-0-	-0-		-0-	223	3			N	-0-					-0-
04	227	N	227	-0-	-0-		-0-	227	3			N	-0-					-0-
*05	213	N	213	-0-	-0-		-0-	213	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210		-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

01	276	N	276	-0-	-0-		-0-	275	3	1	9	N	1	1	0			-0-
02	198	N	198	-0-	-0-		-0-	197	3	1	9	N	1	1	0			-0-
03	1302	X	842	-0-	-460		-0-	838	3	4	9	N	4	4	0			-0-
04	1260	X	931	-0-	-329		-0-	928	3	3	9	N	3	3	0			-0-
05	1302	X	-0-	-0-	-1302		-0-					N	4	4	0			-0-
06	810	X	NO RPT	-0-	-810		-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		1	-0-	1	5	1	3			N	-0-					-0-
02	14B2 EXT		2	-0-	2	7	2	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	7					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

01	DLQ G-10		115	-0-	115	2210	115	3			N	-0-					-0-
02	DLQ G-10		114	-0-	114	2324	114	3			N	-0-					-0-
03	DLQ G-10		153	-0-	153	2477	153	3			N	-0-					-0-
04	DLQ G-10		179	-0-	179	2656	179	3			N	-0-					-0-
05	DLQ G-10		95	-0-	95	2751	95	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	2751					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	585	-0-	-779	-0-	585	2			Y	-0-					27
02	1102	N	1068	-0-	-34	-0-	1039	2	29	9	Y	26					53
03	1705	N	1407	-0-	-298	-0-	1389	2	18	9	Y	16					69
04	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					69
05	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					69
*06	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

01	DLQ G-10		71	-0-	71	71	71	2			Y	-0-					-0-
02	DLQ G-10		62	-0-	62	133	62	2			Y	-0-					-0-
03	332	N	199	-0-	-133	-0-	199	2			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					77
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					77
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					77
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					77
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					77
*06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

01	DLQ G-10		341	-0-	341	930	341	2			N	-0-					-0-
02	DLQ G-10		82	-0-	82	1012	82	2			N	-0-					-0-
03	DLQ G-10		34	-0-	34	1046	34	2			N	-0-					-0-
04	DLQ G-10		89	-0-	89	1135	89	2			N	-0-					-0-
05	DLQ G-10		91	-0-	91	1226	91	2			N	-0-					-0-
06	DLQ G-10		75	-0-	75	1301	75	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

01	DLQ G-10		87	-0-	87	87	87	2			Y	-0-					-0-
02	DLQ G-10		76	-0-	76	163	76	2			Y	-0-					-0-
03	229	N	66	-0-	-163	-0-	66	2			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		566	-0-	566	10638	566	2			Y	-0-					107
02	DLQ G-10		492	-0-	492	11130	492	2			Y	-0-					107
03	1800	N	496	-0-	-1304	9826	496	2			Y	-0-					107
04	3000	N	430	-0-	-2570	7256	430	2			Y	-0-					107
05	3100	N	600	-0-	-2500	4756	600	2			Y	-0-					107
*06	3000	N	545	-0-	-2455	2301	545	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

01	DLQ G-10		415	-0-	415	415	415	2			Y	-0-					-0-
02	DLQ G-10		363	-0-	363	778	363	2			Y	-0-					-0-
03	1247	N	469	-0-	-778	-0-	469	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

01	DLQ G-10		409	-0-	409	7663	409	2			Y	-0-					80
02	DLQ G-10		356	-0-	356	8019	356	2			Y	-0-					80
03	1800	N	360	-0-	-1440	6579	360	2			Y	-0-					80
04	3000	N	312	-0-	-2688	3891	312	2			Y	-0-					80
05	3100	N	435	-0-	-2665	1226	435	2			Y	-0-					80
*06	1621	N	395	-0-	-1226	-0-	395	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

01	14B DENY		406	-0-	406	3231	406	2			Y	-0-					-0-
02	14B2 EXT		355	-0-	355	3586	355	2			Y	-0-					-0-
03	3839	X	253	-0-	-3586	-0-	253	2			Y	-0-					-0-
04	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	2			Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

01	14B DENY		440	-0-	440	3526	440	2			Y	-0-					-0-
02	14B2 EXT		384	-0-	384	3910	384	2			Y	-0-					-0-
03	4176	X	266	-0-	-3910	-0-	266	2			Y	-0-					-0-
04	420	N	247	-0-	-173	-0-	247	2			Y	-0-					-0-
05	403	N	228	-0-	-175	-0-	228	2			Y	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	522	N	470	-0-	-52	-0-	470	2			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
06	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
02	783	N	741	-0-	-42	-0-	741	2			N	-0-					-0-
03	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	232	N	214	-0-	-18	-0-	214	2			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	203	N	135	-0-	-68	-0-	135	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
06	180	N	49	-0-	-131	-0-	49	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

01	2108	N	2055	-0-	-53	-0-	2032	2	23	9	N	21					113
02	1897	N	1897	-0-	-0-	-0-	1882	2	15	9	N	14					127
03	2046	N	2029	-0-	-17	-0-	2018	2	11	9	N	10					137
04	1980	N	1959	-0-	-21	-0-	1942	2	17	9	N	15					152
05	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					167
*06	1954	N	1954	-0-	-0-	-0-	1937	2	17	9	N	15					182

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

01	2542	N	2459	-0-	-83	-0-	2451	2	8	9	N	7					128
02	2206	N	2206	-0-	-0-	-0-	2198	2	8	9	N	7					135
03	2418	N	2368	-0-	-50	-0-	2362	2	6	9	N	5					140
04	2370	N	2316	-0-	-54	-0-	2283	2	33	9	N	30	165	1			5
05	2378	N	2378	-0-	-0-	-0-	2367	2	11	9	N	10					15
06	2280	N	2206	-0-	-74	-0-	2198	2	8	9	N	7					22

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	961	N	663	-0-	-298	-0-	663	3			N	-0-					-0-
04	900	N	775	-0-	-125	-0-	775	3			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
*06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	377	N	211	-0-	-166	-0-	211	3			N	-0-					-0-
03	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-
04	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-
05	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-
*06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	377	N	322	-0-	-55	-0-	322	2			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
04	360	N	257	-0-	-103	-0-	257	2			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	713	N	438	-0-	-275	-0-	438	2			N	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

01	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
05	899	N	728	-0-	-171	-0-	728	2			N	-0-					-0-
*06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	285	-0-	-34	-0-	285	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

01	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	876	-0-	-85	-0-	876	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					-0-
04	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	780	N	722	-0-	-58	-0-	722	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	639	-0-	-291	-0-	639	2			Y	-0-					91
02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					91
03	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					91
04	931	N	931	-0-	-0-	-0-	897	2	34	9	Y	31	63	1			59
*05	1055	N	1055	-0-	-0-	-0-	1022	2	33	9	Y	30					89
06	960	N	894	-0-	-66	-0-	894	2			Y	-0-					29

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					133
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					133
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					133
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					133
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					133
*06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
04	630	N	547	-0-	-83	-0-	547	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	744	N	685	-0-	-59	-0-	685	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

01	403	N	281	-0-	-122	-0-	281	2			N	-0-					-0-
02	348	N	333	-0-	-15	-0-	333	2			N	-0-					-0-
03	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

01	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
02	841	N	736	-0-	-105	-0-	736	2			N	-0-					-0-
03	961	N	549	-0-	-412	-0-	549	2			N	-0-					-0-
04	900	N	634	-0-	-266	-0-	634	2			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

01	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
02	667	N	462	-0-	-205	-0-	462	2			N	-0-					-0-
03	744	N	521	-0-	-223	-0-	521	2			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	N	1106	-0-	-41	-0-	47	1	1059	2	N	-0-			-0-
02	1044	N	881	-0-	-163	-0-	41	1	840	2	N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	50	1	987	2	N	-0-			-0-
04	1080	N	948	-0-	-132	-0-	45	1	903	2	N	-0-			-0-
05	1132	N	1132	-0-	-0-	-0-	57	1	1075	2	N	-0-			-0-
06	990	N	500	-0-	-490	-0-	20	1	480	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

01	775	N	647	-0-	-128	-0-	647	2			N	-0-			-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
03	806	N	267	-0-	-539	-0-	267	2			N	-0-			-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
*06	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

01	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-			-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
*06	429	N	429	-0-	-0-	-0-	429	2			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

01	1054	N	990	-0-	-64	-0-	990	2			N	-0-			-0-
02	957	N	559	-0-	-398	-0-	559	2			N	-0-			-0-
03	1023	N	826	-0-	-197	-0-	826	2			N	-0-			-0-
04	960	N	570	-0-	-390	-0-	570	2			N	-0-			-0-
05	589	N	480	-0-	-109	-0-	480	2			N	-0-			-0-
06	810	N	531	-0-	-279	-0-	531	2			N	-0-			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

01	186	N	184	-0-	-2	-0-	184	2			N	-0-			-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-			-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-			-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-			-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-			-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-			-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

01	744	N	735	-0-	-9	-0-	735	2			N	-0-			-0-
02	696	N	673	-0-	-23	-0-	673	2			N	-0-			-0-
03	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-			-0-
05	713	N	548	-0-	-165	-0-	548	2			N	-0-			-0-
*06	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	272	-0-	-379	-0-	272	2			N	-0-					-0-
02	725	N	5	-0-	-720	-0-	5	2			N	-0-					-0-
03	310	N	39	-0-	-271	-0-	39	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					-0-
03	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	646	-0-	-222	-0-	646	2			N	-0-					75
02	841	N	722	-0-	-119	-0-	722	2			N	-0-					75
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					75
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					75
05	775	N	744	-0-	-31	-0-	744	2			N	-0-					75
06	780	N	349	-0-	-431	-0-	349	2			N	-0-					75

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	2			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	751	-0-	-241	-0-	751	2			N	-0-					135
02	928	N	896	-0-	-32	-0-	896	2			N	-0-					135
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					135
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					135
06	900	N	848	-0-	-52	-0-	848	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
04	870	N	784	-0-	-86	-0-	784	2			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
*06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
02	435	N	361	-0-	-74	-0-	361	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	848	-0-	-113	-0-	848	2			N	-0-					-0-
02	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-
03	899	N	369	-0-	-530	-0-	369	2			N	-0-					-0-
04	810	N	451	-0-	-359	-0-	451	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	362	-0-	-103	-0-	61	1	297	3	Y	4	18	1			15
							4	9									
02	491	N	491	-0-	-0-	-0-	116	1	367	3	Y	7					22
							8	9									
03	465	N	423	-0-	-42	-0-	60	1	357	3	Y	5					27
							6	9									
04	531	N	531	-0-	-0-	-0-	120	1	409	3	Y	2					29
							2	9									
05	560	N	560	-0-	-0-	-0-	92	1	462	3	Y	5					34
							6	9									
06	420	N	364	-0-	-56	-0-	17	1	344	3	Y	3	22	1			15
							3	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	514	-0-	-292	-0-	514	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	638	N	613	-0-	-25	-0-	613	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

01	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	3			N	-0-					-0-
03	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

01	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
05	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
06	1050	N	980	-0-	-70	-0-	980	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

01	761	N	761	-0-	-0-	-0-	128	1	623	3	Y	9	42	1			3
							10	9									
02	825	N	825	-0-	-0-	-0-	195	1	618	3	Y	11					14
							12	9									
03	681	N	681	-0-	-0-	-0-	97	1	575	3	Y	8					22
							9	9									
04	750	N	693	-0-	-57	-0-	157	1	534	3	Y	2					24
							2	9									
05	868	N	713	-0-	-155	-0-	117	1	589	3	Y	6					30
							7	9									
06	660	N	649	-0-	-11	-0-	30	1	612	3	Y	6	36	1			-0-
							7	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	543	-0-	-46	-0-	91	1	444	3	Y	7	32	1			15
							8	9									
02	560	N	560	-0-	-0-	-0-	132	1	419	3	Y	8					23
							9	9									
03	527	N	454	-0-	-73	-0-	64	1	383	3	Y	6					29
							7	9									
04	540	N	531	-0-	-9	-0-	120	1	410	3	Y	1					30
							1	9									
05	589	N	571	-0-	-18	-0-	93	1	471	3	Y	6					36
							7	9									
*06	544	N	544	-0-	-0-	-0-	25	1	513	3	Y	5	36	1			5
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
02	493	N	489	-0-	-4	-0-	489	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

01	1519	N	1506	-0-	-13	-0-	253	1	1232	3	Y	19	88	1			12
							21	9									
02	1471	N	1471	-0-	-0-	-0-	349	1	1101	3	Y	19					31
							21	9									
03	1424	N	1424	-0-	-0-	-0-	202	1	1202	3	Y	18					49
							20	9									
04	1516	N	1516	-0-	-0-	-0-	342	1	1168	3	Y	5					54
							6	9									
05	1602	N	1602	-0-	-0-	-0-	262	1	1325	3	Y	14					68
							15	9									
*06	1437	N	1437	-0-	-0-	-0-	65	1	1362	3	Y	9	72	1			5
							10	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
06	480	N	390	-0-	-90	-0-	390	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
02	841	N	779	-0-	-62	-0-	779	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
02	667	N	618	-0-	-49	-0-	618	3			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
02	580	N	560	-0-	-20	-0-	560	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		214	-0-	214	214	214	2			Y	-0-					-0-
02	406	N	192	-0-	-214	-0-	192	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		187	-0-	187	187	187	2			Y	-0-					-0-
02	DLQ G-10		169	-0-	169	356	169	2			Y	-0-					-0-
03	DLQ G-10		182	-0-	182	538	182	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	358					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		936	-0-	936	936	936	2			Y	-0-					-0-
02	1600	N	845	-0-	-755	181	845	2			Y	-0-					-0-
03	1177	N	996	-0-	-181	-0-	996	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
02	1463	N	612	-0-	-851	-0-	612	2			Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	535	2			Y	-0-					-0-
02	1016	N	481	-0-	-535	-0-	481	2			Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		617	-0-	617	617	617	2			Y	-0-					-0-
02	1200	N	682	-0-	-518	99	682	2			Y	-0-					-0-
03	849	N	750	-0-	-99	-0-	750	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		533	-0-	533	533	533	2			Y	-0-					-0-
02	1004	N	471	-0-	-533	-0-	471	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	472	-0-	-427	-0-	472	2			N	-0-					120
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					120
03	1132	N	1132	-0-	-0-	-0-	1119	2	13	9	N	12					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					132

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
02	790	N	383	-0-	-407	-0-	383	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1184	-0-	1184	1184	1184	2			Y	-0-					-0-
02	500	N	1112	-0-	612	1796	1112	2			Y	-0-					-0-
03	3100	N	1376	-0-	-1724	72	1376	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		867	-0-	867	867	867	2			Y	-0-					-0-
02	1600	N	758	-0-	-842	25	758	2			Y	-0-					-0-
03	1120	N	1095	-0-	-25	-0-	1095	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1077	-0-	1077	1077	1077	2			Y	-0-					-0-
02	500	N	1008	-0-	508	1585	1008	2			Y	-0-					-0-
03	2676	N	1091	-0-	-1585	-0-	1091	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	734	2	21	9	N	19	149	1			47
02	709	N	709	-0-	-0-	-0-	697	2	12	9	N	11					58
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					58

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
02	500	N	268	-0-	-232	68	268	2			Y	-0-					-0-
03	897	N	829	-0-	-68	-0-	829	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1122	-0-	1122	1122	1122	2			Y	-0-					-0-
02	1600	N	1025	-0-	-575	547	1025	2			Y	-0-					-0-
03	1631	N	1084	-0-	-547	-0-	1084	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

01	DLQ G-10	1155	-0-	1155	1155	1155	2			Y	-0-					-0-
02	1600 N	1054	-0-	-546	609	1054	2			Y	-0-					-0-
03	1859 N	1250	-0-	-609	-0-	1250	2			Y	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1200 N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

01	DLQ G-10	664	-0-	664	664	664	2			Y	-0-					-0-
02	1279 N	615	-0-	-664	-0-	615	2			Y	-0-					-0-
03	824 N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	810 N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

01	372 N	348	-0-	-24	-0-	348	2			N	-0-					20
02	338 N	338	-0-	-0-	-0-	338	2			N	-0-					20
03	368 N	368	-0-	-0-	-0-	368	2			N	-0-					20
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1874	-0-	-203	-0-	1874	2			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		634	-0-	634	634	634	2			Y	-0-					-0-
02	1217	N	583	-0-	-634	-0-	583	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		360	-0-	360	360	360	2			Y	-0-					-0-
02	708	N	348	-0-	-360	-0-	348	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		358	-0-	358	358	358	2			Y	-0-					-0-
02	675	N	317	-0-	-358	-0-	317	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	210	210	2			Y	-0-					-0-
02	427	N	217	-0-	-210	-0-	217	2			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1732	-0-	1732	1732	1732	2			Y	-0-					-0-
02	200	N	1556	-0-	1356	3088	1556	2			Y	-0-					-0-
03	3100	N	1603	-0-	-1497	1591	1603	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					-0-
06	1560	N	NO RPT	-0-	-1560	31					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	303	2			Y	-0-					-0-
02	600	N	297	-0-	-303	-0-	297	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		818	-0-	818	818	818	2			Y	-0-					-0-
02	1400	N	713	-0-	-687	131	713	2			Y	-0-					-0-
03	807	N	676	-0-	-131	-0-	676	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		650	-0-	650	650	650	2			Y	-0-					-0-
02	1200	N	586	-0-	-614	36	586	2			Y	-0-					-0-
03	656	N	620	-0-	-36	-0-	620	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		429	-0-	429	429	429	2			Y	-0-					-0-
02	DLQ G-10		372	-0-	372	801	372	2			Y	-0-					-0-
03	1194	N	393	-0-	-801	-0-	393	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		494	-0-	494	494	494	2			Y	-0-					-0-
02	DLQ G-10		420	-0-	420	914	420	2			Y	-0-					-0-
03	1415	N	501	-0-	-914	-0-	501	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1039	-0-	1039	1039	1039	2			Y	-0-					-0-
02	DLQ G-10		859	-0-	859	1898	859	2			Y	-0-					-0-
03	2500	N	978	-0-	-1522	376	978	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A																	
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362																	
01	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					5
02	928	N	884	-0-	-44	-0-	882	2	2	9	Y	2					7
03	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	Y	2	7	1			2
04	1080	N	985	-0-	-95	-0-	984	2	1	9	Y	1					3
05	930	N	855	-0-	-75	-0-	855	2			Y	-0-					3
*06	1095	N	1095	-0-	-0-	-0-	1094	2	1	9	Y	1					4
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701																	
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024																	
01	744	N	607	-0-	-137	-0-	605	2	2	9	Y	2					5
02	783	N	361	-0-	-422	-0-	360	2	1	9	Y	1					6
03	837	N	703	-0-	-134	-0-	702	2	1	9	Y	1					7
04	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					8
*05	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					9
*06	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					9
HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645																	
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					1
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
*05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-	1	1			-0-
*06	133	N	133	-0-	-0-	-0-	132	2	1	9	Y	1					1
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257																	
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	846	N	846	-0-	-0-	-0-	822	2	24	9	Y	22					76
02	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					92
03	1186	N	1186	-0-	-0-	-0-	1168	2	18	9	Y	16					108
04	1132	N	1132	-0-	-0-	-0-	1118	2	14	9	Y	13					121
05	527	N	488	-0-	-39	-0-	479	2	9	9	Y	8					129
*06	941	N	941	-0-	-0-	-0-	928	2	13	9	Y	12					141

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	Y	3					15
02	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	Y	2					17
03	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	Y	2					19
04	1519	N	1519	-0-	-0-	-0-	1518	2	1	9	Y	1					20
*05	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					21
*06	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					21

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					102
02	638	N	497	-0-	-141	-0-	497	2			Y	-0-					102
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					102
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					102
*05	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					102
*06	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	793	-0-	-416	-0-	786	2	7	9	Y	6					127
02	1392	N	955	-0-	-437	-0-	951	2	4	9	Y	4					131
03	1415	N	1415	-0-	-0-	-0-	1403	2	12	9	Y	11					142
04	1832	N	1832	-0-	-0-	-0-	1826	2	6	9	Y	5	127	1			20
*05	1148	N	1148	-0-	-0-	-0-	1135	2	13	9	Y	12					32
06	1380	N	1288	-0-	-92	-0-	1276	2	12	9	Y	11					43

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	287	2	9	9	Y	8					28
02	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6					34
03	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6					40
04	319	N	319	-0-	-0-	-0-	315	2	4	9	Y	4					44
*05	496	N	496	-0-	-0-	-0-	492	2	4	9	Y	4					48
*06	336	N	336	-0-	-0-	-0-	332	2	4	9	Y	4					52

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	527	-0-	-124	-0-	527	2			Y	-0-					-0-
02	638	N	522	-0-	-116	-0-	522	2			Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
*06	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0-	-0-	721	2	1	9	Y	1					9
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					9
03	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					10
04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-	9	1			1
05	527	N	483	-0-	-44	-0-	482	2	1	9	Y	1					2
*06	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

01	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	2			Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	2			Y	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	2			Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

01	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					2
02	145	N	126	-0-	-19	-0-	125	2	1	9	Y	1					3
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					3
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					3
*05	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					4
*06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

01	3100	N	3227	-0-	127	127	3227	2			Y	-0-					1
02	2668	N	2541	-0-	-127	-0-	2541	2			Y	-0-					1
03	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					1
04	2779	X	2779	-0-	-0-	-0-	2779	2			Y	-0-					1
05	2573	X	2148	-0-	-425	-0-	2148	2			Y	-0-					1
*06	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

01	465	N	339	-0-	-126	-0-	337	2	2	9	Y	2					4
02	290	N	215	-0-	-75	-0-	213	2	2	9	Y	2					6
03	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					7
04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	6	1			2
*05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					2
06	480	N	461	-0-	-19	-0-	460	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

01	589	N	420	-0-	-169	-0-	419	2	1	9	Y	1					2
02	551	N	520	-0-	-31	-0-	519	2	1	9	Y	1					3
03	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					4
04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-	3	1			1
05	558	N	324	-0-	-234	-0-	324	2			Y	-0-					1
*06	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	672	-0-	-289	-0-	672	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	930	N	646	-0-	-284	-0-	646	2			N	-0-					-0-
06	810	N	424	-0-	-386	-0-	424	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

01	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					1
02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
03	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	Y	1					2
04	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-	2	1			-0-
05	806	N	768	-0-	-38	-0-	767	2	1	9	Y	1					1
06	780	N	364	-0-	-416	-0-	364	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

01	589	N	403	-0-	-186	-0-	403	2			Y	-0-					-0-
02	522	N	400	-0-	-122	-0-	399	2	1	9	Y	1					1
03	465	N	340	-0-	-125	-0-	340	2			Y	-0-					1
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1
05	434	N	397	-0-	-37	-0-	397	2			Y	-0-	1	1			-0-
*06	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

01	544	N	544	-0-	-0-	-0-	542	2	2	9	Y	2					41
02	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					42
03	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					46
04	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	41	1			6
*05	669	N	669	-0-	-0-	-0-	665	2	4	9	Y	4					10
*06	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4					14

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

01	713	N	555	-0-	-158	-0-	554	2	1	9	Y	1					6
02	551	N	460	-0-	-91	-0-	450	2	10	9	Y	9					15
03	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					19
04	676	N	676	-0-	-0-	-0-	670	2	6	9	Y	5					24
05	496	N	399	-0-	-97	-0-	397	2	2	9	Y	2	21	1			5
06	540	N	486	-0-	-54	-0-	480	2	6	9	Y	5					10

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

01	714	N	714	-0-	-0-	-0-	657	2	57	9	Y	52	93	1			51
02	638	N	588	-0-	-50	-0-	515	2	73	9	Y	66	91	1			26
03	713	N	587	-0-	-126	-0-	515	2	72	9	Y	65					91
04	690	N	458	-0-	-232	-0-	396	2	62	9	Y	56	95	1			52
05	620	N	526	-0-	-94	-0-	491	2	35	9	Y	32					84
*06	635	N	635	-0-	-0-	-0-	567	2	68	9	Y	62	90	1			56

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					2
02	319	N	315	-0-	-4	-0-	315	2			Y	-0-					2
03	341	N	257	-0-	-84	-0-	256	2	1	9	Y	1					3
04	270	N	235	-0-	-35	-0-	235	2			Y	-0-	2	1			1
*05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					1
*06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

01	1271	N	1036	-0-	-235	-0-	1036	2			Y	-0-					9
02	1131	N	1045	-0-	-86	-0-	1045	2			Y	-0-					9
03	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					10
04	990	N	904	-0-	-86	-0-	904	2			Y	-0-	9	1			1
05	1116	N	1089	-0-	-27	-0-	1088	2	1	9	Y	1					2
06	1140	N	1137	-0-	-3	-0-	1136	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

01	2573	N	2014	-0-	-559	-0-	2014	2			N	-0-					1
02	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					3
03	2232	N	1837	-0-	-395	-0-	1836	2	1	9	N	1					4
04	1950	N	1674	-0-	-276	-0-	1673	2	1	9	N	1					5
05	1860	N	1054	-0-	-806	-0-	1054	2			N	-0-	4	1			1
06	1770	N	1614	-0-	-156	-0-	1613	2	1	9	N	1					2

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
02	1914	N	1860	-0-	-54	-0-	1860	2			N	-0-					-0-
03	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
05	1984	N	1592	-0-	-392	-0-	1592	2			N	-0-					-0-
06	2070	N	1826	-0-	-244	-0-	1826	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

01	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					5
02	1065	N	1065	-0-	-0-	-0-	1056	2	9	9	Y	8					13
03	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4					17
04	1418	N	1418	-0-	-0-	-0-	1414	2	4	9	Y	4					21
05	1147	N	788	-0-	-359	-0-	786	2	2	9	Y	2	18	1			5
06	1260	N	1002	-0-	-258	-0-	998	2	4	9	Y	4					9

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	1209	N	1162	-0-	-47	-0-	1162	2			N	-0-					-0-
*06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	Y	1					2
02	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3
03	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					4
04	960	N	851	-0-	-109	-0-	850	2	1	9	Y	1	4	1			1
05	899	N	579	-0-	-320	-0-	579	2			Y	-0-					1
*06	820	N	820	-0-	-0-	-0-	819	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

01	614	N	614	-0-	-0-	-0-	612	2	2	9	Y	2					3
02	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					4
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					4
04	600	N	540	-0-	-60	-0-	539	2	1	9	Y	1	4	1			1
05	589	N	407	-0-	-182	-0-	407	2			Y	-0-					1
*06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

01	758	N	758	-0-	-0-	-0-	752	2	6	9	Y	5					10
02	667	N	659	-0-	-8	-0-	655	2	4	9	Y	4					14
03	775	N	610	-0-	-165	-0-	607	2	3	9	Y	3					17
04	720	N	689	-0-	-31	-0-	687	2	2	9	Y	2	15	1			4
05	713	N	496	-0-	-217	-0-	495	2	1	9	Y	1					5
*06	615	N	615	-0-	-0-	-0-	613	2	2	9	Y	2					7

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

01	341	N	292	-0-	-49	-0-	284	2	8	9	Y	7					13
02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					18
03	403	N	296	-0-	-107	-0-	293	2	3	9	Y	3					21
04	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	19	1			5
05	341	N	294	-0-	-47	-0-	293	2	1	9	Y	1					6
06	300	N	256	-0-	-44	-0-	253	2	3	9	Y	3					9

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					1
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					1
04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1
*05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-	1	1			-0-
*06	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1052	-0-	-33	-0-	1049	2	3	9	Y	3					6
02	923	N	923	-0-	-0-	-0-	920	2	3	9	Y	3					9
03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					10
04	1020	N	882	-0-	-138	-0-	881	2	1	9	Y	1	9	1			2
05	992	N	548	-0-	-444	-0-	547	2	1	9	Y	1					3
*06	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1150	-0-	-90	-0-	1149	2	1	9	Y	1					2
02	1015	N	1014	-0-	-1	-0-	1013	2	1	9	Y	1					3
03	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					4
04	1110	N	1003	-0-	-107	-0-	1003	2			Y	-0-	3	1			1
05	1085	N	632	-0-	-453	-0-	632	2			Y	-0-					1
06	930	N	882	-0-	-48	-0-	881	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2116	N	2116	-0-	-0-	-0-	2115	2	1	9	Y	1					3
02	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	Y	1					4
03	2085	N	2085	-0-	-0-	-0-	2084	2	1	9	Y	1					5
04	1928	N	1928	-0-	-0-	-0-	1927	2	1	9	Y	1					6
05	1891	N	1144	-0-	-747	-0-	1144	2			Y	-0-					6
06	1830	N	1417	-0-	-413	-0-	1417	2			Y	-0-					6

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	474	2	9	9	Y	8					15
02	435	N	435	-0-	-0-	-0-	429	2	6	9	Y	5					20
03	496	N	383	-0-	-113	-0-	377	2	6	9	Y	5					25
04	480	N	387	-0-	-93	-0-	384	2	3	9	Y	3	22	1			6
05	465	N	367	-0-	-98	-0-	366	2	1	9	Y	1					7
*06	410	N	410	-0-	-0-	-0-	407	2	3	9	Y	3					10

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34	-0-	299	2	8	9	Y	7					14
02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					20
03	385	N	385	-0-	-0-	-0-	381	2	4	9	Y	4					24
04	300	N	216	-0-	-84	-0-	213	2	3	9	Y	3	21	1			6
05	341	N	113	-0-	-228	-0-	112	2	1	9	Y	1					7
06	330	N	192	-0-	-138	-0-	189	2	3	9	Y	3					10

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					3
02	872	N	872	-0-	-0-	-0-	871	2	1	9	Y	1					4
03	992	N	921	-0-	-71	-0-	920	2	1	9	Y	1					5
04	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	Y	1					6
05	930	N	716	-0-	-214	-0-	715	2	1	9	Y	1					7
*06	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					7

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					1
02	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1					2
03	527	N	466	-0-	-61	-0-	466	2			Y	-0-					2
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					2
05	527	N	387	-0-	-140	-0-	386	2	1	9	Y	1					3
*06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1077	-0-	-39	-0-	1076	2	1	9	Y	1					1
02	986	N	807	-0-	-179	-0-	807	2			Y	-0-					1
03	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1					2
04	1050	N	917	-0-	-133	-0-	917	2			Y	-0-	2	1			-0-
05	868	N	606	-0-	-262	-0-	606	2			Y	-0-					-0-
06	960	N	851	-0-	-109	-0-	850	2	1	9	Y	1					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1489	-0-	-154	-0-	1486	2	3	9	Y	3					7
02	1392	N	1246	-0-	-146	-0-	1244	2	2	9	Y	2					9
03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1					10
04	1440	N	1397	-0-	-43	-0-	1395	2	2	9	Y	2					12
05	1333	N	1132	-0-	-201	-0-	1131	2	1	9	Y	1					13
*06	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					13

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	419	-0-	-170	-0-	418	2	1	9	Y	1					2
02	522	N	282	-0-	-240	-0-	281	2	1	9	Y	1					3
03	558	N	522	-0-	-36	-0-	522	2			Y	-0-					3
04	449	N	449	-0-	-0-	-0-	448	2	1	9	Y	1					4
05	310	N	276	-0-	-34	-0-	276	2			Y	-0-					4
06	510	N	484	-0-	-26	-0-	484	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2083	-0-	-738	-0-	2069	2	14	9	Y	13					28
02	2639	X	1581	-0-	-1058	-0-	1572	2	9	9	Y	8					36
03	2821	X	1720	-0-	-1101	-0-	1712	2	8	9	Y	7					43
04	2190	X	1106	-0-	-1084	-0-	1100	2	6	9	Y	5					48
05	2077	X	961	-0-	-1116	-0-	955	2	6	9	Y	5					53
06	2010	X	1134	-0-	-876	-0-	1132	2	2	9	Y	2					55

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1499	-0-	-113	-0-	1498	2	1	9	Y	1					3
02	1450	N	1338	-0-	-112	-0-	1337	2	1	9	Y	1					4
03	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					4
04	1455	N	1455	-0-	-0-	-0-	1454	2	1	9	Y	1					5
05	1426	N	1011	-0-	-415	-0-	1011	2			Y	-0-					5
*06	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	811	-0-	-57	-0-	810	2	1	9	Y	1					3
02	883	N	883	-0-	-0-	-0-	882	2	1	9	Y	1					4
03	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					5
04	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					6
05	930	N	920	-0-	-10	-0-	920	2			Y	-0-					6
*06	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1145	-0-	-188	-0-	1142	2	3	9	Y	3					7
02	1102	N	1075	-0-	-27	-0-	1072	2	3	9	Y	3					10
03	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					12
04	1337	N	1337	-0-	-0-	-0-	1335	2	2	9	Y	2	11	1			3
05	1147	N	958	-0-	-189	-0-	957	2	1	9	Y	1					4
*06	1413	N	1413	-0-	-0-	-0-	1412	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	355	2	3	9	Y	3					5
02	315	N	315	-0-	-0-	-0-	313	2	2	9	Y	2					7
03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8
04	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1	7	1			2
*05	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					2
*06	413	N	413	-0-	-0-	-0-	412	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	86	-0-	-565	-0-	83	2	3	9	Y	3					6
02	725	N	111	-0-	-614	-0-	108	2	3	9	Y	3					9
03	248	N	157	-0-	-91	-0-	156	2	1	9	Y	1					10
04	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1	9	1			2
*05	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
*06	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	Y	2					4
02	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					5
03	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1					6
04	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					6
05	1426	N	1099	-0-	-327	-0-	1098	2	1	9	Y	1					7
*06	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1942	X	1942	-0-	-0-	-0-	1941	2	1	9	Y	1					2
02	2071	X	2071	-0-	-0-	-0-	2070	2	1	9	Y	1					3
03	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1					4
04	1700	X	1700	-0-	-0-	-0-	1700	2			Y	-0-					4
*05	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	Y	1					5
*06	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					4
02	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					5
03	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6
04	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					7
05	713	N	627	-0-	-86	-0-	626	2	1	9	Y	1					8
*06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1223	-0-	-17	-0-	1221	2	2	9	Y	2					4
02	1102	N	1086	-0-	-16	-0-	1085	2	1	9	Y	1					5
03	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					6
04	1170	N	1138	-0-	-32	-0-	1138	2			Y	-0-					6
05	1147	N	954	-0-	-193	-0-	953	2	1	9	Y	1					7
06	1140	N	1119	-0-	-21	-0-	1119	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	612	-0-	-163	-0-	610	2	2	9	Y	2					5
02	933	N	933	-0-	-0-	-0-	932	2	1	9	Y	1					6
03	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					7
04	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					8
05	775	N	721	-0-	-54	-0-	720	2	1	9	Y	1					9
06	750	N	701	-0-	-49	-0-	701	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
*05	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*06	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	Y	1					2
02	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	Y	1					3
03	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	Y	1					4
04	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					4
*05	761	N	761	-0-	-0-	-0-	760	2	1	9	Y	1					5
*06	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2334	-0-	-115	-0-	2334	2			Y	-0-					-0-
02	2320	N	2124	-0-	-196	-0-	2124	2			Y	-0-					-0-
03	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
04	2250	N	2016	-0-	-234	-0-	2016	2			Y	-0-					-0-
05	2263	N	1923	-0-	-340	-0-	1923	2			Y	-0-					-0-
06	2520	N	2127	-0-	-393	-0-	2127	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1308	-0-	-645	-0-	1306	2	2	9	Y	2					6
02	1740	X	1161	-0-	-579	-0-	1159	2	2	9	Y	2					8
03	1953	X	1748	-0-	-205	-0-	1747	2	1	9	Y	1	7	1			2
04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	Y	1					3
05	1240	N	926	-0-	-314	-0-	925	2	1	9	Y	1					4
06	1680	N	1170	-0-	-510	-0-	1170	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	Y	3					6
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					7
03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2					9
04	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					10
*05	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	Y	1					11
*06	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					11

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1534	-0-	-78	-0-	1534	2			Y	-0-					-0-
02	1508	N	1374	-0-	-134	-0-	1374	2			Y	-0-					-0-
03	1612	N	1584	-0-	-28	-0-	1584	2			Y	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	2			Y	-0-					-0-
*06	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	943	-0-	-18	-0-	940	2	3	9	Y	3					4
02	957	N	646	-0-	-311	-0-	645	2	1	9	Y	1	4	1			1
03	1054	N	877	-0-	-177	-0-	875	2	2	9	Y	2					3
04	900	N	838	-0-	-62	-0-	836	2	2	9	Y	2	4	1			1
*05	816	N	816	-0-	-0-	-0-	815	2	1	9	Y	1					2
06	840	N	817	-0-	-23	-0-	816	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1648	X	1648	-0-	-0-	-0-	1648	2			Y	-0-					1
02	2599	X	2599	-0-	-0-	-0-	2599	2			Y	-0-					1
03	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-	1	1			-0-
04	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
*05	1756	N	1756	-0-	-0-	-0-	1755	2	1	9	Y	1					1
*06	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	Y	8					13
02	960	N	960	-0-	-0-	-0-	956	2	4	9	Y	4	13	1			4
03	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	Y	6					10
04	1200	N	1061	-0-	-139	-0-	1055	2	6	9	Y	5	13	1			2
*05	1130	N	1130	-0-	-0-	-0-	1123	2	7	9	Y	6					8
06	1260	N	1052	-0-	-208	-0-	1048	2	4	9	Y	4					12

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	N	6					13
02	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					17
03	506	N	506	-0-	-0-	-0-	503	2	3	9	N	3					20
04	1333	N	1333	-0-	-0-	-0-	1330	2	3	9	N	3					23
*05	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	N	2					25
*06	1207	N	1207	-0-	-0-	-0-	1206	2	1	9	N	1					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2989	-0-	2989	2989	2989	2			N	-0-					-0-
02	T. A.		3815	-0-	3815	6804	3815	2			N	-0-					-0-
03	T. A.		2598	-0-	2598	9402	2598	2			N	-0-					-0-
04	12796	X	3394	-0-	-9402	-0-	3394	2			N	-0-					-0-
*05	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
06	3900	X	3203	-0-	-697	-0-	3203	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1165	-0-	-44	-0-	1147	2	18	9	N	16					31
02	1073	N	902	-0-	-171	-0-	889	2	13	9	N	12					43
03	1178	N	922	-0-	-256	-0-	911	2	11	9	N	10					53
04	1140	N	669	-0-	-471	-0-	662	2	7	9	N	6	47	1			12
05	961	N	629	-0-	-332	-0-	625	2	4	9	N	4					16
*06	1195	N	1195	-0-	-0-	-0-	1188	2	7	9	N	6					22

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	56	-0-	-68	-0-	56	2			Y	-0-					72
02	116	N	73	-0-	-43	-0-	73	2			Y	-0-					72
03	124	N	103	-0-	-21	-0-	103	2			Y	-0-					72
04	60	N	40	-0-	-20	-0-	40	2			Y	-0-					72
05	93	N	34	-0-	-59	-0-	34	2			Y	-0-					72
06	90	N	34	-0-	-56	-0-	34	2			Y	-0-					72

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	167	X	167	-0-	-0-	-0-	167	2			Y	-0-					4
05	215	X	215	-0-	-0-	-0-	215	2			Y	-0-					4
*06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	90	X	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	132	X	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	108	X	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

01	806	N	568	-0-	-238	-0-	568	2			N	-0-					62
02	667	N	635	-0-	-32	-0-	635	2			N	-0-					62
03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					62
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					62
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					62
*06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					62

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

01	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
02	145	N	54	-0-	-91	-0-	54	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4115	-0-	-411	-0-	4115	2			N	-0-					92
02	4234	X	4141	-0-	-93	-0-	4141	2			N	-0-					92
03	4526	X	4208	-0-	-318	-0-	4208	2			N	-0-					92
*04	4380	X	4061	-0-	-319	-0-	4061	2			N	-0-					92
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					92
06	4290	X	3696	-0-	-594	-0-	3696	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	2	1	184	2	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					-0-
*06	90	N	64	-0-	-26	-0-	2	1	62	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*02	29	N	27	-0-	-2	-0-	27	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	2	1	229	2	N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	2	1	216	2	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*06	540	N	453	-0-	-87	-0-	453	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	2	1	780	2	N	-0-			-0-
*02	791	N	791	-0-	-0-	-0-	2	1	789	2	N	-0-			-0-
*03	916	N	916	-0-	-0-	-0-	2	1	914	2	N	-0-			-0-
*04	632	N	632	-0-	-0-	-0-	2	1	630	2	N	-0-			-0-
*05	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-			-0-
*06	704	N	704	-0-	-0-	-0-	2	1	702	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

01	103	N	103	-0-	-0-	-0-	2	1	101	2	N	-0-			-0-
*02	99	N	99	-0-	-0-	-0-	2	1	97	2	N	-0-			-0-
*03	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
*04	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	2	1	103	2	N	-0-			-0-
*06	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

01	124	N	87	-0-	-37	-0-	2	1	85	2	N	-0-			-0-
*02	87	N	75	-0-	-12	-0-	2	1	73	2	N	-0-			-0-
*03	155	N	61	-0-	-94	-0-	2	1	59	2	N	-0-			-0-
*04	90	N	23	-0-	-67	-0-	2	1	21	2	N	-0-			-0-
*05	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-			-0-
*06	120	N	49	-0-	-71	-0-	2	1	47	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-			-0-
*02	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-			-0-
*03	186	N	109	-0-	-77	-0-	2	1	107	2	N	-0-			-0-
*04	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-			-0-
*05	217	N	157	-0-	-60	-0-	2	1	155	2	N	-0-			-0-
*06	240	N	148	-0-	-92	-0-	2	1	146	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

01	279	N	190	-0-	-89	-0-	190	2			N	-0-			-0-
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-			-0-
*03	124	N	122	-0-	-2	-0-	122	2			N	-0-			-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
*05	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

01	589	N	369	-0-	-220	-0-	369	2			N	-0-			-0-
*02	663	N	663	-0-	-0-	-0-	663	2			N	-0-			-0-
*03	785	N	785	-0-	-0-	-0-	785	2			N	-0-			-0-
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
*05	739	N	739	-0-	-0-	-0-	739	2			N	-0-			-0-
*06	611	N	611	-0-	-0-	-0-	611	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

01	806	N	773	-0-	-33	-0-	773	2			N	-0-			-0-
*02	696	N	535	-0-	-161	-0-	535	2			N	-0-			-0-
*03	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
*04	750	N	478	-0-	-272	-0-	478	2			N	-0-			-0-
*05	858	N	858	-0-	-0-	-0-	858	2			N	-0-			-0-
*06	714	N	714	-0-	-0-	-0-	714	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*02	58	N	41	-0-	-17	-0-	41	2			N	-0-					-0-
*03	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
*04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*05	310	N	50	-0-	-260	-0-	50	2			N	-0-					-0-
*06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*02	58	N	7	-0-	-51	-0-	7	2			N	-0-					-0-
*03	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
*04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
*05	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
*06	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*03	496	N	145	-0-	-351	-0-	145	2			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*05	496	N	277	-0-	-219	-0-	277	2			N	-0-					-0-
*06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	540	N	356	-0-	-184	-0-	356	2			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	70	-0-	-705	-0-	2	1	68	2	N	-0-					-0-
*02	522	N	141	-0-	-381	-0-	2	1	139	2	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	2	1	233	2	N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	2	1	564	2	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	2	1	257	2	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*03	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
*04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
*05	465	N	151	-0-	-314	-0-	151	2			N	-0-					-0-
*06	270	N	140	-0-	-130	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*03	372	N	256	-0-	-116	-0-	256	2			N	-0-					-0-
*04	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*06	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	2	1	737	2	N	-0-					-0-
*02	493	N	469	-0-	-24	-0-	2	1	467	2	N	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	2	1	741	2	N	-0-					-0-
*04	720	N	550	-0-	-170	-0-	2	1	548	2	N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	2	1	508	2	N	-0-					-0-
*06	445	N	445	-0-	-0-	-0-	2	1	443	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
*02	464	N	232	-0-	-232	-0-	232	2			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	261	-0-	-359	-0-	261	2			N	-0-					-0-
*02	464	N	267	-0-	-197	-0-	267	2			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*05	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
*06	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1306	N	1306	-0-	-0-	-0-	31	1	1275	2	N	-0-					40
02	1160	N	1081	-0-	-79	-0-	29	1	1052	2	N	-0-					40
03	1333	N	1116	-0-	-217	-0-	31	1	1085	2	N	-0-					40
04	1260	N	1205	-0-	-55	-0-	30	1	1174	2	N	1					41
							1	9									
05	1563	N	1563	-0-	-0-	-0-	31	1	1532	2	N	-0-					41
*06	1560	N	1560	-0-	-0-	-0-	30	1	1530	2	N	-0-					41

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	130	-0-	-211	-0-	130	2			Y	-0-					2
02	377	N	121	-0-	-256	-0-	121	2			Y	-0-					2
03	465	N	162	-0-	-303	-0-	162	2			Y	-0-					2
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					2
05	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					2
*06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	83	-0-	-475	-0-	83	2			Y	-0-					3
02	551	N	104	-0-	-447	-0-	104	2			Y	-0-					3
03	589	N	119	-0-	-470	-0-	119	2			Y	-0-					3
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					3
05	124	N	99	-0-	-25	-0-	99	2			Y	-0-					3
06	120	N	53	-0-	-67	-0-	53	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	13	-0-	-235	-0-	13	2			Y	-0-					1
02	116	N	-0-	-0-	-116	-0-					Y	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					1
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					1
05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
06	90	N	77	-0-	-13	-0-	77	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	17	-0-	-76	-0-	17	2			Y	-0-					1
02	58	N	9	-0-	-49	-0-	9	2			Y	-0-					1
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					1
05	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					1
*06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	119	-0-	-315	-0-	119	2			Y	-0-					3
02	406	N	158	-0-	-248	-0-	158	2			Y	-0-					3
03	434	N	121	-0-	-313	-0-	121	2			Y	-0-					3
04	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					3
05	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3
06	120	N	-0-	-0-	-120	-0-					Y	-0-					3

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1308	-0-	-180	-0-	1308	2			N	-0-					-0-
02	1160	N	1137	-0-	-23	-0-	1137	2			N	-0-					-0-
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-
04	1260	N	912	-0-	-348	-0-	912	2			N	-0-					-0-
*05	1209	N	851	-0-	-358	-0-	851	2			N	-0-					-0-
06	1080	N	815	-0-	-265	-0-	815	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
06	1200	N	853	-0-	-347	-0-	853	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					62
02	319	N	314	-0-	-5	-0-	314	2			N	-0-					62
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					62
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					62
*05	341	N	312	-0-	-29	-0-	312	2			N	-0-					62
06	360	N	219	-0-	-141	-0-	219	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0-	-0-	1525	2	26	9	N	24					120
02	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	N	14					134
03	1581	N	1517	-0-	-64	-0-	1500	2	17	9	N	15					149
04	1500	N	1397	-0-	-103	-0-	1384	2	13	9	N	12					161
*05	1519	N	1515	-0-	-4	-0-	1504	2	11	9	N	10					171
06	1470	N	1459	-0-	-11	-0-	1442	2	17	9	N	15					186

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	-0-	-0-	-13	-0-					N	-0-					22
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*05	31	N	-0-	-0-	-31	-0-					N	-0-					22
*06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
*05	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
06	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1102	N	1035	-0-	-67	-0-	1035	2			N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
04	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-
*05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15					48
02	852	N	852	-0-	-0-	-0-	842	2	10	9	N	9					57
03	899	N	869	-0-	-30	-0-	859	2	10	9	N	9					66
04	870	N	842	-0-	-28	-0-	832	2	10	9	N	9					75
*05	899	N	829	-0-	-70	-0-	822	2	7	9	N	6					81
06	840	N	646	-0-	-194	-0-	638	2	8	9	N	7					88

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	473	-0-	-457	-0-	473	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*05	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					32
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					32
03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					32
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					32
05	713	N	591	-0-	-122	-0-	591	3			Y	-0-					32
06	690	N	629	-0-	-61	-0-	629	3			Y	-0-					32

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
05	465	N	332	-0-	-133	-0-	332	3			Y	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
02	812	N	629	-0-	-183	-0-	629	3			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
04	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
05	682	N	444	-0-	-238	-0-	444	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					23
02	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					23
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					23
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					23
05	527	N	360	-0-	-167	-0-	360	3			Y	-0-					23
06	510	N	464	-0-	-46	-0-	464	3			Y	-0-					23

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					106
02	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					108
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					108
04	1080	N	971	-0-	-109	-0-	971	3			N	-0-					108
05	1085	N	961	-0-	-124	-0-	961	3			N	-0-					108
06	1080	N	807	-0-	-273	-0-	807	3			N	-0-					108

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					57
02	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					57
03	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					57
04	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					57
05	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					57
*06	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		748	-0-	748	3649	748	2			Y	-0-					-0-
02	DLQ G-10		1093	-0-	1093	4742	1093	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	4742					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

01	DLQ G-10		1164	-0-	1164	5679	1164	2			Y	-0-					-0-
02	DLQ G-10		1701	-0-	1701	7380	1701	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	7380					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

01	DLQ G-10		83	-0-	83	405	83	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	526	121	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

01	620	N	441	-0-	-179	-0-	441	2			N	-0-					45
02	406	N	402	-0-	-4	-0-	402	2			N	-0-					45
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					45
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					45
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					45
*06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	982	-0-	-103	-0-	982	2			N	-0-					81
02	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					83
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					83
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					83
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					83
06	1140	N	1088	-0-	-52	-0-	1088	2			N	-0-					83

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	350	-0-	-177	-0-	350	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
04	960	N	627	-0-	-333	-0-	627	3			N	-0-					-0-
05	992	N	489	-0-	-503	-0-	489	3			N	-0-					-0-
*06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	928	N	809	-0-	-119	-0-	809	3			N	-0-					-0-
03	961	N	792	-0-	-169	-0-	792	3			N	-0-					-0-
04	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
05	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
*06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	348	N	66	-0-	-282	-0-	66	3			N	-0-					-0-
03	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
06	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	295	-0-	-125	-0-	295	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	638	N	550	-0-	-88	-0-	550	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	1			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
02	348	N	91	-0-	-257	-0-	91	3			N	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
04	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	667	N	319	-0-	-348	-0-	319	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	480	N	274	-0-	-206	-0-	274	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
06	210	N	78	-0-	-132	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	558	N	289	-0-	-269	-0-	289	3			N	-0-					-0-
06	540	N	218	-0-	-322	-0-	218	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	319	N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	372	N	14	-0-	-358	-0-	14	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	522	N	296	-0-	-226	-0-	296	3			N	-0-					-0-
03	372	N	113	-0-	-259	-0-	113	3			N	-0-					-0-
04	390	N	10	-0-	-380	-0-	10	3			N	-0-					-0-
05	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
02	783	N	710	-0-	-73	-0-	710	3			N	-0-					-0-
03	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

01	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	3			N	-0-					-0-
03	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
04	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
05	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
*06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

01	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-
06	1050	N	873	-0-	-177	-0-	873	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

01	1333	N	476	-0-	-857	-0-	476	3			N	-0-					-0-
02	1276	N	857	-0-	-419	-0-	857	3			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	203	N	164	-0-	-39	-0-	164	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

01	713	N	578	-0-	-135	-0-	578	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
06	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

01	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-
04	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
05	992	N	787	-0-	-205	-0-	787	3			N	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

01	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
02	667	N	606	-0-	-61	-0-	606	3			N	-0-					-0-
03	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
04	480	N	323	-0-	-157	-0-	323	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	55	-0-	-379	-0-	55	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	440	-0-	-552	-0-	440	3			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	493	N	386	-0-	-107	-0-	386	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
06	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

01	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
02	783	N	731	-0-	-52	-0-	731	3			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	775	N	523	-0-	-252	-0-	523	3			N	-0-					-0-
*06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
02	957	N	783	-0-	-174	-0-	783	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	840	N	644	-0-	-196	-0-	644	3			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	870	N	683	-0-	-187	-0-	683	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	743	-0-	-127	-0-	743	3			N	-0-					-0-
05	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
06	840	N	676	-0-	-164	-0-	676	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	464	N	255	-0-	-209	-0-	255	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	540	N	337	-0-	-203	-0-	337	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	11	-0-	-423	-0-	11	3			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	1015	N	867	-0-	-148	-0-	867	3			N	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
06	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	3			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
06	1770	N	869	-0-	-901	-0-	869	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	3			N	-0-					-0-
03	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
04	780	N	626	-0-	-154	-0-	626	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1914	N	1708	-0-	-206	-0-	1708	3			N	-0-					-0-
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					-0-
04	1800	N	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
05	1829	N	1825	-0-	-4	-0-	1825	3			N	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
03	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
05	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
*06	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	837	N	668	-0-	-169	-0-	668	3			N	-0-					-0-
06	780	N	586	-0-	-194	-0-	586	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	348	N	345	-0-	-3	-0-	345	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	174	N	101	-0-	-73	-0-	101	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					148
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					148
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
04	150	N	83	-0-	-67	-0-	83	2			N	-0-					148
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					148
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

01	14B DENY		-0-	-0-	-0-	27					N	-0-					-0-
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					46
02	435	N	245	-0-	-190	-0-	245	3			Y	-0-					46
03	403	N	176	-0-	-227	-0-	176	3			Y	-0-					46
04	450	N	430	-0-	-20	-0-	430	3			Y	-0-					46
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					46
*06	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

01	372	N	25	-0-	-347	-0-	25	3			Y	-0-					60
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					60
03	341	N	169	-0-	-172	-0-	169	3			Y	-0-					60
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					60
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					60
06	150	N	-0-	-0-	-150	-0-					Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
02	174	N	146	-0-	-28	-0-	146	3			Y	-0-					15
03	217	N	127	-0-	-90	-0-	127	3			Y	-0-					15
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					15
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					15
*06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

01	31	N	-0-	-0-	-31	-0-					Y	-0-					8
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					8
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					8
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
*06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					31
02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					31
03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					31
04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					31
05	558	N	496	-0-	-62	-0-	496	3			Y	-0-					31
06	540	N	338	-0-	-202	-0-	338	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	113	-0-	-73	-0-	113	3			Y	-0-					28
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					28
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					28
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					28
*06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					42
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					42
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					42
04	300	N	277	-0-	-23	-0-	277	3			Y	-0-					42
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					42
06	300	N	232	-0-	-68	-0-	232	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					77
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					77
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					77
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					77
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					77
*06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					37
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					37
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					37
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					37
05	248	N	82	-0-	-166	-0-	82	3			Y	-0-					37
06	240	N	162	-0-	-78	-0-	162	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					35
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					35
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					35
04	540	N	416	-0-	-124	-0-	416	3			Y	-0-					35
05	558	N	357	-0-	-201	-0-	357	3			Y	-0-					35
06	540	N	367	-0-	-173	-0-	367	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					62
02	522	N	402	-0-	-120	-0-	402	3			Y	-0-					62
03	558	N	508	-0-	-50	-0-	508	3			Y	-0-					62
04	540	N	340	-0-	-200	-0-	340	3			Y	-0-					62
05	434	N	320	-0-	-114	-0-	320	3			Y	-0-					62
06	480	N	408	-0-	-72	-0-	408	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					170
02	58	N	49	-0-	-9	-0-	49	3			Y	-0-					170
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					170
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					170
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					170
*06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					28
02	232	N	84	-0-	-148	-0-	84	3			Y	-0-					28
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					28
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					28
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					47
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					47
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					47
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					47
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	26	-0-	-284	-0-	26	3			Y	-0-					34
02	290	N	25	-0-	-265	-0-	25	3			Y	-0-					34
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					34
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					34
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					34
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					37
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
03	372	N	121	-0-	-251	-0-	121	3			Y	-0-					37
04	330	N	160	-0-	-170	-0-	160	3			Y	-0-					37
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					37
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	398	-0-	-129	-0-	398	3			Y	-0-					24
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
03	465	N	313	-0-	-152	-0-	313	3			Y	-0-					24
04	390	N	366	-0-	-24	-0-	366	3			Y	-0-					24
05	403	N	346	-0-	-57	-0-	346	3			Y	-0-					24
06	300	N	252	-0-	-48	-0-	252	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	179	-0-	-162	-0-	179	3			Y	-0-					15
02	348	N	258	-0-	-90	-0-	258	3			Y	-0-					15
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					15
04	180	N	72	-0-	-108	-0-	72	3			Y	-0-					15
05	279	N	92	-0-	-187	-0-	92	3			Y	-0-					15
06	330	N	276	-0-	-54	-0-	276	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					27
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					27
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					27
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					27
05	496	N	397	-0-	-99	-0-	397	3			Y	-0-					27
06	480	N	345	-0-	-135	-0-	345	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					12
02	29	N	4	-0-	-25	-0-	4	3			Y	-0-					12
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					12
*06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	428	-0-	-6	-0-	428	3			Y	-0-					48
02	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					48
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					48
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					48
05	558	N	307	-0-	-251	-0-	307	3			Y	-0-					48
*06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					17
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					17
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					17
04	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1	1	8			17
05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					17
*06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					21
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					21
03	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					21
04	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					21
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					21
*06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	390	-0-	-354	-0-	390	3			Y	-0-					48
02	493	N	344	-0-	-149	-0-	344	3			Y	-0-					48
03	744	N	276	-0-	-468	-0-	276	3			Y	-0-					48
04	390	N	42	-0-	-348	-0-	42	3			Y	-0-					48
05	372	N	116	-0-	-256	-0-	116	3			Y	-0-					48
*06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					44
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					44
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					44
04	300	N	10	-0-	-290	-0-	10	3			Y	-0-					44
05	155	N	27	-0-	-128	-0-	27	3			Y	-0-					44
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					37
02	348	N	305	-0-	-43	-0-	305	3			Y	-0-					37
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					37
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					37
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					37
*06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					74
02	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					74
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					74
04	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					74
05	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					74
06	720	N	511	-0-	-209	-0-	511	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					29
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					29
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					29
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					29
05	372	N	326	-0-	-46	-0-	326	3			Y	-0-					29
06	510	N	332	-0-	-178	-0-	332	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					48
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					48
03	527	N	428	-0-	-99	-0-	428	3			Y	-0-					48
04	510	N	397	-0-	-113	-0-	397	3			Y	-0-					48
05	465	N	355	-0-	-110	-0-	355	3			Y	-0-					48
06	420	N	353	-0-	-67	-0-	353	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					45
02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					45
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					45
04	480	N	270	-0-	-210	-0-	270	3			Y	-0-					45
05	496	N	361	-0-	-135	-0-	361	3			Y	-0-					45
06	480	N	441	-0-	-39	-0-	441	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					35
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
03	217	N	106	-0-	-111	-0-	106	3			Y	-0-					35
04	210	N	143	-0-	-67	-0-	143	3			Y	-0-					35
05	248	N	174	-0-	-74	-0-	174	3			Y	-0-					35
*06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					23
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
03	496	N	305	-0-	-191	-0-	305	3			Y	-0-					23
04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1	1	8			23
05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					23
*06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					32
02	58	N	42	-0-	-16	-0-	42	3			Y	-0-					32
03	93	N	-0-	-0-	-93	-0-					Y	-0-					32
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					32
*06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	248	-0-	-186	-0-	248	3			Y	-0-					37
02	319	N	182	-0-	-137	-0-	182	3			Y	-0-					37
03	279	N	192	-0-	-87	-0-	192	3			Y	-0-					37
04	240	N	165	-0-	-75	-0-	163	3	2	9	Y	2	2	8			37
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					37
06	180	N	131	-0-	-49	-0-	131	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					21
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					21
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					21
05	341	N	238	-0-	-103	-0-	238	3			Y	-0-					21
06	480	N	161	-0-	-319	-0-	161	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	30	-0-	-125	-0-	30	3			Y	-0-					16
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					16
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					16
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					16
05	186	N	136	-0-	-50	-0-	136	3			Y	-0-					16
06	180	N	105	-0-	-75	-0-	105	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	354	-0-	-18	-0-	354	3			Y	-0-					16
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					16
03	496	N	413	-0-	-83	-0-	413	3			Y	-0-					16
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					16
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					16
06	390	N	194	-0-	-196	-0-	194	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	-0-	238	3			Y	-0-					61
02	145	N	115	-0-	-30	-0-	115	3			Y	-0-					61
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61
04	240	N	207	-0-	-33	-0-	207	3			Y	-0-					61
05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					61
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	301	-0-	-443	-0-	301	3			Y	-0-					32
02	696	N	428	-0-	-268	-0-	428	3			Y	-0-					32
03	527	N	307	-0-	-220	-0-	307	3			Y	-0-					32
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					32
05	465	N	341	-0-	-124	-0-	341	3			Y	-0-					32
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					80
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					80
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					80
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					80
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					80
*06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					74
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					74
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					74
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					74
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					74
06	300	N	210	-0-	-90	-0-	210	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
02	348	N	136	-0-	-212	-0-	136	3			Y	-0-					48
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					48
04	450	N	288	-0-	-162	-0-	288	3			Y	-0-					48
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					48
06	420	N	153	-0-	-267	-0-	153	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					48
02	406	N	286	-0-	-120	-0-	286	3			Y	-0-					48
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					48
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					48
05	310	N	110	-0-	-200	-0-	110	3			Y	-0-					48
06	480	N	408	-0-	-72	-0-	408	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					55
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	558	N	342	-0-	-216	-0-	342	3			Y	-0-					55
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					55
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					55
*06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	297	-0-	-261	-0-	297	3			Y	-0-					43
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					43
04	300	N	144	-0-	-156	-0-	144	3			Y	-0-					43
05	310	N	103	-0-	-207	-0-	103	3			Y	-0-					43
06	300	N	166	-0-	-134	-0-	166	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					15
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					15
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					15
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					15
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
*06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					45
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					45
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					45
05	372	N	277	-0-	-95	-0-	277	3			Y	-0-					45
06	360	N	264	-0-	-96	-0-	264	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					20
02	319	N	293	-0-	-26	-0-	293	3			Y	-0-					20
03	496	N	257	-0-	-239	-0-	257	3			Y	-0-					20
04	360	N	286	-0-	-74	-0-	286	3			Y	-0-					20
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					20
*06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					87
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					87
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					87
04	390	N	133	-0-	-257	-0-	133	3			Y	-0-					87
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					87
*06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	181	-0-	-67	-0-	181	3			Y	-0-					43
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					43
03	155	N	141	-0-	-14	-0-	141	3			Y	-0-					43
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					43
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					43
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					25
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					25
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					25
04	360	N	310	-0-	-50	-0-	310	3			Y	-0-					25
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					25
06	330	N	259	-0-	-71	-0-	259	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	285	-0-	-56	-0-	285	3			Y	-0-					136
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					136
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					136
04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					136
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					136
*06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	307	-0-	-96	-0-	307	3			Y	-0-					51
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					51
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					51
04	300	N	264	-0-	-36	-0-	264	3			Y	-0-					51
05	372	N	323	-0-	-49	-0-	323	3			Y	-0-					51
06	330	N	208	-0-	-122	-0-	208	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	146	-0-	-164	-0-	146	3			Y	-0-					34
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					34
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					34
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					34
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					34
*06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	454	-0-	-135	-0-	454	3			Y	-0-					27
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					27
03	558	N	317	-0-	-241	-0-	317	3			Y	-0-					27
04	450	N	207	-0-	-243	-0-	207	3			Y	-0-					27
05	496	N	412	-0-	-84	-0-	412	3			Y	-0-					27
06	300	N	104	-0-	-196	-0-	104	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					69
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					69
03	620	N	391	-0-	-229	-0-	391	3			Y	-0-					69
04	630	N	377	-0-	-253	-0-	376	3	1	9	Y	1	1	8			69
05	527	N	384	-0-	-143	-0-	384	3			Y	-0-					69
06	390	N	285	-0-	-105	-0-	285	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	396	-0-	-162	-0-	396	3			Y	-0-					37
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					37
*04	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					37
*05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					37
*06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					52
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					52
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					52
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					52
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					52
*06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

01	558	N	342	-0-	-216	-0-	342	3			Y	-0-					44
02	464	N	355	-0-	-109	-0-	355	3			Y	-0-					44
03	279	N	205	-0-	-74	-0-	205	3			Y	-0-					44
04	330	N	253	-0-	-77	-0-	253	3			Y	-0-					44
05	372	N	291	-0-	-81	-0-	291	3			Y	-0-					44
06	210	N	72	-0-	-138	-0-	72	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					81
02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					81
03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					81
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					81
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					81
*06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					48
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					48
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					48
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					48
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					48
*06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					31
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					31
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					31
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					31
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					31
*06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					21
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					21
03	248	N	182	-0-	-66	-0-	182	3			Y	-0-					21
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					21
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					21
*06	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					65
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					65
03	589	N	407	-0-	-182	-0-	407	3			Y	-0-					65
04	1053	N	1053	-0-	-0-	-0-	1052	3	1	9	Y	1	1	8			65
05	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					65
*06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	385	-0-	-111	-0-	385	3			Y	-0-					31
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					31
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					31
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					31
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					31
06	390	N	189	-0-	-201	-0-	189	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
02	290	N	181	-0-	-109	-0-	181	3			Y	-0-					101
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					101
04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					101
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					101
*06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	397	-0-	-223	-0-	397	2			N	-0-					63
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					63
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					63
05	527	N	373	-0-	-154	-0-	373	2			N	-0-					63
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	630	N	572	-0-	-58	-0-	572	2			N	-0-					-0-
05	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
06	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

01	310	N	48	-0-	-262	-0-	48	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-	3	1			-0-
02	174	N	82	-0-	-92	-0-	82	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

01	93	N	-0-	-0-	-93	-0-					Y	-0-					5
02	116	N	-0-	-0-	-116	-0-					Y	-0-					5
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					5
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					5
05	257	N	257	-0-	-0-	-0-	237	2	20	9	Y	18					23
*06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					23

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

01	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	290	N	242	-0-	-48	-0-	242	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2785	N	2785	-0-	-0-	-0-	2784	2	1	9	Y	1	1	8			-0-
02	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
03	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
04	2700	N	2622	-0-	-78	-0-	2622	2			Y	-0-					-0-
05	2883	N	2540	-0-	-343	-0-	2539	2	1	9	Y	1	1	8			-0-
06	2760	N	2503	-0-	-257	-0-	2503	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	2			Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	116	N	77	-0-	-39	-0-	77	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	252	3	3	9	Y	3	1	1			2
02	174	N	80	-0-	-94	-0-	77	3	3	9	Y	3	2	1			3
03	217	N	49	-0-	-168	-0-	46	3	3	9	Y	3	3	1			3
04	240	N	207	-0-	-33	-0-	204	3	3	9	Y	3	2	1			4
05	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	2	1			4
*06	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2	3	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	203	3	19	9	Y	17	8	1			9
02	870	N	363	-0-	-507	-0-	348	3	15	9	Y	14	13	1			10
03	1116	N	517	-0-	-599	-0-	499	3	18	9	Y	16	18	1			8
04	524	N	524	-0-	-0-	-0-	507	3	17	9	Y	15	11	1			12
05	751	N	751	-0-	-0-	-0-	734	3	17	9	Y	15	14	1			13
06	510	N	340	-0-	-170	-0-	328	3	12	9	Y	11	15	1			9

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			Y	-0-	4	1			-0-
02	87	N	34	-0-	-53	-0-	34	3			Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	116	N	81	-0-	-35	-0-	81	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948																	
01	31	N	21	-0-	-10	-0-	20	3	1	9	Y	1	1	1			-0-
02	29	N	28	-0-	-1	-0-	27	3	1	9	Y	1	1	1			-0-
03	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1	1	1			-0-
04	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1	1	1			-0-
05	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1	1	1			-0-
*06	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1	1	1			-0-
MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936																	
01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
02	928	N	714	-0-	-214	-0-	714	3			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			Y	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216																	
01	186	N	172	-0-	-14	-0-	170	3	2	9	Y	2					11
02	203	N	104	-0-	-99	-0-	102	3	2	9	Y	2					13
03	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	8	1			7
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2					9
05	153	N	153	-0-	-0-	-0-	151	3	2	9	Y	2					11
*06	222	N	222	-0-	-0-	-0-	220	3	2	9	Y	2					13
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641																	
01	2042	X	2042	-0-	-0-	-0-	2025	3	17	9	Y	15	7	1			8
02	2006	N	2006	-0-	-0-	-0-	1992	3	14	9	Y	13	12	1			9
03	1922	N	1337	-0-	-585	-0-	1322	3	15	9	Y	14	16	1			7
04	2417	N	2417	-0-	-0-	-0-	2403	3	14	9	Y	13	10	1			10
05	2139	N	1085	-0-	-1054	-0-	1071	3	14	9	Y	13	13	1			10
*06	2053	N	2053	-0-	-0-	-0-	2041	3	12	9	Y	11	14	1			7
UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904																	
01	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
04	360	N	145	-0-	-215	-0-	145	3			Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091																	
01	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-	7	1			-0-
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
*06	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	431	3	4	9	Y	4	2	1			2
02	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	4	1			2
03	927	N	927	-0-	-0-	-0-	923	3	4	9	Y	4	5	1			1
04	420	N	294	-0-	-126	-0-	290	3	4	9	Y	4	3	1			2
05	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4	4	1			2
*06	571	N	571	-0-	-0-	-0-	568	3	3	9	Y	3	4	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-	2	1			-0-
02	348	N	164	-0-	-184	-0-	164	3			Y	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*06	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11	-0-	67	2	46	9	Y	42	64	1			37
02	116	N	77	-0-	-39	-0-	52	2	25	9	Y	23					60
03	124	N	112	-0-	-12	-0-	91	2	21	9	Y	19	56	1			23
04	120	N	100	-0-	-20	-0-	80	2	20	9	Y	18					41
05	100	N	100	-0-	-0-	-0-	81	2	19	9	Y	17					58
06	120	N	91	-0-	-29	-0-	80	2	11	9	Y	10					68

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	523	3	68	9	Y	62	36	1			34
02	522	N	515	-0-	-7	-0-	457	3	58	9	Y	53	54	1			33
03	558	N	500	-0-	-58	-0-	448	3	52	9	Y	47	60	1			20
04	540	N	507	-0-	-33	-0-	445	3	62	9	Y	56	39	1			37
05	558	N	478	-0-	-80	-0-	417	3	61	9	Y	55	52	1			40
*06	497	N	497	-0-	-0-	-0-	449	3	48	9	Y	44	57	1			27

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34	-0-	306	3	1	9	Y	1	4	1			4
02	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	3	1			2
03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1	2	1			1
04	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1	1	1			1
05	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
*06	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1	1	1			1

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	785	-0-	-21	-0-	785	3			Y	-0-	30	1			-0-
02	783	N	390	-0-	-393	-0-	390	3			Y	-0-					-0-
03	868	N	472	-0-	-396	-0-	472	3			Y	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
*06	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	394	3			Y	-0-	6	1			-0-
02	406	N	251	-0-	-155	-0-	251	3			Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*06	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	924	-0-	-6	-0-	900	3	24	9	Y	22	13	1	22	8	-0-
02	928	N	819	-0-	-109	-0-	819	3			Y	-0-					-0-
03	992	N	373	-0-	-619	-0-	373	3			Y	-0-					-0-
04	900	N	638	-0-	-262	-0-	638	3			Y	-0-					-0-
05	868	N	374	-0-	-494	-0-	374	3			Y	-0-					-0-
*06	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

01	156	N	156	-0-	-0-	-0-	136	3	20	9	Y	18					98
02	232	N	189	-0-	-43	-0-	168	3	21	9	Y	19					117
03	248	N	90	-0-	-158	-0-	76	3	14	9	Y	13	71	1			59
04	150	N	111	-0-	-39	-0-	97	3	14	9	Y	13					72
05	217	N	103	-0-	-114	-0-	88	3	15	9	Y	14					86
06	90	N	76	-0-	-14	-0-	62	3	14	9	Y	13					99

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

01	343	N	343	-0-	-0-	-0-	340	3	3	9	Y	3					11
02	203	N	124	-0-	-79	-0-	121	3	3	9	Y	3					14
03	341	N	234	-0-	-107	-0-	231	3	3	9	Y	3	8	1			9
04	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					12
05	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					15
*06	451	N	451	-0-	-0-	-0-	448	3	3	9	Y	3					18

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					5
02	87	N	52	-0-	-35	-0-	51	3	1	9	Y	1					6
03	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1	3	1			4
04	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1					5
05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					6
06	150	N	131	-0-	-19	-0-	130	3	1	9	Y	1					7

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					10
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					10
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					10
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					10
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					10
*06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	6					Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

01	1221	N	1221	-0-	-0-	-0-	1160	2	61	9	Y	55	64	1			36
02	987	N	987	-0-	-0-	-0-	954	2	33	9	Y	30					66
03	1110	N	1110	-0-	-0-	-0-	1082	2	28	9	Y	25	65	1			26
04	1170	N	520	-0-	-650	-0-	502	2	18	9	Y	16					42
05	1054	N	-0-	-0-	-1054	-0-					Y	1					43
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					43

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

01	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	2			Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

01	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
02	290	N	198	-0-	-92	-0-	198	2			Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

01	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
02	87	N	15	-0-	-72	-0-	15	2			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	522	N	373	-0-	-149	-0-	373	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
*06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-	2	1			-0-
02	696	N	372	-0-	-324	-0-	372	3			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
*06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1231	-0-	-40	-0-	1218	3	13	9	Y	12	6	1			6
02	1241	N	1241	-0-	-0-	-0-	1229	3	12	9	Y	11	10	1			7
03	1209	N	1199	-0-	-10	-0-	1186	3	13	9	Y	12	14	1			5
04	1200	N	1160	-0-	-40	-0-	1148	3	12	9	Y	11	8	1			8
05	1271	N	1047	-0-	-224	-0-	1035	3	12	9	Y	11	11	1			8
06	1170	N	1034	-0-	-136	-0-	1024	3	10	9	Y	9	12	1			5

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
02	725	N	316	-0-	-409	-0-	316	3			Y	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
04	570	N	375	-0-	-195	-0-	374	3	1	9	Y	1	1	8			-0-
05	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
*06	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					66
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					66
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					66
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					66
*06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	661	-0-	-114	-0-	661	2			Y	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			Y	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	311	2	55	9	Y	50	57	1			35
02	318	N	318	-0-	-0-	-0-	289	2	29	9	Y	26	1	8			60
03	372	N	345	-0-	-27	-0-	320	2	25	9	Y	23	57	1			26
04	360	N	334	-0-	-26	-0-	311	2	23	9	Y	21					47
05	345	N	345	-0-	-0-	-0-	323	2	22	9	Y	20					67
06	330	N	326	-0-	-4	-0-	312	2	14	9	Y	13					80

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	2			Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
*06	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2638	N	2638	-0-	-0-	-0-	2285	3	353	9	Y	321	213	1	14	8	225
02	2428	N	2428	-0-	-0-	-0-	2167	3	261	9	Y	237	271	1	6	8	185
03	3100	N	3170	-0-	70	70	2874	3	296	9	Y	269	321	1	2	8	131
04	2811	N	2741	-0-	-70	-0-	2458	3	283	9	Y	257	187	1	4	8	197
05	3100	N	4366	-0-	1266	1266	4109	3	257	9	Y	234	232	1	5	8	194
*06	3715	X	2449	-0-	-1266	-0-	2282	3	167	9	Y	152	222	1	3	8	121

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
03	775	N	510	-0-	-265	-0-	510	3			Y	-0-					-0-
04	750	N	655	-0-	-95	-0-	655	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
*06	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
*06	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14	-0-	450	3	1	9	Y	1	1	1			-0-
02	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1	1	1			-0-
03	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-
04	450	N	439	-0-	-11	-0-	438	3	1	9	Y	1	1	1			-0-
05	496	N	397	-0-	-99	-0-	396	3	1	9	Y	1	1	1			-0-
06	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1112	-0-	-314	-0-	1112	3			Y	-0-					-0-
02	1276	N	814	-0-	-462	-0-	814	3			Y	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	1008	3			Y	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	2775	3			Y	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
*06	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	1005	3	14	9	Y	13	11	1			10
02	811	N	811	-0-	-0-	-0-	798	3	13	9	Y	12	14	1			8
03	775	N	679	-0-	-96	-0-	665	3	14	9	Y	13	16	1			5
04	990	N	774	-0-	-216	-0-	761	3	13	9	Y	12	9	1			8
05	1371	N	1371	-0-	-0-	-0-	1358	3	13	9	Y	12	12	1			8
*06	1120	N	1120	-0-	-0-	-0-	1109	3	11	9	Y	10	13	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1881	N	1881	-0-	-0-	-0-	1874	3	7	9	Y	6	6	1			6
02	2342	N	2342	-0-	-0-	-0-	2336	3	6	9	Y	5	7	1			4
03	2664	N	2664	-0-	-0-	-0-	2658	3	6	9	Y	5	7	1			2
04	1770	N	1319	-0-	-451	-0-	1313	3	6	9	Y	5	4	1			3
05	2524	N	2524	-0-	-0-	-0-	2518	3	6	9	Y	5	5	1			3
*06	2234	N	2234	-0-	-0-	-0-	2228	3	6	9	Y	5	6	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	1145	-0-	-0-	-0-	1141	3	4	9	Y	4	4	8			-0-
02	957	N	893	-0-	-64	-0-	893	3			Y	-0-					-0-
03	837	N	512	-0-	-325	-0-	512	3			Y	-0-					-0-
04	1080	N	671	-0-	-409	-0-	671	3			Y	-0-					-0-
05	961	N	889	-0-	-72	-0-	889	3			Y	-0-					-0-
*06	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	987	N	987	-0-	-0-	-0-	925	3	62	9	Y	56	42	1			43
02	802	N	802	-0-	-0-	-0-	748	3	54	9	Y	49	54	1	2	8	36
03	998	N	998	-0-	-0-	-0-	942	3	56	9	Y	51	62	1	2	8	23
04	1292	N	1292	-0-	-0-	-0-	1236	3	56	9	Y	51	37	1			37
05	1061	N	1061	-0-	-0-	-0-	1005	3	56	9	Y	51	48	1	2	8	38
*06	878	N	878	-0-	-0-	-0-	836	3	42	9	Y	38	50	1	1	8	25

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1959	N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
02	1508	N	704	-0-	-804	-0-	704	3			Y	-0-					-0-
03	2325	N	1551	-0-	-774	-0-	1551	3			Y	-0-					-0-
04	2690	N	2690	-0-	-0-	-0-	2688	3	2	9	Y	2	2	8			-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
*06	2331	N	2331	-0-	-0-	-0-	2331	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1627	N	1627	-0-	-0-	-0-	1618	3	9	9	Y	8	4	1			4
02	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6	6	1			4
03	1613	N	1613	-0-	-0-	-0-	1605	3	8	9	Y	7	8	1			3
04	1596	N	1596	-0-	-0-	-0-	1588	3	8	9	Y	7	5	1			5
05	2853	N	2853	-0-	-0-	-0-	2846	3	7	9	Y	6	6	1			5
*06	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4	6	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	680	3	29	9	Y	26	26	8			-0-
02	522	N	483	-0-	-39	-0-	482	3	1	9	Y	1	1	8			-0-
03	496	N	294	-0-	-202	-0-	292	3	2	9	Y	2	2	8			-0-
04	540	N	393	-0-	-147	-0-	391	3	2	9	Y	2	2	8			-0-
05	527	N	422	-0-	-105	-0-	422	3			Y	-0-					-0-
*06	1099	N	1099	-0-	-0-	-0-	1097	3	2	9	Y	2	2	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

01	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
02	667	N	608	-0-	-59	-0-	608	2			Y	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	2			Y	-0-					-0-
04	720	N	617	-0-	-103	-0-	617	2			Y	-0-					-0-
05	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-
06	660	N	568	-0-	-92	-0-	568	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

01	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4	4	8			16
02	580	N	482	-0-	-98	-0-	480	3	2	9	Y	2					18
03	713	N	568	-0-	-145	-0-	567	3	1	9	Y	1					19
04	600	N	362	-0-	-238	-0-	361	3	1	9	Y	1					20
05	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1	1	8			20
*06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					20

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

01	496	N	372	-0-	-124	-0-	371	3	1	9	Y	1					13
02	449	N	449	-0-	-0-	-0-	439	3	10	9	Y	9					22
03	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					27
04	483	N	483	-0-	-0-	-0-	470	3	13	9	Y	12					39
05	487	N	487	-0-	-0-	-0-	479	3	8	9	Y	7					46
06	480	N	419	-0-	-61	-0-	415	3	4	9	Y	4	40	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-
04	930	N	743	-0-	-187	-0-	743	3			Y	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
06	1110	N	1041	-0-	-69	-0-	1041	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
04	930	N	458	-0-	-472	-0-	458	3			Y	-0-					-0-
05	744	N	676	-0-	-68	-0-	676	3			Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					8
02	261	N	257	-0-	-4	-0-	257	2			Y	-0-					8
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					8
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					8
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					8
06	330	N	312	-0-	-18	-0-	312	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	-0-	331	2			Y	-0-					-0-
02	348	N	308	-0-	-40	-0-	308	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	745	3	24	9	Y	22	4	8			114
02	725	N	546	-0-	-179	-0-	539	3	7	9	Y	6	1	8			119
03	1112	N	1112	-0-	-0-	-0-	1098	3	14	9	Y	13	108	1	1	8	23
04	750	N	749	-0-	-1	-0-	738	3	11	9	Y	10	1	8			32
05	1134	N	1134	-0-	-0-	-0-	1123	3	11	9	Y	10					42
06	1080	N	744	-0-	-336	-0-	730	3	14	9	Y	13	1	8			54

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	459	-0-	-99	-0-	459	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	611	3	1	9	N	1	1	8			-0-
05	558	N	364	-0-	-194	-0-	364	3			N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	4	8			30
02	704	N	704	-0-	-0-	-0-	698	3	6	9	Y	5	5	8			30
03	849	N	849	-0-	-0-	-0-	848	3	1	9	Y	1	1	8			30
04	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	Y	1	1	8			30
05	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1	1	8			30
*06	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1	1	8			30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1195	-0-	-324	-0-	1074	3	121	9	Y	110	66	1			44
02	1624	N	1165	-0-	-459	-0-	1065	3	100	9	Y	91	96	1			39
03	1024	N	1024	-0-	-0-	-0-	908	3	116	9	Y	105					144
04	1170	N	641	-0-	-529	-0-	575	3	66	9	Y	60	120	1			84
05	1240	N	1138	-0-	-102	-0-	1051	3	87	9	Y	79					163
06	990	N	977	-0-	-13	-0-	898	3	79	9	Y	72	124	1			111

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
02	377	N	329	-0-	-48	-0-	328	3	1	9	Y	1	1	8			-0-
03	339	N	339	-0-	-0-	-0-	338	3	1	9	Y	1	1	8			-0-
04	330	N	304	-0-	-26	-0-	303	3	1	9	Y	1	1	8			-0-
05	341	N	253	-0-	-88	-0-	253	3			Y	-0-					-0-
06	330	N	271	-0-	-59	-0-	270	3	1	9	Y	1	1	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	502	-0-	-56	-0-	502	2			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	238	-0-	-103	-0-	238	2			Y	-0-					7
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					7
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					7
*06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					19
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					19
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					19
04	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					19
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					19
*06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

01	414	N	414	-0-	-0-	-0-	410	3	4	9	Y	4	4	8			-0-
02	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2	2	8			-0-
03	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1	1	8			-0-
04	390	N	232	-0-	-158	-0-	232	3			Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
06	360	N	298	-0-	-62	-0-	298	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

01	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
04	720	N	640	-0-	-80	-0-	640	2			Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

01	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					2
02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
03	527	N	414	-0-	-113	-0-	414	3			Y	-0-					2
04	510	N	446	-0-	-64	-0-	446	3			Y	-0-					2
*05	465	N	365	-0-	-100	-0-	365	3			Y	-0-					2
06	390	N	335	-0-	-55	-0-	335	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	44	-0-	-359	-0-	44	3			Y	-0-					-0-
02	261	N	44	-0-	-217	-0-	44	3			Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	630	N	315	-0-	-315	-0-	315	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

01	527	N	415	-0-	-112	-0-	415	3			Y	-0-					-0-
02	493	N	437	-0-	-56	-0-	437	3			Y	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
06	480	N	356	-0-	-124	-0-	356	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

01	310	N	133	-0-	-177	-0-	133	2			Y	-0-					-0-
02	174	N	72	-0-	-102	-0-	72	2			Y	-0-					-0-
03	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

01	1271	N	921	-0-	-350	-0-	897	3	24	9	Y	22	12	1	4 8		9
02	841	N	694	-0-	-147	-0-	677	3	17	9	Y	15	16	1			8
03	1054	N	888	-0-	-166	-0-	869	3	19	9	Y	17	20	1			5
04	900	N	398	-0-	-502	-0-	380	3	18	9	Y	16	12	1			9
05	1367	N	1367	-0-	-0-	-0-	1350	3	17	9	Y	15	15	1			9
06	870	N	792	-0-	-78	-0-	779	3	13	9	Y	12	16	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
*06	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

01	651	N	587	-0-	-64	-0-	587	2			Y	-0-					-0-
02	580	N	506	-0-	-74	-0-	506	2			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

01	589	N	569	-0-	-20	-0-	569	2			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			Y	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

01	93	N	15	-0-	-78	-0-	15	2			Y	-0-					5
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					5
05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					5
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					5

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	493	N	390	-0-	-103	-0-	390	2			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
04	420	N	270	-0-	-150	-0-	270	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	200	-0-	-172	-0-	200	2			N	-0-					35
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					35
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					35
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-	35	1			-0-
05	620	N	234	-0-	-386	-0-	234	2			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
02	145	N	106	-0-	-39	-0-	106	2			Y	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					4
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					4
06	360	N	148	-0-	-212	-0-	148	2			Y	-0-					4

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					6
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					6
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					6
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					6
05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					6
*06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					14
02	377	N	213	-0-	-164	-0-	209	3	4	9	Y	4	4	8			14
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					14
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					14
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					14
*06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	2			Y	-0-					-0-
03	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	262	-0-	-110	-0-	258	2	4	9	Y	4	4	8			9
02	406	N	305	-0-	-101	-0-	304	2	1	9	Y	1					10
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
04	275	N	275	-0-	-0-	-0-	271	2	4	9	Y	4					14
05	341	N	312	-0-	-29	-0-	311	2	1	9	Y	1					15
06	330	N	276	-0-	-54	-0-	276	2			Y	-0-					15

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2212	-0-	-795	-0-	2204	3	8	9	N	7					50
02	3224	X	3224	-0-	-0-	-0-	3213	3	11	9	N	10					60
03	3309	X	3309	-0-	-0-	-0-	3292	3	17	9	N	15					75
04	2700	X	2502	-0-	-198	-0-	2492	3	10	9	N	9					84
05	3007	X	2695	-0-	-312	-0-	2688	3	7	9	N	6					90
*06	3621	X	3621	-0-	-0-	-0-	3614	3	7	9	N	6					96

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	720	N	649	-0-	-71	-0-	649	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	244	2	20	9	Y	18					26
02	261	N	208	-0-	-53	-0-	207	2	1	9	Y	1					27
03	248	N	187	-0-	-61	-0-	187	2			Y	-0-					27
04	270	N	191	-0-	-79	-0-	189	2	2	9	Y	2					29
05	217	N	161	-0-	-56	-0-	160	2	1	9	Y	1					30
*06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					30

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					34
02	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					34
04	690	N	526	-0-	-164	-0-	526	2			Y	-0-					34
05	527	N	508	-0-	-19	-0-	508	2			Y	-0-					34
*06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					48
02	696	N	442	-0-	-254	-0-	442	2			Y	-0-					48
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					48
04	540	N	507	-0-	-33	-0-	507	2			Y	-0-					48
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					48
06	600	N	540	-0-	-60	-0-	540	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23	-0-	225	2			Y	-0-					5
02	232	N	210	-0-	-22	-0-	210	2			Y	-0-					5
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					5
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					5
*06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	3	N	-0-	-0-	-3	-0-					Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	82	2	1	9	Y	1	1	8			-0-
05	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					7
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					7
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					7
06	240	N	142	-0-	-98	-0-	142	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	227	-0-	-114	-0-	227	3			Y	-0-					2
02	290	N	221	-0-	-69	-0-	221	3			Y	-0-					2
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					2
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					2
05	248	N	212	-0-	-36	-0-	212	3			Y	-0-					2
06	360	N	251	-0-	-109	-0-	251	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1750	-0-	-110	-0-	1750	3			Y	-0-					-0-
02	1653	N	1483	-0-	-170	-0-	1483	3			Y	-0-					-0-
03	1643	N	1455	-0-	-188	-0-	1455	3			Y	-0-					-0-
04	1680	N	1559	-0-	-121	-0-	1559	3			Y	-0-					-0-
05	1581	N	1514	-0-	-67	-0-	1514	3			Y	-0-					-0-
06	1410	N	1312	-0-	-98	-0-	1312	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	910	-0-	-485	-0-	910	3			Y	-0-					19
02	1247	X	1116	-0-	-131	-0-	1115	3	1	9	Y	1					20
03	1178	X	887	-0-	-291	-0-	887	3			Y	-0-					20
04	1140	X	757	-0-	-383	-0-	755	3	2	9	Y	2					22
05	1178	X	575	-0-	-603	-0-	573	3	2	9	Y	2					24
06	1140	X	551	-0-	-589	-0-	551	3			Y	-0-					24

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1026	-0-	-214	-0-	1026	3			Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
03	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-
04	990	N	925	-0-	-65	-0-	925	3			Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
*06	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	254	-0-	-397	-0-	254	3			Y	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			Y	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2	2	8			-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					113
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					113
03	248	N	188	-0-	-60	-0-	188	3			Y	-0-					113
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					113
05	248	N	225	-0-	-23	-0-	225	3			Y	-0-					113
*06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					8
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					8
03	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					8
05	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					8
*06	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
02	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					7
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					7
04	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					7
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					7
*06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	548	-0-	-72	-0-	548	3			Y	-0-					5
02	638	N	563	-0-	-75	-0-	563	3			Y	-0-					5
03	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					5
04	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					5
05	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					5
*06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
*06	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	601	-0-	-112	-0-	601	2			Y	-0-					57
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					57
03	620	N	512	-0-	-108	-0-	512	2			Y	-0-					57
04	570	N	487	-0-	-83	-0-	487	2			Y	-0-					57
05	620	N	592	-0-	-28	-0-	592	2			Y	-0-					57
*06	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					57

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	269	2			Y	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	2			Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	267	-0-	-136	-0-	267	3			Y	-0-					12
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					12
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					12
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					12
05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					12
06	480	N	438	-0-	-42	-0-	438	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	797	-0-	-102	-0-	797	2			Y	-0-					9
02	783	N	712	-0-	-71	-0-	712	2			Y	-0-					9
03	806	N	802	-0-	-4	-0-	802	2			Y	-0-					9
04	780	N	737	-0-	-43	-0-	737	2			Y	-0-					9
05	775	N	774	-0-	-1	-0-	774	2			Y	-0-					9
06	780	N	692	-0-	-88	-0-	692	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2463	-0-	-141	-0-	2463	3			Y	-0-					14
02	2349	N	2281	-0-	-68	-0-	2281	3			Y	-0-					14
03	2573	N	1436	-0-	-1137	-0-	1436	3			Y	-0-					14
04	2370	N	1424	-0-	-946	-0-	1424	3			Y	-0-					14
05	2449	N	1197	-0-	-1252	-0-	1197	3			Y	-0-					14
06	1380	N	1325	-0-	-55	-0-	1325	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
02	116	N	114	-0-	-2	-0-	114	2			Y	-0-					7
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					7
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
06	150	N	134	-0-	-16	-0-	134	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-	33	1			-0-
02	1131	N	517	-0-	-614	-0-	517	3			N	-0-					-0-
03	1488	N	1128	-0-	-360	-0-	1128	3			N	-0-					-0-
04	1290	N	739	-0-	-551	-0-	739	3			N	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
*06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
02	1566	N	1103	-0-	-463	-0-	1103	3			Y	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
04	1620	N	1303	-0-	-317	-0-	1303	3			Y	-0-					-0-
05	3015	N	3015	-0-	-0-	-0-	3015	3			Y	-0-					-0-
06	1620	N	1229	-0-	-391	-0-	1229	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1252	N	1252	-0-	-0-	-0-	1240	3	12	9	Y	11	7	1			8
02	1105	N	1105	-0-	-0-	-0-	1094	3	11	9	Y	10	10	1	1	8	7
03	1633	N	1633	-0-	-0-	-0-	1620	3	13	9	Y	12	13	1	2	8	4
04	960	N	626	-0-	-334	-0-	613	3	13	9	Y	12	7	1	2	8	7
05	2140	N	2140	-0-	-0-	-0-	2127	3	13	9	Y	12	10	1	2	8	7
*06	1283	N	1283	-0-	-0-	-0-	1274	3	9	9	Y	8	10	1	1	8	4

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1947	N	1947	-0-	-0-	-0-	1946	3	1	9	Y	1	1	1			-0-
02	1305	N	654	-0-	-651	-0-	653	3	1	9	Y	1	1	1			-0-
03	1674	N	912	-0-	-762	-0-	911	3	1	9	Y	1	1	1			-0-
04	1620	N	731	-0-	-889	-0-	730	3	1	9	Y	1	1	1			-0-
05	2888	N	2888	-0-	-0-	-0-	2887	3	1	9	Y	1	1	1			-0-
*06	1576	N	1576	-0-	-0-	-0-	1575	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1954	N	1954	-0-	-0-	-0-	1931	3	23	9	Y	21	17	1			15
02	1865	N	1865	-0-	-0-	-0-	1844	3	21	9	Y	19	21	1	1	8	12
03	1879	N	1879	-0-	-0-	-0-	1855	3	24	9	Y	22	25	1	2	8	7
04	1890	N	1878	-0-	-12	-0-	1853	3	25	9	Y	23	14	1	3	8	13
05	1953	N	1728	-0-	-225	-0-	1705	3	23	9	Y	21	18	1	2	8	14
06	1830	N	1731	-0-	-99	-0-	1714	3	17	9	Y	15	19	1	1	8	9

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-	2	1			-0-
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
03	589	N	423	-0-	-166	-0-	423	3			Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
03	1798	N	1332	-0-	-466	-0-	1332	3			Y	-0-					-0-
04	1740	N	735	-0-	-1005	-0-	735	3			Y	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
*06	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1380	-0-	-294	-0-	1376	3	4	9	Y	4	7	1	4	8	-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
04	1350	N	593	-0-	-757	-0-	593	3			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-
*06	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	368	-0-	-128	-0-	320	3	48	9	Y	44	106	1			78
02	783	N	589	-0-	-194	-0-	548	3	41	9	Y	37	75	1			40
03	744	N	552	-0-	-192	-0-	506	3	46	9	Y	42					82
04	676	N	676	-0-	-0-	-0-	648	3	28	9	Y	25	58	1			49
05	655	N	655	-0-	-0-	-0-	620	3	35	9	Y	32					81
06	540	N	415	-0-	-125	-0-	383	3	32	9	Y	29	54	1			56

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	863	-0-	-5	-0-	863	3			Y	-0-					30
02	870	N	478	-0-	-392	-0-	478	3			Y	-0-					30
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					30
04	840	N	710	-0-	-130	-0-	710	3			Y	-0-					30
05	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					30
06	990	N	695	-0-	-295	-0-	695	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0-	-0-	1604	3	1	9	Y	1	4	1			4
02	1490	N	1490	-0-	-0-	-0-	1489	3	1	9	Y	1	3	1			2
03	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			1
04	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	Y	1	1	1			1
05	1488	N	1359	-0-	-129	-0-	1358	3	1	9	Y	1	1	1			1
06	1440	N	1339	-0-	-101	-0-	1338	3	1	9	Y	1	1	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					21
02	783	N	489	-0-	-294	-0-	489	3			Y	-0-					21
03	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					21
04	810	N	735	-0-	-75	-0-	735	3			Y	-0-					21
05	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					21
*06	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					2
02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					2
03	341	N	327	-0-	-14	-0-	327	3			Y	-0-					2
04	330	N	319	-0-	-11	-0-	319	3			Y	-0-					2
*05	310	N	238	-0-	-72	-0-	238	3			Y	-0-					2
06	330	N	143	-0-	-187	-0-	143	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					29
02	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					29
03	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					29
04	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					29
05	1798	N	1360	-0-	-438	-0-	1360	3			Y	-0-					29
*06	1464	N	1464	-0-	-0-	-0-	1464	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1207	3	3	9	Y	3					10
02	1069	N	1069	-0-	-0-	-0-	1029	3	40	9	Y	36					46
03	1509	N	1509	-0-	-0-	-0-	1487	3	22	9	Y	20					66
04	2270	N	2270	-0-	-0-	-0-	2213	3	57	9	Y	52					118
05	1464	N	1464	-0-	-0-	-0-	1432	3	32	9	Y	29					147
*06	1223	N	1223	-0-	-0-	-0-	1206	3	17	9	Y	15	130	1			32

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1705	N	1062	-0-	-643	-0-	1053	3	9	9	Y	8					20
*02	1421	N	1016	-0-	-405	-0-	1012	3	4	9	Y	4					24
*03	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-	17	1			7
*04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					7
*05	1085	N	683	-0-	-402	-0-	683	3			Y	-0-					7
06	1350	N	690	-0-	-660	-0-	689	3	1	9	Y	1					8

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15	-0-	415	3	4	9	Y	4					14
02	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					15
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	11	1			4
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					4
05	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					4
*06	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					5

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	270	-0-	-40	-0-	246	2	24	9	N	22	14	1	2	8	6
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	1	8			31
03	423	N	423	-0-	-0-	-0-	395	2	28	9	N	25	32	1			24
04	763	N	763	-0-	-0-	-0-	738	2	25	9	N	23	34	1	1	8	12
05	623	N	623	-0-	-0-	-0-	600	2	23	9	N	21	1	8			32
*06	439	N	439	-0-	-0-	-0-	422	2	17	9	N	15	35	1			12

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	327	-0-	-107	-0-	304	2	23	9	N	21	15	1			6
02	290	N	277	-0-	-13	-0-	251	2	26	9	N	24					30
03	310	N	239	-0-	-71	-0-	211	2	28	9	N	25	32	1			23
04	428	N	428	-0-	-0-	-0-	405	2	23	9	N	21	33	1			11
05	328	N	328	-0-	-0-	-0-	306	2	22	9	N	20					31
*06	312	N	312	-0-	-0-	-0-	294	2	18	9	N	16	35	1			12

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	641	3	52	9	Y	47					47
02	522	N	487	-0-	-35	-0-	476	3	11	9	Y	10					57
03	718	N	718	-0-	-0-	-0-	687	3	31	9	Y	28	70	1			15
04	660	N	448	-0-	-212	-0-	426	3	22	9	Y	20					35
05	744	N	744	-0-	-0-	-0-	720	3	24	9	Y	22					57
*06	808	N	808	-0-	-0-	-0-	777	3	31	9	Y	28					85

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	213	-0-	-407	-0-	189	2	24	9	N	22	15	1	2	8	5
02	696	N	191	-0-	-505	-0-	163	2	28	9	N	25	1	8			29
03	806	N	218	-0-	-588	-0-	189	2	29	9	N	26	32	1			23
04	210	N	186	-0-	-24	-0-	162	2	24	9	N	22	33	1			12
05	565	N	565	-0-	-0-	-0-	543	2	22	9	N	20					32
*06	534	N	534	-0-	-0-	-0-	516	2	18	9	N	16	35	1			13

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1787	-0-	-11	-0-	1765	3	22	9	Y	20	14	1			16
02	1605	N	1605	-0-	-0-	-0-	1586	3	19	9	Y	17	19	1	1	8	13
03	1736	N	1614	-0-	-122	-0-	1592	3	22	9	Y	20	22	1	2	8	9
04	1740	N	1644	-0-	-96	-0-	1621	3	23	9	Y	21	13	1	3	8	14
05	1705	N	1494	-0-	-211	-0-	1474	3	20	9	Y	18	17	1	1	8	14
06	1560	N	1464	-0-	-96	-0-	1449	3	15	9	Y	14	17	1	1	8	10

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	146	3	7	9	Y	6	6	1			6
02	145	N	70	-0-	-75	-0-	64	3	6	9	Y	5	6	1			5
03	165	N	165	-0-	-0-	-0-	159	3	6	9	Y	5	7	1			3
04	150	N	126	-0-	-24	-0-	120	3	6	9	Y	5	4	1			4
05	255	N	255	-0-	-0-	-0-	249	3	6	9	Y	5	5	1			4
06	150	N	119	-0-	-31	-0-	116	3	3	9	Y	3	5	1			2

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	881	3	2	9	Y	2	13	1			9
02	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	8	1			2
03	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	3	1			-0-
04	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1	1	1			-0-
05	806	N	761	-0-	-45	-0-	760	3	1	9	Y	1	1	1			-0-
06	780	N	751	-0-	-29	-0-	750	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1043	N	1043	-0-	-0-	-0-	1024	3	19	9	Y	17	8	1			9
02	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14	14	1			9
03	1027	N	1027	-0-	-0-	-0-	1009	3	18	9	Y	16	18	1			7
04	1024	N	1024	-0-	-0-	-0-	1007	3	17	9	Y	15	11	1			11
05	992	N	954	-0-	-38	-0-	937	3	17	9	Y	15	15	1			11
06	960	N	930	-0-	-30	-0-	917	3	13	9	Y	12	16	1			7

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
02	290	N	131	-0-	-159	-0-	131	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	685	-0-	-276	-0-	685	3			Y	-0-	21	1			-0-
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	961	N	503	-0-	-458	-0-	503	3			Y	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			Y	-0-					-0-
05	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
*06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	435	3	9	9	Y	8	6	1			4
02	424	N	424	-0-	-0-	-0-	416	3	8	9	Y	7	8	1			3
03	434	N	427	-0-	-7	-0-	418	3	9	9	Y	8	9	1			2
04	422	N	422	-0-	-0-	-0-	414	3	8	9	Y	7	6	1			3
05	434	N	388	-0-	-46	-0-	380	3	8	9	Y	7	7	1			3
06	420	N	387	-0-	-33	-0-	380	3	7	9	Y	6	8	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
05	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*06	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1068	-0-	-17	-0-	1060	3	8	9	N	7	7	1			8
02	1015	N	1002	-0-	-13	-0-	995	3	7	9	N	6	9	1			5
03	1054	N	971	-0-	-83	-0-	963	3	8	9	N	7	9	1			3
04	1020	N	1014	-0-	-6	-0-	1006	3	8	9	N	7	5	1			5
05	1085	N	928	-0-	-157	-0-	920	3	8	9	N	7	7	1			5
06	930	N	902	-0-	-28	-0-	895	3	7	9	N	6	7	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1477	-0-	-228	-0-	1477	3			N	-0-					-0-
02	1450	N	1309	-0-	-141	-0-	1309	3			N	-0-					-0-
03	1581	N	1375	-0-	-206	-0-	1375	3			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
05	1395	N	1320	-0-	-75	-0-	1320	3			N	-0-					-0-
06	1320	N	1266	-0-	-54	-0-	1266	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
04	1830	N	1804	-0-	-26	-0-	1804	3			N	-0-					-0-
05	1922	N	1649	-0-	-273	-0-	1649	3			N	-0-					-0-
06	1740	N	1628	-0-	-112	-0-	1628	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6475	X	6475	-0-	-0-	-0-	6475	3			N	-0-					-0-
02	6102	X	6102	-0-	-0-	-0-	6102	3			N	-0-					-0-
03	6169	X	6169	-0-	-0-	-0-	6169	3			N	-0-					-0-
04	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
05	5983	X	5481	-0-	-502	-0-	5481	3			N	-0-					-0-
06	5790	X	5450	-0-	-340	-0-	5450	3			N	-0-					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4786	X	4786	-0-	-0-	-0-	4786	3			Y	-0-					-0-
02	3045	X	2968	-0-	-77	-0-	2968	3			Y	-0-					-0-
03	4867	X	2952	-0-	-1915	-0-	2952	3			Y	-0-					-0-
04	4710	X	2671	-0-	-2039	-0-	2671	3			Y	-0-					-0-
05	4867	X	3436	-0-	-1431	-0-	3436	3			Y	-0-					-0-
06	4620	X	2462	-0-	-2158	-0-	2462	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1147	-0-	-0-	-0-	1126	3	21	9	N	19	9	1			10
02	1126	N	1126	-0-	-0-	-0-	1108	3	18	9	N	16	16	1			10
03	1147	N	929	-0-	-218	-0-	909	3	20	9	N	18	20	1			8
04	1110	N	898	-0-	-212	-0-	879	3	19	9	N	17	12	1			13
05	1209	N	1063	-0-	-146	-0-	1044	3	19	9	N	17	16	1			14
*06	1015	N	1015	-0-	-0-	-0-	1000	3	15	9	N	14	18	1			10

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2964	N	2964	-0-	-0-	-0-	2964	3			N	-0-	9	1			-0-
02	2262	N	1963	-0-	-299	-0-	1963	3			N	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
04	2850	N	2729	-0-	-121	-0-	2729	3			N	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
06	2190	N	1938	-0-	-252	-0-	1938	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1519	-0-	-62	-0-	1498	3	21	9	N	19					86
02	1450	N	1388	-0-	-62	-0-	1355	3	33	9	N	30					116
03	1519	N	1405	-0-	-114	-0-	1386	3	19	9	N	17					133
04	1470	N	1424	-0-	-46	-0-	1394	3	30	9	N	27					160
05	1488	N	1306	-0-	-182	-0-	1278	3	28	9	N	25					185
06	1350	N	1266	-0-	-84	-0-	1249	3	17	9	N	15					200

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2147	N	2147	-0-	-0-	-0-	2146	3	1	9	N	1	1	1			-0-
02	1994	N	1994	-0-	-0-	-0-	1993	3	1	9	N	1	1	1			-0-
03	2060	N	2060	-0-	-0-	-0-	2059	3	1	9	N	1	1	1			-0-
04	2070	N	2070	-0-	-0-	-0-	2069	3	1	9	N	1	1	1			-0-
05	1860	N	1843	-0-	-17	-0-	1842	3	1	9	N	1	1	1			-0-
*06	1945	N	1945	-0-	-0-	-0-	1944	3	1	9	N	1	1	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	992	N	864	-0-	-128	-0-	864	3			N	-0-					-0-
06	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1695	-0-	-103	-0-	1665	3	30	9	N	27					74
02	1682	N	1593	-0-	-89	-0-	1560	3	33	9	N	30					104
03	1736	N	1599	-0-	-137	-0-	1577	3	22	9	N	20					124
04	1650	N	1599	-0-	-51	-0-	1567	3	32	9	N	29					153
05	1705	N	1460	-0-	-245	-0-	1427	3	33	9	N	30					183
06	1560	N	1423	-0-	-137	-0-	1391	3	32	9	N	29	184	1			28

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	658	-0-	-148	-0-	658	2			N	-0-					-0-
02	725	N	505	-0-	-220	-0-	505	2			N	-0-					-0-
03	1116	N	540	-0-	-576	-0-	540	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	590	-0-	-278	-0-	587	2	3	9	N	3					42
02	928	N	421	-0-	-507	-0-	421	2			N	-0-					42
03	899	N	550	-0-	-349	-0-	550	2			N	-0-					42
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					42
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					42
06	540	N	475	-0-	-65	-0-	474	2	1	9	N	1					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
06	750	N	540	-0-	-210	-0-	540	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	148	-0-	-69	-0-	142	2	6	9	N	5					158
02	232	N	109	-0-	-123	-0-	102	2	7	9	N	6					164
03	217	N	141	-0-	-76	-0-	134	2	7	9	N	6					170
04	150	N	139	-0-	-11	-0-	122	2	17	9	N	15	2	8			183
05	141	N	141	-0-	-0-	-0-	127	2	14	9	N	13					196
06	150	N	150	-0-	-0-	-0-	115	2	35	9	N	32	185	1			43

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	261	N	115	-0-	-146	-0-	115	2			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	348	N	347	-0-	-1	-0-	347	2			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145	N	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	737	-0-	-38	-0-	111	1	626	2	N	-0-					-0-
02	667	N	589	-0-	-78	-0-	79	1	510	2	N	-0-					-0-
03	806	N	613	-0-	-193	-0-	92	1	521	2	N	-0-					-0-
04	720	N	529	-0-	-191	-0-	72	1	457	2	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	75	1	458	2	N	-0-					-0-
06	600	N	526	-0-	-74	-0-	78	1	448	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	897	-0-	-64	-0-	897	2			Y	-0-					76
02	812	N	754	-0-	-58	-0-	754	2			Y	-0-					76
03	868	N	378	-0-	-490	-0-	378	2			Y	-0-					76
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					76
05	1028	N	1028	-0-	-0-	-0-	1021	2	7	9	Y	6					82
*06	799	N	799	-0-	-0-	-0-	792	2	7	9	Y	6					88

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	649	-0-	-2	-0-	649	2			N	-0-					-0-
02	609	N	587	-0-	-22	-0-	587	2			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
02	406	N	303	-0-	-103	-0-	44	1	259	2	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	18	1	154	2	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	58	1	250	2	N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	58	1	254	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
04	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	75	1	282	2	N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	77	1	253	2	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	97	1	265	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	89	1	293	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	81	1	242	2	N	-0-					-0-
06	360	N	292	-0-	-68	-0-	70	1	222	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	910	-0-	-51	-0-	910	2			N	-0-					161
02	870	N	853	-0-	-17	-0-	853	2			N	-0-					161
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					161
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					161
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					161
*06	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2	2	8			161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	860	-0-	-8	-0-	860	2			N	-0-					182
02	841	N	821	-0-	-20	-0-	819	2	2	9	N	2	2	8			182
03	885	N	885	-0-	-0-	-0-	878	2	7	9	N	6					188
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					188
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					188
06	870	N	816	-0-	-54	-0-	816	2			N	-0-					188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	-0-	151	2	3	9	N	3	3	8			-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1	1	8			-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
02	841	N	817	-0-	-24	-0-	817	2			N	-0-					-0-
03	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	265	-0-	-76	-0-	70	1	195	2	N	-0-					-0-
02	522	N	219	-0-	-303	-0-	42	1	177	2	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	96	1	208	2	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	88	1	210	2	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	80	1	189	2	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	66	1	197	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1207	-0-	-95	-0-	182	1	1025	2	N	-0-					158
02	1305	N	1214	-0-	-91	-0-	163	1	1051	2	N	-0-					158
03	1333	N	1188	-0-	-145	-0-	179	1	1009	2	N	-0-					158
04	1170	N	1147	-0-	-23	-0-	156	1	988	2	N	3					161
							3	9									
05	1166	N	1166	-0-	-0-	-0-	164	1	1002	2	N	-0-					161
06	1140	N	1135	-0-	-5	-0-	169	1	966	2	N	-0-					161

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	104	1	169	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	87	1	142	2	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	100	1	166	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	95	1	167	2	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	99	1	180	2	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	89	1	150	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	43	1	91	2	N	-0-					-0-
02	174	N	96	-0-	-78	-0-	30	1	66	2	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	27	1	62	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	41	1	104	2	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	35	1	87	2	N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	33	1	78	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	480	N	30	-0-	-450	-0-	30	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	691	-0-	-177	-0-	683	2	8	9	N	7	3	8			130
02	783	N	722	-0-	-61	-0-	722	2			N	-0-					130
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					130
04	660	N	641	-0-	-19	-0-	640	2	1	9	N	1					131
05	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2					133
06	750	N	560	-0-	-190	-0-	560	2			N	-0-					133

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	297	-0-	-199	-0-	297	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	420	2	3	9	Y	3	3	8			70
02	406	N	384	-0-	-22	-0-	384	2			Y	-0-					70
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					70
04	420	N	406	-0-	-14	-0-	405	2	1	9	Y	1	1	8			70
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					70
*06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					70

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					19
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					19
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					19
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					19
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					19
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	223	2	7	9	N	6					155
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					155
03	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3					158
04	260	N	260	-0-	-0-	-0-	237	2	23	9	N	21					179
05	224	N	224	-0-	-0-	-0-	221	2	3	9	N	3					182
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					182

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
03	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	644	2	3	9	N	3	3	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					60
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					60
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					60
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	282	-0-	-245	-0-	26	1	256	2	N	-0-					-0-
02	319	N	245	-0-	-74	-0-	26	1	219	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	35	1	224	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	33	1	191	2	N	-0-					-0-
06	270	N	212	-0-	-58	-0-	29	1	183	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	420	N	267	-0-	-153	-0-	267	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*06	300	N	211	-0-	-89	-0-	211	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	577	-0-	-74	-0-	196	1	381	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	198	1	389	2	N	1	1	8			-0-
							1	9									
03	547	N	547	-0-	-0-	-0-	170	1	377	2	N	-0-					-0-
04	570	N	569	-0-	-1	-0-	182	1	387	2	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	230	1	466	2	N	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	195	1	394	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	633	-0-	-18	-0-	633	2			Y	-0-					53
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					53
03	651	N	621	-0-	-30	-0-	621	2			Y	-0-					53
04	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					53
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					53
06	600	N	567	-0-	-33	-0-	567	2			Y	-0-					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	745	-0-	-92	-0-	745	2			Y	-0-					81
02	725	N	693	-0-	-32	-0-	693	2			Y	-0-					81
03	744	N	716	-0-	-28	-0-	716	2			Y	-0-					81
04	720	N	662	-0-	-58	-0-	662	2			Y	-0-					81
05	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					81
06	690	N	547	-0-	-143	-0-	547	2			Y	-0-					81

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	432	-0-	-64	-0-	422	2	10	9	N	9					131
02	464	N	362	-0-	-102	-0-	348	2	14	9	N	13					144
03	465	N	388	-0-	-77	-0-	369	2	19	9	N	17	2	8			159
04	481	N	481	-0-	-0-	-0-	456	2	25	9	N	23					182
05	493	N	493	-0-	-0-	-0-	469	2	24	9	N	22					204
*06	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10	176	1			38

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		398	-0-	398	398	110	1	288	3	N	-0-					-0-
02	DLQ G-10		354	-0-	354	752	104	1	250	3	N	-0-					-0-
03	1129	N	377	-0-	-752	-0-	109	1	268	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	24	1	47	3	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		899	-0-	899	899	217	1	682	3	N	-0-					-0-
02	DLQ G-10		750	-0-	750	1649	206	1	544	3	N	-0-					-0-
03	1800	N	836	-0-	-964	685	220	1	616	3	N	-0-					-0-
04	1321	N	636	-0-	-685	-0-	213	1	423	3	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	220	1	529	3	N	-0-					-0-
06	810	N	681	-0-	-129	-0-	213	1	468	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
02	145	N	130	-0-	-15	-0-	50	1	80	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	54	1	121	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	52	1	92	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	52	1	144	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	81	-0-	-384	-0-	81	3			N	-0-					-0-
02	261	N	78	-0-	-183	-0-	77	1	1	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	81	1	60	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	78	1	107	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	81	1	59	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	78	1	55	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	487	-0-	-40	-0-	134	1	353	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	132	1	317	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	138	1	339	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	155	1	294	3	N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	167	1	381	3	N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	167	1	413	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	331	-0-	-382	-0-	121	1	210	3	N	-0-					-0-
02	377	N	151	-0-	-226	-0-	97	1	54	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	81	1	636	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	78	1	282	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	81	1	64	3	N	-0-					-0-
06	690	N	137	-0-	-553	-0-	78	1	59	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	186	1	588	3	N	-0-			-0-
02	638	N	624	-0-	-14	-0-	171	1	453	3	N	-0-			-0-
03	837	N	696	-0-	-141	-0-	183	1	513	3	N	-0-			-0-
04	750	N	529	-0-	-221	-0-	177	1	352	3	N	-0-			-0-
05	682	N	623	-0-	-59	-0-	183	1	440	3	N	-0-			-0-
06	660	N	567	-0-	-93	-0-	177	1	390	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1328	N	1328	-0-	-0-	-0-	63	1	1265	3	N	-0-			-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-			-0-
03	744	N	727	-0-	-17	-0-	65	1	662	3	N	-0-			-0-
04	1290	N	757	-0-	-533	-0-	63	1	694	3	N	-0-			-0-
05	651	N	552	-0-	-99	-0-	65	1	487	3	N	-0-			-0-
06	690	N	494	-0-	-196	-0-	63	1	431	3	N	-0-			-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	662	-0-	-51	-0-	183	1	479	3	N	-0-			-0-
02	638	N	530	-0-	-108	-0-	155	1	375	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	181	1	446	3	N	-0-			-0-
04	630	N	592	-0-	-38	-0-	204	1	388	3	N	-0-			-0-
05	722	N	722	-0-	-0-	-0-	220	1	502	3	N	-0-			-0-
*06	712	N	712	-0-	-0-	-0-	205	1	507	3	N	-0-			-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	396	-0-	-38	-0-	109	1	287	3	N	-0-			-0-
02	377	N	354	-0-	-23	-0-	104	1	250	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	109	1	267	3	N	-0-			-0-
04	390	N	354	-0-	-36	-0-	122	1	232	3	N	-0-			-0-
05	433	N	433	-0-	-0-	-0-	132	1	301	3	N	-0-			-0-
*06	458	N	458	-0-	-0-	-0-	132	1	326	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	192	-0-	-25	-0-	53	1	139	3	N	-0-			-0-
02	203	N	190	-0-	-13	-0-	56	1	134	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	52	1	129	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	65	1	124	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	70	1	161	3	N	-0-			-0-
*06	228	N	228	-0-	-0-	-0-	66	1	162	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

01	620	N	65	-0-	-555	-0-	65	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	61	1	598	3	N	-0-					-0-
03	899	N	752	-0-	-147	-0-	64	1	688	3	N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	63	1	886	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	64	1	711	3	N	-0-					-0-
06	720	N	692	-0-	-28	-0-	63	1	629	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

01	248	N	145	-0-	-103	-0-	80	1	65	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	77	1	344	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	80	1	562	3	N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	78	1	800	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	80	1	528	3	N	-0-					-0-
06	630	N	564	-0-	-66	-0-	78	1	486	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

01	496	N	217	-0-	-279	-0-	81	1	136	3	N	-0-					-0-
02	261	N	127	-0-	-134	-0-	78	1	49	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	81	1	400	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	78	1	147	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	81	1	49	3	N	-0-					-0-
06	480	N	123	-0-	-357	-0-	78	1	45	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	319	N	269	-0-	-50	-0-	269	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

01	186	N	102	-0-	-84	-0-	65	1	37	3	N	-0-					-0-
02	116	N	85	-0-	-31	-0-	60	1	25	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	65	1	135	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	62	1	74	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	65	1	21	3	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	62	1	20	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	465	N	214	-0-	-251	-0-	214	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

01	210	N	210	-0-	-0-	-0-	40	1	170	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	48	1	25	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	80	1	68	3	N	-0-					-0-
04	210	N	136	-0-	-74	-0-	78	1	58	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	80	1	25	3	N	-0-					-0-
06	150	N	101	-0-	-49	-0-	78	1	23	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

01	1302	N	1018	-0-	-284	-0-	984	3	34	9	N	31					180
02	1189	N	1061	-0-	-128	-0-	1026	3	5	8	N	27	173	1			34
							30	9									
03	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27	5	8			56
04	1143	N	1143	-0-	-0-	-0-	1119	3	24	9	N	22	2	8			76
*05	1147	N	1023	-0-	-124	-0-	995	3	28	9	N	25	4	8			97
06	1080	N	928	-0-	-152	-0-	915	3	13	9	N	12					109

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

01	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	2	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	60	1	245	2	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	20	1	271	2	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	24	1	383	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	59	1	241	2	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	25	1	353	2	N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	127	1	515	2	N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	32	1	128	2	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	43	1	177	2	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	61	1	249	2	N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	20	1	285	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					6
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					6
03	186	N	28	-0-	-158	-0-	28	2			Y	-0-					6
04	180	N	13	-0-	-167	-0-	13	2			Y	-0-					6
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					6
*06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					8
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					8
03	12	N	-0-	-0-	-12	-0-					Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
05	31	N	-0-	-0-	-31	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					4
02	580	N	210	-0-	-370	-0-	210	2			Y	-0-					4
03	620	N	285	-0-	-335	-0-	285	2			Y	-0-					4
04	600	N	215	-0-	-385	-0-	215	2			Y	-0-					4
05	456	N	456	-0-	-0-	-0-	454	2	2	9	Y	2					6
06	270	N	167	-0-	-103	-0-	167	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					4
02	957	N	398	-0-	-559	-0-	398	2			Y	-0-					4
03	744	N	490	-0-	-254	-0-	490	2			Y	-0-					4
04	900	N	175	-0-	-725	-0-	175	2			Y	-0-					4
05	798	N	798	-0-	-0-	-0-	794	2	4	9	Y	4					8
*06	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	91	-0-	-157	-0-	91	2			Y	-0-					42
02	232	N	42	-0-	-190	-0-	42	2			Y	-0-					42
03	248	N	141	-0-	-107	-0-	141	2			Y	-0-					42
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42
05	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					42
*06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					22
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					22
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					22
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					22
05	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4					26
*06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					26

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	116	-0-	-132	-0-	116	2			Y	-0-					14
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					14
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					14
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					14
05	616	N	616	-0-	-0-	-0-	599	2	17	9	Y	15					29
*06	660	N	482	-0-	-178	-0-	480	2	2	9	Y	2					31

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	28	-0-	-96	-0-	28	2			Y	-0-					18
02	116	N	18	-0-	-98	-0-	18	2			Y	-0-					18
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					18
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					18
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					18
06	420	N	109	-0-	-311	-0-	109	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	435	-0-	-92	-0-	435	2			Y	-0-					23
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					23
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					23
04	420	N	314	-0-	-106	-0-	314	2			Y	-0-					23
05	753	N	753	-0-	-0-	-0-	743	2	10	9	Y	9					32
*06	660	N	373	-0-	-287	-0-	371	2	2	9	Y	2					34

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	348	N	238	-0-	-110	-0-	238	2			N	-0-					-0-
03	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	107	-0-	-172	-0-	107	2			N	-0-					-0-
02	261	N	88	-0-	-173	-0-	88	2			N	-0-					-0-
03	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1037	-0-	-513	-0-	1037	2			Y	-0-					19
02	1450	N	814	-0-	-636	-0-	814	2			Y	-0-					19
03	1364	N	819	-0-	-545	-0-	819	2			Y	-0-					19
04	990	N	905	-0-	-85	-0-	905	2			Y	-0-					19
05	868	N	768	-0-	-100	-0-	757	2	11	9	Y	10					29
06	780	N	84	-0-	-696	-0-	83	2	1	9	Y	1					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	796	-0-	-72	-0-	796	2			Y	-0-					21
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					21
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					21
04	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					21
05	992	N	767	-0-	-225	-0-	744	2	23	9	Y	21					42
06	960	N	621	-0-	-339	-0-	609	2	12	9	Y	11					53

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	314	-0-	-306	-0-	314	2			N	-0-					160
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					160
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					160
04	300	N	48	-0-	-252	-0-	48	2			N	-0-					160
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					160
*06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					190
02	261	N	217	-0-	-44	-0-	217	2			N	-0-					190
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					190
04	270	N	176	-0-	-94	-0-	176	2			N	-0-					190
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					190
*06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
02	232	N	184	-0-	-48	-0-	184	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	228	2	6	9	Y	5					5
*06	216	N	216	-0-	-0-	-0-	214	2	2	9	Y	2					7

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16					140
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					140
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					140
05	848	N	848	-0-	-0-	-0-	684	2	164	9	N	149	184	1			105
*06	739	N	739	-0-	-0-	-0-	709	2	30	9	N	27					132

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

01	434	N	422	-0-	-12	-0-	422	2			N	-0-					26
02	435	N	396	-0-	-39	-0-	396	2			N	-0-					26
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					26
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					26
05	434	N	428	-0-	-6	-0-	428	2			N	-0-					26
06	420	N	419	-0-	-1	-0-	419	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

01	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
02	638	N	600	-0-	-38	-0-	600	3			N	-0-					-0-
03	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

01	345	N	345	-0-	-0-	-0-	326	2	19	9	N	17					68
02	290	N	232	-0-	-58	-0-	174	2	58	9	N	53	4	8			117
03	554	N	554	-0-	-0-	-0-	501	2	53	9	N	48	1	8			164
04	330	N	246	-0-	-84	-0-	195	2	51	9	N	46	177	1			33
05	311	N	311	-0-	-0-	-0-	287	2	24	9	N	22					55
06	540	N	261	-0-	-279	-0-	218	2	43	9	N	39					94

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

01	527	N	433	-0-	-94	-0-	411	2	22	9	N	20	120	1			46
02	406	N	335	-0-	-71	-0-	309	2	26	9	N	24					70
03	403	N	213	-0-	-190	-0-	184	2	29	9	N	26	55	1			41
04	420	N	420	-0-	-0-	-0-	397	2	23	9	N	21	46	1			16
05	372	N	235	-0-	-137	-0-	213	2	22	9	N	20					36
*06	310	N	310	-0-	-0-	-0-	292	2	18	9	N	16	38	1			14

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	744	2	22	9	N	20	15	1			5
02	551	N	551	-0-	-0-	-0-	525	2	26	9	N	24					29
03	682	N	472	-0-	-210	-0-	443	2	29	9	N	26	32	1			23
04	750	N	377	-0-	-373	-0-	354	2	23	9	N	21	33	1			11
05	589	N	343	-0-	-246	-0-	321	2	22	9	N	20					31
06	450	N	347	-0-	-103	-0-	329	2	18	9	N	16	35	1			12

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2015

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

01	SWR 10		-0-	-0-	-0-	-0-					N	64					251
02	SWR 10		-0-	-0-	-0-	-0-					N	106	175	1			182
03	SWR 10		-0-	-0-	-0-	-0-					N	103					285
04	SWR 10		-0-	-0-	-0-	-0-					N	89	172	1			202
05	SWR 10		-0-	-0-	-0-	-0-					N	91	174	1			119
06	SWR 10		-0-	-0-	-0-	-0-					N	86	173	1			32

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

01	620	#	492	-0-	-128	-0-	492	2			Y	-0-					-0-
02	551	#	443	-0-	-108	-0-	443	2			Y	-0-					-0-
03	589	#	526	-0-	-63	-0-	526	2			Y	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
05	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

01	713	#	527	-0-	-186	-0-	527	2			Y	-0-					-0-
02	609	#	538	-0-	-71	-0-	538	2			Y	-0-					-0-
03	692	R	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
05	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

01	1829	#	1428	-0-	-401	-0-	1428	2			Y	-0-					-0-
02	1508	#	1497	-0-	-11	-0-	1497	2			Y	-0-					-0-
03	1748	R	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
04	1560	#	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-
05	1612	#	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-
06	1680	#	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	R	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
02	522	#	513	-0-	-9	-0-	513	2			Y	-0-					-0-
03	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
04	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
05	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	R	79	-0-	-0-	-0-	62	3	17	9	N	15					110
02	14B2 EXT		161	-0-	161	161	81	3	80	9	N	73					183
03	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183
04	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183
05	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183
06	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					183

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

01	558	N	262	-0-	-296	-0-	262	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
06	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

01	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	928	N	862	-0-	-66	-0-	862	3			N	-0-					-0-
03	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
04	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
05	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	400	-0-	-220	-0-	400	3			N	-0-					-0-
02	725	N	589	-0-	-136	-0-	589	3			N	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	960	N	756	-0-	-204	-0-	756	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					116
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					116
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					116
05	186	N	78	-0-	-108	-0-	77	2	1	9	N	1					117
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					117

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	3			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*06	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	957	N	895	-0-	-62	-0-	895	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
05	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
06	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

01	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			Y	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
02	1537	N	1325	-0-	-212	-0-	1325	3			N	-0-					-0-
03	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
04	1590	N	1483	-0-	-107	-0-	1483	3			N	-0-					-0-
05	1426	N	1079	-0-	-347	-0-	1079	3			N	-0-					-0-
*06	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

01	1085	N	787	-0-	-298	-0-	787	3			N	-0-					-0-
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

01	1457	N	1092	-0-	-365	-0-	1092	3			N	-0-					-0-
02	1363	N	1154	-0-	-209	-0-	1154	3			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1290	N	1247	-0-	-43	-0-	1247	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	1457	N	1302	-0-	-155	-0-	1302	3			N	-0-					-0-
06	1320	N	1262	-0-	-58	-0-	1262	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	700	N	700	-0-	-0-	-0-	587	3	113	9	N	103	202	1			44

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	X	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	X	193	-0-	-77	-0-	193	3			N	-0-					-0-
05	279	X	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	270	X	181	-0-	-89	-0-	181	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
02	696	N	379	-0-	-317	-0-	379	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	1290	N	1204	-0-	-86	-0-	1204	3			N	-0-					-0-
05	1302	N	1201	-0-	-101	-0-	1201	3			N	-0-					-0-
06	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	609	N	530	-0-	-79	-0-	530	3			N	-0-					-0-
03	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

01	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	840	N	545	-0-	-295	-0-	545	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
02	203	N	139	-0-	-64	-0-	139	3			N	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21	-0-	102	2	1	9	N	1					102
02	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					103
03	163	N	163	-0-	-0-	-0-	160	2	3	9	N	3					106
04	253	N	253	-0-	-0-	-0-	247	2	6	9	N	5					111
05	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					116
*06	256	N	256	-0-	-0-	-0-	246	2	10	9	N	9					125

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
02	899	N	603	-0-	-296	-0-	603	3			N	-0-					-0-
03	961	N	657	-0-	-304	-0-	657	3			N	-0-					-0-
04	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	630	N	502	-0-	-128	-0-	502	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	295	-0-	-111	-0-	295	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	3			N	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
05	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

01	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	848	-0-	-175	-0-	848	3			N	-0-					-0-
02	841	N	610	-0-	-231	-0-	610	3			N	-0-					-0-
03	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

01	806	N	564	-0-	-242	-0-	564	3			N	-0-					-0-
02	638	N	528	-0-	-110	-0-	528	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

01	1240	X	1026	-0-	-214	-0-	1026	3			N	-0-					-0-
02	1131	X	997	-0-	-134	-0-	997	3			N	-0-					-0-
03	1209	X	1062	-0-	-147	-0-	1062	3			N	-0-					-0-
04	1050	X	1018	-0-	-32	-0-	1018	3			N	-0-					-0-
05	1054	X	824	-0-	-230	-0-	824	3			N	-0-					-0-
*06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

01	1271	X	1085	-0-	-186	-0-	1085	3			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1395	X	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
06	1350	X	1261	-0-	-89	-0-	1261	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

01	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	570	X	528	-0-	-42	-0-	528	3			N	-0-					-0-
05	589	X	556	-0-	-33	-0-	556	3			N	-0-					-0-
06	570	X	543	-0-	-27	-0-	543	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	1271	N	1067	-0-	-204	-0-	1067	3			N	-0-					-0-
06	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	346	-0-	-224	-0-	346	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	174	N	143	-0-	-31	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	836	-0-	-249	-0-	836	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

01	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
02	377	N	266	-0-	-111	-0-	266	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	609	N	565	-0-	-44	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	783	N	593	-0-	-190	-0-	593	3			N	-0-					-0-
03	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
04	690	N	559	-0-	-131	-0-	559	3			N	-0-					-0-
05	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

01	868	X	789	-0-	-79	-0-	789	3			N	-0-					-0-
02	812	X	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	840	X	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	840	X	832	-0-	-8	-0-	832	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

01	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1298	-0-	-252	-0-	1298	3			Y	-0-					-0-
02	1421	X	1171	-0-	-250	-0-	1171	3			Y	-0-					-0-
03	1519	X	1221	-0-	-298	-0-	1221	3			Y	-0-					-0-
04	1410	X	1141	-0-	-269	-0-	1141	3			Y	-0-					-0-
05	1333	X	1145	-0-	-188	-0-	1145	3			Y	-0-					-0-
06	1260	X	1093	-0-	-167	-0-	1093	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

01	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
04	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
05	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
06	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	432	-0-	-3	-0-	432	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

01	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
02	348	N	281	-0-	-67	-0-	281	3			N	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
05	310	N	36	-0-	-274	-0-	36	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
05	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
*06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
05	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-
06	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		8	-0-	8	8	8	3			N	-0-					-0-
02	T. A.		9	-0-	9	17	9	3			N	-0-					-0-
03	T. A.		10	-0-	10	27	10	3			N	-0-					-0-
04	35	X	8	-0-	-27	-0-	8	3			N	-0-					-0-
05	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	145	N	48	-0-	-97	-0-	48	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	172	-0-	-262	-0-	172	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	261	N	154	-0-	-107	-0-	154	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	232	N	157	-0-	-75	-0-	157	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	464	N	327	-0-	-137	-0-	327	3			N	-0-					-0-
03	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	522	N	428	-0-	-94	-0-	428	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	840	N	766	-0-	-74	-0-	766	3			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
*06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

01	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
02	783	N	761	-0-	-22	-0-	761	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
06	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	540	N	96	-0-	-444	-0-	96	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	232	N	152	-0-	-80	-0-	152	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	696	N	652	-0-	-44	-0-	652	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
05	682	N	529	-0-	-153	-0-	529	3			N	-0-					-0-
*06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	X	163	-0-	-587	-0-	163	3			N	-0-					-0-
05	1023	X	235	-0-	-788	-0-	235	3			N	-0-					-0-
06	990	X	482	-0-	-508	-0-	482	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	330	N	260	-0-	-70	-0-	260	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2453	-0-	-740	-0-	2453	3			N	-0-					-0-
02	2987	X	2163	-0-	-824	-0-	2163	3			N	-0-					-0-
03	3193	X	2210	-0-	-983	-0-	2210	3			N	-0-					-0-
04	2850	X	2127	-0-	-723	-0-	2127	3			N	-0-					-0-
05	2604	X	2038	-0-	-566	-0-	2038	3			N	-0-					-0-
06	2370	X	1491	-0-	-879	-0-	1491	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	812	N	738	-0-	-74	-0-	738	3			N	-0-					-0-
03	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1000	-0-	-2286	-0-	1000	3			N	-0-					-0-
02	3074	X	1108	-0-	-1966	-0-	1108	3			N	-0-					-0-
03	3286	X	1333	-0-	-1953	-0-	1333	3			N	-0-					-0-
04	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1290	X	1259	-0-	-31	-0-	1259	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	435	N	424	-0-	-11	-0-	424	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
04	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319	N	234	-0-	-85	-0-	234	3			N	-0-					-0-
03	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
04	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

01	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

01	310	N	151	-0-	-159	-0-	151	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	145	N	65	-0-	-80	-0-	65	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

01	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
*06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
06	540	N	233	-0-	-307	-0-	233	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
02	754	N	732	-0-	-22	-0-	732	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	237	-0-	-24	-0-	237	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
02	464	N	364	-0-	-100	-0-	364	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	862	-0-	-657	-0-	862	3			N	-0-					-0-
02	1015	N	769	-0-	-246	-0-	769	3			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	837	N	620	-0-	-217	-0-	620	3			N	-0-					-0-
06	930	N	699	-0-	-231	-0-	699	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	435	N	365	-0-	-70	-0-	365	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	370	-0-	-250	-0-	370	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	493	N	362	-0-	-131	-0-	362	3			N	-0-					-0-
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	560	-0-	-556	-0-	560	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

01	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
02	377	N	315	-0-	-62	-0-	315	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

01	1178	N	892	-0-	-286	-0-	892	3			N	-0-					-0-
02	1073	N	942	-0-	-131	-0-	942	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

01	961	N	384	-0-	-577	-0-	384	3			N	-0-					-0-
02	696	N	571	-0-	-125	-0-	571	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	900	N	383	-0-	-517	-0-	383	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	600	N	434	-0-	-166	-0-	434	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	720	N	424	-0-	-296	-0-	424	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

01	1023	N	817	-0-	-206	-0-	817	3			N	-0-					-0-
02	928	N	675	-0-	-253	-0-	675	3			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
04	780	N	521	-0-	-259	-0-	521	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
*06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	X	146	-0-	-164	-0-	146	3			N	-0-					-0-
04	420	X	206	-0-	-214	-0-	206	3			N	-0-					-0-
05	434	X	242	-0-	-192	-0-	242	3			N	-0-					-0-
06	420	X	173	-0-	-247	-0-	173	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	609	N	594	-0-	-15	-0-	594	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

01	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

01	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

01	1426	N	1340	-0-	-86	-0-	1340	3			N	-0-					-0-
02	1305	N	1271	-0-	-34	-0-	1271	3			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
06	1320	N	1119	-0-	-201	-0-	1119	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	750	N	719	-0-	-31	-0-	719	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

01	744	N	595	-0-	-149	-0-	595	3			N	-0-					-0-
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	660	N	585	-0-	-75	-0-	585	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	754	N	480	-0-	-274	-0-	480	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

01	1085	N	1007	-0-	-78	-0-	1007	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	960	N	698	-0-	-262	-0-	698	3			N	-0-					-0-
05	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	899	N	745	-0-	-154	-0-	745	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	3			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
04	1320	N	1264	-0-	-56	-0-	1264	3			N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
06	1380	N	1183	-0-	-197	-0-	1183	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

01	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
02	783	N	724	-0-	-59	-0-	724	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

01	1271	N	994	-0-	-277	-0-	982	3	12	9	N	11					28
02	1167	N	1167	-0-	-0-	-0-	1148	3	19	9	N	17					45
03	1191	N	1191	-0-	-0-	-0-	1185	3	6	9	N	5					50
04	1029	N	1029	-0-	-0-	-0-	1018	3	11	9	N	10					60
05	1240	N	1158	-0-	-82	-0-	1126	3	32	9	N	29					89
06	1140	N	1077	-0-	-63	-0-	1077	3			N	-0-					89

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

01	713	N	519	-0-	-194	-0-	519	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	651	N	376	-0-	-275	-0-	376	3			N	-0-					-0-
*06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1092	-0-	-24	-0-	1092	3			N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	875	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2610	X	2417	-0-	-193	-0-	2417	3			N	-0-					-0-
03	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-
04	2969	N	2875	-0-	-94	-0-	2875	3			N	-0-					-0-
05	2877	N	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
06	2940	X	2718	-0-	-222	-0-	2718	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

01	1550	N	1446	-0-	-104	-0-	1446	3			N	-0-					-0-
02	1421	N	1343	-0-	-78	-0-	1343	3			N	-0-					-0-
03	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-
05	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
06	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
02	1160	N	1082	-0-	-78	-0-	1082	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	1124	3			N	-0-					-0-
*06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

01	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
02	754	N	742	-0-	-12	-0-	742	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
05	1395	N	1357	-0-	-38	-0-	1357	3			N	-0-					-0-
06	1320	N	1299	-0-	-21	-0-	1299	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	1147	N	589	-0-	-558	-0-	589	3			N	-0-					-0-
06	1020	N	916	-0-	-104	-0-	916	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
02	377	N	341	-0-	-36	-0-	341	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		351	-0-	351	857	351	2			N	-0-					-0-
02	14B2 EXT		194	-0-	194	1051	194	2			N	-0-					-0-
03	14B2 EXT		143	-0-	143	1194	143	2			N	-0-					-0-
04	1284	X	90	-0-	-1194	-0-	90	2			N	-0-					-0-
05	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
*06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1917	-0-	-36	-0-	1917	3			N	-0-					-0-
02	1827	N	1688	-0-	-139	-0-	1688	3			N	-0-					-0-
03	1922	N	1510	-0-	-412	-0-	1510	3			N	-0-					-0-
04	1860	N	1779	-0-	-81	-0-	1779	3			N	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*06	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	863	-0-	-129	-0-	863	3			N	-0-					-0-
02	783	X	766	-0-	-17	-0-	766	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	683	-0-	-217	-0-	683	3			N	-0-					-0-
05	930	X	549	-0-	-381	-0-	549	3			N	-0-					-0-
06	840	X	481	-0-	-359	-0-	481	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1653	N	1504	-0-	-149	-0-	1504	3			N	-0-					-0-
03	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-
04	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-
05	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
06	1560	N	1520	-0-	-40	-0-	1520	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	809	-0-	-214	-0-	809	3			N	-0-					-0-
02	957	N	934	-0-	-23	-0-	934	3			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-
*06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	N	342	-0-	-340	-0-	342	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
05	682	N	214	-0-	-468	-0-	214	3			N	-0-					-0-
06	330	N	181	-0-	-149	-0-	181	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1888	-0-	-251	-0-	1888	3			N	-0-					-0-
02	1914	N	1816	-0-	-98	-0-	1816	3			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
05	1953	N	1922	-0-	-31	-0-	1922	3			N	-0-					-0-
06	1920	N	1844	-0-	-76	-0-	1844	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2125	-0-	-262	-0-	2125	3			N	-0-					-0-
02	2175	X	1971	-0-	-204	-0-	1971	3			N	-0-					-0-
03	2170	X	2113	-0-	-57	-0-	2113	3			N	-0-					-0-
04	2070	N	2033	-0-	-37	-0-	2033	3			N	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
06	2040	N	1972	-0-	-68	-0-	1972	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
02	928	N	854	-0-	-74	-0-	854	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
06	960	N	634	-0-	-326	-0-	634	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	570	N	416	-0-	-154	-0-	416	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	667	N	627	-0-	-40	-0-	627	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					48
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					48
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					48
04	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2	2	8			48
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					48
*06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					48

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	3			Y	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
02	899	N	553	-0-	-346	-0-	553	3			Y	-0-					-0-
03	868	N	598	-0-	-270	-0-	598	3			Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	221	-0-	-58	-0-	221	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
05	434	N	205	-0-	-229	-0-	205	3			Y	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					23
*02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					23
*03	93	N	15	-0-	-78	-0-	15	3			Y	-0-					23
*04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					23
*05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					23
*06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	4	1	197	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	3	1			1
							4	9									
*04	227	N	227	-0-	-0-	-0-	6	1	217	3	Y	4	4	1			1
							4	9									
*05	236	N	236	-0-	-0-	-0-	5	1	227	3	Y	4	4	1			1
							4	9									
06	210	N	152	-0-	-58	-0-	7	1	142	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	4	1	184	3	Y	6	6	1			1
							7	9									
02	220	N	220	-0-	-0-	-0-	4	1	210	3	Y	5	5	1			1
							6	9									
*03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									
*04	239	N	239	-0-	-0-	-0-	6	1	224	3	Y	8	7	1			2
							9	9									
*05	236	N	236	-0-	-0-	-0-	5	1	221	3	Y	9	8	1			3
							10	9									
06	210	N	90	-0-	-120	-0-	4	1	84	3	Y	2	4	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	6	1	261	3	Y	12	11	1			3
							13	9									
02	255	N	255	-0-	-0-	-0-	5	1	240	3	Y	9	10	1			2
							10	9									
*03	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	13	1			3
							15	9									
*04	266	N	266	-0-	-0-	-0-	7	1	246	3	Y	12	12	1			3
							13	9									
*05	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	13	1			4
							15	9									
06	210	N	117	-0-	-93	-0-	5	1	109	3	Y	3	6	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
02	334	N	334	-0-	-0-	-0-	7	1	321	3	Y	5	5	1			1
							6	9									
*03	372	N	340	-0-	-32	-0-	7	1	323	3	Y	9	8	1			2
							10	9									
*04	360	N	333	-0-	-27	-0-	9	1	315	3	Y	8	8	1			2
							9	9									
*05	372	N	362	-0-	-10	-0-	7	1	344	3	Y	10	9	1			3
							11	9									
06	330	N	135	-0-	-195	-0-	6	1	126	3	Y	3	5	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	8	1	352	3	Y	11	11	1			3
							12	9									
02	358	N	358	-0-	-0-	-0-	7	1	337	3	Y	13	13	1			3
							14	9									
*03	425	N	425	-0-	-0-	-0-	9	1	401	3	Y	14	14	1			3
							15	9									
*04	410	N	410	-0-	-0-	-0-	11	1	386	3	Y	12	12	1			3
							13	9									
*05	422	N	422	-0-	-0-	-0-	9	1	398	3	Y	14	13	1			4
							15	9									
*06	394	N	394	-0-	-0-	-0-	17	1	365	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	542	-0-	-16	-0-	11	1	524	3	Y	6	6	1			1
							7	9									
02	522	N	517	-0-	-5	-0-	10	1	497	3	Y	9	8	1			2
							10	9									
*03	549	N	549	-0-	-0-	-0-	12	1	527	3	Y	9	9	1			2
							10	9									
*04	510	N	504	-0-	-6	-0-	14	1	481	3	Y	8	8	1			2
							9	9									
*05	558	N	515	-0-	-43	-0-	10	1	490	3	Y	14	12	1			4
							15	9									
06	540	N	187	-0-	-353	-0-	8	1	176	3	Y	3	6	1			1
							3	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	14	1	629	3	Y	11	11	1			3
							12	9									
02	615	N	615	-0-	-0-	-0-	12	1	593	3	Y	9	10	1			2
							10	9									
*03	670	N	670	-0-	-0-	-0-	14	1	637	3	Y	17	15	1			4
							19	9									
*04	630	N	568	-0-	-62	-0-	16	1	534	3	Y	16	16	1			4
							18	9									
*05	651	N	567	-0-	-84	-0-	11	1	536	3	Y	18	17	1			5
							20	9									
06	630	N	522	-0-	-108	-0-	23	1	482	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-		-33	-0-	4	1	169	3	Y	10	11	1			2
								11	9									
02	203	N	195	-0-		-8	-0-	4	1	180	3	Y	10	10	1			2
								11	9									
*03	207	N	207	-0-		-0-	-0-	4	1	193	3	Y	9	9	1			2
								10	9									
*04	196	N	196	-0-		-0-	-0-	5	1	181	3	Y	9	9	1			2
								10	9									
*05	234	N	234	-0-		-0-	-0-	5	1	214	3	Y	14	12	1			4
								15	9									
06	210	N	85	-0-		-125	-0-	4	1	78	3	Y	3	6	1			1
								3	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-		-0-	-0-	17	1	775	3	Y	16	15	1			4
								18	9									
02	751	N	751	-0-		-0-	-0-	15	1	722	3	Y	13	14	1			3
								14	9									
*03	811	N	811	-0-		-0-	-0-	17	1	779	3	Y	14	14	1			3
								15	9									
*04	788	N	788	-0-		-0-	-0-	22	1	748	3	Y	16	15	1			4
								18	9									
*05	825	N	825	-0-		-0-	-0-	17	1	788	3	Y	18	17	1			5
								20	9									
06	690	N	349	-0-		-341	-0-	16	1	327	3	Y	5	8	1			2
								6	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	399	-0-		-159	-0-	8	1	378	3	Y	12	11	1			3
								13	9									
02	543	N	543	-0-		-0-	-0-	11	1	522	3	Y	9	10	1			2
								10	9									
*03	908	N	908	-0-		-0-	-0-	20	1	873	3	Y	14	13	1			3
								15	9									
*04	760	N	760	-0-		-0-	-0-	21	1	726	3	Y	12	12	1			3
								13	9									
*05	746	N	746	-0-		-0-	-0-	15	1	716	3	Y	14	13	1			4
								15	9									
06	810	N	378	-0-		-432	-0-	17	1	355	3	Y	5	7	1			2
								6	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	572	-0-		-79	-0-	12	1	541	3	Y	17	17	1			4
								19	9									
02	580	N	541	-0-		-39	-0-	11	1	515	3	Y	14	15	1			3
								15	9									
*03	589	N	560	-0-		-29	-0-	12	1	533	3	Y	14	14	1			3
								15	9									
*04	540	N	471	-0-		-69	-0-	13	1	445	3	Y	12	12	1			3
								13	9									
*05	589	N	563	-0-		-26	-0-	11	1	537	3	Y	14	13	1			4
								15	9									
06	540	N	255	-0-		-285	-0-	12	1	240	3	Y	3	6	1			1
								3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	542	-0-	-78	-0-	11	1	519	3	Y	11	11	1			3
							12	9									
02	565	N	565	-0-	-0-	-0-	11	1	544	3	Y	9	10	1			2
							10	9									
*03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	566	N	566	-0-	-0-	-0-	16	1	537	3	Y	12	12	1			3
							13	9									
*05	591	N	591	-0-	-0-	-0-	12	1	562	3	Y	15	14	1			4
							17	9									
06	570	N	554	-0-	-16	-0-	25	1	512	3	Y	15	14	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	580	-0-	-40	-0-	12	1	555	3	Y	12	11	1			3
							13	9									
02	580	N	548	-0-	-32	-0-	11	1	527	3	Y	9	10	1			2
							10	9									
*03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	571	N	571	-0-	-0-	-0-	16	1	542	3	Y	12	12	1			3
							13	9									
*05	597	N	597	-0-	-0-	-0-	12	1	570	3	Y	14	13	1			4
							15	9									
06	570	N	267	-0-	-303	-0-	12	1	249	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	309	-0-	-32	-0-	6	1	291	3	Y	11	11	1			3
							12	9									
02	319	N	290	-0-	-29	-0-	6	1	274	3	Y	9	10	1			2
							10	9									
*03	310	N	305	-0-	-5	-0-	6	1	289	3	Y	9	9	1			2
							10	9									
*04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	8	1			2
							9	9									
*05	314	N	314	-0-	-0-	-0-	6	1	297	3	Y	10	9	1			3
							11	9									
06	300	N	292	-0-	-8	-0-	13	1	271	3	Y	7	7	1			3
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	10	1	486	3	Y	16	15	1			4
							18	9									
02	475	N	475	-0-	-0-	-0-	9	1	452	3	Y	13	14	1			3
							14	9									
*03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									
*04	482	N	482	-0-	-0-	-0-	13	1	451	3	Y	16	15	1			4
							18	9									
*05	506	N	506	-0-	-0-	-0-	10	1	476	3	Y	18	17	1			5
							20	9									
06	480	N	454	-0-	-26	-0-	20	1	417	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
*03	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

01	854	N	854	-0-	-0-	-0-	18	1	818	3	Y	16	15	1			4
							18	9									
02	811	N	811	-0-	-0-	-0-	16	1	781	3	Y	13	14	1			3
							14	9									
*03	878	N	878	-0-	-0-	-0-	19	1	844	3	Y	14	14	1			3
							15	9									
*04	801	N	801	-0-	-0-	-0-	22	1	761	3	Y	16	15	1			4
							18	9									
*05	806	N	792	-0-	-14	-0-	16	1	756	3	Y	18	17	1			5
							20	9									
06	780	N	633	-0-	-147	-0-	28	1	588	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

01	651	N	650	-0-	-1	-0-	13	1	618	3	Y	17	17	1			4
							19	9									
02	647	N	647	-0-	-0-	-0-	13	1	619	3	Y	14	15	1			3
							15	9									
*03	668	N	668	-0-	-0-	-0-	14	1	634	3	Y	18	17	1			4
							20	9									
*04	653	N	653	-0-	-0-	-0-	18	1	617	3	Y	16	16	1			4
							18	9									
*05	692	N	692	-0-	-0-	-0-	14	1	654	3	Y	22	20	1			6
							24	9									
06	630	N	360	-0-	-270	-0-	16	1	335	3	Y	8	11	1			3
							9	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

01	744	N	744	-0-	-0-	-0-	15	1	710	3	Y	17	17	1			4
							19	9									
02	708	N	708	-0-	-0-	-0-	14	1	674	3	Y	18	18	1			4
							20	9									
*03	759	N	759	-0-	-0-	-0-	16	1	722	3	Y	19	19	1			4
							21	9									
*04	734	N	734	-0-	-0-	-0-	20	1	696	3	Y	16	16	1			4
							18	9									
*05	762	N	762	-0-	-0-	-0-	15	1	723	3	Y	22	20	1			6
							24	9									
06	720	N	351	-0-	-369	-0-	16	1	328	3	Y	6	10	1			2
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	10	1	485	3	Y	12	11	1			3
							13	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
*03	551	N	551	-0-	-0-	-0-	12	1	524	3	Y	14	13	1			3
							15	9									
*04	532	N	532	-0-	-0-	-0-	15	1	504	3	Y	12	12	1			3
							13	9									
*05	550	N	550	-0-	-0-	-0-	11	1	524	3	Y	14	13	1			4
							15	9									
06	480	N	241	-0-	-239	-0-	11	1	224	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0-	-0-	21	1	981	3	Y	17	17	1			4
							19	9									
02	928	N	924	-0-	-4	-0-	18	1	891	3	Y	14	15	1			3
							15	9									
*03	992	N	988	-0-	-4	-0-	21	1	952	3	Y	14	14	1			3
							15	9									
*04	960	N	951	-0-	-9	-0-	26	1	912	3	Y	12	12	1			3
							13	9									
*05	992	N	976	-0-	-16	-0-	20	1	936	3	Y	18	16	1			5
							20	9									
06	960	N	423	-0-	-537	-0-	19	1	398	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1127	-0-	-20	-0-	23	1	1092	3	Y	11	11	1			3
							12	9									
02	1073	N	1056	-0-	-17	-0-	21	1	1025	3	Y	9	10	1			2
							10	9									
*03	1151	N	1151	-0-	-0-	-0-	25	1	1111	3	Y	14	13	1			3
							15	9									
*04	1128	N	1128	-0-	-0-	-0-	31	1	1084	3	Y	12	12	1			3
							13	9									
*05	1175	N	1175	-0-	-0-	-0-	24	1	1132	3	Y	17	15	1			5
							19	9									
06	1110	N	506	-0-	-604	-0-	23	1	477	3	Y	5	8	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1071	-0-	-107	-0-	22	1	1038	3	Y	10	11	1			2
							11	9									
02	1102	N	1050	-0-	-52	-0-	21	1	1018	3	Y	10	10	1			2
							11	9									
*03	1147	N	1075	-0-	-72	-0-	23	1	1042	3	Y	9	9	1			2
							10	9									
*04	1050	N	957	-0-	-93	-0-	27	1	920	3	Y	9	9	1			2
							10	9									
*05	1129	N	1129	-0-	-0-	-0-	23	1	1091	3	Y	14	12	1			4
							15	9									
06	1050	N	535	-0-	-515	-0-	24	1	505	3	Y	5	7	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	253	-0-	-57	-0-	5	1	242	3	Y	5	6	1			1
							6	9									
02	261	N	232	-0-	-29	-0-	4	1	218	3	Y	9	8	1			2
							10	9									
*03	279	N	279	-0-	-0-	-0-	6	1	263	3	Y	9	9	1			2
							10	9									
*04	240	N	203	-0-	-37	-0-	5	1	188	3	Y	9	9	1			2
							10	9									
*05	260	N	260	-0-	-0-	-0-	5	1	246	3	Y	8	8	1			2
							9	9									
06	270	N	268	-0-	-2	-0-	12	1	244	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	803	-0-	-96	-0-	17	1	774	3	Y	11	11	1			3
							12	9									
02	841	N	784	-0-	-57	-0-	16	1	758	3	Y	9	10	1			2
							10	9									
*03	899	N	880	-0-	-19	-0-	19	1	846	3	Y	14	13	1			3
							15	9									
*04	838	N	838	-0-	-0-	-0-	23	1	802	3	Y	12	12	1			3
							13	9									
*05	863	N	863	-0-	-0-	-0-	18	1	830	3	Y	14	13	1			4
							15	9									
06	840	N	379	-0-	-461	-0-	17	1	356	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	991	-0-	-32	-0-	20	1	952	3	Y	17	17	1			4
							19	9									
02	957	N	934	-0-	-23	-0-	18	1	896	3	Y	18	18	1			4
							20	9									
*03	1023	N	994	-0-	-29	-0-	21	1	952	3	Y	19	19	1			4
							21	9									
*04	960	N	954	-0-	-6	-0-	26	1	909	3	Y	17	17	1			4
							19	9									
*05	1037	N	1037	-0-	-0-	-0-	21	1	991	3	Y	23	21	1			6
							25	9									
06	960	N	505	-0-	-455	-0-	23	1	474	3	Y	7	11	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	236	-0-	-167	-0-	5	1	225	3	Y	5	5	1			1
							6	9									
02	290	N	204	-0-	-86	-0-	4	1	196	3	Y	4	4	1			1
							4	9									
*03	279	N	223	-0-	-56	-0-	5	1	215	3	Y	3	3	1			1
							3	9									
*04	311	N	311	-0-	-0-	-0-	9	1	298	3	Y	4	4	1			1
							4	9									
*05	291	N	291	-0-	-0-	-0-	6	1	278	3	Y	6	5	1			2
							7	9									
06	210	N	155	-0-	-55	-0-	7	1	146	3	Y	2	3	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	9	1	415	3	Y	11	11	1			3
							12	9									
02	435	N	312	-0-	-123	-0-	6	1	299	3	Y	6	8	1			1
							7	9									
*03	470	N	470	-0-	-0-	-0-	10	1	445	3	Y	14	12	1			3
							15	9									
*04	420	N	390	-0-	-30	-0-	11	1	366	3	Y	12	12	1			3
							13	9									
*05	444	N	444	-0-	-0-	-0-	9	1	420	3	Y	14	13	1			4
							15	9									
06	450	N	246	-0-	-204	-0-	11	1	232	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	491	-0-	-5	-0-	10	1	468	3	Y	12	11	1			3
							13	9									
02	464	N	461	-0-	-3	-0-	9	1	442	3	Y	9	10	1			2
							10	9									
*03	507	N	507	-0-	-0-	-0-	11	1	481	3	Y	14	13	1			3
							15	9									
*04	480	N	473	-0-	-7	-0-	13	1	447	3	Y	12	12	1			3
							13	9									
*05	496	N	470	-0-	-26	-0-	10	1	445	3	Y	14	13	1			4
							15	9									
06	480	N	200	-0-	-280	-0-	9	1	185	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	13	1	621	3	Y	11	11	1			3
							12	9									
02	639	N	639	-0-	-0-	-0-	13	1	616	3	Y	9	10	1			2
							10	9									
*03	692	N	692	-0-	-0-	-0-	15	1	662	3	Y	14	13	1			3
							15	9									
*04	655	N	655	-0-	-0-	-0-	18	1	624	3	Y	12	12	1			3
							13	9									
*05	649	N	649	-0-	-0-	-0-	13	1	621	3	Y	14	13	1			4
							15	9									
06	600	N	345	-0-	-255	-0-	15	1	324	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0-	-0-	15	1	690	3	Y	17	17	1			4
							19	9									
02	687	N	687	-0-	-0-	-0-	13	1	654	3	Y	18	18	1			4
							20	9									
*03	713	N	658	-0-	-55	-0-	14	1	623	3	Y	19	19	1			4
							21	9									
*04	690	N	657	-0-	-33	-0-	18	1	620	3	Y	17	17	1			4
							19	9									
*05	740	N	740	-0-	-0-	-0-	15	1	700	3	Y	23	21	1			6
							25	9									
06	630	N	368	-0-	-262	-0-	16	1	344	3	Y	7	11	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	855	-0-	-168	-0-	18	1	826	3	Y	10	10	1			2
							11	9									
02	957	N	911	-0-	-46	-0-	18	1	882	3	Y	10	10	1			2
							11	9									
*03	1023	N	988	-0-	-35	-0-	21	1	952	3	Y	14	13	1			3
							15	9									
*04	957	N	957	-0-	-0-	-0-	27	1	917	3	Y	12	12	1			3
							13	9									
*05	1027	N	1027	-0-	-0-	-0-	21	1	991	3	Y	14	13	1			4
							15	9									
06	960	N	404	-0-	-556	-0-	18	1	380	3	Y	5	7	1			2
							6	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	514	-0-	-13	-0-	11	1	491	3	Y	11	11	1			3
							12	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
*03	511	N	511	-0-	-0-	-0-	11	1	485	3	Y	14	13	1			3
							15	9									
*04	510	N	366	-0-	-144	-0-	10	1	343	3	Y	12	12	1			3
							13	9									
*05	527	N	527	-0-	-0-	-0-	11	1	501	3	Y	14	13	1			4
							15	9									
06	480	N	218	-0-	-262	-0-	10	1	202	3	Y	5	7	1			2
							6	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	993	-0-	-0-	-0-	21	1	960	3	Y	11	11	1			3
							12	9									
02	919	N	919	-0-	-0-	-0-	18	1	887	3	Y	13	13	1			3
							14	9									
*03	993	N	993	-0-	-0-	-0-	21	1	957	3	Y	14	14	1			3
							15	9									
*04	956	N	956	-0-	-0-	-0-	27	1	916	3	Y	12	12	1			3
							13	9									
*05	1007	N	1007	-0-	-0-	-0-	21	1	966	3	Y	18	16	1			5
							20	9									
06	930	N	494	-0-	-436	-0-	22	1	463	3	Y	8	10	1			3
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	619	-0-	-1	-0-	13	1	594	3	Y	11	11	1			3
							12	9									
02	580	N	580	-0-	-0-	-0-	11	1	559	3	Y	9	10	1			2
							10	9									
*03	638	N	638	-0-	-0-	-0-	14	1	609	3	Y	14	13	1			3
							15	9									
*04	618	N	618	-0-	-0-	-0-	17	1	588	3	Y	12	12	1			3
							13	9									
*05	630	N	630	-0-	-0-	-0-	13	1	602	3	Y	14	13	1			4
							15	9									
06	600	N	285	-0-	-315	-0-	13	1	269	3	Y	3	6	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	424	-0-	-103	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
02	464	N	383	-0-	-81	-0-	8	1	369	3	Y	5	5	1			1
							6	9									
*03	434	N	407	-0-	-27	-0-	9	1	388	3	Y	9	8	1			2
							10	9									
*04	420	N	390	-0-	-30	-0-	11	1	370	3	Y	8	8	1			2
							9	9									
*05	406	N	406	-0-	-0-	-0-	8	1	387	3	Y	10	9	1			3
							11	9									
06	390	N	387	-0-	-3	-0-	17	1	358	3	Y	11	10	1			4
							12	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1630	-0-	-106	-0-	34	1	1584	3	Y	11	11	1			3
							12	9									
02	1580	N	1580	-0-	-0-	-0-	32	1	1538	3	Y	9	10	1			2
							10	9									
*03	1672	N	1672	-0-	-0-	-0-	36	1	1621	3	Y	14	13	1			3
							15	9									
*04	1650	N	1650	-0-	-0-	-0-	46	1	1591	3	Y	12	12	1			3
							13	9									
*05	1720	N	1720	-0-	-0-	-0-	36	1	1669	3	Y	14	13	1			4
							15	9									
*06	1675	N	1675	-0-	-0-	-0-	76	1	1584	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2293	-0-	-156	-0-	48	1	2233	3	Y	11	11	1			3
							12	9									
02	2204	N	2117	-0-	-87	-0-	42	1	2065	3	Y	9	10	1			2
							10	9									
*03	2263	N	2200	-0-	-63	-0-	48	1	2132	3	Y	18	16	1			4
							20	9									
*04	2240	N	2240	-0-	-0-	-0-	63	1	2159	3	Y	16	16	1			4
							18	9									
*05	2263	N	2194	-0-	-69	-0-	46	1	2128	3	Y	18	17	1			5
							20	9									
06	2130	N	2038	-0-	-92	-0-	92	1	1925	3	Y	19	17	1			7
							21	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2462	-0-	-18	-0-	51	1	2392	3	Y	17	17	1			4
							19	9									
02	2320	N	2310	-0-	-10	-0-	46	1	2249	3	Y	14	15	1			3
							15	9									
*03	2449	N	2410	-0-	-39	-0-	52	1	2338	3	Y	18	17	1			4
							20	9									
*04	2370	N	2243	-0-	-127	-0-	63	1	2162	3	Y	16	16	1			4
							18	9									
*05	2480	N	2359	-0-	-121	-0-	49	1	2290	3	Y	18	17	1			5
							20	9									
06	2340	N	1893	-0-	-447	-0-	86	1	1786	3	Y	19	17	1			7
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1287	N	1287	-0-	-0-	-0-	27	1	1248	3	Y	11	11	1			3
							12	9									
02	1242	N	1242	-0-	-0-	-0-	25	1	1207	3	Y	9	10	1			2
							10	9									
*03	1329	N	1329	-0-	-0-	-0-	29	1	1285	3	Y	14	13	1			3
							15	9									
*04	1291	N	1291	-0-	-0-	-0-	36	1	1242	3	Y	12	12	1			3
							13	9									
*05	1333	N	1326	-0-	-7	-0-	27	1	1284	3	Y	14	13	1			4
							15	9									
06	1290	N	1108	-0-	-182	-0-	50	1	1043	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	820	-0-	-141	-0-	17	1	792	3	Y	10	10	1			2
							11	9									
02	948	N	948	-0-	-0-	-0-	19	1	918	3	Y	10	10	1			2
							11	9									
*03	961	N	808	-0-	-153	-0-	17	1	776	3	Y	14	13	1			3
							15	9									
*04	875	N	875	-0-	-0-	-0-	24	1	840	3	Y	10	11	1			2
							11	9									
*05	961	N	889	-0-	-72	-0-	18	1	856	3	Y	14	12	1			4
							15	9									
06	780	N	377	-0-	-403	-0-	17	1	357	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	515	-0-	-12	-0-	10	1	487	3	Y	16	15	1			4
							18	9									
02	570	N	570	-0-	-0-	-0-	11	1	545	3	Y	13	14	1			3
							14	9									
*03	611	N	611	-0-	-0-	-0-	13	1	583	3	Y	14	14	1			3
							15	9									
*04	587	N	587	-0-	-0-	-0-	16	1	553	3	Y	16	15	1			4
							18	9									
*05	620	N	595	-0-	-25	-0-	12	1	563	3	Y	18	17	1			5
							20	9									
06	600	N	513	-0-	-87	-0-	23	1	473	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1854	-0-	-37	-0-	39	1	1803	3	Y	11	11	1			3
							12	9									
02	1754	N	1754	-0-	-0-	-0-	35	1	1705	3	Y	13	13	1			3
							14	9									
*03	1957	N	1957	-0-	-0-	-0-	43	1	1899	3	Y	14	14	1			3
							15	9									
*04	1819	N	1819	-0-	-0-	-0-	51	1	1754	3	Y	13	13	1			3
							14	9									
*05	1944	N	1944	-0-	-0-	-0-	40	1	1879	3	Y	23	20	1			6
							25	9									
06	1830	N	1803	-0-	-27	-0-	81	1	1701	3	Y	19	18	1			7
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	607	-0-	-44	-0-	13	1	588	3	Y	5	5	1			1
							6	9									
02	580	N	562	-0-	-18	-0-	11	1	545	3	Y	5	5	1			1
							6	9									
*03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	8	1			2
							10	9									
*04	605	N	605	-0-	-0-	-0-	17	1	579	3	Y	8	8	1			2
							9	9									
*05	632	N	632	-0-	-0-	-0-	13	1	608	3	Y	10	9	1			3
							11	9									
06	540	N	242	-0-	-298	-0-	11	1	228	3	Y	3	5	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	13	1	593	3	Y	16	15	1			4
							18	9									
02	503	N	503	-0-	-0-	-0-	10	1	479	3	Y	13	14	1			3
							14	9									
*03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									
*04	641	N	641	-0-	-0-	-0-	18	1	605	3	Y	16	15	1			4
							18	9									
*05	847	N	847	-0-	-0-	-0-	17	1	810	3	Y	18	17	1			5
							20	9									
06	480	N	313	-0-	-167	-0-	14	1	293	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	13	1	600	3	Y	17	17	1			4
							19	9									
02	587	N	587	-0-	-0-	-0-	12	1	560	3	Y	14	15	1			3
							15	9									
*03	620	N	617	-0-	-3	-0-	13	1	589	3	Y	14	14	1			3
							15	9									
*04	600	N	592	-0-	-8	-0-	16	1	563	3	Y	12	12	1			3
							13	9									
*05	634	N	634	-0-	-0-	-0-	13	1	601	3	Y	18	16	1			5
							20	9									
06	600	N	264	-0-	-336	-0-	12	1	246	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
02	406	N	390	-0-	-16	-0-	8	1	376	3	Y	5	5	1			1
							6	9									
*03	434	N	405	-0-	-29	-0-	9	1	386	3	Y	9	8	1			2
							10	9									
*04	420	N	369	-0-	-51	-0-	10	1	350	3	Y	8	8	1			2
							9	9									
*05	403	N	380	-0-	-23	-0-	8	1	362	3	Y	9	8	1			3
							10	9									
06	390	N	176	-0-	-214	-0-	8	1	165	3	Y	3	5	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	11	1	508	3	Y	12	11	1			3
							13	9									
02	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	10	1			2
							10	9									
*03	558	N	558	-0-	-0-	-0-	12	1	531	3	Y	14	13	1			3
							15	9									
*04	520	N	520	-0-	-0-	-0-	14	1	493	3	Y	12	12	1			3
							13	9									
*05	532	N	532	-0-	-0-	-0-	11	1	506	3	Y	14	13	1			4
							15	9									
06	480	N	237	-0-	-243	-0-	11	1	220	3	Y	5	7	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1104	-0-	-43	-0-	23	1	1072	3	Y	8	7	1			2
							9	9									
02	1073	N	1031	-0-	-42	-0-	21	1	1000	3	Y	9	9	1			2
							10	9									
*03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									
*04	1080	N	1065	-0-	-15	-0-	30	1	1026	3	Y	8	8	1			2
							9	9									
*05	1116	N	1015	-0-	-101	-0-	21	1	985	3	Y	8	8	1			2
							9	9									
06	1080	N	1049	-0-	-31	-0-	48	1	992	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	714	-0-	-30	-0-	15	1	687	3	Y	11	11	1			3
							12	9									
02	696	N	656	-0-	-40	-0-	13	1	633	3	Y	9	10	1			2
							10	9									
*03	744	N	696	-0-	-48	-0-	15	1	671	3	Y	9	9	1			2
							10	9									
*04	690	N	682	-0-	-8	-0-	19	1	654	3	Y	8	8	1			2
							9	9									
*05	721	N	721	-0-	-0-	-0-	15	1	695	3	Y	10	9	1			3
							11	9									
*06	696	N	696	-0-	-0-	-0-	31	1	653	3	Y	11	10	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	561	-0-	-183	-0-	11	1	532	3	Y	16	15	1			4
							18	9									
02	696	N	449	-0-	-247	-0-	9	1	426	3	Y	13	14	1			3
							14	9									
*03	744	N	612	-0-	-132	-0-	13	1	584	3	Y	14	14	1			3
							15	9									
*04	540	N	490	-0-	-50	-0-	13	1	459	3	Y	16	15	1			4
							18	9									
*05	662	N	662	-0-	-0-	-0-	13	1	629	3	Y	18	17	1			5
							20	9									
06	600	N	524	-0-	-76	-0-	23	1	484	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1182	N	1182	-0-	-0-	-0-	25	1	1143	3	Y	13	13	1			3
							14	9									
02	1119	N	1119	-0-	-0-	-0-	22	1	1082	3	Y	14	14	1			3
							15	9									
*03	1194	N	1194	-0-	-0-	-0-	26	1	1153	3	Y	14	14	1			3
							15	9									
*04	1155	N	1155	-0-	-0-	-0-	32	1	1109	3	Y	13	13	1			3
							14	9									
*05	1214	N	1214	-0-	-0-	-0-	25	1	1168	3	Y	19	17	1			5
							21	9									
06	1050	N	553	-0-	-497	-0-	25	1	522	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	598	-0-	-53	-0-	12	1	574	3	Y	11	11	1			3
							12	9									
02	609	N	553	-0-	-56	-0-	11	1	532	3	Y	9	10	1			2
							10	9									
*03	620	N	589	-0-	-31	-0-	13	1	566	3	Y	9	9	1			2
							10	9									
*04	570	N	545	-0-	-25	-0-	15	1	520	3	Y	9	9	1			2
							10	9									
*05	589	N	541	-0-	-48	-0-	11	1	515	3	Y	14	12	1			4
							15	9									
06	570	N	209	-0-	-361	-0-	9	1	197	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	5	1	228	3	Y	11	11	1			3
							12	9									
02	221	N	221	-0-	-0-	-0-	4	1	207	3	Y	9	10	1			2
							10	9									
*03	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									
*04	225	N	225	-0-	-0-	-0-	6	1	210	3	Y	8	8	1			2
							9	9									
*05	236	N	236	-0-	-0-	-0-	5	1	220	3	Y	10	9	1			3
							11	9									
06	180	N	120	-0-	-60	-0-	5	1	113	3	Y	2	4	1			1
							2	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1082	N	1082	-0-	-0-	-0-	23	1	1047	3	Y	11	11	1			3
							12	9									
02	1071	N	1071	-0-	-0-	-0-	21	1	1040	3	Y	9	10	1			2
							10	9									
*03	993	N	993	-0-	-0-	-0-	22	1	961	3	Y	9	9	1			2
							10	9									
*04	984	N	984	-0-	-0-	-0-	27	1	948	3	Y	8	8	1			2
							9	9									
*05	1086	N	1086	-0-	-0-	-0-	22	1	1049	3	Y	14	12	1			4
							15	9									
06	930	N	394	-0-	-536	-0-	18	1	373	3	Y	3	6	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1258	-0-	-137	-0-	26	1	1219	3	Y	12	11	1			3
							13	9									
02	1329	N	1329	-0-	-0-	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
*03	1391	N	1391	-0-	-0-	-0-	30	1	1346	3	Y	14	13	1			3
							15	9									
*04	1326	N	1326	-0-	-0-	-0-	37	1	1276	3	Y	12	12	1			3
							13	9									
*05	1426	N	1350	-0-	-76	-0-	28	1	1307	3	Y	14	13	1			4
							15	9									
06	1350	N	735	-0-	-615	-0-	33	1	687	3	Y	14	13	1			5
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	N	657	-0-	-0-	-0-	14	1	630	3	Y	12	11	1			3
							13	9									
02	609	N	596	-0-	-13	-0-	12	1	574	3	Y	9	10	1			2
							10	9									
*03	633	N	633	-0-	-0-	-0-	14	1	604	3	Y	14	13	1			3
							15	9									
*04	630	N	616	-0-	-14	-0-	17	1	586	3	Y	12	12	1			3
							13	9									
*05	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	13	1			4
							15	9									
06	600	N	359	-0-	-241	-0-	16	1	328	3	Y	14	13	1			5
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1411	-0-	-108	-0-	29	1	1370	3	Y	11	11	1			3
							12	9									
02	1392	N	1329	-0-	-63	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
*03	1426	N	1328	-0-	-98	-0-	29	1	1289	3	Y	9	9	1			2
							10	9									
*04	1380	N	1233	-0-	-147	-0-	34	1	1187	3	Y	11	10	1			3
							12	9									
*05	1426	N	1311	-0-	-115	-0-	27	1	1264	3	Y	18	16	1			5
							20	9									
06	1290	N	1274	-0-	-16	-0-	57	1	1200	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2035	N	2035	-0-	-0-	-0-	43	1	1980	3	Y	11	11	1			3
							12	9									
02	1880	N	1880	-0-	-0-	-0-	38	1	1832	3	Y	9	10	1			2
							10	9									
*03	1984	N	1963	-0-	-21	-0-	43	1	1905	3	Y	14	13	1			3
							15	9									
*04	1920	N	1829	-0-	-91	-0-	51	1	1765	3	Y	12	12	1			3
							13	9									
*05	1984	N	1902	-0-	-82	-0-	40	1	1847	3	Y	14	13	1			4
							15	9									
06	1890	N	1806	-0-	-84	-0-	82	1	1703	3	Y	19	16	1			7
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

01	2046	N	1951	-0-	-95	-0-	41	1	1897	3	Y	12	11	1			3
							13	9									
02	1856	N	1796	-0-	-60	-0-	36	1	1750	3	Y	9	10	1			2
							10	9									
*03	1934	N	1934	-0-	-0-	-0-	42	1	1877	3	Y	14	13	1			3
							15	9									
*04	1890	N	1840	-0-	-50	-0-	52	1	1775	3	Y	12	12	1			3
							13	9									
*05	1922	N	1915	-0-	-7	-0-	40	1	1860	3	Y	14	13	1			4
							15	9									
06	1860	N	1785	-0-	-75	-0-	81	1	1689	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

01	2296	N	2296	-0-	-0-	-0-	48	1	2230	3	Y	16	15	1			4
							18	9									
02	2147	N	2147	-0-	-0-	-0-	43	1	2090	3	Y	13	14	1			3
							14	9									
*03	2265	N	2265	-0-	-0-	-0-	49	1	2201	3	Y	14	14	1			3
							15	9									
*04	2161	N	2161	-0-	-0-	-0-	60	1	2080	3	Y	19	18	1			4
							21	9									
*05	2247	N	2247	-0-	-0-	-0-	47	1	2175	3	Y	23	21	1			6
							25	9									
*06	2104	N	2104	-0-	-0-	-0-	95	1	1988	3	Y	19	18	1			7
							21	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

01	503	N	503	-0-	-0-	-0-	10	1	487	3	Y	5	5	1			1
							6	9									
02	478	N	478	-0-	-0-	-0-	10	1	462	3	Y	5	5	1			1
							6	9									
*03	537	N	537	-0-	-0-	-0-	12	1	515	3	Y	9	8	1			2
							10	9									
*04	453	N	453	-0-	-0-	-0-	13	1	431	3	Y	8	8	1			2
							9	9									
*05	454	N	454	-0-	-0-	-0-	9	1	434	3	Y	10	9	1			3
							11	9									
06	360	N	194	-0-	-166	-0-	9	1	182	3	Y	3	5	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	-0-	24	1	1129	3	Y	16	16	1			4
							18	9									
02	1078	N	1078	-0-	-0-	-0-	21	1	1042	3	Y	14	15	1			3
							15	9									
*03	1175	N	1175	-0-	-0-	-0-	25	1	1130	3	Y	18	17	1			4
							20	9									
*04	1157	N	1157	-0-	-0-	-0-	32	1	1107	3	Y	16	16	1			4
							18	9									
*05	1197	N	1197	-0-	-0-	-0-	25	1	1152	3	Y	18	17	1			5
							20	9									
*06	1123	N	1123	-0-	-0-	-0-	51	1	1055	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0-	-0-	20	1	931	3	Y	6	6	1			1
							7	9									
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
*03	1037	N	1037	-0-	-0-	-0-	23	1	1008	3	Y	5	5	1			1
							6	9									
*04	985	N	985	-0-	-0-	-0-	28	1	953	3	Y	4	4	1			1
							4	9									
*05	1212	N	1212	-0-	-0-	-0-	25	1	1183	3	Y	4	4	1			1
							4	9									
*06	1153	N	1153	-0-	-0-	-0-	52	1	1093	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2414	-0-	-66	-0-	50	1	2345	3	Y	17	17	1			4
							19	9									
02	2320	N	2287	-0-	-33	-0-	46	1	2221	3	Y	18	18	1			4
							20	9									
*03	2629	N	2629	-0-	-0-	-0-	57	1	2552	3	Y	18	18	1			4
							20	9									
*04	2383	N	2383	-0-	-0-	-0-	67	1	2296	3	Y	18	18	1			4
							20	9									
*05	2618	N	2618	-0-	-0-	-0-	54	1	2539	3	Y	23	21	1			6
							25	9									
06	2400	N	2381	-0-	-19	-0-	108	1	2252	3	Y	19	18	1			7
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	5	1	249	3	Y	10	9	1			2
							11	9									
02	239	N	239	-0-	-0-	-0-	5	1	224	3	Y	9	9	1			2
							10	9									
*03	256	N	256	-0-	-0-	-0-	5	1	241	3	Y	9	9	1			2
							10	9									
*04	240	N	180	-0-	-60	-0-	5	1	162	3	Y	12	11	1			3
							13	9									
*05	261	N	261	-0-	-0-	-0-	5	1	241	3	Y	14	13	1			4
							15	9									
06	240	N	97	-0-	-143	-0-	4	1	90	3	Y	3	6	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	414	-0-	-82	-0-	8	1	394	3	Y	11	11	1			3
							12	9									
02	464	N	372	-0-	-92	-0-	7	1	355	3	Y	9	10	1			2
							10	9									
*03	496	N	404	-0-	-92	-0-	9	1	380	3	Y	14	13	1			3
							15	9									
*04	390	N	375	-0-	-15	-0-	10	1	352	3	Y	12	12	1			3
							13	9									
*05	403	N	383	-0-	-20	-0-	8	1	360	3	Y	14	13	1			4
							15	9									
06	390	N	206	-0-	-184	-0-	9	1	194	3	Y	3	6	1			1
							3	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

01	651	N	587	-0-	-64	-0-	12	1	562	3	Y	12	11	1			3
							13	9									
02	580	N	550	-0-	-30	-0-	11	1	529	3	Y	9	10	1			2
							10	9									
*03	605	N	605	-0-	-0-	-0-	13	1	577	3	Y	14	13	1			3
							15	9									
*04	595	N	595	-0-	-0-	-0-	16	1	566	3	Y	12	12	1			3
							13	9									
*05	622	N	622	-0-	-0-	-0-	13	1	594	3	Y	14	13	1			4
							15	9									
06	600	N	579	-0-	-21	-0-	26	1	538	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

01	349	N	349	-0-	-0-	-0-	7	1	324	3	Y	16	16	1			4
							18	9									
02	409	N	409	-0-	-0-	-0-	8	1	387	3	Y	13	14	1			3
							14	9									
*03	416	N	416	-0-	-0-	-0-	9	1	392	3	Y	14	14	1			3
							15	9									
*04	317	N	317	-0-	-0-	-0-	9	1	295	3	Y	12	12	1			3
							13	9									
*05	315	N	315	-0-	-0-	-0-	6	1	300	3	Y	8	9	1			2
							9	9									
06	270	N	162	-0-	-108	-0-	7	1	151	3	Y	4	5	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

01	933	N	933	-0-	-0-	-0-	19	1	903	3	Y	10	10	1			2
							11	9									
02	925	N	925	-0-	-0-	-0-	18	1	896	3	Y	10	10	1			2
							11	9									
*03	847	N	847	-0-	-0-	-0-	18	1	814	3	Y	14	13	1			3
							15	9									
*04	851	N	851	-0-	-0-	-0-	24	1	814	3	Y	12	12	1			3
							13	9									
*05	967	N	967	-0-	-0-	-0-	20	1	932	3	Y	14	13	1			4
							15	9									
06	720	N	410	-0-	-310	-0-	18	1	386	3	Y	5	7	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	12	1	579	3	Y	13	13	1			3
							14	9									
02	566	N	566	-0-	-0-	-0-	11	1	540	3	Y	14	14	1			3
							15	9									
*03	610	N	610	-0-	-0-	-0-	13	1	582	3	Y	14	14	1			3
							15	9									
*04	600	N	600	-0-	-0-	-0-	17	1	569	3	Y	13	13	1			3
							14	9									
*05	639	N	639	-0-	-0-	-0-	13	1	605	3	Y	19	17	1			5
							21	9									
06	570	N	282	-0-	-288	-0-	13	1	263	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	11	1	525	3	Y	5	5	1			1
							6	9									
02	500	N	500	-0-	-0-	-0-	10	1	484	3	Y	5	5	1			1
							6	9									
*03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	8	1			2
							10	9									
*04	490	N	490	-0-	-0-	-0-	14	1	467	3	Y	8	8	1			2
							9	9									
*05	498	N	498	-0-	-0-	-0-	10	1	477	3	Y	10	9	1			3
							11	9									
06	480	N	217	-0-	-263	-0-	10	1	204	3	Y	3	5	1			1
							3	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	471	-0-	-56	-0-	10	1	449	3	Y	11	11	1			3
							12	9									
02	493	N	450	-0-	-43	-0-	9	1	431	3	Y	9	10	1			2
							10	9									
*03	496	N	484	-0-	-12	-0-	10	1	464	3	Y	9	9	1			2
							10	9									
*04	463	N	463	-0-	-0-	-0-	13	1	441	3	Y	8	8	1			2
							9	9									
*05	496	N	469	-0-	-27	-0-	10	1	448	3	Y	10	9	1			3
							11	9									
06	480	N	435	-0-	-45	-0-	19	1	404	3	Y	11	10	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	3	1	141	3	Y	12	12	1			3
							13	9									
02	143	N	143	-0-	-0-	-0-	3	1	126	3	Y	13	13	1			3
							14	9									
*03	139	N	139	-0-	-0-	-0-	3	1	121	3	Y	14	14	1			3
							15	9									
*04	120	N	85	-0-	-35	-0-	2	1	72	3	Y	10	11	1			2
							11	9									
*05	182	N	182	-0-	-0-	-0-	3	1	154	3	Y	23	19	1			6
							25	9									
*06	160	N	160	-0-	-0-	-0-	6	1	133	3	Y	19	18	1			7
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	789	-0-	-17	-0-	16	1	760	3	Y	12	11	1			3
							13	9									
02	754	N	725	-0-	-29	-0-	14	1	701	3	Y	9	10	1			2
							10	9									
*03	806	N	762	-0-	-44	-0-	16	1	731	3	Y	14	13	1			3
							15	9									
*04	780	N	780	-0-	-0-	-0-	22	1	745	3	Y	12	12	1			3
							13	9									
*05	788	N	788	-0-	-0-	-0-	16	1	757	3	Y	14	13	1			4
							15	9									
06	750	N	710	-0-	-40	-0-	32	1	663	3	Y	14	13	1			5
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	8	1	349	3	Y	11	11	1			3
							12	9									
02	348	N	332	-0-	-16	-0-	6	1	316	3	Y	9	10	1			2
							10	9									
*03	372	N	367	-0-	-5	-0-	8	1	344	3	Y	14	13	1			3
							15	9									
*04	360	N	351	-0-	-9	-0-	10	1	328	3	Y	12	12	1			3
							13	9									
*05	370	N	370	-0-	-0-	-0-	7	1	348	3	Y	14	13	1			4
							15	9									
06	360	N	349	-0-	-11	-0-	15	1	319	3	Y	14	13	1			5
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1026	-0-	-59	-0-	21	1	993	3	Y	11	11	1			3
							12	9									
02	986	N	979	-0-	-7	-0-	20	1	949	3	Y	9	10	1			2
							10	9									
*03	1023	N	1017	-0-	-6	-0-	22	1	980	3	Y	14	13	1			3
							15	9									
*04	990	N	926	-0-	-64	-0-	26	1	887	3	Y	12	12	1			3
							13	9									
*05	1054	N	904	-0-	-150	-0-	19	1	870	3	Y	14	13	1			4
							15	9									
06	990	N	236	-0-	-754	-0-	10	1	219	3	Y	6	8	1			2
							7	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	464	-0-	-1	-0-	10	1	442	3	Y	11	11	1			3
							12	9									
02	435	N	429	-0-	-6	-0-	8	1	407	3	Y	13	13	1			3
							14	9									
*03	465	N	451	-0-	-14	-0-	10	1	426	3	Y	14	14	1			3
							15	9									
*04	450	N	407	-0-	-43	-0-	11	1	383	3	Y	12	12	1			3
							13	9									
*05	465	N	447	-0-	-18	-0-	9	1	423	3	Y	14	13	1			4
							15	9									
06	450	N	390	-0-	-60	-0-	17	1	361	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	273	-0-	-316	-0-	6	1	261	3	Y	5	6	1			1
							6	9									
02	551	N	371	-0-	-180	-0-	7	1	354	3	Y	9	8	1			2
							10	9									
*03	527	N	443	-0-	-84	-0-	9	1	424	3	Y	9	9	1			2
							10	9									
*04	443	N	443	-0-	-0-	-0-	12	1	422	3	Y	8	8	1			2
							9	9									
*05	485	N	485	-0-	-0-	-0-	10	1	464	3	Y	10	9	1			3
							11	9									
06	420	N	87	-0-	-333	-0-	4	1	81	3	Y	2	4	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

01	824	N	824	-0-	-0-	-0-	17	1	788	3	Y	17	17	1			4
							19	9									
02	767	N	767	-0-	-0-	-0-	15	1	737	3	Y	14	15	1			3
							15	9									
*03	810	N	810	-0-	-0-	-0-	17	1	773	3	Y	18	17	1			4
							20	9									
*04	750	N	735	-0-	-15	-0-	20	1	697	3	Y	16	16	1			4
							18	9									
*05	775	N	753	-0-	-22	-0-	15	1	718	3	Y	18	17	1			5
							20	9									
06	750	N	314	-0-	-436	-0-	14	1	293	3	Y	6	9	1			2
							7	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

01	1705	N	1422	-0-	-283	-0-	30	1	1380	3	Y	11	11	1			3
							12	9									
02	1537	N	899	-0-	-638	-0-	18	1	872	3	Y	8	9	1			2
							9	9									
*03	1643	N	1087	-0-	-556	-0-	24	1	1053	3	Y	9	9	1			2
							10	9									
*04	1380	N	927	-0-	-453	-0-	26	1	892	3	Y	8	8	1			2
							9	9									
*05	988	N	988	-0-	-0-	-0-	21	1	958	3	Y	8	8	1			2
							9	9									
06	1050	N	939	-0-	-111	-0-	43	1	887	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	15	1	701	3	Y	6	6	1			1
							7	9									
02	712	N	712	-0-	-0-	-0-	14	1	692	3	Y	5	5	1			1
							6	9									
*03	750	N	750	-0-	-0-	-0-	16	1	728	3	Y	5	5	1			1
							6	9									
*04	690	N	688	-0-	-2	-0-	19	1	665	3	Y	4	4	1			1
							4	9									
*05	775	N	739	-0-	-36	-0-	15	1	720	3	Y	4	4	1			1
							4	9									
06	720	N	683	-0-	-37	-0-	31	1	648	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	260	-0-	-19	-0-	5	1	243	3	Y	11	11	1			3
							12	9									
02	261	N	258	-0-	-3	-0-	5	1	243	3	Y	9	10	1			2
							10	9									
*03	287	N	287	-0-	-0-	-0-	6	1	271	3	Y	9	9	1			2
							10	9									
*04	279	N	279	-0-	-0-	-0-	8	1	262	3	Y	8	8	1			2
							9	9									
*05	296	N	296	-0-	-0-	-0-	6	1	279	3	Y	10	9	1			3
							11	9									
06	270	N	118	-0-	-152	-0-	5	1	111	3	Y	2	4	1			1
							2	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	510	-0-	-79	-0-	10	1	488	3	Y	11	11	1			3
							12	9									
02	485	N	485	-0-	-0-	-0-	10	1	465	3	Y	9	10	1			2
							10	9									
*03	537	N	537	-0-	-0-	-0-	11	1	511	3	Y	14	13	1			3
							15	9									
*04	519	N	519	-0-	-0-	-0-	14	1	492	3	Y	12	12	1			3
							13	9									
*05	530	N	530	-0-	-0-	-0-	11	1	504	3	Y	14	13	1			4
							15	9									
*06	517	N	517	-0-	-0-	-0-	23	1	479	3	Y	14	13	1			5
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1782	-0-	-47	-0-	37	1	1733	3	Y	11	11	1			3
							12	9									
02	1711	N	1663	-0-	-48	-0-	33	1	1620	3	Y	9	10	1			2
							10	9									
*03	1798	N	1781	-0-	-17	-0-	39	1	1727	3	Y	14	13	1			3
							15	9									
*04	1711	N	1711	-0-	-0-	-0-	48	1	1650	3	Y	12	12	1			3
							13	9									
*05	1780	N	1780	-0-	-0-	-0-	37	1	1728	3	Y	14	13	1			4
							15	9									
06	1710	N	1656	-0-	-54	-0-	75	1	1560	3	Y	19	16	1			7
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	353	-0-	-112	-0-	7	1	340	3	Y	5	5	1			1
							6	9									
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
*03	512	N	512	-0-	-0-	-0-	11	1	495	3	Y	5	5	1			1
							6	9									
*04	474	N	474	-0-	-0-	-0-	13	1	457	3	Y	4	4	1			1
							4	9									
*05	471	N	471	-0-	-0-	-0-	10	1	457	3	Y	4	4	1			1
							4	9									
06	450	N	245	-0-	-205	-0-	11	1	232	3	Y	2	2	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	855	-0-	-13	-0-	18	1	825	3	Y	11	11	1			3
							12	9									
02	812	N	751	-0-	-61	-0-	15	1	726	3	Y	9	10	1			2
							10	9									
*03	842	N	842	-0-	-0-	-0-	18	1	814	3	Y	9	9	1			2
							10	9									
*04	840	N	829	-0-	-11	-0-	23	1	796	3	Y	9	9	1			2
							10	9									
*05	862	N	862	-0-	-0-	-0-	18	1	829	3	Y	14	12	1			4
							15	9									
06	810	N	454	-0-	-356	-0-	21	1	430	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	481	-0-	-15	-0-	10	1	458	3	Y	12	11	1			3
							13	9									
02	459	N	459	-0-	-0-	-0-	9	1	440	3	Y	9	10	1			2
							10	9									
*03	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	13	1			3
							15	9									
*04	494	N	494	-0-	-0-	-0-	13	1	463	3	Y	16	15	1			4
							18	9									
*05	519	N	519	-0-	-0-	-0-	10	1	489	3	Y	18	17	1			5
							20	9									
06	480	N	223	-0-	-257	-0-	10	1	207	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	818	-0-	-50	-0-	17	1	789	3	Y	11	11	1			3
							12	9									
02	812	N	788	-0-	-24	-0-	16	1	762	3	Y	9	10	1			2
							10	9									
*03	868	N	843	-0-	-25	-0-	18	1	815	3	Y	9	9	1			2
							10	9									
*04	797	N	797	-0-	-0-	-0-	22	1	763	3	Y	11	10	1			3
							12	9									
*05	837	N	833	-0-	-4	-0-	17	1	796	3	Y	18	16	1			5
							20	9									
06	810	N	352	-0-	-458	-0-	16	1	330	3	Y	5	8	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	10	1	483	3	Y	5	5	1			1
							6	9									
02	475	N	475	-0-	-0-	-0-	9	1	460	3	Y	5	5	1			1
							6	9									
*03	532	N	532	-0-	-0-	-0-	11	1	511	3	Y	9	8	1			2
							10	9									
*04	496	N	496	-0-	-0-	-0-	14	1	473	3	Y	8	8	1			2
							9	9									
*05	531	N	531	-0-	-0-	-0-	11	1	509	3	Y	10	9	1			3
							11	9									
06	390	N	177	-0-	-213	-0-	8	1	167	3	Y	2	4	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	12	1	571	3	Y	8	7	1			2
							9	9									
02	580	N	559	-0-	-21	-0-	11	1	538	3	Y	9	9	1			2
							10	9									
*03	589	N	588	-0-	-1	-0-	13	1	565	3	Y	9	9	1			2
							10	9									
*04	570	N	513	-0-	-57	-0-	14	1	489	3	Y	9	9	1			2
							10	9									
*05	589	N	571	-0-	-18	-0-	12	1	544	3	Y	14	12	1			4
							15	9									
06	570	N	246	-0-	-324	-0-	11	1	232	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	394	-0-	-9	-0-	8	1	373	3	Y	12	12	1			3
							13	9									
02	377	N	352	-0-	-25	-0-	7	1	331	3	Y	13	13	1			3
							14	9									
*03	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	14	1			3
							15	9									
*04	409	N	409	-0-	-0-	-0-	11	1	384	3	Y	13	13	1			3
							14	9									
*05	401	N	401	-0-	-0-	-0-	8	1	372	3	Y	19	17	1			5
							21	9									
06	390	N	162	-0-	-228	-0-	7	1	149	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	640	-0-	-11	-0-	13	1	612	3	Y	14	12	1			3
							15	9									
02	611	N	611	-0-	-0-	-0-	12	1	584	3	Y	14	14	1			3
							15	9									
*03	651	N	649	-0-	-2	-0-	14	1	620	3	Y	14	14	1			3
							15	9									
*04	630	N	626	-0-	-4	-0-	17	1	591	3	Y	16	15	1			4
							18	9									
*05	658	N	658	-0-	-0-	-0-	13	1	625	3	Y	18	17	1			5
							20	9									
06	630	N	329	-0-	-301	-0-	15	1	308	3	Y	5	8	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	414	-0-	-20	-0-	9	1	399	3	Y	5	5	1			1
							6	9									
02	407	N	407	-0-	-0-	-0-	8	1	393	3	Y	5	5	1			1
							6	9									
*03	458	N	458	-0-	-0-	-0-	10	1	438	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									
*05	487	N	487	-0-	-0-	-0-	10	1	466	3	Y	10	9	1			3
							11	9									
06	450	N	227	-0-	-223	-0-	10	1	214	3	Y	3	5	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3	-0-	7	1	324	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	330	3	Y	10	9	1			2
							11	9									
*03	374	N	374	-0-	-0-	-0-	8	1	356	3	Y	9	9	1			2
							10	9									
*04	363	N	363	-0-	-0-	-0-	10	1	343	3	Y	9	9	1			2
							10	9									
*05	391	N	391	-0-	-0-	-0-	8	1	368	3	Y	14	12	1			4
							15	9									
06	330	N	76	-0-	-254	-0-	3	1	71	3	Y	2	5	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	6	1	259	3	Y	11	11	1			3
							12	9									
02	276	N	276	-0-	-0-	-0-	5	1	261	3	Y	9	10	1			2
							10	9									
*03	285	N	285	-0-	-0-	-0-	6	1	269	3	Y	9	9	1			2
							10	9									
*04	255	N	255	-0-	-0-	-0-	7	1	235	3	Y	12	11	1			3
							13	9									
*05	259	N	259	-0-	-0-	-0-	5	1	239	3	Y	14	13	1			4
							15	9									
06	180	N	110	-0-	-70	-0-	5	1	102	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	216	-0-	-32	-0-	4	1	201	3	Y	10	11	1			2
							11	9									
02	243	N	243	-0-	-0-	-0-	5	1	227	3	Y	10	10	1			2
							11	9									
*03	263	N	263	-0-	-0-	-0-	6	1	247	3	Y	9	9	1			2
							10	9									
*04	249	N	249	-0-	-0-	-0-	7	1	232	3	Y	9	9	1			2
							10	9									
*05	249	N	249	-0-	-0-	-0-	5	1	229	3	Y	14	12	1			4
							15	9									
06	240	N	79	-0-	-161	-0-	3	1	73	3	Y	3	6	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	387	-0-	-47	-0-	8	1	373	3	Y	5	5	1			1
							6	9									
02	411	N	411	-0-	-0-	-0-	8	1	397	3	Y	5	5	1			1
							6	9									
*03	443	N	443	-0-	-0-	-0-	9	1	424	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									
*05	434	N	392	-0-	-42	-0-	8	1	373	3	Y	10	9	1			3
							11	9									
06	420	N	180	-0-	-240	-0-	8	1	168	3	Y	4	5	1			2
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	11	1	515	3	Y	13	13	1			3
							14	9									
02	522	N	460	-0-	-62	-0-	9	1	436	3	Y	14	14	1			3
							15	9									
*03	558	N	495	-0-	-63	-0-	11	1	469	3	Y	14	14	1			3
							15	9									
*04	510	N	471	-0-	-39	-0-	13	1	444	3	Y	13	13	1			3
							14	9									
*05	496	N	487	-0-	-9	-0-	10	1	456	3	Y	19	17	1			5
							21	9									
06	480	N	190	-0-	-290	-0-	8	1	176	3	Y	5	8	1			2
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	755	-0-	-20	-0-	16	1	725	3	Y	13	13	1			3
							14	9									
02	817	N	817	-0-	-0-	-0-	16	1	786	3	Y	14	14	1			3
							15	9									
*03	899	N	899	-0-	-0-	-0-	19	1	865	3	Y	14	14	1			3
							15	9									
*04	808	N	808	-0-	-0-	-0-	22	1	772	3	Y	13	13	1			3
							14	9									
*05	775	N	773	-0-	-2	-0-	16	1	736	3	Y	19	17	1			5
							21	9									
06	750	N	690	-0-	-60	-0-	31	1	642	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	677	-0-	-36	-0-	14	1	649	3	Y	13	13	1			3
							14	9									
02	635	N	635	-0-	-0-	-0-	12	1	608	3	Y	14	14	1			3
							15	9									
*03	713	N	710	-0-	-3	-0-	15	1	680	3	Y	14	14	1			3
							15	9									
*04	745	N	745	-0-	-0-	-0-	21	1	710	3	Y	13	13	1			3
							14	9									
*05	789	N	789	-0-	-0-	-0-	16	1	752	3	Y	19	17	1			5
							21	9									
*06	720	N	720	-0-	-0-	-0-	32	1	671	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	344	-0-	-28	-0-	7	1	327	3	Y	9	8	1			2
							10	9									
02	348	N	324	-0-	-24	-0-	6	1	308	3	Y	9	9	1			2
							10	9									
*03	341	N	336	-0-	-5	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
*04	330	N	294	-0-	-36	-0-	8	1	277	3	Y	8	8	1			2
							9	9									
*05	341	N	273	-0-	-68	-0-	5	1	257	3	Y	10	9	1			3
							11	9									
06	330	N	273	-0-	-57	-0-	12	1	253	3	Y	7	7	1			3
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	10	1	448	3	Y	12	11	1			3
							13	9									
02	464	N	448	-0-	-16	-0-	9	1	429	3	Y	9	10	1			2
							10	9									
*03	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	13	1			3
							15	9									
*04	480	N	480	-0-	-0-	-0-	13	1	454	3	Y	12	12	1			3
							13	9									
*05	501	N	501	-0-	-0-	-0-	10	1	476	3	Y	14	13	1			4
							15	9									
06	480	N	244	-0-	-236	-0-	11	1	230	3	Y	3	6	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1008	-0-	-46	-0-	21	1	969	3	Y	16	15	1			4
							18	9									
02	957	N	901	-0-	-56	-0-	18	1	869	3	Y	13	14	1			3
							14	9									
*03	992	N	706	-0-	-286	-0-	15	1	680	3	Y	10	11	1			2
							11	9									
*04	990	N	863	-0-	-127	-0-	24	1	821	3	Y	16	14	1			4
							18	9									
*05	961	N	867	-0-	-94	-0-	18	1	829	3	Y	18	17	1			5
							20	9									
06	690	N	418	-0-	-272	-0-	19	1	393	3	Y	5	8	1			2
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	521	-0-	-6	-0-	11	1	497	3	Y	12	11	1			3
							13	9									
02	481	N	481	-0-	-0-	-0-	9	1	462	3	Y	9	10	1			2
							10	9									
*03	536	N	536	-0-	-0-	-0-	11	1	510	3	Y	14	13	1			3
							15	9									
*04	510	N	488	-0-	-22	-0-	13	1	462	3	Y	12	12	1			3
							13	9									
*05	527	N	522	-0-	-5	-0-	11	1	496	3	Y	14	13	1			4
							15	9									
06	510	N	493	-0-	-17	-0-	22	1	459	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	708	-0-	-98	-0-		15 1 19 9	674	3	Y	17	16	1			4
02	771	N	771	-0-	-0-	-0-		15 1 15 9	741	3	Y	14	15	1			3
*03	1043	N	1043	-0-	-0-	-0-		23 1 15 9	1005	3	Y	14	14	1			3
*04	967	N	967	-0-	-0-	-0-		27 1 13 9	927	3	Y	12	12	1			3
*05	984	N	984	-0-	-0-	-0-		20 1 15 9	949	3	Y	14	13	1			4
06	810	N	742	-0-	-68	-0-		33 1 15 9	694	3	Y	14	13	1			5

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1224	-0-	-16	-0-		25 1 20 9	1179	3	Y	18	18	1			4
02	1160	N	1143	-0-	-17	-0-		23 1 20 9	1100	3	Y	18	18	1			4
*03	1252	N	1252	-0-	-0-	-0-		27 1 21 9	1204	3	Y	19	19	1			4
*04	1197	N	1197	-0-	-0-	-0-		33 1 20 9	1144	3	Y	18	18	1			4
*05	1252	N	1252	-0-	-0-	-0-		26 1 25 9	1201	3	Y	23	21	1			6
06	1200	N	1189	-0-	-11	-0-		53 1 21 9	1115	3	Y	19	18	1			7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1124	-0-	-85	-0-		23 1 12 9	1089	3	Y	11	11	1			3
02	1102	N	1039	-0-	-63	-0-		21 1 10 9	1008	3	Y	9	10	1			2
*03	1147	N	1110	-0-	-37	-0-		24 1 15 9	1071	3	Y	14	13	1			3
*04	1080	N	1031	-0-	-49	-0-		29 1 13 9	989	3	Y	12	12	1			3
*05	1116	N	1054	-0-	-62	-0-		22 1 15 9	1017	3	Y	14	13	1			4
06	1080	N	962	-0-	-118	-0-		43 1 15 9	904	3	Y	14	13	1			5

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	699	-0-	-107	-0-		14 1 12 9	673	3	Y	11	11	1			3
02	754	N	699	-0-	-55	-0-		14 1 10 9	675	3	Y	9	10	1			2
*03	806	N	741	-0-	-65	-0-		16 1 10 9	715	3	Y	9	9	1			2
*04	690	N	619	-0-	-71	-0-		17 1 9 9	593	3	Y	8	8	1			2
*05	744	N	741	-0-	-3	-0-		15 1 11 9	715	3	Y	10	9	1			3
06	720	N	611	-0-	-109	-0-		28 1 7 9	576	3	Y	6	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	23	1	1064	3	Y	17	17	1			4
							19	9									
02	1102	N	1040	-0-	-62	-0-	21	1	1000	3	Y	17	17	1			4
							19	9									
*03	1178	N	1079	-0-	-99	-0-	23	1	1036	3	Y	18	18	1			4
							20	9									
*04	1080	N	1056	-0-	-24	-0-	29	1	1009	3	Y	16	16	1			4
							18	9									
*05	1210	N	1210	-0-	-0-	-0-	25	1	1161	3	Y	22	20	1			6
							24	9									
06	1050	N	601	-0-	-449	-0-	27	1	567	3	Y	6	10	1			2
							7	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	13	1	595	3	Y	12	11	1			3
							13	9									
02	575	N	575	-0-	-0-	-0-	11	1	554	3	Y	9	10	1			2
							10	9									
*03	620	N	601	-0-	-19	-0-	13	1	573	3	Y	14	13	1			3
							15	9									
*04	600	N	550	-0-	-50	-0-	15	1	522	3	Y	12	12	1			3
							13	9									
*05	620	N	588	-0-	-32	-0-	12	1	561	3	Y	14	13	1			4
							15	9									
06	570	N	138	-0-	-432	-0-	6	1	126	3	Y	5	7	1			2
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	417	-0-	-17	-0-	8	1	390	3	Y	17	17	1			4
							19	9									
02	406	N	388	-0-	-18	-0-	7	1	361	3	Y	18	18	1			4
							20	9									
*03	434	N	416	-0-	-18	-0-	9	1	386	3	Y	19	19	1			4
							21	9									
*04	397	N	397	-0-	-0-	-0-	11	1	368	3	Y	16	16	1			4
							18	9									
*05	403	N	395	-0-	-8	-0-	8	1	367	3	Y	18	17	1			5
							20	9									
06	390	N	188	-0-	-202	-0-	8	1	174	3	Y	5	8	1			2
							6	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	237	-0-	-104	-0-	5	1	219	3	Y	12	12	1			3
							13	9									
02	319	N	244	-0-	-75	-0-	5	1	229	3	Y	9	10	1			2
							10	9									
*03	336	N	336	-0-	-0-	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
*04	336	N	336	-0-	-0-	-0-	9	1	309	3	Y	16	14	1			4
							18	9									
*05	334	N	334	-0-	-0-	-0-	7	1	307	3	Y	18	17	1			5
							20	9									
06	330	N	120	-0-	-210	-0-	5	1	109	3	Y	5	8	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	12	1	544	3	Y	11	11	1			3
							12	9									
02	580	N	530	-0-	-50	-0-	10	1	510	3	Y	9	10	1			2
							10	9									
*03	557	N	557	-0-	-0-	-0-	12	1	530	3	Y	14	13	1			3
							15	9									
*04	540	N	505	-0-	-35	-0-	14	1	478	3	Y	12	12	1			3
							13	9									
*05	566	N	566	-0-	-0-	-0-	12	1	539	3	Y	14	13	1			4
							15	9									
06	540	N	211	-0-	-329	-0-	9	1	196	3	Y	5	7	1			2
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	777	-0-	-184	-0-	16	1	748	3	Y	12	11	1			3
							13	9									
02	850	N	850	-0-	-0-	-0-	17	1	823	3	Y	9	10	1			2
							10	9									
*03	855	N	855	-0-	-0-	-0-	18	1	822	3	Y	14	13	1			3
							15	9									
*04	883	N	883	-0-	-0-	-0-	25	1	845	3	Y	12	12	1			3
							13	9									
*05	899	N	823	-0-	-76	-0-	17	1	791	3	Y	14	13	1			4
							15	9									
06	840	N	788	-0-	-52	-0-	35	1	738	3	Y	14	13	1			5
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1161	-0-	-265	-0-	24	1	1124	3	Y	12	12	1			3
							13	9									
02	1189	N	1079	-0-	-110	-0-	21	1	1044	3	Y	13	13	1			3
							14	9									
*03	1209	N	1045	-0-	-164	-0-	23	1	1007	3	Y	14	14	1			3
							15	9									
*04	1110	N	973	-0-	-137	-0-	27	1	932	3	Y	13	13	1			3
							14	9									
*05	1147	N	1016	-0-	-131	-0-	21	1	975	3	Y	18	16	1			5
							20	9									
06	1020	N	950	-0-	-70	-0-	43	1	890	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	951	-0-	-10	-0-	20	1	919	3	Y	11	11	1			3
							12	9									
02	899	N	893	-0-	-6	-0-	18	1	865	3	Y	9	10	1			2
							10	9									
*03	1030	N	1030	-0-	-0-	-0-	22	1	993	3	Y	14	13	1			3
							15	9									
*04	930	N	930	-0-	-0-	-0-	26	1	891	3	Y	12	12	1			3
							13	9									
*05	970	N	970	-0-	-0-	-0-	20	1	935	3	Y	14	13	1			4
							15	9									
06	930	N	906	-0-	-24	-0-	41	1	850	3	Y	14	13	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1443	N	1443	-0-		-0-	-0-		30 1 18 9	1395	3	Y	16	15	1			4
02	1374	N	1374	-0-		-0-	-0-		27 1 14 9	1333	3	Y	13	14	1			3
*03	1364	N	1302	-0-		-62	-0-		28 1 15 9	1259	3	Y	14	14	1			3
*04	1380	N	1196	-0-		-184	-0-		33 1 18 9	1145	3	Y	16	15	1			4
*05	1426	N	1246	-0-		-180	-0-		26 1 20 9	1200	3	Y	18	17	1			5
06	1260	N	1149	-0-		-111	-0-		52 1 17 9	1080	3	Y	15	15	1			5

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1779	-0-		-112	-0-		37 1 19 9	1723	3	Y	17	17	1			4
02	1769	N	1614	-0-		-155	-0-		32 1 15 9	1567	3	Y	14	15	1			3
*03	1798	N	1671	-0-		-127	-0-		36 1 15 9	1620	3	Y	14	14	1			3
*04	1710	N	1632	-0-		-78	-0-		46 1 14 9	1572	3	Y	13	13	1			3
*05	1849	N	1849	-0-		-0-	-0-		38 1 25 9	1786	3	Y	23	20	1			6
06	1620	N	-0-	-0-		-1620	-0-					Y	19	18	1			7

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	824	-0-		-13	-0-		17 1 12 9	795	3	N	11	11	1			3
02	783	N	781	-0-		-2	-0-		16 1 10 9	755	3	N	9	10	1			2
*03	852	N	852	-0-		-0-	-0-		18 1 15 9	819	3	N	14	13	1			3
*04	817	N	817	-0-		-0-	-0-		23 1 13 9	781	3	N	12	12	1			3
*05	837	N	831	-0-		-6	-0-		17 1 15 9	799	3	N	14	13	1			4
06	810	N	778	-0-		-32	-0-		35 1 15 9	728	3	N	14	13	1			5

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-		-0-	-0-		16 1 13 9	745	3	Y	12	12	1			3
02	711	N	711	-0-		-0-	-0-		14 1 15 9	682	3	Y	14	14	1			3
*03	744	N	734	-0-		-10	-0-		16 1 15 9	703	3	Y	14	14	1			3
*04	720	N	655	-0-		-65	-0-		18 1 14 9	623	3	Y	13	13	1			3
*05	756	N	756	-0-		-0-	-0-		15 1 21 9	720	3	Y	19	17	1			5
06	720	N	588	-0-		-132	-0-		26 1 17 9	545	3	Y	15	15	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	8	1	377	3	Y	11	11	1			3
							12	9									
02	363	N	363	-0-	-0-	-0-	7	1	346	3	Y	9	10	1			2
							10	9									
*03	388	N	388	-0-	-0-	-0-	8	1	365	3	Y	14	13	1			3
							15	9									
*04	369	N	369	-0-	-0-	-0-	10	1	346	3	Y	12	12	1			3
							13	9									
*05	380	N	380	-0-	-0-	-0-	8	1	357	3	Y	14	13	1			4
							15	9									
06	330	N	330	-0-	-0-	-0-	14	1	301	3	Y	14	13	1			5
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			4
							18	9									
02	771	N	771	-0-	-0-	-0-	15	1	742	3	Y	13	14	1			3
							14	9									
*03	820	N	820	-0-	-0-	-0-	18	1	787	3	Y	14	14	1			3
							15	9									
*04	788	N	788	-0-	-0-	-0-	22	1	748	3	Y	16	15	1			4
							18	9									
*05	803	N	803	-0-	-0-	-0-	16	1	767	3	Y	18	17	1			5
							20	9									
06	720	N	380	-0-	-340	-0-	17	1	354	3	Y	8	10	1			3
							9	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1863	-0-	-28	-0-	39	1	1812	3	Y	11	11	1			3
							12	9									
02	1769	N	1719	-0-	-50	-0-	34	1	1675	3	Y	9	10	1			2
							10	9									
*03	1891	N	1781	-0-	-110	-0-	39	1	1732	3	Y	9	9	1			2
							10	9									
*04	1800	N	1584	-0-	-216	-0-	44	1	1531	3	Y	8	8	1			2
							9	9									
*05	1829	N	1775	-0-	-54	-0-	37	1	1728	3	Y	9	8	1			3
							10	9									
06	1710	N	1420	-0-	-290	-0-	65	1	1348	3	Y	6	7	1			2
							7	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	20	1	952	3	N	12	11	1			3
							13	9									
02	923	N	923	-0-	-0-	-0-	18	1	895	3	N	9	10	1			2
							10	9									
*03	881	N	881	-0-	-0-	-0-	19	1	847	3	N	14	13	1			3
							15	9									
*04	868	N	868	-0-	-0-	-0-	24	1	831	3	N	12	12	1			3
							13	9									
*05	889	N	889	-0-	-0-	-0-	18	1	856	3	N	14	13	1			4
							15	9									
*06	847	N	847	-0-	-0-	-0-	38	1	794	3	N	14	13	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	44	1	2057	3	Y	12	12	1			3
							13	9									
02	1944	N	1944	-0-	-0-	-0-	39	1	1891	3	Y	13	13	1			3
							14	9									
*03	2022	N	2022	-0-	-0-	-0-	44	1	1963	3	Y	14	14	1			3
							15	9									
*04	2010	N	1883	-0-	-127	-0-	53	1	1816	3	Y	13	13	1			3
							14	9									
*05	2077	N	1993	-0-	-84	-0-	41	1	1932	3	Y	18	16	1			5
							20	9									
06	1950	N	643	-0-	-1307	-0-	29	1	605	3	Y	8	10	1			3
							9	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

01	342	N	342	-0-	-0-	-0-	340	1	2	9	N	2					113
02	348	N	337	-0-	-11	-0-	330	1	7	9	N	6					119
03	336	N	336	-0-	-0-	-0-	330	1	6	9	N	5					124
04	361	N	361	-0-	-0-	-0-	353	1	8	9	N	7					131
*05	380	N	380	-0-	-0-	-0-	373	1	7	9	N	6					137
06	330	N	202	-0-	-128	-0-	196	1	6	9	N	5					142

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

01	1516	N	1516	-0-	-0-	-0-	65	1	1451	2	N	-0-					-0-
02	1404	N	1404	-0-	-0-	-0-	67	1	1337	2	N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	69	1	1356	2	N	-0-					-0-
04	1470	N	1386	-0-	-84	-0-	66	1	1320	2	N	-0-					-0-
05	1488	N	1375	-0-	-113	-0-	69	1	1306	2	N	-0-					-0-
06	1380	N	726	-0-	-654	-0-	29	1	697	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

01	651	N	59	-0-	-592	-0-	59	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	1200	N	880	-0-	-320	-0-	880	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					23
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					23
03	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					28
04	213	N	213	-0-	-0-	-0-	212	2	1	9	N	1					29
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					29
*06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	158	-0-	-400	-0-	158	2			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	752	-0-	-85	-0-	752	2			N	-0-					-0-
02	725	N	569	-0-	-156	-0-	569	2			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
*06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
02	493	N	439	-0-	-54	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
02	377	N	247	-0-	-130	-0-	247	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					2
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					2
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
*06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1893	N	1893	-0-	-0-	-0-	81	1	1812	2	N	-0-					-0-
02	1624	N	1598	-0-	-26	-0-	76	1	1522	2	N	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	86	1	1690	2	N	-0-					-0-
04	1830	N	1710	-0-	-120	-0-	81	1	1629	2	N	-0-					-0-
05	1705	N	1652	-0-	-53	-0-	82	1	1570	2	N	-0-					-0-
06	1710	N	825	-0-	-885	-0-	33	1	792	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	17	1	363	2	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					-0-
04	360	N	299	-0-	-61	-0-	14	1	285	2	N	-0-					-0-
05	372	N	335	-0-	-37	-0-	16	1	319	2	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	13	1	309	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	16	1	352	2	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	15	1	298	2	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	15	1	306	2	N	-0-					-0-
04	360	N	279	-0-	-81	-0-	14	1	265	2	N	-0-					-0-
05	341	N	286	-0-	-55	-0-	15	1	271	2	N	-0-					-0-
06	300	N	236	-0-	-64	-0-	9	1	227	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	17	1	384	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	17	1	342	2	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	18	1	355	2	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	16	1	333	2	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	18	1	346	2	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	14	1	339	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	609	-0-	-104	-0-	27	1	582	2	N	-0-					-0-
02	667	N	572	-0-	-95	-0-	27	1	545	2	N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	35	1	689	2	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	32	1	609	2	N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	27	1	686	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	318	-0-	-271	-0-	13	1	305	2	N	-0-					-0-
02	522	N	375	-0-	-147	-0-	17	1	358	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	20	1	411	2	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	18	1	354	2	N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	25	1	624	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	335	-0-	-6	-0-	14	1	321	2	N	-0-					-0-
02	348	N	318	-0-	-30	-0-	15	1	303	2	N	-0-					-0-
03	341	N	325	-0-	-16	-0-	16	1	309	2	N	-0-					-0-
04	330	N	312	-0-	-18	-0-	15	1	297	2	N	-0-					-0-
05	341	N	284	-0-	-57	-0-	14	1	270	2	N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	16	1	378	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
02	348	N	339	-0-	-9	-0-	16	1	323	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	390	N	345	-0-	-45	-0-	16	1	329	2	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	17	1	322	2	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	783	N	707	-0-	-76	-0-	707	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	750	N	665	-0-	-85	-0-	665	2			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	1050	2	9	9	Y	8	7	1			4
02	993	N	993	-0-	-0-	-0-	986	2	7	9	Y	6	7	1			3
03	939	N	939	-0-	-0-	-0-	937	2	2	9	Y	2					5
04	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	4	1			1
05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					1
*06	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1					2

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6	5	1			3
02	464	N	455	-0-	-9	-0-	451	2	4	9	Y	4	5	1			2
03	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					6
04	480	N	456	-0-	-24	-0-	453	2	3	9	Y	3	5	1			4
05	496	N	463	-0-	-33	-0-	460	2	3	9	Y	3					7
06	450	N	442	-0-	-8	-0-	441	2	1	9	Y	1	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	833	2	9	9	Y	8	7	1			4
02	783	N	770	-0-	-13	-0-	763	2	7	9	Y	6	7	1			3
03	837	N	730	-0-	-107	-0-	724	2	6	9	Y	5					8
04	810	N	712	-0-	-98	-0-	706	2	6	9	Y	5	7	1			6
05	837	N	705	-0-	-132	-0-	701	2	4	9	Y	4					10
*06	737	N	737	-0-	-0-	-0-	734	2	3	9	Y	3	8	1			5

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			Y	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	174	-0-	-198	-0-	162	2	12	9	Y	11	10	1			5
02	377	N	130	-0-	-247	-0-	120	2	10	9	Y	9	10	1			4
03	279	N	172	-0-	-107	-0-	164	2	8	9	Y	7					11
04	180	N	119	-0-	-61	-0-	111	2	8	9	Y	7	10	1			8
05	124	N	117	-0-	-7	-0-	110	2	7	9	Y	6					14
06	180	N	172	-0-	-8	-0-	168	2	4	9	Y	4	10	1			8

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	440	-0-	-242	-0-	440	2			N	-0-			-0-
02	609	N	434	-0-	-175	-0-	434	2			N	-0-			-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-			-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-			-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-			-0-
*06	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

01	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-
02	406	N	51	-0-	-355	-0-	51	2			N	-0-			-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
*06	447	N	447	-0-	-0-	-0-	447	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

01	778	N	778	-0-	-0-	-0-	34	1	744	2	N	-0-			-0-
02	725	N	639	-0-	-86	-0-	30	1	609	2	N	-0-			-0-
03	771	N	771	-0-	-0-	-0-	37	1	734	2	N	-0-			-0-
04	750	N	703	-0-	-47	-0-	33	1	670	2	N	-0-			-0-
05	719	N	719	-0-	-0-	-0-	36	1	683	2	N	-0-			-0-
06	750	N	353	-0-	-397	-0-	14	1	339	2	N	-0-			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

01	341	N	323	-0-	-18	-0-	323	2			N	-0-			-0-
02	319	N	292	-0-	-27	-0-	292	2			N	-0-			-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-
*06	378	N	378	-0-	-0-	-0-	378	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

01	372	N	350	-0-	-22	-0-	350	2			N	-0-			9
02	348	N	322	-0-	-26	-0-	322	2			N	-0-			9
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-			9
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			9
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-			9
06	330	N	316	-0-	-14	-0-	316	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

01	1010	N	1010	-0-	-0-	-0-	44	1	966	2	N	-0-			-0-
02	889	N	889	-0-	-0-	-0-	42	1	847	2	N	-0-			-0-
03	867	N	867	-0-	-0-	-0-	41	1	826	2	N	-0-			-0-
04	990	N	933	-0-	-57	-0-	45	1	888	2	N	-0-			-0-
05	961	N	942	-0-	-19	-0-	47	1	895	2	N	-0-			-0-
06	840	N	454	-0-	-386	-0-	18	1	436	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

01	589	N	439	-0-	-150	-0-	19	1	420	2	N	-0-			-0-
02	754	N	514	-0-	-240	-0-	24	1	490	2	N	-0-			-0-
03	589	N	511	-0-	-78	-0-	25	1	486	2	N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	22	1	460	2	N	-0-			-0-
05	558	N	485	-0-	-73	-0-	25	1	460	2	N	-0-			-0-
*06	511	N	511	-0-	-0-	-0-	20	1	491	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	38	1	849	2	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	40	1	797	2	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	36	1	725	2	N	-0-					-0-
04	870	N	664	-0-	-206	-0-	31	1	633	2	N	-0-					-0-
05	899	N	803	-0-	-96	-0-	40	1	763	2	N	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

01	403	N	345	-0-	-58	-0-	15	1	330	2	N	-0-					-0-
02	377	N	320	-0-	-57	-0-	15	1	305	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	16	1	316	2	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	15	1	302	2	N	-0-					-0-
05	341	N	288	-0-	-53	-0-	15	1	273	2	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	12	1	294	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

01	589	N	589	-0-	-0-	-0-	25	1	564	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	27	1	526	2	N	-0-					-0-
04	570	N	515	-0-	-55	-0-	25	1	490	2	N	-0-					-0-
05	589	N	546	-0-	-43	-0-	27	1	519	2	N	-0-					-0-
06	540	N	524	-0-	-16	-0-	20	1	504	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

01	984	N	984	-0-	-0-	-0-	940	2	44	9	N	40					52
02	986	N	917	-0-	-69	-0-	886	2	31	9	N	28	71	1			9
03	992	N	927	-0-	-65	-0-	884	2	43	9	N	39					48
04	960	N	894	-0-	-66	-0-	881	2	13	9	N	12					60
05	992	N	925	-0-	-67	-0-	894	2	31	9	N	28	73	1			15
*06	901	N	901	-0-	-0-	-0-	871	2	30	9	N	27					42

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

01	403	N	386	-0-	-17	-0-	383	2	3	9	Y	3	3	1			1
02	406	N	317	-0-	-89	-0-	314	2	3	9	Y	3	3	1			1
03	403	N	315	-0-	-88	-0-	311	2	4	9	Y	4					5
04	360	N	251	-0-	-109	-0-	248	2	3	9	Y	3	4	1			4
05	341	N	233	-0-	-108	-0-	230	2	3	9	Y	3					7
06	300	N	235	-0-	-65	-0-	234	2	1	9	Y	1	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8	-0-	512	2	7	9	Y	6	5	1			3
02	493	N	485	-0-	-8	-0-	481	2	4	9	Y	4	5	1			2
03	527	N	509	-0-	-18	-0-	505	2	4	9	Y	4					6
04	510	N	487	-0-	-23	-0-	484	2	3	9	Y	3	5	1			4
05	527	N	505	-0-	-22	-0-	502	2	3	9	Y	3					7
*06	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2	5	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	911	2	9	9	Y	8	7	1			4
02	849	N	849	-0-	-0-	-0-	842	2	7	9	Y	6	7	1			3
03	899	N	889	-0-	-10	-0-	883	2	6	9	Y	5					8
04	870	N	861	-0-	-9	-0-	855	2	6	9	Y	5	7	1			6
05	908	N	908	-0-	-0-	-0-	904	2	4	9	Y	4					10
06	870	N	821	-0-	-49	-0-	818	2	3	9	Y	3	8	1			5

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					20
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					20
04	1080	N	982	-0-	-98	-0-	982	2			N	-0-					20
05	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					20
06	1080	N	964	-0-	-116	-0-	964	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12	-0-	31	1	701	2	N	-0-					-0-
02	667	N	633	-0-	-34	-0-	30	1	603	2	N	-0-					-0-
03	744	N	726	-0-	-18	-0-	35	1	691	2	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	32	1	658	2	N	-0-					-0-
05	682	N	562	-0-	-120	-0-	28	1	534	2	N	-0-					-0-
*06	823	N	823	-0-	-0-	-0-	32	1	791	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	201	-0-	-47	-0-	14	1	183	2	Y	4					20
							4	9									
02	203	N	202	-0-	-1	-0-	16	1	184	2	Y	2					22
							2	9									
03	243	N	243	-0-	-0-	-0-	21	1	220	2	Y	2					24
							2	9									
04	234	N	234	-0-	-0-	-0-	21	1	210	2	Y	3					27
							3	9									
05	245	N	245	-0-	-0-	-0-	21	1	222	2	Y	2	24	1			5
							2	9									
06	240	N	125	-0-	-115	-0-	10	1	115	2	Y	-0-					5

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	385	-0-	-49	-0-	26	1	356	2	Y	3					11
							3	9									
02	406	N	398	-0-	-8	-0-	33	1	363	2	Y	2					13
							2	9									
03	612	N	612	-0-	-0-	-0-	54	1	556	2	Y	2					15
							2	9									
04	463	N	463	-0-	-0-	-0-	43	1	418	2	Y	2					17
							2	9									
05	509	N	509	-0-	-0-	-0-	44	1	464	2	Y	1	15	1			3
							1	9									
06	420	N	249	-0-	-171	-0-	19	1	230	2	Y	-0-					3

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	16	1	343	2	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	17	1	331	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	11	1	222	2	N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	648	-0-	-251	-0-	648	2			N	-0-					-0-
02	609	N	546	-0-	-63	-0-	546	2			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	986	N	962	-0-	-24	-0-	962	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
06	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	406	N	327	-0-	-79	-0-	327	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	424	-0-	-258	-0-	424	2			N	-0-					-0-
02	638	N	414	-0-	-224	-0-	414	2			N	-0-					-0-
03	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					51
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					51
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					51
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					51
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					51
*06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					23
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					23
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					23
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					23
*06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					11
04	1449	N	1449	-0-	-0-	-0-	1447	2	2	9	N	2					13
05	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					15
*06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	N	1595	-0-	-0-	-0-	1562	2	33	9	N	30					38
02	1469	N	1469	-0-	-0-	-0-	1446	2	23	9	N	21	52	1			7
03	1612	N	1580	-0-	-32	-0-	1549	2	31	9	N	28					35
04	1530	N	1493	-0-	-37	-0-	1483	2	10	9	N	9					44
05	1581	N	1530	-0-	-51	-0-	1508	2	22	9	N	20	53	1			11
06	1530	N	1492	-0-	-38	-0-	1470	2	22	9	N	20					31

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

01	372	N	332	-0-	-40	-0-	332	2			N	-0-					31
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					31
03	372	N	321	-0-	-51	-0-	321	2			N	-0-					31
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					31
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					31
*06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	2			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

01	953	N	953	-0-	-0-	-0-	41	1	912	2	N	-0-					-0-
02	899	N	872	-0-	-27	-0-	41	1	831	2	N	-0-					-0-
03	1116	N	888	-0-	-228	-0-	43	1	845	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-					-0-
05	930	N	878	-0-	-52	-0-	43	1	835	2	N	-0-					-0-
*06	1189	N	1189	-0-	-0-	-0-	47	1	1142	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

01	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
02	580	N	418	-0-	-162	-0-	418	2			N	-0-					-0-
03	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
04	480	N	386	-0-	-94	-0-	386	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					9
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					9
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					9
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					9
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					9
*06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	64	1	867	2	Y	5					33
							6	9									
02	899	N	855	-0-	-44	-0-	70	1	782	2	Y	3					36
							3	9									
03	868	N	749	-0-	-119	-0-	66	1	680	2	Y	3					39
							3	9									
04	900	N	790	-0-	-110	-0-	73	1	714	2	Y	3					42
							3	9									
05	899	N	758	-0-	-141	-0-	65	1	691	2	Y	2	37	1			7
							2	9									
06	720	N	505	-0-	-215	-0-	40	1	465	2	Y	-0-					7

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26	-0-	616	2	9	9	Y	8	7	1			4
02	575	N	575	-0-	-0-	-0-	568	2	7	9	Y	6	7	1			3
03	651	N	608	-0-	-43	-0-	602	2	6	9	Y	5					8
04	600	N	577	-0-	-23	-0-	571	2	6	9	Y	5	7	1			6
05	620	N	611	-0-	-9	-0-	607	2	4	9	Y	4					10
06	600	N	600	-0-	-0-	-0-	597	2	3	9	Y	3	8	1			5

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
03	1085	N	1024	-0-	-61	-0-	49	1	975	2	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	50	1	1001	2	N	-0-					-0-
05	1085	N	1056	-0-	-29	-0-	53	1	1003	2	N	-0-					-0-
*06	1122	N	1122	-0-	-0-	-0-	44	1	1078	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	2			Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1046	-0-	-101	-0-	45	1	1001	2	N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	49	1	979	2	N	-0-					-0-
03	1116	N	1018	-0-	-98	-0-	49	1	969	2	N	-0-					-0-
04	1020	N	996	-0-	-24	-0-	47	1	949	2	N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	52	1	997	2	N	-0-					-0-
06	990	N	869	-0-	-121	-0-	34	1	835	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	25	1	486	2	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	24	1	466	2	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	25	1	470	2	N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	21	1	506	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	608	-0-	-12	-0-	27	1	581	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	27	1	549	2	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	24	1	604	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1260	-0-	-42	-0-	54	1	1206	2	N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	57	1	1162	2	N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	59	1	1177	2	N	-0-					-0-
04	1230	N	981	-0-	-249	-0-	46	1	935	2	N	-0-					-0-
05	1302	N	913	-0-	-389	-0-	46	1	867	2	N	-0-					-0-
06	1200	N	946	-0-	-254	-0-	37	1	909	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	616	-0-	-159	-0-	27	1	589	2	N	-0-					-0-
02	638	N	558	-0-	-80	-0-	27	1	531	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	27	1	525	2	N	-0-					-0-
04	600	N	515	-0-	-85	-0-	25	1	490	2	N	-0-					-0-
05	589	N	514	-0-	-75	-0-	26	1	488	2	N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	22	1	538	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					-0-
02	551	N	525	-0-	-26	-0-	25	1	500	2	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					-0-
04	630	N	564	-0-	-66	-0-	27	1	537	2	N	-0-					-0-
05	558	N	526	-0-	-32	-0-	26	1	500	2	N	-0-					-0-
06	570	N	284	-0-	-286	-0-	11	1	273	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	633	-0-	-18	-0-	28	1	605	2	N	-0-					-0-
02	580	N	573	-0-	-7	-0-	27	1	546	2	N	-0-					-0-
03	651	N	619	-0-	-32	-0-	30	1	589	2	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	24	1	610	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	515	-0-	-136	-0-	22	1	493	2	N	-0-					-0-
02	522	N	371	-0-	-151	-0-	17	1	354	2	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	23	1	468	2	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	21	1	418	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	22	1	415	2	N	-0-					-0-
06	480	N	470	-0-	-10	-0-	18	1	452	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	40	1	878	2	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-					-0-
04	900	N	830	-0-	-70	-0-	40	1	790	2	N	-0-					-0-
05	868	N	806	-0-	-62	-0-	41	1	765	2	N	-0-					-0-
*06	885	N	885	-0-	-0-	-0-	35	1	850	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	24	1	533	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	24	1	483	2	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	26	1	508	2	N	-0-					-0-
04	540	N	516	-0-	-24	-0-	25	1	491	2	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	27	1	511	2	N	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	22	1	533	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	46	1	1025	2	N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-					-0-
03	1054	N	1041	-0-	-13	-0-	50	1	991	2	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	47	1	957	2	N	-0-					-0-
05	1054	N	1037	-0-	-17	-0-	52	1	985	2	N	-0-					-0-
*06	1050	N	1050	-0-	-0-	-0-	41	1	1009	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	987	N	987	-0-	-0-	-0-	42	1	945	2	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	40	1	803	2	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	42	1	828	2	N	-0-					-0-
04	960	N	836	-0-	-124	-0-	40	1	796	2	N	-0-					-0-
05	899	N	732	-0-	-167	-0-	37	1	695	2	N	-0-					-0-
*06	972	N	972	-0-	-0-	-0-	38	1	934	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	18	1	404	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	17	1	322	2	N	-0-					-0-
04	420	N	274	-0-	-146	-0-	13	1	261	2	N	-0-					-0-
05	372	N	203	-0-	-169	-0-	10	1	193	2	N	-0-					-0-
06	330	N	217	-0-	-113	-0-	8	1	209	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	1280	-0-	-22	-0-	55	1	1225	2	N	-0-			-0-
02	1131	N	1122	-0-	-9	-0-	53	1	1069	2	N	-0-			-0-
03	1360	N	1360	-0-	-0-	-0-	66	1	1294	2	N	-0-			-0-
04	1322	N	1322	-0-	-0-	-0-	62	1	1260	2	N	-0-			-0-
05	1239	N	1239	-0-	-0-	-0-	62	1	1177	2	N	-0-			-0-
06	1320	N	1316	-0-	-4	-0-	52	1	1264	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	18	1	395	2	N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-			-0-
03	434	N	408	-0-	-26	-0-	19	1	389	2	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	21	1	388	2	N	-0-			-0-
*06	405	N	405	-0-	-0-	-0-	16	1	389	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-			-0-
02	319	N	312	-0-	-7	-0-	15	1	297	2	N	-0-			-0-
03	372	N	278	-0-	-94	-0-	13	1	265	2	N	-0-			-0-
04	360	N	264	-0-	-96	-0-	12	1	252	2	N	-0-			-0-
05	341	N	213	-0-	-128	-0-	11	1	202	2	N	-0-			-0-
*06	348	N	348	-0-	-0-	-0-	14	1	334	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-			-0-
02	348	N	347	-0-	-1	-0-	16	1	331	2	N	-0-			-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-			-0-
04	330	N	286	-0-	-44	-0-	14	1	272	2	N	-0-			-0-
05	372	N	250	-0-	-122	-0-	12	1	238	2	N	-0-			-0-
*06	340	N	340	-0-	-0-	-0-	14	1	326	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-			-0-
02	531	N	531	-0-	-0-	-0-	25	1	506	2	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-			-0-
04	570	N	497	-0-	-73	-0-	24	1	473	2	N	-0-			-0-
05	558	N	542	-0-	-16	-0-	27	1	515	2	N	-0-			-0-
06	510	N	478	-0-	-32	-0-	19	1	459	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-			-0-
02	1392	N	1379	-0-	-13	-0-	1379	2			N	-0-			-0-
03	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-			-0-
04	1440	N	1374	-0-	-66	-0-	1374	2			N	-0-			-0-
05	1488	N	1474	-0-	-14	-0-	1474	2			N	-0-			-0-
06	1440	N	1424	-0-	-16	-0-	1424	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	282	-0-	-28	-0-	282	2			N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
06	630	N	619	-0-	-11	-0-	619	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
02	986	N	979	-0-	-7	-0-	979	2			N	-0-					-0-
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
04	1050	N	1016	-0-	-34	-0-	1016	2			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

01	992	N	879	-0-	-113	-0-	879	2			N	-0-					-0-
02	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	840	N	817	-0-	-23	-0-	817	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

01	1364	N	1260	-0-	-104	-0-	1260	2			N	-0-					-0-
02	1421	N	1136	-0-	-285	-0-	1136	2			N	-0-					-0-
03	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

01	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
02	1160	N	960	-0-	-200	-0-	960	2			N	-0-					-0-
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

01	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
02	696	N	629	-0-	-67	-0-	629	2			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	2			N	-0-					-0-
05	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
06	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

01	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
02	1131	N	454	-0-	-677	-0-	454	2			N	-0-					-0-
03	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	667	N	615	-0-	-52	-0-	615	2			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	990	N	604	-0-	-386	-0-	604	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
*06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
02	1102	N	1039	-0-	-63	-0-	1039	2			N	-0-					-0-
03	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
04	1110	N	874	-0-	-236	-0-	874	2			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
04	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
*06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1024	-0-	-92	-0-	1024	2			N	-0-					-0-
02	1044	N	947	-0-	-97	-0-	947	2			N	-0-					-0-
03	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	1020	N	1015	-0-	-5	-0-	1015	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
02	870	N	777	-0-	-93	-0-	777	2			N	-0-					-0-
03	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

01	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
04	990	N	961	-0-	-29	-0-	961	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					191
02	754	N	502	-0-	-252	-0-	502	2			N	-0-					191
03	2170	N	553	-0-	-1617	-0-	533	2	20	9	N	18					209
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					209
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					209
*06	893	N	893	-0-	-0-	-0-	892	2	1	9	N	1					210

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

01	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	2			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

01	1953	N	1866	-0-	-87	-0-	1866	2			N	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1860	N	1839	-0-	-21	-0-	1839	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

01	1023	N	963	-0-	-60	-0-	41	1	922	2	N	-0-					-0-
02	957	N	900	-0-	-57	-0-	43	1	857	2	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	48	1	952	2	N	-0-					-0-
04	930	N	866	-0-	-64	-0-	41	1	825	2	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	43	1	832	2	N	-0-					-0-
06	960	N	908	-0-	-52	-0-	36	1	872	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

01	1460	N	1460	-0-	-0-	-0-	1445	2	15	9	Y	14	12	1			6
02	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	Y	12	13	1			5
03	1456	N	1456	-0-	-0-	-0-	1446	2	10	9	Y	9					14
04	1402	N	1402	-0-	-0-	-0-	1393	2	9	9	Y	8	12	1			10
05	1417	N	1417	-0-	-0-	-0-	1409	2	8	9	Y	7					17
*06	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	13	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0-	-0-	1303	2	41	9	Y	37	32	1			16
02	1252	N	1252	-0-	-0-	-0-	1221	2	31	9	Y	28	32	1			12
03	1227	N	1227	-0-	-0-	-0-	1201	2	26	9	Y	24					36
04	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	Y	20	31	1			25
05	1209	N	1098	-0-	-111	-0-	1077	2	21	9	Y	19					44
06	1170	N	1127	-0-	-43	-0-	1117	2	10	9	Y	9	34	1			19

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	582	-0-	-193	-0-	25	1	557	2	N	-0-					-0-
02	609	N	526	-0-	-83	-0-	25	1	501	2	N	-0-					-0-
03	651	N	451	-0-	-200	-0-	22	1	429	2	N	-0-					-0-
04	570	N	343	-0-	-227	-0-	16	1	327	2	N	-0-					-0-
05	558	N	381	-0-	-177	-0-	19	1	362	2	N	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	22	1	537	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	563	-0-	-57	-0-	556	2	7	9	Y	6	5	1			3
02	580	N	523	-0-	-57	-0-	519	2	4	9	Y	4	5	1			2
03	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4					6
04	540	N	528	-0-	-12	-0-	525	2	3	9	Y	3	5	1			4
05	558	N	499	-0-	-59	-0-	496	2	3	9	Y	3					7
06	540	N	538	-0-	-2	-0-	536	2	2	9	Y	2	5	1			4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1651	-0-	-147	-0-	1641	2	10	9	Y	9	8	1			4
02	1566	N	1466	-0-	-100	-0-	1455	2	11	9	Y	10	10	1			4
03	1736	N	1726	-0-	-10	-0-	1716	2	10	9	Y	9					13
04	1590	N	1582	-0-	-8	-0-	1572	2	10	9	Y	9	12	1			10
05	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	Y	7					17
*06	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	Y	5	13	1			9

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	454	-0-	-73	-0-	19	1	435	2	N	-0-					-0-
02	435	N	394	-0-	-41	-0-	19	1	375	2	N	-0-					-0-
03	527	N	431	-0-	-96	-0-	21	1	410	2	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
05	434	N	383	-0-	-51	-0-	19	1	364	2	N	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	19	1	457	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	16	1	359	2	N	-0-					-0-
02	348	N	325	-0-	-23	-0-	16	1	309	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	16	1	338	2	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	18	1	346	2	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	14	1	335	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

01	589	N	532	-0-	-57	-0-	526	2	6	9	Y	5	3	1			2
02	551	N	512	-0-	-39	-0-	508	2	4	9	Y	4	4	1			2
03	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					6
04	510	N	430	-0-	-80	-0-	427	2	3	9	Y	3	5	1			4
05	558	N	391	-0-	-167	-0-	388	2	3	9	Y	3					7
06	510	N	222	-0-	-288	-0-	220	2	2	9	Y	2	5	1			4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

01	1333	N	1238	-0-	-95	-0-	1225	2	13	9	Y	12	10	1			5
02	1247	N	1191	-0-	-56	-0-	1181	2	10	9	Y	9	10	1			4
03	1291	N	1291	-0-	-0-	-0-	1283	2	8	9	Y	7					11
04	1212	N	1212	-0-	-0-	-0-	1204	2	8	9	Y	7	10	1			8
05	1271	N	1249	-0-	-22	-0-	1242	2	7	9	Y	6					14
06	1260	N	1178	-0-	-82	-0-	1175	2	3	9	Y	3	10	1			7

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

01	930	N	877	-0-	-53	-0-	38	1	839	2	N	-0-					-0-
02	812	N	756	-0-	-56	-0-	36	1	720	2	N	-0-					-0-
03	930	N	768	-0-	-162	-0-	37	1	731	2	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	35	1	707	2	N	-0-					-0-
05	806	N	733	-0-	-73	-0-	37	1	696	2	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	28	1	685	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	39	1	769	2	N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	47	1	944	2	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	46	1	872	2	N	-0-					-0-
06	930	N	796	-0-	-134	-0-	32	1	764	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			3
02	899	N	852	-0-	-47	-0-	848	2	4	9	Y	4	5	1			2
03	979	N	979	-0-	-0-	-0-	975	2	4	9	Y	4					6
04	937	N	937	-0-	-0-	-0-	934	2	3	9	Y	3	5	1			4
05	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3					7
06	930	N	876	-0-	-54	-0-	874	2	2	9	Y	2	5	1			4

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	12	1			6
02	659	N	659	-0-	-0-	-0-	646	2	13	9	Y	12	13	1			5
03	682	N	671	-0-	-11	-0-	661	2	10	9	Y	9					14
04	660	N	613	-0-	-47	-0-	606	2	7	9	Y	6	12	1			8
05	682	N	628	-0-	-54	-0-	621	2	7	9	Y	6					14
06	660	N	561	-0-	-99	-0-	555	2	6	9	Y	5	11	1			8

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
02	725	N	670	-0-	-55	-0-	670	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1393	-0-	-95	-0-	1393	2			N	-0-					-0-
02	1363	N	1132	-0-	-231	-0-	1132	2			N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1410	N	1383	-0-	-27	-0-	1383	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1093	N	1093	-0-	-0-	-0-	47	1	1046	2	N	-0-					-0-
02	1044	N	1013	-0-	-31	-0-	48	1	965	2	N	-0-					-0-
03	1116	N	1054	-0-	-62	-0-	51	1	1003	2	N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	48	1	973	2	N	-0-					-0-
05	1085	N	1066	-0-	-19	-0-	53	1	1013	2	N	-0-					-0-
*06	1046	N	1046	-0-	-0-	-0-	41	1	1005	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
02	580	N	538	-0-	-42	-0-	25	1	513	2	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	30	1	580	2	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	27	1	552	2	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	31	1	583	2	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	22	1	539	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

01	651	N	464	-0-	-187	-0-	31	1	419	2	Y	13					48
							14	9									
02	522	N	468	-0-	-54	-0-	38	1	422	2	Y	7					55
							8	9									
03	558	N	492	-0-	-66	-0-	42	1	443	2	Y	6					61
							7	9									
04	483	N	483	-0-	-0-	-0-	44	1	431	2	Y	7					68
							8	9									
05	496	N	429	-0-	-67	-0-	37	1	388	2	Y	4	60	1			12
							4	9									
*06	576	N	576	-0-	-0-	-0-	46	1	530	2	Y	-0-					12

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

01	496	N	496	-0-	-0-	-0-	34	1	459	2	Y	3					22
							3	9									
02	464	N	428	-0-	-36	-0-	35	1	391	2	Y	2					24
							2	9									
03	465	N	457	-0-	-8	-0-	40	1	415	2	Y	2					26
							2	9									
04	480	N	418	-0-	-62	-0-	38	1	379	2	Y	1					27
							1	9									
05	581	N	581	-0-	-0-	-0-	50	1	530	2	Y	1	24	1			4
							1	9									
*06	744	N	744	-0-	-0-	-0-	58	1	686	2	Y	-0-					4

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

01	341	N	294	-0-	-47	-0-	20	1	266	2	Y	7					25
							8	9									
02	301	N	301	-0-	-0-	-0-	24	1	274	2	Y	3					28
							3	9									
03	286	N	286	-0-	-0-	-0-	25	1	258	2	Y	3					31
							3	9									
04	270	N	232	-0-	-38	-0-	21	1	207	2	Y	4					35
							4	9									
05	362	N	362	-0-	-0-	-0-	31	1	329	2	Y	2	31	1			6
							2	9									
*06	372	N	372	-0-	-0-	-0-	29	1	343	2	Y	-0-					6

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

01	DLQ G-10		1067	-0-	1067	1067	1052	2	15	9	Y	14	12	1			6
02	DLQ G-10		910	-0-	910	1977	897	2	13	9	Y	12	13	1			5
03	2061	N	84	-0-	-1977	-0-	74	2	10	9	Y	9					14
04	1020	N	-0-	-0-	-1020	-0-					Y	1	12	1			3
05	961	N	-0-	-0-	-961	-0-					Y	-0-					3
06	90	N	-0-	-0-	-90	-0-					Y	-0-	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	18	1	411	2	N	-0-			-0-
02	406	N	393	-0-	-13	-0-	19	1	374	2	N	-0-			-0-
03	434	N	385	-0-	-49	-0-	18	1	367	2	N	-0-			-0-
04	420	N	381	-0-	-39	-0-	18	1	363	2	N	-0-			-0-
05	434	N	279	-0-	-155	-0-	14	1	265	2	N	-0-			-0-
*06	495	N	495	-0-	-0-	-0-	19	1	476	2	N	-0-			-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

01	1829	N	1677	-0-	-152	-0-	1677	2			N	-0-			-0-
02	1653	N	1503	-0-	-150	-0-	1503	2			N	-0-			-0-
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-			-0-
04	1620	N	1569	-0-	-51	-0-	1569	2			N	-0-			-0-
05	1612	N	1547	-0-	-65	-0-	1547	2			N	-0-			-0-
06	1620	N	1503	-0-	-117	-0-	1503	2			N	-0-			-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

01	744	N	658	-0-	-86	-0-	658	2			N	-0-			-0-
02	609	N	593	-0-	-16	-0-	593	2			N	-0-			-0-
03	682	N	673	-0-	-9	-0-	673	2			N	-0-			-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-			-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
06	660	N	639	-0-	-21	-0-	639	2			N	-0-			-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

01	405	N	405	-0-	-0-	-0-	17	1	388	2	N	-0-			-0-
02	377	N	362	-0-	-15	-0-	17	1	345	2	N	-0-			-0-
03	403	N	400	-0-	-3	-0-	19	1	381	2	N	-0-			-0-
04	390	N	387	-0-	-3	-0-	19	1	368	2	N	-0-			-0-
05	386	N	386	-0-	-0-	-0-	20	1	366	2	N	-0-			-0-
*06	411	N	411	-0-	-0-	-0-	16	1	395	2	N	-0-			-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

01	465	N	402	-0-	-63	-0-	17	1	385	2	N	-0-			-0-
02	406	N	364	-0-	-42	-0-	17	1	347	2	N	-0-			-0-
03	434	N	368	-0-	-66	-0-	18	1	350	2	N	-0-			-0-
04	390	N	327	-0-	-63	-0-	16	1	311	2	N	-0-			-0-
05	403	N	271	-0-	-132	-0-	13	1	258	2	N	-0-			-0-
06	360	N	247	-0-	-113	-0-	9	1	238	2	N	-0-			-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

01	1092	N	1092	-0-	-0-	-0-	47	1	1045	2	N	-0-			-0-
02	884	N	884	-0-	-0-	-0-	42	1	842	2	N	-0-			-0-
03	1047	N	1047	-0-	-0-	-0-	51	1	996	2	N	-0-			-0-
04	1050	N	949	-0-	-101	-0-	45	1	904	2	N	-0-			-0-
05	933	N	933	-0-	-0-	-0-	46	1	887	2	N	-0-			-0-
06	1020	N	433	-0-	-587	-0-	17	1	416	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	15	1	287	2	N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	15	1	347	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	591	-0-	-29	-0-	25	1	566	2	N	-0-					-0-
02	551	N	544	-0-	-7	-0-	27	1	517	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	28	1	546	2	N	-0-					-0-
04	570	N	547	-0-	-23	-0-	26	1	521	2	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	27	1	527	2	N	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	23	1	577	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		516	-0-	516	516	504	2	12	9	Y	11	10	1			5
02	T. A.		516	-0-	516	1032	506	2	10	9	Y	9	10	1			4
03	T. A.		571	-0-	571	1603	563	2	8	9	Y	7					11
04	2184	X	581	-0-	-1603	-0-	573	2	8	9	Y	7	10	1			8
05	579	X	579	-0-	-0-	-0-	572	2	7	9	Y	6					14
*06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	10	1			7

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	17	1	376	2	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	16	1	330	2	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	16	1	325	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	14	1	253	2	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	9	1	221	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	645	-0-	-68	-0-	638	2	7	9	Y	6	5	1			3
02	638	N	620	-0-	-18	-0-	616	2	4	9	Y	4	5	1			2
03	659	N	659	-0-	-0-	-0-	655	2	4	9	Y	4					6
04	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	5	1			4
05	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					7
*06	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	5	1			4

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	439	-0-	-26	-0-	439	3			Y	-0-					76
02	435	N	426	-0-	-9	-0-	417	3	9	9	Y	8					84
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					84
04	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					87
05	473	N	473	-0-	-0-	-0-	470	3	3	9	Y	3					90
*06	487	N	487	-0-	-0-	-0-	470	3	17	9	Y	15					105

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		287	-0-	287	287	280	2	7	9	Y	6	20	1			8
02	582	N	295	-0-	-287	-0-	291	2	4	9	Y	4					12
03	310	N	310	-0-	-0-	-0-	15	1	291	2	Y	4					16
							4	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					16

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		672	-0-	672	672	665	2	7	9	Y	6					48
02	1358	N	686	-0-	-672	-0-	683	2	3	9	Y	3					51
03	766	N	766	-0-	-0-	-0-	34	1	721	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					23

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	717	-0-	-120	-0-	702	2	15	9	N	14					106
02	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					115
03	661	N	661	-0-	-0-	-0-	35	1	608	2	N	16					131
							18	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					131

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	176	176	2			Y	-0-	92	1			33
02	354	N	178	-0-	-176	-0-	175	2	3	9	Y	3					36
03	197	N	197	-0-	-0-	-0-	8	1	186	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	14	1			5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		408	-0-	408	408	401	2	7	9	Y	6					48
02	600	N	417	-0-	-183	225	414	2	3	9	Y	3					51
03	653	N	428	-0-	-225	-0-	21	1	396	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					23

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		618	-0-	618	618	618	2			Y	-0-	92	1			33
02	1369	N	751	-0-	-618	-0-	748	2	3	9	Y	3					36
03	757	N	757	-0-	-0-	-0-	37	1	717	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		712	-0-	712	712	666	2	46	9	Y	42	68	1			29
02	1438	N	726	-0-	-712	-0-	718	2	8	9	Y	7					36
03	717	N	717	-0-	-0-	-0-	36	1	678	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					39

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1443	-0-	1443	1443	1431	2	12	9	Y	11					159
02	1600	N	1491	-0-	-109	1334	1480	2	11	9	Y	10					169
03	2927	N	1593	-0-	-1334	-0-	74	1	1454	2	Y	59	102	1			126
							65	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					126

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

01	DLQ G-10		608	-0-	608	608	599	2	9	9	Y	8	26	1			10
02	DLQ G-10		638	-0-	638	1246	631	2	7	9	Y	6					16
03	1800	N	645	-0-	-1155	91	32	1	607	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	91					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	91					Y	NO RPT					21
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

01	DLQ G-10		420	-0-	420	420	411	2	9	9	Y	8	26	1			10
02	DLQ G-10		375	-0-	375	795	368	2	7	9	Y	6					16
03	1159	N	364	-0-	-795	-0-	18	1	340	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

01	DLQ G-10		583	-0-	583	583	537	2	46	9	Y	42	68	1			29
02	DLQ G-10		505	-0-	505	1088	497	2	8	9	Y	7					36
03	1593	N	505	-0-	-1088	-0-	25	1	477	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

01	589	N	363	-0-	-226	-0-	361	2	2	9	N	2					130
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					130
03	536	N	536	-0-	-0-	-0-	21	1	513	2	N	2					132
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					132

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

01	DLQ G-10		459	-0-	459	459	450	2	9	9	Y	8	26	1			10
02	DLQ G-10		533	-0-	533	992	526	2	7	9	Y	6					16
03	1453	N	461	-0-	-992	-0-	26	1	429	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		711	-0-	711	711	681	2	30	9	Y	27	53	1			23
02	DLQ G-10		749	-0-	749	1460	743	2	6	9	Y	5					28
03	1800	N	742	-0-	-1058	402	37	1	703	2	Y	2					30
							2	9									
04	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30
05	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					30

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		10	-0-	10	10	1	2	9	9	Y	8					125
02	DLQ G-10		-0-	-0-	-0-	10					Y	8					133
03	412	N	402	-0-	-10	-0-	351	2	51	9	Y	46	80	1			99
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					99

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1015	-0-	1015	1015	1002	2	13	9	Y	12					74
02	DLQ G-10		764	-0-	764	1779	757	2	7	9	Y	6					80
03	1800	N	838	-0-	-962	817	38	1	779	2	Y	19	63	1			36
							21	9									
04	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					36
05	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					36
06	810	N	NO RPT	-0-	-810	7					Y	NO RPT					36

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	629	2	9	9	Y	8	78	1			45
02	DLQ G-10		490	-0-	490	1128	471	2	19	9	Y	17					62
03	1648	N	520	-0-	-1128	-0-	24	1	481	2	Y	14					76
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					76

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		629	-0-	629	629	620	2	9	9	Y	8					57
02	DLQ G-10		645	-0-	645	1274	641	2	4	9	Y	4					61
03	1930	N	656	-0-	-1274	-0-	32	1	611	2	Y	12	46	1			27
							13	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					27

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	822	-0-	-77	-0-	763	2	59	9	N	54	174	1			133
02	850	N	850	-0-	-0-	-0-	817	2	33	9	N	30					163
03	830	N	830	-0-	-0-	-0-	41	1	750	2	N	35					198
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					198

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

01	279	N	159	-0-	-120	-0-	159	1			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	1			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	1			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

01	1395	N	1265	-0-	-130	-0-	1265	1			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	1			N	-0-					-0-
03	1302	N	1256	-0-	-46	-0-	1256	1			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	1			N	-0-					-0-
05	1333	N	1286	-0-	-47	-0-	1286	1			N	-0-					-0-
06	1230	N	787	-0-	-443	-0-	787	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

01	620	N	520	-0-	-100	-0-	520	1			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	1			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	1			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	1			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	1			N	-0-					-0-
06	510	N	229	-0-	-281	-0-	229	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

01	248	N	247	-0-	-1	-0-	247	1			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	1			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	1			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	1			N	-0-					-0-
06	240	N	146	-0-	-94	-0-	146	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

01	354	N	354	-0-	-0-	-0-	354	1			N	-0-					-0-
02	319	N	173	-0-	-146	-0-	173	1			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	1			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	1			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	1			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

01	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	1			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	1			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	1			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	1			N	-0-					-0-
06	600	N	411	-0-	-189	-0-	411	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

01	DLQ	G-10	639	-0-	639	20776	639	1			Y	-0-					15
02	DLQ	G-10	599	-0-	599	21375	599	1			Y	-0-					15
03	DLQ	G-10	798	-0-	798	22173	798	1			Y	-0-					15
04	DLQ	G-10	1061	-0-	1061	23234	1061	1			Y	-0-					15
05	DLQ	G-10	1206	-0-	1206	24440	1206	1			Y	-0-					15
*06	1900	N	472	-0-	-1428	23012	472	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

01	DLQ	G-10	189	-0-	189	5930	189	1			Y	-0-					16
02	DLQ	G-10	205	-0-	205	6135	205	1			Y	-0-					16
03	DLQ	G-10	315	-0-	315	6450	315	1			Y	-0-					16
04	DLQ	G-10	401	-0-	401	6851	401	1			Y	-0-					16
05	DLQ	G-10	358	-0-	358	7209	358	1			Y	-0-					16
*06	1900	N	229	-0-	-1671	5538	229	1			Y	-0-					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					20
02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					20
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					20
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					20
*06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

01	248	S	173	-0-	-75	-0-	173	3			N	-0-					47
02	174	S	77	-0-	-97	-0-	77	3			N	-0-					47
03	147	S	147	-0-	-0-	-0-	147	3			N	-0-					47
04	180	S	134	-0-	-46	-0-	134	3			N	-0-					47
05	93	S	56	-0-	-37	-0-	56	3			N	-0-					47
06	150	S	62	-0-	-88	-0-	62	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					41
02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					41
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					41
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					41
*06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

01	310	N	284	-0-	-26	-0-	284	3			N	-0-					46
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					46
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					46
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					46
05	248	N	99	-0-	-149	-0-	99	3			N	-0-					46
06	270	N	124	-0-	-146	-0-	124	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

01	713	N	656	-0-	-57	-0-	656	2			N	-0-					70
02	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					77
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					77
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					77
05	713	N	319	-0-	-394	-0-	319	2			N	-0-	60	1	17	7	-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	255	-0-	-365	-0-	255	2			N	-0-					10
02	319	N	284	-0-	-35	-0-	284	2			N	-0-					10
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					10
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					10
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-	10	7			-0-
06	300	N	128	-0-	-172	-0-	128	2			N	-0-					-0-

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

01	682	N	165	-0-	-517	-0-	165	2			N	-0-					-0-
02	609	N	495	-0-	-114	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	527	N	116	-0-	-411	-0-	116	2			N	-0-					-0-
06	480	N	21	-0-	-459	-0-	21	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

01	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
02	609	N	545	-0-	-64	-0-	545	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	540	N	272	-0-	-268	-0-	272	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	125	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
06	330	N	271	-0-	-59	-0-	271	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

01	589	N	531	-0-	-58	-0-	530	3	1	9	Y	1					20
02	522	N	518	-0-	-4	-0-	498	3	20	9	Y	18					38
03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					40
04	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8					48
05	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					50
06	510	N	351	-0-	-159	-0-	350	3	1	9	Y	1					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
04	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
06	870	N	565	-0-	-305	-0-	565	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	371	-0-	-218	-0-	371	3			N	-0-					-0-
02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	630	N	189	-0-	-441	-0-	189	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	300	N	162	-0-	-138	-0-	162	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	360	N	134	-0-	-226	-0-	134	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					57
02	696	N	670	-0-	-26	-0-	670	3			N	-0-					57
03	744	N	741	-0-	-3	-0-	740	3	1	9	N	1					58
04	715	N	715	-0-	-0-	-0-	703	3	12	9	N	11					69
05	744	N	722	-0-	-22	-0-	716	3	6	9	N	5					74
06	720	N	420	-0-	-300	-0-	390	3	30	9	N	27					101

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					107
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					107
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	991	-0-	-32	-0-	977	3	14	9	N	13					98
02	957	N	916	-0-	-41	-0-	916	3			N	-0-					98
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					98
04	1098	N	1098	-0-	-0-	-0-	1052	3	46	9	N	42					140
05	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	N	14					154
*06	1058	N	1058	-0-	-0-	-0-	1017	3	41	9	N	37					191

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
02	580	N	562	-0-	-18	-0-	562	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	522	-0-	-36	-0-	522	3			Y	-0-					-0-
02	464	N	404	-0-	-60	-0-	404	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	660	N	426	-0-	-234	-0-	426	3			N	-0-					-0-
05	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
06	510	N	91	-0-	-419	-0-	91	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

01	837	N	822	-0-	-15	-0-	820	3	2	9	N	2					116
02	812	N	799	-0-	-13	-0-	797	3	2	9	N	2					118
03	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					120
04	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					127
05	868	N	852	-0-	-16	-0-	843	3	9	9	N	8					135
06	840	N	555	-0-	-285	-0-	525	3	30	9	N	27					162

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					12
02	348	N	327	-0-	-21	-0-	317	3	10	9	Y	9					21
03	341	N	331	-0-	-10	-0-	330	3	1	9	Y	1					22
04	330	N	311	-0-	-19	-0-	307	3	4	9	Y	4					26
05	341	N	340	-0-	-1	-0-	339	3	1	9	Y	1					27
06	330	N	245	-0-	-85	-0-	244	3	1	9	Y	1					28

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

01	899	N	879	-0-	-20	-0-	865	3	14	9	N	13					120
02	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20					140
03	961	N	805	-0-	-156	-0-	805	3			N	-0-					140
04	840	N	808	-0-	-32	-0-	802	3	6	9	N	5					145
05	837	N	650	-0-	-187	-0-	648	3	2	9	N	2					147
06	780	N	410	-0-	-370	-0-	393	3	17	9	N	15					162

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

01	754	N	754	-0-	-0-	-0-	753	3	1	9	Y	1					35
02	725	N	706	-0-	-19	-0-	685	3	21	9	Y	19					54
03	753	N	753	-0-	-0-	-0-	751	3	2	9	Y	2					56
04	727	N	727	-0-	-0-	-0-	718	3	9	9	Y	8					64
05	780	N	780	-0-	-0-	-0-	778	3	2	9	Y	2					66
06	720	N	307	-0-	-413	-0-	306	3	1	9	Y	1					67

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	510	N	251	-0-	-259	-0-	251	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	776	-0-	-526	-0-	776	3			N	-0-					30
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					30
03	713	N	708	-0-	-5	-0-	708	3			N	-0-					30
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					30
05	1333	N	759	-0-	-574	-0-	759	3			N	-0-					30
06	690	N	337	-0-	-353	-0-	337	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					121
02	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4					125
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					125
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					125
05	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	N	2					127
06	750	N	496	-0-	-254	-0-	496	3			N	-0-					127

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1410	-0-	-202	-0-	1410	3			N	-0-					106
02	1486	N	1486	-0-	-0-	-0-	1485	3	1	9	N	1					107
03	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					107
04	1350	N	1254	-0-	-96	-0-	1254	3			N	-0-					107
05	1581	N	1384	-0-	-197	-0-	1384	3			N	-0-					107
06	1320	N	557	-0-	-763	-0-	557	3			N	-0-					107

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	886	-0-	-261	-0-	886	3			N	-0-					84
02	1044	N	768	-0-	-276	-0-	767	3	1	9	N	1					85
03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					87
04	985	N	985	-0-	-0-	-0-	982	3	3	9	N	3					90
05	1072	N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					92
06	960	N	500	-0-	-460	-0-	492	3	8	9	N	7					99

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	10	-0-	-951	-0-	8	3	2	9	N	2					107
02	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					107
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					107
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					107
05	1736	N	1002	-0-	-734	-0-	1002	3			N	-0-					107
06	1140	N	461	-0-	-679	-0-	461	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

01	341	N	6	-0-	-335	-0-	6	3			N	-0-					147
02	493	N	59	-0-	-434	-0-	59	3			N	-0-					147
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					147
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					147
06	690	N	216	-0-	-474	-0-	216	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

01	1488	N	912	-0-	-576	-0-	912	3			N	-0-					47
02	1305	N	1171	-0-	-134	-0-	1171	3			N	-0-					47
03	1395	N	1133	-0-	-262	-0-	1130	3	3	9	N	3					50
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					50
05	1240	N	1122	-0-	-118	-0-	1120	3	2	9	N	2					52
06	1110	N	552	-0-	-558	-0-	552	3			N	-0-					52

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

01	1240	N	1182	-0-	-58	-0-	1182	3			N	-0-					-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	1151	3			N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
05	1178	N	1050	-0-	-128	-0-	1050	3			N	-0-					-0-
06	1110	N	335	-0-	-775	-0-	335	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

01	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					82
02	1015	N	979	-0-	-36	-0-	970	3	9	9	N	8					90
03	1085	N	1079	-0-	-6	-0-	1061	3	18	9	N	16					106
04	998	N	998	-0-	-0-	-0-	995	3	3	9	N	3					109
05	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	N	2					111
06	1050	N	459	-0-	-591	-0-	459	3			N	-0-					111

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

01	775	N	706	-0-	-69	-0-	706	3			N	-0-					162
02	725	N	601	-0-	-124	-0-	601	3			N	-0-					162
03	775	N	574	-0-	-201	-0-	570	3	4	9	N	4					166
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					166
05	651	N	567	-0-	-84	-0-	555	3	12	9	N	11	146	1			31
06	570	N	541	-0-	-29	-0-	539	3	2	9	N	2	2	8			31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	834	-0-	-3	-0-	811	3	23	9	N	21	6	8			148
02	783	N	705	-0-	-78	-0-	705	3			N	-0-					148
03	806	N	620	-0-	-186	-0-	620	3			N	-0-					148
04	810	N	710	-0-	-100	-0-	710	3			N	-0-					148
05	855	N	855	-0-	-0-	-0-	843	3	12	9	N	11	11	8			148
*06	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10	10	8			148

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

01	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					69
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					69
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					69
04	1560	N	1420	-0-	-140	-0-	1420	3			N	-0-					69
05	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					69
06	1290	N	435	-0-	-855	-0-	435	3			N	-0-					69

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

01	1112	N	1112	-0-	-0-	-0-	1109	3	3	9	N	3	3	8			18
02	1189	N	998	-0-	-191	-0-	998	3			N	-0-					18
03	1271	N	1114	-0-	-157	-0-	1114	3			N	-0-					18
04	1143	N	1143	-0-	-0-	-0-	1137	3	6	9	N	5	5	8			18
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					18
06	1080	N	594	-0-	-486	-0-	594	3			N	-0-					18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

01	1953	N	1845	-0-	-108	-0-	1843	3	2	9	N	2					138
02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					138
03	1891	N	1869	-0-	-22	-0-	1867	3	2	9	N	2					140
04	1800	N	1771	-0-	-29	-0-	1771	3			N	-0-					140
05	2026	N	2026	-0-	-0-	-0-	2023	3	3	9	N	3					143
06	1800	N	893	-0-	-907	-0-	893	3			N	-0-					143

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

01	1023	N	790	-0-	-233	-0-	790	3			N	-0-					112
02	957	N	841	-0-	-116	-0-	840	3	1	9	N	1					113
03	1023	N	815	-0-	-208	-0-	813	3	2	9	N	2					115
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					115
05	899	N	797	-0-	-102	-0-	797	3			N	-0-					115
06	780	N	443	-0-	-337	-0-	443	3			N	-0-					115

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

01	527	N	395	-0-	-132	-0-	394	3	1	9	N	1					109
02	464	N	405	-0-	-59	-0-	403	3	2	9	N	2					111
03	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					113
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					113
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					113
06	510	N	159	-0-	-351	-0-	159	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	830	N	830	-0-	-0-	-0-	829	3	1	9	N	1					103
02	870	N	767	-0-	-103	-0-	766	3	1	9	N	1					104
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					104
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					104
05	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5	3	8			106
06	870	N	363	-0-	-507	-0-	363	3			N	-0-					106

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

01	2418	N	2281	-0-	-137	-0-	2281	3			N	-0-					58
02	2146	N	2105	-0-	-41	-0-	2105	3			N	-0-					58
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					58
04	2220	N	2148	-0-	-72	-0-	2148	3			N	-0-					58
05	2265	N	2265	-0-	-0-	-0-	2254	3	11	9	N	10	5	8			63
06	2160	N	1155	-0-	-1005	-0-	1143	3	12	9	N	11					74

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

01	2232	N	1995	-0-	-237	-0-	1995	3			N	-0-					125
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					125
03	2077	N	2044	-0-	-33	-0-	2044	3			N	-0-					125
04	1920	N	1901	-0-	-19	-0-	1890	3	11	9	N	10					135
05	2139	N	2078	-0-	-61	-0-	2069	3	9	9	N	8					143
06	1980	N	1003	-0-	-977	-0-	994	3	9	9	N	8					151

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

01	3100	X	3002	-0-	-98	-0-	3000	3	2	9	N	2					104
02	2900	X	2821	-0-	-79	-0-	2818	3	3	9	N	3					107
03	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					107
04	2970	X	2875	-0-	-95	-0-	2868	3	7	9	N	6					113
05	3038	X	3015	-0-	-23	-0-	3013	3	2	9	N	2					115
06	2910	X	1047	-0-	-1863	-0-	1041	3	6	9	N	5					120

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

01	2356	N	2225	-0-	-131	-0-	2224	3	1	9	N	1					85
02	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					95
03	2403	N	2403	-0-	-0-	-0-	2401	3	2	9	N	2					97
04	2348	N	2348	-0-	-0-	-0-	2346	3	2	9	N	2					99
05	2520	N	2520	-0-	-0-	-0-	2516	3	4	9	N	4					103
06	2340	N	1204	-0-	-1136	-0-	1202	3	2	9	N	2					105

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

01	1584	N	1584	-0-	-0-	-0-	1582	3	2	9	N	2					84
02	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1					85
03	1581	N	1517	-0-	-64	-0-	1515	3	2	9	N	2					87
04	1530	N	1451	-0-	-79	-0-	1442	3	9	9	N	8					95
05	1643	N	1503	-0-	-140	-0-	1499	3	4	9	N	4					99
06	1470	N	729	-0-	-741	-0-	725	3	4	9	N	4					103

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	559	3	1	9	N	1					134
02	522	N	498	-0-	-24	-0-	497	3	1	9	N	1					135
03	589	N	520	-0-	-69	-0-	517	3	3	9	N	3					138
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					138
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					138
06	510	N	341	-0-	-169	-0-	321	3	20	9	N	18					156

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					171
02	638	N	631	-0-	-7	-0-	627	3	4	9	N	4					175
03	744	N	617	-0-	-127	-0-	607	3	10	9	N	9	164	1			20
04	750	N	527	-0-	-223	-0-	527	3			N	-0-					20
05	682	N	544	-0-	-138	-0-	542	3	2	9	N	2					22
06	600	N	269	-0-	-331	-0-	269	3			N	-0-					22

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

01	14B2 EXT		36	-0-	36	318	36	3			N	-0-					-0-
02	339	X	21	-0-	-318	-0-	21	3			N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-	5	1			-0-
02	348	N	347	-0-	-1	-0-	347	3			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
02	116	N	75	-0-	-41	-0-	75	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

01	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

01	1705	N	1140	-0-	-565	-0-	1138	2	2	9	Y	2					52
02	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6					58
03	2015	N	1990	-0-	-25	-0-	1988	2	2	9	Y	2	49	1			11
04	2111	N	2111	-0-	-0-	-0-	2109	2	2	9	Y	2					13
05	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2					15
*06	2110	N	2110	-0-	-0-	-0-	2108	2	2	9	Y	2					17

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

01	1085	X	923	-0-	-162	-0-	923	3			Y	-0-					-0-
02	957	X	888	-0-	-69	-0-	888	3			Y	-0-					-0-
03	1023	X	379	-0-	-644	-0-	379	3			Y	-0-					-0-
04	1152	X	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
05	1277	X	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
*06	1217	X	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0-	-0-	1563	2	3	9	Y	3					16
02	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	Y	9					25
03	1248	N	1248	-0-	-0-	-0-	1240	2	8	9	Y	7					32
04	1380	N	992	-0-	-388	-0-	990	2	2	9	Y	2					34
05	1302	N	820	-0-	-482	-0-	819	2	1	9	Y	1					35
06	1200	N	829	-0-	-371	-0-	826	2	3	9	Y	3					38

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	339	2	4	9	Y	4					4
02	354	N	354	-0-	-0-	-0-	353	2	1	9	Y	1					5
03	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					8
04	324	N	324	-0-	-0-	-0-	320	2	4	9	Y	4	9	1	1	8	2
05	371	N	371	-0-	-0-	-0-	365	2	6	9	Y	5					7
*06	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3					10

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	N	1402	-0-	-0-	-0-	1398	3	4	9	Y	4	3	1			1
02	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3	3	1			1
03	403	N	275	-0-	-128	-0-	271	3	4	9	Y	4	3	1			2
04	390	N	336	-0-	-54	-0-	332	3	4	9	Y	4	5	1			1
05	403	N	125	-0-	-278	-0-	122	3	3	9	Y	3	3	1			1
*06	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2	1	1			2

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	145	3	13	9	Y	12	10	1			2
02	165	N	165	-0-	-0-	-0-	153	3	12	9	Y	11	10	1			3
03	257	N	257	-0-	-0-	-0-	244	3	13	9	Y	12	10	1			5
04	162	N	162	-0-	-0-	-0-	148	3	14	9	Y	13	15	1			3
05	382	N	382	-0-	-0-	-0-	370	3	12	9	Y	11	11	1			3
*06	366	N	366	-0-	-0-	-0-	358	3	8	9	Y	7	4	1			6

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	254	-0-	-304	-0-	234	3	20	9	Y	18	24	1			5
02	290	N	208	-0-	-82	-0-	189	3	19	9	Y	17	15	1			7
03	691	N	691	-0-	-0-	-0-	671	3	20	9	Y	18	16	1			9
04	660	N	660	-0-	-0-	-0-	638	3	22	9	Y	20	22	1			7
05	646	N	646	-0-	-0-	-0-	627	3	19	9	Y	17	16	1			8
*06	753	N	753	-0-	-0-	-0-	741	3	12	9	Y	11	6	1			13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
	BAGGETT, W. R. 44				WELL #: 1		RRCID -> 057545		COMPL. DATE 02/06/1974			TOTAL DEPTH 6950		PERF. N/A			
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
	GRIMMER, NAN D.				WELL #: 1		RRCID -> 061271		COMPL. DATE 07/24/1974			TOTAL DEPTH 6391		PERF. N/A			
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
	OZONA TOWNSITE				WELL #: 1		RRCID -> 070255		COMPL. DATE 12/22/1976			TOTAL DEPTH 6668		PERF. N/A			
01	240	S	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	243	S	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	227	S	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	345	S	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	332	S	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*06	318	S	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
	THOMPSON				WELL #: 15		RRCID -> 096442		COMPL. DATE 10/21/1981			TOTAL DEPTH 8670		PERF. 6518 - 6603			
01	620	N	518	-0-	-102	-0-	407	3	111	9	Y	101	93	1			13
02	377	N	311	-0-	-66	-0-	206	3	105	9	Y	95	81	1			27
03	606	N	606	-0-	-0-	-0-	494	3	112	9	Y	102	88	1			41
04	716	N	716	-0-	-0-	-0-	596	3	120	9	Y	109	123	1			27
05	866	N	866	-0-	-0-	-0-	761	3	105	9	Y	95	90	1			32
06	600	N	480	-0-	-120	-0-	412	3	68	9	Y	62	35	1			59
	GRIMMER, NAN D.				WELL #: 6		RRCID -> 101197		COMPL. DATE 05/22/1982			TOTAL DEPTH 6400		PERF. 5954 - 6236			
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
	GRIMMER, NAN D.				WELL #: 5		RRCID -> 103993		COMPL. DATE 01/21/1983			TOTAL DEPTH 8600		PERF. 6000 - 6144			
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	2			N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	8			-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	349	3	41	9	Y	37					104
02	552	N	552	-0-	-0-	-0-	539	3	13	9	Y	12					116
03	689	N	689	-0-	-0-	-0-	624	3	65	9	Y	59					175
04	658	N	658	-0-	-0-	-0-	600	3	58	9	Y	53	186	1			42
05	512	N	512	-0-	-0-	-0-	480	3	32	9	Y	29					71
*06	476	N	476	-0-	-0-	-0-	451	3	25	9	Y	23					94

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					41
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					41
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					41
04	120	N	72	-0-	-48	-0-	72	3			Y	-0-					41
05	104	N	104	-0-	-0-	-0-	100	3	4	9	Y	4					45
*06	87	N	87	-0-	-0-	-0-	80	3	7	9	Y	6	35	1			16

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	446	-0-	-81	-0-	446	2			Y	-0-					52
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
03	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					52
04	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					52
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					52
*06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
*06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3	10	1			7
02	638	N	387	-0-	-251	-0-	385	3	2	9	Y	2	3	1			6
03	589	N	315	-0-	-274	-0-	312	3	3	9	Y	3	2	1			7
04	600	N	514	-0-	-86	-0-	511	3	3	9	Y	3	3	1			7
05	953	N	953	-0-	-0-	-0-	950	3	3	9	Y	3	2	1			8
*06	502	N	502	-0-	-0-	-0-	500	3	2	9	Y	2	1	1			9

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					24
03	155	N	107	-0-	-48	-0-	107	2			Y	-0-					24
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					24
05	155	N	126	-0-	-29	-0-	126	2			Y	-0-					24
*06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					16
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					16
03	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					16
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					16
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					16
*06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	343	3	11	9	Y	10	8	1			2
02	319	N	307	-0-	-12	-0-	297	3	10	9	Y	9	8	1			3
03	341	N	251	-0-	-90	-0-	240	3	11	9	Y	10	9	1			4
04	330	N	109	-0-	-221	-0-	97	3	12	9	Y	11	12	1			3
05	738	N	738	-0-	-0-	-0-	728	3	10	9	Y	9	9	1			3
*06	446	N	446	-0-	-0-	-0-	439	3	7	9	Y	6	3	1			6

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	X	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
*06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	198	-0-	-143	-0-	166	3	32	9	Y	29	27	1			4
02	232	N	227	-0-	-5	-0-	197	3	30	9	Y	27	24	1			7
03	248	N	221	-0-	-27	-0-	188	3	33	9	Y	30	26	1			11
04	180	N	113	-0-	-67	-0-	78	3	35	9	Y	32	36	1			7
05	662	N	662	-0-	-0-	-0-	631	3	31	9	Y	28	26	1			9
*06	460	N	460	-0-	-0-	-0-	440	3	20	9	Y	18	10	1			17

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	841	2	3	9	Y	3					31
02	708	N	708	-0-	-0-	-0-	700	2	8	9	Y	7					38
03	698	N	698	-0-	-0-	-0-	695	2	3	9	Y	3	32	1			9
04	526	N	526	-0-	-0-	-0-	524	2	2	9	Y	2					11
05	465	N	454	-0-	-11	-0-	452	2	2	9	Y	2					13
*06	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					15

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	65	2	3	9	Y	3					31
02	89	N	89	-0-	-0-	-0-	82	2	7	9	Y	6					37
03	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2	32	1			7
04	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					10
05	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					13
*06	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					16

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	889	N	889	-0-	-0-	-0-	886	2	3	9	Y	3					169
02	783	N	676	-0-	-107	-0-	675	2	1	9	Y	1					170
03	837	N	831	-0-	-6	-0-	827	2	4	9	Y	4	1	8			173
04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	Y	4	150	1			27
05	964	N	964	-0-	-0-	-0-	958	2	6	9	Y	5					32
*06	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3					35

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	252	-0-	-89	-0-	249	2	3	9	Y	3					15
02	675	N	675	-0-	-0-	-0-	665	2	10	9	Y	9					24
03	558	N	373	-0-	-185	-0-	365	2	8	9	Y	7					31
04	364	N	364	-0-	-0-	-0-	362	2	2	9	Y	2					33
05	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					34
*06	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	43	2	2	9	Y	2					9
02	133	N	133	-0-	-0-	-0-	123	2	10	9	Y	9					18
03	220	N	220	-0-	-0-	-0-	212	2	8	9	Y	7					25
04	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3					28
05	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2					30
*06	94	N	94	-0-	-0-	-0-	90	2	4	9	Y	4					34

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	88	-0-	-377	-0-	85	2	3	9	Y	3					31
02	464	N	142	-0-	-322	-0-	135	2	7	9	Y	6					37
03	744	N	179	-0-	-565	-0-	177	2	2	9	Y	2	31	1			8
04	344	N	344	-0-	-0-	-0-	341	2	3	9	Y	3					11
05	372	N	372	-0-	-0-	-0-	369	2	3	9	Y	3					14
*06	524	N	524	-0-	-0-	-0-	521	2	3	9	Y	3					17

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	189	-0-	-121	-0-	185	2	4	9	Y	4					10
02	302	N	302	-0-	-0-	-0-	301	2	1	9	Y	1					11
03	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					14
04	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	14	1			3
05	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					8
*06	420	N	420	-0-	-0-	-0-	417	2	3	9	Y	3					11

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	743	2	4	9	Y	4					4
02	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1					5
03	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					8
04	720	N	652	-0-	-68	-0-	649	2	3	9	Y	3	9	1			2
05	825	N	825	-0-	-0-	-0-	819	2	6	9	Y	5					7
06	600	N	589	-0-	-11	-0-	586	2	3	9	Y	3					10

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3					3
02	1146	N	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					4
03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3					7
04	1051	N	1051	-0-	-0-	-0-	1047	2	4	9	Y	4	10	1			1
05	1026	N	1026	-0-	-0-	-0-	1020	2	6	9	Y	5					6
06	960	N	841	-0-	-119	-0-	838	2	3	9	Y	3					9

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	683	2	3	9	Y	3					31
02	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					38
03	560	N	560	-0-	-0-	-0-	558	2	2	9	Y	2	32	1			8
04	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					11
05	525	N	525	-0-	-0-	-0-	523	2	2	9	Y	2					13
*06	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3					16

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3524	X	3524	-0-	-0-	-0-	3518	3	6	9	Y	5					42
02	3455	X	3455	-0-	-0-	-0-	3454	3	1	9	Y	1					43
03	3379	X	2775	-0-	-604	-0-	2774	3	1	9	Y	1					44
04	3420	X	2497	-0-	-923	-0-	2497	3			Y	-0-					44
05	3689	X	2221	-0-	-1468	-0-	2221	3			Y	-0-					44
06	3570	X	2372	-0-	-1198	-0-	2372	3			Y	-0-					44

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	697	3	9	9	Y	8	8	8			-0-
02	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	1	8			-0-
03	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1	1	8			-0-
05	624	N	624	-0-	-0-	-0-	623	3	1	9	Y	1	1	8			-0-
*06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					165
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					165
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					165
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					165
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					165
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

01	746	N	746	-0-	-0-	-0-	693	3	53	9	Y	48					134
02	717	N	717	-0-	-0-	-0-	671	3	46	9	Y	42					176
03	845	N	845	-0-	-0-	-0-	827	3	18	9	Y	16					192
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					192
05	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					193
*06	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12					205

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

01	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2					11
02	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					20
03	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7					27
04	420	N	416	-0-	-4	-0-	414	2	2	9	Y	2					29
05	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					31
06	420	N	362	-0-	-58	-0-	359	2	3	9	Y	3					34

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

01	124	N	101	-0-	-23	-0-	95	3	6	9	Y	5					38
02	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					39
03	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					40
04	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					41
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					41
06	180	N	134	-0-	-46	-0-	134	3			Y	-0-					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	26	1			3
02	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8	9	1			2
03	372	N	245	-0-	-127	-0-	235	3	10	9	N	9	8	1			3
04	510	N	221	-0-	-289	-0-	211	3	10	9	N	9	11	1			1
05	403	N	243	-0-	-160	-0-	234	3	9	9	N	8	8	1			1
06	240	N	210	-0-	-30	-0-	204	3	6	9	N	5	3	1			3

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	-0-	803	3	10	9	Y	9	4	8			135
02	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4					139
03	651	N	611	-0-	-40	-0-	565	3	46	9	Y	42	2	8			179
04	780	N	539	-0-	-241	-0-	485	3	54	9	Y	49	175	1			53
05	744	N	389	-0-	-355	-0-	367	3	22	9	Y	20	1	8			72
06	600	N	495	-0-	-105	-0-	464	3	31	9	Y	28					100

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	377	N	352	-0-	-25	-0-	352	2			N	-0-					-0-
03	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	52	1	301	2	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	44	1	267	2	N	-0-					-0-
04	330	N	42	-0-	-288	-0-	42	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	300	N	161	-0-	-139	-0-	25	1	136	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	50	2	3	9	N	3	3	8			-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		355	-0-	355	355	58	1	297	3	N	-0-					-0-
02	DLQ G-10		300	-0-	300	655	44	1	256	3	N	-0-					-0-
03	975	N	320	-0-	-655	-0-	50	1	270	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	52	1	231	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	48	1	264	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	43	1	166	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		454	-0-	454	454	74	1	380	3	N	-0-					-0-
02	DLQ G-10		494	-0-	494	948	73	1	421	3	N	-0-					-0-
03	1475	N	527	-0-	-948	-0-	82	1	445	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	85	1	381	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	78	1	434	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	100	1	386	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

01	155	N	155	-0-	-0-	-0-	25	1	130	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	28	1	127	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

01	443	N	443	-0-	-0-	-0-	73	1	370	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	68	1	394	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	42	1	231	3	N	-0-					-0-
04	420	N	241	-0-	-179	-0-	44	1	197	3	N	-0-					-0-
05	496	N	275	-0-	-221	-0-	42	1	233	3	N	-0-					-0-
06	270	N	200	-0-	-70	-0-	41	1	159	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

01	512	N	512	-0-	-0-	-0-	84	1	428	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	74	1	430	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-					-0-
04	510	N	220	-0-	-290	-0-	40	1	180	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	101	1	558	3	N	-0-					-0-
06	540	N	360	-0-	-180	-0-	74	1	286	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

01	454	N	454	-0-	-0-	-0-	74	1	380	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	73	1	421	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	82	1	445	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	86	1	381	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	78	1	434	3	N	-0-					-0-
06	510	N	174	-0-	-336	-0-	36	1	138	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

01	134	N	134	-0-	-0-	-0-	22	1	112	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	24	1	109	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	22	1	124	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	29	1	110	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

01	539	N	539	-0-	-0-	-0-	88	1	451	3	N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	90	1	527	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	102	1	556	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	107	1	477	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	98	1	543	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	125	1	482	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	26	1	134	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	31	1	136	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	28	1	155	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	36	1	138	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

01	393	N	393	-0-	-0-	-0-	65	1	328	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	71	1	381	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	73	1	327	3	N	-0-					-0-
05	465	N	439	-0-	-26	-0-	67	1	372	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	85	1	331	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	174	N	128	-0-	-46	-0-	128	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

01	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	667	N	566	-0-	-101	-0-	566	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	374	-0-	-277	-0-	374	2			N	-0-					-0-
02	493	N	258	-0-	-235	-0-	258	2			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	725	N	688	-0-	-37	-0-	688	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	720	N	456	-0-	-264	-0-	456	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	203	N	162	-0-	-41	-0-	162	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	20	X	NO RPT	-0-	-20	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
*06	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	27	X	NO RPT	-0-	-27	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
*06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
05	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
*06	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
05	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1200	X	1066	-0-	-134	-0-	1066	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	944	X	NO RPT	-0-	-944	-0-					N	NO RPT					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
*06	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	273	X	NO RPT	-0-	-273	-0-					N	NO RPT					-0-
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*06	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	667	-0-	-2526	-0-	667	3			Y	-0-					-0-
02	2987	X	461	-0-	-2526	-0-	461	3			Y	-0-					-0-
03	3193	X	875	-0-	-2318	-0-	875	3			Y	-0-					-0-
04	1140	X	1058	-0-	-82	-0-	1058	3			Y	-0-					-0-
05	1067	X	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
06	840	X	522	-0-	-318	-0-	522	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

01	1023	N	99	-0-	-924	-0-	99	3			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	558	N	279	-0-	-279	-0-	279	3			Y	-0-					-0-
06	660	N	146	-0-	-514	-0-	146	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

01	837	N	342	-0-	-495	-0-	342	3			Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
05	744	N	585	-0-	-159	-0-	585	3			Y	-0-					-0-
*06	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	527	N	101	-0-	-426	-0-	101	3			Y	-0-					-0-
04	510	N	353	-0-	-157	-0-	353	3			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*06	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

01	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

01	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

01	620	N	44	-0-	-576	-0-	44	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

01	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	120	N	54	-0-	-66	-0-	54	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

01	14B2	EXT	258	-0-	258	564	258	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	564					Y	-0-					-0-
03	801	X	237	-0-	-564	-0-	237	3			Y	-0-					-0-
04	300	X	67	-0-	-233	-0-	67	3			Y	-0-					-0-
05	570	X	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	240	X	84	-0-	-156	-0-	84	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
02	T. A.		110	-0-	110	117	110	3			Y	-0-					-0-
03	T. A.		109	-0-	109	226	109	3			Y	-0-					-0-
04	347	X	121	-0-	-226	-0-	121	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	22	-0-	-164	-0-	22	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	391	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
02	1247	N	839	-0-	-408	-0-	839	3			Y	-0-					-0-
03	1271	N	1096	-0-	-175	-0-	1096	3			Y	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
03	465	N	179	-0-	-286	-0-	179	3			Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	3			Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	305	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2362	-0-	-211	-0-	2362	3			Y	-0-					-0-
02	2817	X	2817	-0-	-0-	-0-	2640	3	177	9	Y	161	161	1			-0-
03	2573	X	1844	-0-	-729	-0-	1844	3			Y	-0-					-0-
04	2370	X	2141	-0-	-229	-0-	2141	3			Y	-0-					-0-
05	3007	X	1838	-0-	-1169	-0-	1838	3			Y	-0-					-0-
*06	3452	X	3452	-0-	-0-	-0-	3452	3			Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			Y	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	3			Y	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	3			Y	-0-					-0-
05	434	N	236	-0-	-198	-0-	236	3			Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			Y	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	3			Y	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	3			Y	-0-					-0-
05	434	N	236	-0-	-198	-0-	236	3			Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	396	-0-	-317	-0-	396	3			Y	-0-					-0-
02	667	N	573	-0-	-94	-0-	573	3			Y	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	620	N	505	-0-	-115	-0-	505	3			Y	-0-					-0-
*06	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	287	-0-	-519	-0-	287	3			Y	-0-					-0-
02	725	N	83	-0-	-642	-0-	83	3			Y	-0-					-0-
03	651	N	357	-0-	-294	-0-	357	3			Y	-0-					-0-
04	270	N	42	-0-	-228	-0-	42	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
03	589	N	405	-0-	-184	-0-	405	3			Y	-0-					-0-
04	600	N	388	-0-	-212	-0-	388	3			Y	-0-					-0-
05	589	N	146	-0-	-443	-0-	146	3			Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	130	-0-	-87	-0-	130	3			Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
05	496	N	117	-0-	-379	-0-	117	3			Y	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
05	713	N	518	-0-	-195	-0-	518	3			Y	-0-					-0-
06	600	N	539	-0-	-61	-0-	539	3			Y	-0-					-0-
CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435																	
01	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A																	
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	3			Y	-0-					-0-
BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A																	
01	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
05	186	N	87	-0-	-99	-0-	87	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212																	
01	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
02	638	N	518	-0-	-120	-0-	518	3			Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-
04	630	N	348	-0-	-282	-0-	348	3			Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			Y	-0-					-0-
06	510	N	380	-0-	-130	-0-	380	3			Y	-0-					-0-
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A																	
01	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			Y	-0-					-0-
03	682	N	507	-0-	-175	-0-	507	3			Y	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			Y	-0-					-0-
05	589	N	362	-0-	-227	-0-	362	3			Y	-0-					-0-
06	480	N	245	-0-	-235	-0-	245	3			Y	-0-					-0-
CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A																	
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		56	-0-	56	56	56	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
04	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

01	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	390	N	135	-0-	-255	-0-	135	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			Y	-0-					-0-
05	713	N	549	-0-	-164	-0-	549	3			Y	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
05	217	N	138	-0-	-79	-0-	138	3			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
02	522	N	492	-0-	-30	-0-	492	3			Y	-0-					-0-
03	651	N	287	-0-	-364	-0-	287	3			Y	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			Y	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			Y	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

01	589	N	477	-0-	-112	-0-	477	3			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
05	806	N	677	-0-	-129	-0-	677	3			Y	-0-					-0-
06	720	N	538	-0-	-182	-0-	538	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

01	14B2 EXT		138	-0-	138	1327	138	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1327					Y	-0-					-0-
03	14B2 EXT		34	-0-	34	1361	34	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
02	580	N	330	-0-	-250	-0-	330	3			Y	-0-					-0-
03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	3			Y	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
03	1054	N	753	-0-	-301	-0-	753	3			Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
05	1519	N	717	-0-	-802	-0-	717	3			Y	-0-					-0-
06	720	N	674	-0-	-46	-0-	674	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			Y	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	485	-0-	-910	-0-	485	3			Y	-0-					-0-
02	551	N	301	-0-	-250	-0-	301	3			Y	-0-					-0-
03	527	N	289	-0-	-238	-0-	289	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

01	372	N	198	-0-	-174	-0-	198	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
06	570	N	445	-0-	-125	-0-	445	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

01	837	N	763	-0-	-74	-0-	763	3			Y	-0-					-0-
02	667	N	337	-0-	-330	-0-	337	3			Y	-0-					-0-
03	713	N	350	-0-	-363	-0-	350	3			Y	-0-					-0-
04	750	N	514	-0-	-236	-0-	514	3			Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
*06	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

01	558	N	490	-0-	-68	-0-	490	3			Y	-0-					-0-
02	464	N	266	-0-	-198	-0-	266	3			Y	-0-					-0-
03	496	N	244	-0-	-252	-0-	244	3			Y	-0-					-0-
04	480	N	362	-0-	-118	-0-	362	3			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	248	N	120	-0-	-128	-0-	120	3			Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1539	-0-	-73	-0-	1539	3			Y	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
03	1643	N	1154	-0-	-489	-0-	1154	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-
05	1736	N	1248	-0-	-488	-0-	1248	3			Y	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	174	N	113	-0-	-61	-0-	113	3			Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
02	1247	N	525	-0-	-722	-0-	525	3			Y	-0-					-0-
03	620	N	443	-0-	-177	-0-	443	3			Y	-0-					-0-
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1468	-0-	-82	-0-	1468	3			Y	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
03	1550	N	1089	-0-	-461	-0-	1089	3			Y	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			Y	-0-					-0-
05	1643	N	1183	-0-	-460	-0-	1183	3			Y	-0-					-0-
*06	2264	N	2264	-0-	-0-	-0-	2264	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-
02	348	N	222	-0-	-126	-0-	222	3			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	254					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	254					Y	-0-					-0-
03	254	X	-0-	-0-	-254	-0-					Y	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	145	N	117	-0-	-28	-0-	117	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

01	682	N	289	-0-	-393	-0-	289	3			Y	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

01	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	3			Y	-0-					-0-
04	300	N	149	-0-	-151	-0-	149	3			Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

01	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
02	145	N	96	-0-	-49	-0-	96	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		5	-0-	5	482	5	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	482					Y	-0-					-0-
03	482	X	-0-	-0-	-482	-0-					Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

01	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
02	580	N	481	-0-	-99	-0-	481	3			Y	-0-					-0-
03	558	N	339	-0-	-219	-0-	339	3			Y	-0-					-0-
04	510	N	108	-0-	-402	-0-	108	3			Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

01	155	N	20	-0-	-135	-0-	20	3			Y	-0-					-0-
02	145	N	41	-0-	-104	-0-	41	3			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

01	527	N	138	-0-	-389	-0-	138	3			Y	-0-					-0-
02	435	N	220	-0-	-215	-0-	220	3			Y	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	3			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	3			Y	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

01	310	N	5	-0-	-305	-0-	5	3			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	341	N	142	-0-	-199	-0-	142	3			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	464	N	350	-0-	-114	-0-	350	3			Y	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	360	N	284	-0-	-76	-0-	284	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

01	1643	N	843	-0-	-800	-0-	843	3			Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
04	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-
05	1519	N	1458	-0-	-61	-0-	1386	3	72	9	Y	65	65	1			-0-
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

01	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	195	3			Y	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					36
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					36
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					36
*06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					25
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					25
03	461	N	461	-0-	-0-	-0-	459	3	2	9	Y	2					27
04	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4	1	8			30
05	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					33
*06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	665	3	1	9	Y	1					13
02	606	N	606	-0-	-0-	-0-	593	3	13	9	Y	12					25
03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					25
04	596	N	596	-0-	-0-	-0-	588	3	8	9	Y	7					32
05	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					33
*06	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					33

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

01	434	N	393	-0-	-41	-0-	393	3			Y	-0-					25
02	377	N	328	-0-	-49	-0-	328	3			Y	-0-					25
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					25
04	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					28
05	375	N	375	-0-	-0-	-0-	371	3	4	9	Y	4					32
*06	348	N	348	-0-	-0-	-0-	331	3	17	9	Y	15					47

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

01	903	N	903	-0-	-0-	-0-	886	3	17	9	Y	15	38	1			27
02	783	N	736	-0-	-47	-0-	730	3	6	9	Y	5					32
03	781	N	781	-0-	-0-	-0-	763	3	18	9	Y	16					48
04	840	N	772	-0-	-68	-0-	764	3	8	9	Y	7					55
05	818	N	818	-0-	-0-	-0-	805	3	13	9	Y	12					67
06	750	N	748	-0-	-2	-0-	734	3	14	9	Y	13	65	1			15

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

01	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					14
02	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					15
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					15
04	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					16
05	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					17
06	450	N	363	-0-	-87	-0-	359	3	4	9	Y	4					21

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

01	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					15
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					15
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					15
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					15
*06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

01	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					44
02	406	N	380	-0-	-26	-0-	376	3	4	9	N	4					48
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					48
04	390	N	372	-0-	-18	-0-	371	3	1	9	N	1	1	8			48
05	403	N	394	-0-	-9	-0-	391	3	3	9	N	3					51
06	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1209	N	803	-0-	-406	-0-	803	3			N	-0-					-0-
04	1110	N	948	-0-	-162	-0-	948	3			N	-0-					-0-
05	1302	N	864	-0-	-438	-0-	864	3			N	-0-					-0-
*06	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					30
02	203	N	179	-0-	-24	-0-	179	3			Y	-0-					30
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					30
04	210	N	175	-0-	-35	-0-	175	3			Y	-0-					30
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
*06	215	N	215	-0-	-0-	-0-	213	3	2	9	Y	2					32

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

01	434	N	415	-0-	-19	-0-	415	3			Y	-0-					6
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					6
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					6
04	390	N	292	-0-	-98	-0-	291	3	1	9	Y	1					7
05	403	N	398	-0-	-5	-0-	397	3	1	9	Y	1					8
*06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					8

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

01	496	N	469	-0-	-27	-0-	468	3	1	9	Y	1					23
02	435	N	428	-0-	-7	-0-	421	3	7	9	Y	6					29
03	465	N	455	-0-	-10	-0-	453	3	2	9	Y	2					31
04	467	N	467	-0-	-0-	-0-	464	3	3	9	Y	3					34
05	465	N	448	-0-	-17	-0-	445	3	3	9	Y	3					37
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-					37

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

01	713	N	679	-0-	-34	-0-	677	3	2	9	Y	2					39
02	638	N	632	-0-	-6	-0-	625	3	7	9	Y	6					45
03	669	N	669	-0-	-0-	-0-	663	3	6	9	Y	5	2	8			48
04	660	N	615	-0-	-45	-0-	615	3			Y	-0-					48
05	682	N	644	-0-	-38	-0-	642	3	2	9	Y	2					50
06	660	N	570	-0-	-90	-0-	567	3	3	9	Y	3					53

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

01	310	N	269	-0-	-41	-0-	267	3	2	9	N	2					72
02	263	N	263	-0-	-0-	-0-	255	3	8	9	N	7	10	1	1	8	68
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					68
04	270	N	270	-0-	-0-	-0-	263	3	7	9	N	6					74
05	280	N	280	-0-	-0-	-0-	272	3	8	9	N	7					81
*06	258	N	258	-0-	-0-	-0-	251	3	7	9	N	6					87

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

01	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2					17
02	170	N	170	-0-	-0-	-0-	168	3	2	9	N	2					19
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					19
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					19
05	186	N	176	-0-	-10	-0-	175	3	1	9	N	1					20
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					21
02	145	N	115	-0-	-30	-0-	115	3			N	-0-					21
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					21
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					21
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

01	217	N	191	-0-	-26	-0-	190	3	1	9	Y	1					12
02	203	N	168	-0-	-35	-0-	168	3			Y	-0-					12
03	248	N	186	-0-	-62	-0-	186	3			Y	-0-					12
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					12
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					12
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					12

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

01	744	N	737	-0-	-7	-0-	737	3			Y	-0-					19
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					19
03	728	N	728	-0-	-0-	-0-	724	3	4	9	Y	4					23
04	720	N	670	-0-	-50	-0-	669	3	1	9	Y	1					24
05	744	N	709	-0-	-35	-0-	706	3	3	9	Y	3					27
06	690	N	675	-0-	-15	-0-	674	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

01	279	N	266	-0-	-13	-0-	266	3			Y	-0-					27
02	290	N	251	-0-	-39	-0-	247	3	4	9	Y	4					31
03	248	N	246	-0-	-2	-0-	242	3	4	9	Y	4					35
04	270	N	238	-0-	-32	-0-	237	3	1	9	Y	1					36
05	279	N	236	-0-	-43	-0-	235	3	1	9	Y	1					37
06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

01	527	N	521	-0-	-6	-0-	518	3	3	9	Y	3					48
02	493	N	477	-0-	-16	-0-	468	3	9	9	Y	8					56
03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					56
04	510	N	476	-0-	-34	-0-	476	3			Y	-0-					56
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					56
*06	457	N	457	-0-	-0-	-0-	453	3	4	9	Y	4					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

01	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4					38
02	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					43
03	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2					45
04	467	N	467	-0-	-0-	-0-	466	3	1	9	Y	1					46
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					46
*06	431	N	431	-0-	-0-	-0-	429	3	2	9	Y	2					48

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					44
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					44
03	217	N	175	-0-	-42	-0-	175	3			Y	-0-					44
04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					44
05	217	N	201	-0-	-16	-0-	201	3			Y	-0-					44
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	596	-0-	-86	-0-	596	3			Y	-0-					20
02	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5	1	8			24
03	620	N	619	-0-	-1	-0-	615	3	4	9	Y	4					28
04	666	N	666	-0-	-0-	-0-	664	3	2	9	Y	2					30
05	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					32
*06	628	N	628	-0-	-0-	-0-	622	3	6	9	Y	5					37

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	790	-0-	-109	-0-	790	3			Y	-0-					13
02	817	N	817	-0-	-0-	-0-	814	3	3	9	Y	3					16
03	890	N	890	-0-	-0-	-0-	879	3	11	9	Y	10					26
04	879	N	879	-0-	-0-	-0-	871	3	8	9	Y	7	1	8			32
05	874	N	874	-0-	-0-	-0-	870	3	4	9	Y	4					36
06	870	N	833	-0-	-37	-0-	824	3	9	9	Y	8					44

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	112	3			Y	-0-					26
02	116	N	107	-0-	-9	-0-	107	3			Y	-0-					26
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					26
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					26
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-					26
06	120	N	92	-0-	-28	-0-	92	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1201	-0-	-39	-0-	1186	3	15	9	Y	14					67
02	1166	N	1166	-0-	-0-	-0-	1126	3	40	9	Y	36	1	8			102
03	1240	N	1201	-0-	-39	-0-	1187	3	14	9	Y	13	92	1	1	8	22
04	1170	N	1136	-0-	-34	-0-	1129	3	7	9	Y	6					28
05	1278	N	1278	-0-	-0-	-0-	1266	3	12	9	Y	11					39
06	1170	N	1118	-0-	-52	-0-	1106	3	12	9	Y	11					50

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2					48
02	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					58
03	685	N	685	-0-	-0-	-0-	678	3	7	9	Y	6	1	8			63
04	630	N	626	-0-	-4	-0-	626	3			Y	-0-					63
05	692	N	692	-0-	-0-	-0-	691	3	1	9	Y	1					64
*06	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1					65

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					30
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					30
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					30
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					30
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					30
06	180	N	143	-0-	-37	-0-	143	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					37
02	435	N	420	-0-	-15	-0-	418	3	2	9	Y	2					39
03	465	N	452	-0-	-13	-0-	448	3	4	9	Y	4					43
04	450	N	429	-0-	-21	-0-	429	3			Y	-0-					43
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					43
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	508	-0-	-19	-0-	502	3	6	9	Y	5					20
02	667	N	258	-0-	-409	-0-	251	3	7	9	Y	6	1	8			25
03	682	N	247	-0-	-435	-0-	247	3			Y	-0-					25
04	480	N	300	-0-	-180	-0-	298	3	2	9	Y	2					27
05	463	N	463	-0-	-0-	-0-	454	3	9	9	Y	8					35
*06	506	N	506	-0-	-0-	-0-	472	3	34	9	Y	31					66

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	783	-0-	-23	-0-	777	3	6	9	Y	5					32
02	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9					41
03	808	N	808	-0-	-0-	-0-	805	3	3	9	Y	3					44
04	773	N	773	-0-	-0-	-0-	767	3	6	9	Y	5	1	8			48
05	808	N	808	-0-	-0-	-0-	806	3	2	9	Y	2					50
06	780	N	752	-0-	-28	-0-	750	3	2	9	Y	2					52

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					22
02	551	N	503	-0-	-48	-0-	495	3	8	9	Y	7					29
03	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10	1	8			38
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					38
05	527	N	493	-0-	-34	-0-	492	3	1	9	Y	1					39
*06	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	269	-0-	-41	-0-	269	3			Y	-0-					35
02	290	N	252	-0-	-38	-0-	252	3			Y	-0-					35
03	310	N	276	-0-	-34	-0-	269	3	7	9	Y	6					41
04	281	N	281	-0-	-0-	-0-	275	3	6	9	Y	5					46
05	279	N	257	-0-	-22	-0-	253	3	4	9	Y	4					50
*06	285	N	285	-0-	-0-	-0-	281	3	4	9	Y	4	51	1			3

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4					20
02	609	N	609	-0-	-0-	-0-	603	3	6	9	Y	5	1	8			24
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					24
04	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					26
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
*06	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					27

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					8
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					8
04	180	N	163	-0-	-17	-0-	161	3	2	9	Y	2					10
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-					10
06	210	N	165	-0-	-45	-0-	165	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	540	-0-	-111	-0-	540	3			Y	-0-					19
02	609	N	488	-0-	-121	-0-	488	3			Y	-0-					19
03	558	N	478	-0-	-80	-0-	478	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	476	3			Y	-0-					19
05	527	N	480	-0-	-47	-0-	480	3			Y	-0-					19
*06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4					49
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					49
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					50
04	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					52
05	414	N	414	-0-	-0-	-0-	408	3	6	9	Y	5					57
*06	410	N	410	-0-	-0-	-0-	389	3	21	9	Y	19	59	1			17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	-0-	331	3			Y	-0-					27
02	319	N	302	-0-	-17	-0-	300	3	2	9	Y	2					29
03	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					31
04	330	N	292	-0-	-38	-0-	292	3			Y	-0-					31
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					31
*06	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					34

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0-	-0-	724	3	10	9	Y	9					44
02	667	N	585	-0-	-82	-0-	571	3	14	9	Y	13	1	8			56
03	713	N	673	-0-	-40	-0-	655	3	18	9	Y	16					72
04	690	N	486	-0-	-204	-0-	479	3	7	9	Y	6					78
05	620	N	541	-0-	-79	-0-	540	3	1	9	Y	1					79
06	660	N	549	-0-	-111	-0-	549	3			Y	-0-	76	1	3	5	-0-

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					42
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					42
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					42
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	309	-0-	-125	-0-	308	3	1	9	Y	1					3
02	377	N	297	-0-	-80	-0-	294	3	3	9	Y	3					6
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6
04	402	N	402	-0-	-0-	-0-	399	3	3	9	Y	3					9
05	407	N	407	-0-	-0-	-0-	400	3	7	9	Y	6					15
*06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					15

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					9
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					9
03	496	N	286	-0-	-210	-0-	286	3			Y	-0-					9
04	480	N	299	-0-	-181	-0-	299	3			Y	-0-					9
05	372	N	307	-0-	-65	-0-	307	3			Y	-0-					9
*06	299	N	299	-0-	-0-	-0-	298	3	1	9	Y	1					10

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9	-0-	547	3	2	9	Y	2					17
02	522	N	448	-0-	-74	-0-	440	3	8	9	Y	7					24
03	496	N	487	-0-	-9	-0-	483	3	4	9	Y	4					28
04	540	N	439	-0-	-101	-0-	439	3			Y	-0-					28
05	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					31
06	480	N	440	-0-	-40	-0-	440	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	Y	5					48
02	916	N	916	-0-	-0-	-0-	905	3	11	9	Y	10					58
03	961	N	952	-0-	-9	-0-	945	3	7	9	Y	6	1	8			63
04	930	N	905	-0-	-25	-0-	903	3	2	9	Y	2					65
05	989	N	989	-0-	-0-	-0-	983	3	6	9	Y	5					70
06	930	N	927	-0-	-3	-0-	927	3			Y	-0-	64	1	1	5	5

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	581	-0-	-8	-0-	581	3			Y	-0-					13
02	551	N	533	-0-	-18	-0-	532	3	1	9	Y	1					14
03	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					19
04	570	N	568	-0-	-2	-0-	568	3			Y	-0-					19
05	570	N	570	-0-	-0-	-0-	566	3	4	9	Y	4	1	8			22
06	600	N	518	-0-	-82	-0-	517	3	1	9	Y	1					23

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	454	-0-	-197	-0-	454	3			Y	-0-					8
02	609	N	393	-0-	-216	-0-	391	3	2	9	Y	2					10
03	465	N	408	-0-	-57	-0-	408	3			Y	-0-					10
04	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					13
05	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					21
*06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					14
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					14
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					14
05	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					15
*06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					15

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	633	-0-	-49	-0-	633	3			Y	-0-					30
02	609	N	579	-0-	-30	-0-	579	3			Y	-0-					30
03	682	N	606	-0-	-76	-0-	606	3			Y	-0-					30
04	600	N	597	-0-	-3	-0-	597	3			Y	-0-					30
05	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					31
06	600	N	591	-0-	-9	-0-	591	3			Y	-0-					31

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					51
02	377	N	360	-0-	-17	-0-	352	3	8	9	Y	7					58
03	434	N	362	-0-	-72	-0-	362	3			Y	-0-					58
04	390	N	358	-0-	-32	-0-	352	3	6	9	Y	5					63
05	377	N	377	-0-	-0-	-0-	373	3	4	9	Y	4					67
*06	367	N	367	-0-	-0-	-0-	355	3	12	9	Y	11					78

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					49
02	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1					50
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					50
04	105	N	105	-0-	-0-	-0-	103	3	2	9	Y	2					52
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					52
*06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-	46	1	1	5	5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					14
02	145	N	134	-0-	-11	-0-	134	3			Y	-0-					14
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					14
04	150	N	115	-0-	-35	-0-	115	3			Y	-0-					14
05	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					16
02	319	N	265	-0-	-54	-0-	265	3			Y	-0-					16
03	341	N	308	-0-	-33	-0-	308	3			Y	-0-					16
04	330	N	251	-0-	-79	-0-	251	3			Y	-0-					16
05	279	N	215	-0-	-64	-0-	215	3			Y	-0-					16
06	300	N	220	-0-	-80	-0-	220	3			Y	-0-					16

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	894	-0-	-129	-0-	893	3	1	9	Y	1					2
02	899	N	866	-0-	-33	-0-	851	3	15	9	Y	14					16
03	1023	N	1023	-0-	-0-	-0-	987	3	36	9	Y	33					49
04	906	N	906	-0-	-0-	-0-	895	3	11	9	Y	10	1	8			58
05	930	N	928	-0-	-2	-0-	919	3	9	9	Y	8					66
06	990	N	880	-0-	-110	-0-	871	3	9	9	Y	8	54	1			20

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	352	-0-	-20	-0-	350	3	2	9	N	2					55
02	377	N	316	-0-	-61	-0-	316	3			N	-0-					55
03	407	N	407	-0-	-0-	-0-	401	3	6	9	N	5	41	1	1	8	18
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					18
05	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					20
06	390	N	328	-0-	-62	-0-	325	3	3	9	N	3					23

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					56
02	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	43	1	1	5	12
													1	8			
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					12
04	591	N	591	-0-	-0-	-0-	590	3	1	9	N	1					13
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					13
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					13

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	458	3	4	9	N	4					49
02	406	N	389	-0-	-17	-0-	388	3	1	9	N	1	39	1	1	8	10
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					10
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					10
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					10
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					16
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					16
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					16
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					16
05	620	N	542	-0-	-78	-0-	539	3	3	9	N	3					19
06	570	N	476	-0-	-94	-0-	476	3			N	-0-					19

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1536	-0-	-107	-0-	1525	3	11	9	N	10					34
02	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	41	1	1	8	1
03	1612	N	1540	-0-	-72	-0-	1540	3			N	-0-					1
04	1512	N	1512	-0-	-0-	-0-	1484	3	28	9	N	25					26
05	1550	N	1522	-0-	-28	-0-	1519	3	3	9	N	3					29
06	1500	N	1482	-0-	-18	-0-	1467	3	15	9	N	14					43

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	701	3	6	9	N	5					58
02	696	N	691	-0-	-5	-0-	688	3	3	9	N	3					61
03	744	N	730	-0-	-14	-0-	730	3			N	-0-	49	1			12
04	707	N	707	-0-	-0-	-0-	705	3	2	9	N	2					14
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					14
06	720	N	672	-0-	-48	-0-	670	3	2	9	N	2					16

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					10
02	377	N	372	-0-	-5	-0-	372	3			Y	-0-					10
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					10
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					10
05	403	N	379	-0-	-24	-0-	379	3			Y	-0-					10
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					10

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					53
02	638	N	549	-0-	-89	-0-	549	3			Y	-0-					53
03	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4					57
04	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					58
05	657	N	657	-0-	-0-	-0-	647	3	10	9	Y	9					67
06	690	N	608	-0-	-82	-0-	605	3	3	9	Y	3					70

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	526	3	4	9	Y	4					35
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					35
03	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	1	8			36
04	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					41
05	528	N	528	-0-	-0-	-0-	525	3	3	9	Y	3					44
*06	508	N	508	-0-	-0-	-0-	507	3	1	9	Y	1					45

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					23
02	232	N	217	-0-	-15	-0-	217	3			Y	-0-					23
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					23
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					23
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	530	-0-	-28	-0-	530	3			Y	-0-					13
02	522	N	464	-0-	-58	-0-	464	3			Y	-0-					13
03	558	N	462	-0-	-96	-0-	461	3	1	9	Y	1					14
04	510	N	436	-0-	-74	-0-	436	3			Y	-0-					14
05	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1	1	8			14
*06	490	N	490	-0-	-0-	-0-	488	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					20
02	319	N	292	-0-	-27	-0-	292	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					20
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					20
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	777	-0-	-29	-0-	776	3	1	9	N	1					42
02	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					45
03	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					46
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					46
05	806	N	777	-0-	-29	-0-	776	3	1	9	N	1	1	8			46
06	810	N	747	-0-	-63	-0-	747	3			N	-0-					46

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					41
02	116	N	98	-0-	-18	-0-	98	3			Y	-0-					41
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					41
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					41
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					41
*06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	811	-0-	-26	-0-	802	3	9	9	N	8					97
02	783	N	744	-0-	-39	-0-	733	3	11	9	N	10	92	1			15
03	806	N	794	-0-	-12	-0-	788	3	6	9	N	5					20
04	780	N	755	-0-	-25	-0-	754	3	1	9	N	1					21
05	806	N	714	-0-	-92	-0-	708	3	6	9	N	5					26
06	780	N	707	-0-	-73	-0-	706	3	1	9	N	1					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	767	3	3	9	Y	3					58
02	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					65
03	744	N	727	-0-	-17	-0-	721	3	6	9	Y	5					70
04	720	N	711	-0-	-9	-0-	709	3	2	9	Y	2					72
05	775	N	775	-0-	-0-	-0-	772	3	3	9	Y	3					75
*06	726	N	726	-0-	-0-	-0-	713	3	13	9	Y	12	78	1			9

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	591	-0-	-60	-0-	591	3			Y	-0-					32
02	609	N	552	-0-	-57	-0-	552	3			Y	-0-					32
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					32
04	640	N	640	-0-	-0-	-0-	626	3	14	9	Y	13	1	8			44
05	684	N	684	-0-	-0-	-0-	682	3	2	9	Y	2					46
*06	637	N	637	-0-	-0-	-0-	630	3	7	9	Y	6					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					46
02	348	N	347	-0-	-1	-0-	345	3	2	9	N	2					48
03	372	N	360	-0-	-12	-0-	354	3	6	9	N	5					53
04	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1	1	8			53
05	372	N	366	-0-	-6	-0-	364	3	2	9	N	2					55
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13	-0-	344	3	15	9	N	14					71
02	336	N	336	-0-	-0-	-0-	319	3	17	9	N	15					86
03	372	N	333	-0-	-39	-0-	331	3	2	9	N	2	73	1			15
04	360	N	309	-0-	-51	-0-	301	3	8	9	N	7					22
05	372	N	352	-0-	-20	-0-	343	3	9	9	N	8					30
06	330	N	317	-0-	-13	-0-	307	3	10	9	N	9					39

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					19
02	203	N	183	-0-	-20	-0-	183	3			Y	-0-					19
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					19
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					19
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					19
*06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					19

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	423	3			Y	-0-					29
02	406	N	380	-0-	-26	-0-	377	3	3	9	Y	3					32
03	403	N	400	-0-	-3	-0-	400	3			Y	-0-					32
04	420	N	409	-0-	-11	-0-	409	3			Y	-0-					32
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					32
06	390	N	388	-0-	-2	-0-	388	3			Y	-0-					32

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	643	-0-	-70	-0-	643	3			Y	-0-					39
02	667	N	643	-0-	-24	-0-	631	3	12	9	Y	11					50
03	713	N	706	-0-	-7	-0-	699	3	7	9	Y	6					56
04	666	N	666	-0-	-0-	-0-	657	3	9	9	Y	8					64
*05	702	N	702	-0-	-0-	-0-	702	3			Y	-0-	5	5			59
06	690	N	655	-0-	-35	-0-	655	3			Y	-0-	45	1			14

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	629	-0-	-53	-0-	603	3	26	9	N	24					79
02	609	N	579	-0-	-30	-0-	564	3	15	9	N	14	75	1			18
03	651	N	623	-0-	-28	-0-	603	3	20	9	N	18					36
04	600	N	590	-0-	-10	-0-	583	3	7	9	N	6					42
05	620	N	619	-0-	-1	-0-	591	3	28	9	N	25					67
06	600	N	591	-0-	-9	-0-	574	3	17	9	N	15					82

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					34
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					34
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					34
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					34
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					34
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44	-0-	266	3			Y	-0-					44
02	290	N	258	-0-	-32	-0-	250	3	8	9	Y	7					51
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					51
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					51
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					51
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-	31	1	1	5	19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37	-0-	242	3			Y	-0-					22
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					22
03	279	N	226	-0-	-53	-0-	226	3			Y	-0-					22
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					22
05	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					23
*06	248	N	248	-0-	-0-	-0-	246	3	2	9	Y	2					25

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	290	-0-	-20	-0-	290	3			Y	-0-					24
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					24
03	310	N	282	-0-	-28	-0-	282	3			Y	-0-					24
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					24
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					24
06	270	N	254	-0-	-16	-0-	254	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	62					88
02	0	N	-0-	-0-	-0-	-0-					Y	66	116	1	1	8	37
03	0	N	-0-	-0-	-0-	-0-					Y	29					66
04	0	N	-0-	-0-	-0-	-0-					Y	30					96
05	0	N	-0-	-0-	-0-	-0-					Y	21	97	1	1	8	19
06	0	N	-0-	-0-	-0-	-0-					Y	15					34

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					23
02	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5					28
03	992	N	891	-0-	-101	-0-	890	3	1	9	Y	1					29
04	960	N	900	-0-	-60	-0-	891	3	9	9	Y	8					37
05	992	N	951	-0-	-41	-0-	945	3	6	9	Y	5					42
*06	909	N	909	-0-	-0-	-0-	906	3	3	9	Y	3					45

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	720	-0-	-86	-0-	714	3	6	9	Y	5					88
02	754	N	678	-0-	-76	-0-	661	3	17	9	Y	15					103
03	713	N	690	-0-	-23	-0-	688	3	2	9	Y	2					105
04	690	N	658	-0-	-32	-0-	654	3	4	9	Y	4					109
05	713	N	689	-0-	-24	-0-	682	3	7	9	Y	6					115
*06	674	N	674	-0-	-0-	-0-	667	3	7	9	Y	6	49	1			72

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					41
02	464	N	451	-0-	-13	-0-	449	3	2	9	Y	2					43
03	505	N	505	-0-	-0-	-0-	498	3	7	9	Y	6	1	8			48
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					48
05	496	N	451	-0-	-45	-0-	450	3	1	9	Y	1	1	8			48
06	480	N	419	-0-	-61	-0-	419	3			Y	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	456	-0-	-40	-0-	456	3			Y	-0-					18
02	464	N	443	-0-	-21	-0-	443	3			Y	-0-					18
03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					18
04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					18
05	513	N	513	-0-	-0-	-0-	509	3	4	9	Y	4					22
06	480	N	430	-0-	-50	-0-	423	3	7	9	Y	6					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					19
02	87	N	37	-0-	-50	-0-	37	3			Y	-0-					19
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					19
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					19
05	58	N	58	-0-	-0-	-0-	57	3	1	9	Y	1					20
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	461	-0-	-97	-0-	461	3			Y	-0-					16
02	464	N	420	-0-	-44	-0-	420	3			Y	-0-					16
03	496	N	436	-0-	-60	-0-	436	3			Y	-0-					16
04	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					16
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					16
*06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					16

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	513	3			Y	-0-					20
02	522	N	514	-0-	-8	-0-	514	3			Y	-0-					20
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					20
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					20
05	558	N	508	-0-	-50	-0-	508	3			Y	-0-					20
06	660	N	505	-0-	-155	-0-	487	3	18	9	Y	16					36

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					5
02	174	N	150	-0-	-24	-0-	146	3	4	9	Y	4					9
03	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3					12
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12
05	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1					13
06	180	N	153	-0-	-27	-0-	153	3			Y	-0-					13

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	254	-0-	-56	-0-	254	3			Y	-0-					45
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					45
03	279	N	268	-0-	-11	-0-	264	3	4	9	Y	4	1	8			48
04	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					49
05	279	N	266	-0-	-13	-0-	265	3	1	9	Y	1					50
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					50

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1792	-0-	-161	-0-	1758	3	34	9	Y	31	75	1			15
02	1798	N	1521	-0-	-277	-0-	1521	3			Y	-0-					15
03	1860	N	1580	-0-	-280	-0-	1557	3	23	9	Y	21					36
04	1740	N	1465	-0-	-275	-0-	1448	3	17	9	Y	15					51
05	1984	N	1984	-0-	-0-	-0-	1976	3	8	9	Y	7					58
*06	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	Y	4	49	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	520	3	15	9	Y	14	65	1			19
02	493	N	477	-0-	-16	-0-	477	3			Y	-0-					19
03	496	N	464	-0-	-32	-0-	464	3			Y	-0-					19
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					19
05	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					21
*06	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2					23

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					72
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					72
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72
*06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					23
02	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					24
03	1116	N	1106	-0-	-10	-0-	1091	3	15	9	N	14					38
04	1086	N	1086	-0-	-0-	-0-	1067	3	19	9	N	17					55
05	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22					77
06	1080	N	1058	-0-	-22	-0-	1046	3	12	9	N	11					88

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

01	254	N	254	-0-	-0-	-0-	206	3	48	9	N	44	99	1			23
02	274	N	274	-0-	-0-	-0-	219	3	55	9	N	50					73
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					73
04	240	N	195	-0-	-45	-0-	182	3	13	9	N	12					85
05	248	N	150	-0-	-98	-0-	150	3			N	-0-					85
*06	274	N	274	-0-	-0-	-0-	198	3	76	9	N	69	8	5			146

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

01	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					67
02	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3	54	1			16
03	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					19
04	433	N	433	-0-	-0-	-0-	429	3	4	9	N	4					23
05	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					24
*06	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2					26

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					23
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					23
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					23
04	900	N	889	-0-	-11	-0-	888	3	1	9	N	1					24
05	1054	N	978	-0-	-76	-0-	978	3			N	-0-					24
06	960	N	943	-0-	-17	-0-	943	3			N	-0-					24

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

01	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					51
02	812	N	705	-0-	-107	-0-	695	3	10	9	N	9					60
03	837	N	693	-0-	-144	-0-	685	3	8	9	N	7					67
04	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					77
05	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5	74	1			8
*06	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1134	-0-	-13	-0-	1115	3	19	9	N	17					52
02	1136	N	1136	-0-	-0-	-0-	1117	3	19	9	N	17					69
03	1548	N	1548	-0-	-0-	-0-	1534	3	14	9	N	13					82
04	1619	N	1619	-0-	-0-	-0-	1611	3	8	9	N	7					89
05	1721	N	1721	-0-	-0-	-0-	1693	3	28	9	N	25	96	1			18
*06	1622	N	1622	-0-	-0-	-0-	1585	3	37	9	N	34					52

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					43
02	348	N	321	-0-	-27	-0-	318	3	3	9	N	3					46
03	372	N	339	-0-	-33	-0-	337	3	2	9	N	2					48
04	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					50
05	358	N	358	-0-	-0-	-0-	357	3	1	9	N	1	51	1			-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	14					106
02	0	N	-0-	-0-	-0-	-0-					Y	14					120
03	0	N	-0-	-0-	-0-	-0-					Y	12					132
04	0	N	-0-	-0-	-0-	-0-					Y	10					142
05	0	N	-0-	-0-	-0-	-0-					Y	7	51	1	3	8	95
06	0	N	-0-	-0-	-0-	-0-					Y	3					98

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	446	-0-	-81	-0-	446	3			Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	448	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					10
03	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					12
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					12
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					12
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					17
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					17
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					17
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					17
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					17
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	515	-0-	-12	-0-	512	3	3	9	N	3					46
02	493	N	473	-0-	-20	-0-	469	3	4	9	N	4					50
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3	1	8			52
04	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					53
05	598	N	598	-0-	-0-	-0-	597	3	1	9	N	1	1	8			53
*06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	966	-0-	-26	-0-	958	3	8	9	N	7					77
02	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5	65	1	1	8	16
03	930	N	843	-0-	-87	-0-	843	3			N	-0-					16
04	930	N	870	-0-	-60	-0-	864	3	6	9	N	5					21
05	930	N	893	-0-	-37	-0-	885	3	8	9	N	7					28
*06	826	N	826	-0-	-0-	-0-	823	3	3	9	N	3					31

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

01	651	N	592	-0-	-59	-0-	585	3	7	9	N	6					29
02	580	N	533	-0-	-47	-0-	526	3	7	9	N	6					35
03	589	N	552	-0-	-37	-0-	551	3	1	9	N	1					36
04	570	N	486	-0-	-84	-0-	486	3			N	-0-					36
05	558	N	520	-0-	-38	-0-	519	3	1	9	N	1					37
06	540	N	509	-0-	-31	-0-	507	3	2	9	N	2					39

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

01	832	N	832	-0-	-0-	-0-	824	3	8	9	N	7					37
02	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5					42
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					42
04	810	N	807	-0-	-3	-0-	795	3	12	9	N	11					53
05	821	N	821	-0-	-0-	-0-	817	3	4	9	N	4	1	8			56
06	780	N	750	-0-	-30	-0-	744	3	6	9	N	5					61

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

01	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					85
02	954	N	954	-0-	-0-	-0-	947	3	7	9	N	6	62	1			29
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					29
04	1020	N	832	-0-	-188	-0-	832	3			N	-0-					29
05	1023	N	837	-0-	-186	-0-	836	3	1	9	N	1					30
06	990	N	808	-0-	-182	-0-	806	3	2	9	N	2					32

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

01	713	N	612	-0-	-101	-0-	608	3	4	9	N	4					67
02	638	N	560	-0-	-78	-0-	557	3	3	9	N	3					70
03	682	N	644	-0-	-38	-0-	644	3			N	-0-					70
04	600	N	557	-0-	-43	-0-	553	3	4	9	N	4					74
05	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7	1	8			80
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					80

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

01	124	N	115	-0-	-9	-0-	114	3	1	9	N	1					39
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					43
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					43
04	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					48
05	128	N	128	-0-	-0-	-0-	124	3	4	9	N	4					52
*06	123	N	123	-0-	-0-	-0-	120	3	3	9	N	3					55

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

01	2317	N	2317	-0-	-0-	-0-	2300	3	17	9	N	15					28
02	2322	N	2322	-0-	-0-	-0-	2304	3	18	9	N	16					44
03	2818	N	2818	-0-	-0-	-0-	2797	3	21	9	N	19					63
04	2250	N	1980	-0-	-270	-0-	1967	3	13	9	N	12					75
05	2480	N	2136	-0-	-344	-0-	2126	3	10	9	N	9	81	1			3
06	2730	N	2035	-0-	-695	-0-	2028	3	7	9	N	6					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					41
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					41
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					41
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					41
05	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					44
*06	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2					46

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

01	434	N	345	-0-	-89	-0-	344	3	1	9	Y	1					19
02	377	N	316	-0-	-61	-0-	316	3			Y	-0-					19
03	372	N	332	-0-	-40	-0-	331	3	1	9	Y	1					20
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					20
05	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					21
*06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					21

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

01	527	N	483	-0-	-44	-0-	483	3			N	-0-					20
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					20
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					20
04	480	N	463	-0-	-17	-0-	453	3	10	9	N	9					29
05	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					31
06	480	N	450	-0-	-30	-0-	449	3	1	9	N	1					32

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

01	620	N	484	-0-	-136	-0-	482	3	2	9	N	2					51
02	580	N	423	-0-	-157	-0-	419	3	4	9	N	4					55
03	527	N	459	-0-	-68	-0-	459	3			N	-0-					55
04	480	N	394	-0-	-86	-0-	392	3	2	9	N	2					57
05	465	N	445	-0-	-20	-0-	444	3	1	9	N	1					58
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					58

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

01	321	N	321	-0-	-0-	-0-	318	3	3	9	Y	3					41
02	319	N	302	-0-	-17	-0-	298	3	4	9	Y	4					45
03	335	N	335	-0-	-0-	-0-	329	3	6	9	Y	5					50
04	322	N	322	-0-	-0-	-0-	319	3	3	9	Y	3					53
05	310	N	298	-0-	-12	-0-	295	3	3	9	Y	3					56
06	330	N	286	-0-	-44	-0-	283	3	3	9	Y	3					59

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					14
02	406	N	392	-0-	-14	-0-	391	3	1	9	Y	1					15
03	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					16
04	420	N	367	-0-	-53	-0-	363	3	4	9	Y	4					20
05	434	N	376	-0-	-58	-0-	373	3	3	9	Y	3					23
*06	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					24

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

01	496	N	453	-0-	-43	-0-	449	3	4	9	N	4					49
02	464	N	442	-0-	-22	-0-	439	3	3	9	N	3					52
03	496	N	496	-0-	-0-	-0-	493	3	3	9	N	3					55
04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4	1	8			58
05	484	N	484	-0-	-0-	-0-	483	3	1	9	N	1					59
06	480	N	448	-0-	-32	-0-	442	3	6	9	N	5					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-	1	5			16
02	232	N	188	-0-	-44	-0-	188	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
04	237	N	237	-0-	-0-	-0-	230	3	7	9	Y	6					22
05	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4					26
*06	216	N	216	-0-	-0-	-0-	214	3	2	9	Y	2					28

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					14
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					14
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					14
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					14
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					14
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

01	279	N	245	-0-	-34	-0-	245	3			N	-0-					20
02	232	N	212	-0-	-20	-0-	211	3	1	9	N	1					21
03	279	N	218	-0-	-61	-0-	217	3	1	9	N	1					22
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					22
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					22

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

01	682	N	659	-0-	-23	-0-	657	3	2	9	Y	2					21
02	638	N	489	-0-	-149	-0-	486	3	3	9	Y	3					24
03	682	N	568	-0-	-114	-0-	562	3	6	9	Y	5					29
04	630	N	529	-0-	-101	-0-	529	3			Y	-0-					29
05	579	N	579	-0-	-0-	-0-	576	3	3	9	Y	3					32
*06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					32

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

01	528	N	528	-0-	-0-	-0-	526	3	2	9	Y	2					10
02	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					15
03	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4					19
04	510	N	447	-0-	-63	-0-	437	3	10	9	Y	9					28
05	527	N	467	-0-	-60	-0-	464	3	3	9	Y	3					31
*06	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					35

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

01	961	N	911	-0-	-50	-0-	911	3			Y	-0-					49
02	928	N	762	-0-	-166	-0-	762	3			Y	-0-					49
03	899	N	803	-0-	-96	-0-	803	3			Y	-0-					49
04	870	N	768	-0-	-102	-0-	766	3	2	9	Y	2	1	8			50
05	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					52
06	780	N	708	-0-	-72	-0-	705	3	3	9	Y	3					55

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

01	682	N	678	-0-	-4	-0-	672	3	6	9	N	5					84
02	613	N	613	-0-	-0-	-0-	604	3	9	9	N	8					92
03	646	N	646	-0-	-0-	-0-	645	3	1	9	N	1	84	1			9
04	660	N	639	-0-	-21	-0-	636	3	3	9	N	3					12
05	679	N	679	-0-	-0-	-0-	673	3	6	9	N	5					17
*06	635	N	635	-0-	-0-	-0-	633	3	2	9	N	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	510	3	3	9	N	3					38
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					38
03	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					41
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					41
05	673	N	673	-0-	-0-	-0-	670	3	3	9	N	3					44
*06	631	N	631	-0-	-0-	-0-	629	3	2	9	N	2					46

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					32
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					32
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					32
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					32
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					32

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	754	-0-	-21	-0-	745	3	9	9	N	8					89
02	696	N	678	-0-	-18	-0-	676	3	2	9	N	2	79	1			12
03	744	N	721	-0-	-23	-0-	718	3	3	9	N	3					15
04	720	N	699	-0-	-21	-0-	697	3	2	9	N	2					17
05	713	N	694	-0-	-19	-0-	688	3	6	9	N	5	1	8			21
06	690	N	646	-0-	-44	-0-	644	3	2	9	N	2					23

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					8
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					8
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					8
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					8
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					8
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20	-0-	383	3			Y	-0-					14
02	406	N	333	-0-	-73	-0-	332	3	1	9	Y	1					15
03	403	N	349	-0-	-54	-0-	348	3	1	9	Y	1					16
04	360	N	340	-0-	-20	-0-	337	3	3	9	Y	3					19
05	341	N	336	-0-	-5	-0-	332	3	4	9	Y	4					23
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					23

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13	-0-	352	3	7	9	N	6					64
02	348	N	309	-0-	-39	-0-	305	3	4	9	N	4	60	1			8
03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					14
04	449	N	449	-0-	-0-	-0-	440	3	9	9	N	8					22
05	467	N	467	-0-	-0-	-0-	458	3	9	9	N	8					30
06	450	N	449	-0-	-1	-0-	434	3	15	9	N	14					44

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	602	-0-	-18	-0-	600	3	2	9	Y	2					47
02	580	N	565	-0-	-15	-0-	565	3			Y	-0-					47
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					47
04	570	N	551	-0-	-19	-0-	544	3	7	9	Y	6					53
05	589	N	575	-0-	-14	-0-	575	3			Y	-0-					53
06	600	N	519	-0-	-81	-0-	518	3	1	9	Y	1	53	5	1	8	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	656	-0-	-57	-0-	656	3			N	-0-					19
02	667	N	581	-0-	-86	-0-	581	3			N	-0-					19
03	713	N	644	-0-	-69	-0-	643	3	1	9	N	1					20
04	692	N	692	-0-	-0-	-0-	680	3	12	9	N	11					31
05	651	N	651	-0-	-0-	-0-	645	3	6	9	N	5	24	1			12
*06	671	N	671	-0-	-0-	-0-	662	3	9	9	N	8					20

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	795	-0-	-135	-0-	792	3	3	9	Y	3					26
02	812	N	750	-0-	-62	-0-	740	3	10	9	Y	9					35
03	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1					36
04	797	N	797	-0-	-0-	-0-	787	3	10	9	Y	9					45
05	808	N	808	-0-	-0-	-0-	798	3	10	9	Y	9	1	8			53
06	780	N	762	-0-	-18	-0-	759	3	3	9	Y	3	48	1			8

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	660	-0-	-22	-0-	656	3	4	9	N	4					60
02	638	N	578	-0-	-60	-0-	571	3	7	9	N	6					66
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					66
04	630	N	503	-0-	-127	-0-	499	3	4	9	N	4					70
05	620	N	540	-0-	-80	-0-	537	3	3	9	N	3					73
06	540	N	533	-0-	-7	-0-	532	3	1	9	N	1					74

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	892	-0-	-38	-0-	892	3			N	-0-					52
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					52
03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					52
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					52
05	1130	N	1130	-0-	-0-	-0-	1124	3	6	9	N	5	41	1			16
06	990	N	923	-0-	-67	-0-	920	3	3	9	N	3					19

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1167	3	2	9	N	2					61
02	1160	N	1040	-0-	-120	-0-	1039	3	1	9	N	1					62
03	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					62
04	1140	N	1100	-0-	-40	-0-	1097	3	3	9	N	3					65
05	1116	N	1083	-0-	-33	-0-	1082	3	1	9	N	1					66
*06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					21
02	203	N	195	-0-	-8	-0-	195	3			N	-0-					21
03	217	N	215	-0-	-2	-0-	213	3	2	9	N	2					23
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					23
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					23
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					23

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	913	N	913	-0-	-0-	-0-	900	3	13	9	N	12					68
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2					70
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					70
04	870	N	854	-0-	-16	-0-	854	3			N	-0-					70
05	1093	N	1093	-0-	-0-	-0-	1037	3	56	9	N	51	96	1			25
*06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					23
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					23
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					23
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					23
05	496	N	462	-0-	-34	-0-	462	3			N	-0-					23
*06	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4					27

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	639	3	6	9	N	5					70
02	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					71
03	638	N	638	-0-	-0-	-0-	629	3	9	9	N	8	1	8			78
04	630	N	548	-0-	-82	-0-	548	3			N	-0-					78
05	620	N	587	-0-	-33	-0-	583	3	4	9	N	4					82
06	630	N	536	-0-	-94	-0-	532	3	4	9	N	4					86

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0-	-0-	943	3	9	9	N	8					34
02	1305	N	778	-0-	-527	-0-	774	3	4	9	N	4					38
03	930	N	783	-0-	-147	-0-	781	3	2	9	N	2					40
04	930	N	746	-0-	-184	-0-	737	3	9	9	N	8					48
05	837	N	778	-0-	-59	-0-	772	3	6	9	N	5	43	1			10
06	750	N	740	-0-	-10	-0-	737	3	3	9	N	3					13

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	708	-0-	-5	-0-	707	3	1	9	N	1					10
02	696	N	694	-0-	-2	-0-	683	3	11	9	N	10					20
03	731	N	731	-0-	-0-	-0-	716	3	15	9	N	14					34
04	690	N	674	-0-	-16	-0-	663	3	11	9	N	10					44
05	744	N	727	-0-	-17	-0-	724	3	3	9	N	3	38	1			9
06	720	N	666	-0-	-54	-0-	658	3	8	9	N	7					16

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	573	3	63	9	Y	57	85	1			24
02	580	N	500	-0-	-80	-0-	497	3	3	9	Y	3					27
03	613	N	613	-0-	-0-	-0-	588	3	25	9	Y	23					50
04	655	N	655	-0-	-0-	-0-	635	3	20	9	Y	18					68
05	642	N	642	-0-	-0-	-0-	631	3	11	9	Y	10					78
*06	620	N	620	-0-	-0-	-0-	590	3	30	9	Y	27	63	1			42

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	106	-0-	-49	-0-	106	3			N	-0-					41
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					41
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					41
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					41
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	349	-0-	-54	-0-	346	3	3	9	N	3					22
02	367	N	367	-0-	-0-	-0-	363	3	4	9	N	4					26
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					26
04	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					29
05	408	N	408	-0-	-0-	-0-	405	3	3	9	N	3					32
06	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					42
02	290	N	269	-0-	-21	-0-	268	3	1	9	N	1					43
03	370	N	370	-0-	-0-	-0-	367	3	3	9	N	3					46
04	363	N	363	-0-	-0-	-0-	359	3	4	9	N	4					50
05	379	N	379	-0-	-0-	-0-	372	3	7	9	N	6	36	1			20
*06	370	N	370	-0-	-0-	-0-	357	3	13	9	N	12					32

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	554	-0-	-4	-0-	552	3	2	9	N	2					43
02	522	N	451	-0-	-71	-0-	449	3	2	9	N	2					45
03	558	N	500	-0-	-58	-0-	497	3	3	9	N	3					48
04	540	N	494	-0-	-46	-0-	493	3	1	9	N	1					49
05	496	N	475	-0-	-21	-0-	473	3	2	9	N	2					51
*06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1					52

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1014	-0-	-9	-0-	1006	3	8	9	N	7					18
02	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					23
03	1230	N	1230	-0-	-0-	-0-	1222	3	8	9	N	7					30
04	1104	N	1104	-0-	-0-	-0-	1095	3	9	9	N	8					38
05	1143	N	1143	-0-	-0-	-0-	1136	3	7	9	N	6	36	1			8
06	1200	N	1028	-0-	-172	-0-	1019	3	9	9	N	8					16

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9	-0-	481	3	6	9	N	5					63
02	464	N	439	-0-	-25	-0-	437	3	2	9	N	2					65
03	496	N	393	-0-	-103	-0-	391	3	2	9	N	2					67
04	480	N	475	-0-	-5	-0-	474	3	1	9	N	1	1	8			67
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					67
*06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					67

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	751	3	11	9	N	10					70
02	696	N	690	-0-	-6	-0-	686	3	4	9	N	4					74
03	775	N	734	-0-	-41	-0-	722	3	12	9	N	11					85
04	750	N	567	-0-	-183	-0-	557	3	10	9	N	9					94
05	744	N	529	-0-	-215	-0-	526	3	3	9	N	3	75	1			22
06	720	N	519	-0-	-201	-0-	518	3	1	9	N	1					23

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	867	-0-	-435	-0-	865	3	2	9	Y	2					5
02	841	N	833	-0-	-8	-0-	820	3	13	9	Y	12					17
03	896	N	896	-0-	-0-	-0-	895	3	1	9	Y	1					18
04	929	N	929	-0-	-0-	-0-	919	3	10	9	Y	9					27
05	926	N	926	-0-	-0-	-0-	919	3	7	9	Y	6	1	8			32
06	870	N	826	-0-	-44	-0-	825	3	1	9	Y	1					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					51
02	389	N	389	-0-	-0-	-0-	385	3	4	9	N	4	47	1			8
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					8
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					8
05	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					9
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					9
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702																	
01	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					46
02	621	N	621	-0-	-0-	-0-	617	3	4	9	N	4	44	1			6
03	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1					7
04	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					8
05	434	N	272	-0-	-162	-0-	272	3			N	-0-					8
*06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					8
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664																	
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					38
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					38
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					38
04	330	N	324	-0-	-6	-0-	323	3	1	9	N	1					39
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					39
06	300	N	274	-0-	-26	-0-	272	3	2	9	N	2					41
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721																	
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					37
02	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	1	8			41
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					41
04	390	N	361	-0-	-29	-0-	361	3			Y	-0-					41
05	403	N	365	-0-	-38	-0-	364	3	1	9	Y	1					42
06	360	N	340	-0-	-20	-0-	340	3			Y	-0-					42
ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287																	
01	961	N	750	-0-	-211	-0-	750	3			N	-0-					38
02	899	N	776	-0-	-123	-0-	774	3	2	9	N	2					40
03	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					41
04	851	N	851	-0-	-0-	-0-	843	3	8	9	N	7					48
05	897	N	897	-0-	-0-	-0-	887	3	10	9	N	9					57
*06	825	N	825	-0-	-0-	-0-	821	3	4	9	N	4					61
ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645																	
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					9
02	464	N	402	-0-	-62	-0-	391	3	11	9	N	10					19
03	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2					21
04	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3					24
05	542	N	542	-0-	-0-	-0-	534	3	8	9	N	7					31
*06	544	N	544	-0-	-0-	-0-	525	3	19	9	N	17					48
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737																	
01	651	N	589	-0-	-62	-0-	589	3			Y	-0-					23
02	551	N	544	-0-	-7	-0-	543	3	1	9	Y	1					24
03	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					27
04	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					29
05	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3					32
06	510	N	498	-0-	-12	-0-	498	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					42
02	209	N	209	-0-	-0-	-0-	201	3	8	9	N	7	41	1			8
03	226	N	226	-0-	-0-	-0-	218	3	8	9	N	7					15
04	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6					21
05	217	N	213	-0-	-4	-0-	204	3	9	9	N	8					29
06	210	N	173	-0-	-37	-0-	172	3	1	9	N	1					30

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	794	-0-	-12	-0-	783	3	11	9	N	10					34
02	754	N	733	-0-	-21	-0-	721	3	12	9	N	11					45
03	806	N	803	-0-	-3	-0-	792	3	11	9	N	10					55
04	780	N	739	-0-	-41	-0-	737	3	2	9	N	2					57
05	775	N	771	-0-	-4	-0-	759	3	12	9	N	11					68
06	780	N	765	-0-	-15	-0-	763	3	2	9	N	2	64	1			6

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48	-0-	167	3	2	9	N	2					38
02	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	35	1			6
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					6
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					6
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					6
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					21
02	638	N	604	-0-	-34	-0-	595	3	9	9	Y	8					29
03	651	N	635	-0-	-16	-0-	624	3	11	9	Y	10					39
04	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					44
05	651	N	587	-0-	-64	-0-	581	3	6	9	Y	5					49
06	600	N	506	-0-	-94	-0-	497	3	9	9	Y	8					57

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			Y	-0-					45
02	116	N	113	-0-	-3	-0-	113	3			Y	-0-					45
03	126	N	126	-0-	-0-	-0-	120	3	6	9	Y	5					50
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					50
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					50
*06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					50

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	767	-0-	-194	-0-	767	3			N	-0-					58
02	870	N	815	-0-	-55	-0-	815	3			N	-0-					58
03	806	N	805	-0-	-1	-0-	796	3	9	9	N	8	1	8			65
04	795	N	795	-0-	-0-	-0-	794	3	1	9	N	1					66
05	868	N	799	-0-	-69	-0-	796	3	3	9	N	3	52	1			17
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					17

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					56
02	377	N	284	-0-	-93	-0-	284	3			N	-0-					56
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					56
04	300	N	296	-0-	-4	-0-	295	3	1	9	N	1	1	8			56
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					56
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	742	-0-	-2	-0-	742	3			Y	-0-					17
02	725	N	688	-0-	-37	-0-	688	3			Y	-0-					17
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					17
04	720	N	675	-0-	-45	-0-	674	3	1	9	Y	1	1	8			17
05	744	N	662	-0-	-82	-0-	659	3	3	9	Y	3					20
06	690	N	598	-0-	-92	-0-	598	3			Y	-0-					20

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					23
02	435	N	361	-0-	-74	-0-	361	3			N	-0-					23
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					23
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					23
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					23
*06	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					24

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	314	-0-	-27	-0-	311	3	3	9	N	3					48
02	319	N	302	-0-	-17	-0-	300	3	2	9	N	2					50
03	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					51
04	300	N	300	-0-	-0-	-0-	299	3	1	9	N	1	1	8			51
05	336	N	336	-0-	-0-	-0-	330	3	6	9	N	5					56
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2					14
02	597	N	597	-0-	-0-	-0-	578	3	19	9	Y	17					31
03	620	N	491	-0-	-129	-0-	479	3	12	9	Y	11					42
04	630	N	451	-0-	-179	-0-	449	3	2	9	Y	2					44
05	651	N	514	-0-	-137	-0-	506	3	8	9	Y	7					51
06	480	N	433	-0-	-47	-0-	429	3	4	9	Y	4					55

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1226	-0-	-45	-0-	1211	3	15	9	N	14					70
02	1160	N	1142	-0-	-18	-0-	1124	3	18	9	N	16	66	1			20
03	1242	N	1242	-0-	-0-	-0-	1229	3	13	9	N	12					32
04	1200	N	1168	-0-	-32	-0-	1162	3	6	9	N	5					37
05	1209	N	1169	-0-	-40	-0-	1160	3	9	9	N	8					45
06	1200	N	1174	-0-	-26	-0-	1161	3	13	9	N	12					57

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
02	261	N	247	-0-	-14	-0-	247	3			Y	-0-					6
03	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					12
04	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					13
05	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					14
06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					14

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	406	-0-	-59	-0-	398	3	8	9	Y	7					17
02	435	N	350	-0-	-85	-0-	347	3	3	9	Y	3	1	8			19
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					19
04	390	N	302	-0-	-88	-0-	302	3			Y	-0-					19
05	372	N	339	-0-	-33	-0-	339	3			Y	-0-					19
06	360	N	330	-0-	-30	-0-	330	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					30
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					30
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					30
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					30
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					8
02	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					9
03	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					10
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					10
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					10
*06	403	N	403	-0-	-0-	-0-	391	3	12	9	Y	11					21

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	406	-0-	-59	-0-	406	3			Y	-0-					24
02	406	N	391	-0-	-15	-0-	391	3			Y	-0-					24
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					24
04	390	N	389	-0-	-1	-0-	387	3	2	9	Y	2					26
05	403	N	397	-0-	-6	-0-	397	3			Y	-0-					26
06	390	N	327	-0-	-63	-0-	327	3			Y	-0-					26

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1082	-0-	-34	-0-	1059	3	23	9	N	21					42
02	1044	N	952	-0-	-92	-0-	931	3	21	9	N	19					61
03	992	N	982	-0-	-10	-0-	963	3	19	9	N	17					78
04	1050	N	895	-0-	-155	-0-	884	3	11	9	N	10					88
05	1023	N	975	-0-	-48	-0-	963	3	12	9	N	11	63	1			36
06	960	N	934	-0-	-26	-0-	913	3	21	9	N	19					55

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	769	-0-	-68	-0-	769	3			Y	-0-					-0-
02	783	N	693	-0-	-90	-0-	693	3			Y	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					19
02	464	N	430	-0-	-34	-0-	428	3	2	9	Y	2					21
03	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					22
04	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3	1	8			24
05	635	N	635	-0-	-0-	-0-	631	3	4	9	Y	4					28
*06	560	N	560	-0-	-0-	-0-	557	3	3	9	Y	3					31

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	700	-0-	-13	-0-	696	3	4	9	N	4					74
02	667	N	641	-0-	-26	-0-	640	3	1	9	N	1					75
03	713	N	689	-0-	-24	-0-	683	3	6	9	N	5	23	1	1	8	56
04	690	N	656	-0-	-34	-0-	656	3			N	-0-					56
05	682	N	669	-0-	-13	-0-	667	3	2	9	N	2	1	8			57
06	660	N	643	-0-	-17	-0-	635	3	8	9	N	7					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	342	-0-	-30	-0-	342	3			Y	-0-					49
02	348	N	315	-0-	-33	-0-	314	3	1	9	Y	1					50
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					50
04	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1					51
05	341	N	323	-0-	-18	-0-	321	3	2	9	Y	2					53
06	330	N	302	-0-	-28	-0-	298	3	4	9	Y	4					57

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	663	-0-	-50	-0-	663	3			Y	-0-					31
02	667	N	623	-0-	-44	-0-	623	3			Y	-0-					31
03	682	N	637	-0-	-45	-0-	636	3	1	9	Y	1					32
04	630	N	582	-0-	-48	-0-	582	3			Y	-0-					32
05	651	N	643	-0-	-8	-0-	641	3	2	9	Y	2					34
06	630	N	602	-0-	-28	-0-	601	3	1	9	Y	1					35

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	216	3	1	9	Y	1					37
02	232	N	209	-0-	-23	-0-	209	3			Y	-0-					37
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					37
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					37
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					37
*06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	472	-0-	-24	-0-	472	3			Y	-0-					8
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5					13
03	465	N	420	-0-	-45	-0-	419	3	1	9	Y	1					14
04	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					16
05	496	N	423	-0-	-73	-0-	420	3	3	9	Y	3					19
06	420	N	385	-0-	-35	-0-	384	3	1	9	Y	1					20

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	679	-0-	-34	-0-	679	3			Y	-0-					48
02	667	N	638	-0-	-29	-0-	638	3			Y	-0-					48
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					48
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					48
05	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3	1	8			50
06	660	N	653	-0-	-7	-0-	653	3			Y	-0-	28	1			22

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	703	-0-	-72	-0-	691	3	12	9	N	11					38
02	696	N	679	-0-	-17	-0-	664	3	15	9	N	14	39	1			13
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					13
04	690	N	674	-0-	-16	-0-	662	3	12	9	N	11					24
05	713	N	684	-0-	-29	-0-	672	3	12	9	N	11					35
06	690	N	647	-0-	-43	-0-	635	3	12	9	N	11					46

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					9
02	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					17
03	796	N	796	-0-	-0-	-0-	790	3	6	9	N	5					22
04	757	N	757	-0-	-0-	-0-	751	3	6	9	N	5					27
05	806	N	783	-0-	-23	-0-	775	3	8	9	N	7					34
06	780	N	729	-0-	-51	-0-	725	3	4	9	N	4					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	-0-	1048	3	4	9	Y	4					16
02	999	N	999	-0-	-0-	-0-	977	3	22	9	Y	20					36
03	1044	N	1044	-0-	-0-	-0-	1034	3	10	9	Y	9	2	8			43
04	1055	N	1055	-0-	-0-	-0-	1041	3	14	9	Y	13					56
05	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	Y	5	1	8			60
*06	929	N	929	-0-	-0-	-0-	918	3	11	9	Y	10	58	1			12

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

01	775	N	718	-0-	-57	-0-	718	3			Y	-0-					22
02	725	N	671	-0-	-54	-0-	671	3			Y	-0-					22
03	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					23
04	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					23
05	733	N	733	-0-	-0-	-0-	732	3	1	9	Y	1					24
06	690	N	677	-0-	-13	-0-	677	3			Y	-0-					24

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

01	434	N	341	-0-	-93	-0-	341	3			Y	-0-					41
02	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3					44
03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					49
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					49
05	387	N	387	-0-	-0-	-0-	385	3	2	9	Y	2	1	8			50
06	360	N	302	-0-	-58	-0-	302	3			Y	-0-					50

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

01	558	N	444	-0-	-114	-0-	444	3			N	-0-					20
02	493	N	433	-0-	-60	-0-	433	3			N	-0-					20
03	465	N	460	-0-	-5	-0-	457	3	3	9	N	3					23
04	462	N	462	-0-	-0-	-0-	454	3	8	9	N	7					30
05	465	N	408	-0-	-57	-0-	405	3	3	9	N	3	19	1			14
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					14

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

01	445	N	445	-0-	-0-	-0-	442	3	3	9	N	3					51
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					51
03	434	N	351	-0-	-83	-0-	349	3	2	9	N	2					53
04	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					59
05	434	N	415	-0-	-19	-0-	414	3	1	9	N	1					60
*06	415	N	415	-0-	-0-	-0-	404	3	11	9	N	10					70

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					20
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					20
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					20
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					20
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					20
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

01	744	N	714	-0-	-30	-0-	701	3	13	9	Y	12	42	1			20
02	696	N	652	-0-	-44	-0-	652	3			Y	-0-					20
03	713	N	673	-0-	-40	-0-	672	3	1	9	Y	1					21
04	690	N	637	-0-	-53	-0-	634	3	3	9	Y	3					24
05	682	N	642	-0-	-40	-0-	636	3	6	9	Y	5					29
06	660	N	597	-0-	-63	-0-	595	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
02	696	N	687	-0-	-9	-0-	687	3			Y	-0-					-0-
03	899	N	696	-0-	-203	-0-	696	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	649	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					81
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					81
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					81
04	270	N	265	-0-	-5	-0-	264	3	1	9	Y	1	1	8			81
05	279	N	276	-0-	-3	-0-	276	3			Y	-0-					81
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					81

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	151	-0-	-159	-0-	151	3			N	-0-					52
02	261	N	95	-0-	-166	-0-	95	3			N	-0-					52
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					52
04	150	N	53	-0-	-97	-0-	53	3			N	-0-					52
05	93	N	29	-0-	-64	-0-	29	3			N	-0-					52
*06	338	N	338	-0-	-0-	-0-	202	3	136	9	N	124	153	1			23

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					27
02	493	N	468	-0-	-25	-0-	468	3			N	-0-					27
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					27
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					27
05	499	N	499	-0-	-0-	-0-	496	3	3	9	N	3					30
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					30

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					80
02	551	N	531	-0-	-20	-0-	531	3			N	-0-	30	1			50
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					50
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					50
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					50
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					57
02	783	N	747	-0-	-36	-0-	744	3	3	9	N	3	46	1	1	8	13
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					13
04	780	N	766	-0-	-14	-0-	764	3	2	9	N	2					15
05	806	N	738	-0-	-68	-0-	729	3	9	9	N	8					23
06	780	N	755	-0-	-25	-0-	754	3	1	9	N	1					24

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1132	-0-	-46	-0-	1132	3			Y	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
05	1147	N	1057	-0-	-90	-0-	1057	3			Y	-0-					-0-
06	1110	N	1012	-0-	-98	-0-	1012	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	523	-0-	-4	-0-	523	3			Y	-0-					29
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					29
03	496	N	433	-0-	-63	-0-	433	3			Y	-0-					29
04	510	N	488	-0-	-22	-0-	487	3	1	9	Y	1					30
05	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					30
*06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					30

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	134	-0-	-207	-0-	134	3			Y	-0-					21
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					21
03	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					24
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					24
06	330	N	234	-0-	-96	-0-	234	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	303	-0-	-38	-0-	303	3			Y	-0-					20
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					20
05	310	N	306	-0-	-4	-0-	304	3	2	9	Y	2					22
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					22

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1599	-0-	-44	-0-	1582	3	17	9	N	15					60
02	1566	N	1524	-0-	-42	-0-	1512	3	12	9	N	11	61	1	1	8	9
03	1671	N	1671	-0-	-0-	-0-	1658	3	13	9	N	12					21
04	1578	N	1578	-0-	-0-	-0-	1560	3	18	9	N	16					37
05	1643	N	1556	-0-	-87	-0-	1548	3	8	9	N	7					44
06	1620	N	1381	-0-	-239	-0-	1374	3	7	9	N	6					50

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	386	3	4	9	N	4					28
02	377	N	350	-0-	-27	-0-	349	3	1	9	N	1					29
03	403	N	384	-0-	-19	-0-	382	3	2	9	N	2					31
04	390	N	354	-0-	-36	-0-	352	3	2	9	N	2	1	8			32
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					32
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	825	-0-	-136	-0-	825	3			Y	-0-					-0-
02	899	N	731	-0-	-168	-0-	731	3			Y	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
*06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					36
02	319	N	302	-0-	-17	-0-	302	3			Y	-0-					36
03	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					43
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					43
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					43
*06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	763	-0-	-12	-0-	762	3	1	9	N	1					33
02	754	N	676	-0-	-78	-0-	676	3			N	-0-					33
03	775	N	696	-0-	-79	-0-	696	3			N	-0-					33
04	750	N	673	-0-	-77	-0-	663	3	10	9	N	9					42
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					42
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					42

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	753	-0-	-84	-0-	753	3			Y	-0-					19
02	783	N	643	-0-	-140	-0-	643	3			Y	-0-					19
03	744	N	672	-0-	-72	-0-	672	3			Y	-0-					19
04	720	N	654	-0-	-66	-0-	650	3	4	9	Y	4					23
05	682	N	658	-0-	-24	-0-	652	3	6	9	Y	5					28
06	660	N	605	-0-	-55	-0-	605	3			Y	-0-					28

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	582	3	12	9	N	11					20
02	580	N	528	-0-	-52	-0-	521	3	7	9	N	6					26
03	589	N	509	-0-	-80	-0-	509	3			N	-0-					26
04	570	N	569	-0-	-1	-0-	566	3	3	9	N	3					29
05	558	N	524	-0-	-34	-0-	521	3	3	9	N	3					32
*06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	676	-0-	-37	-0-	664	3	12	9	Y	11					61
02	667	N	607	-0-	-60	-0-	600	3	7	9	Y	6					67
03	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7	1	8			73
04	660	N	636	-0-	-24	-0-	630	3	6	9	Y	5					78
05	674	N	674	-0-	-0-	-0-	652	3	22	9	Y	20	86	1			12
06	660	N	612	-0-	-48	-0-	611	3	1	9	Y	1					13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	801	-0-	-5	-0-	800	3	1	9	Y	1					12
02	754	N	681	-0-	-73	-0-	678	3	3	9	Y	3					15
03	837	N	750	-0-	-87	-0-	748	3	2	9	Y	2					17
04	780	N	676	-0-	-104	-0-	674	3	2	9	Y	2					19
05	713	N	535	-0-	-178	-0-	535	3			Y	-0-					19
*06	768	N	768	-0-	-0-	-0-	764	3	4	9	Y	4					23

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					31
02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					32
03	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					42
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					42
05	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	1	8			42
06	330	N	312	-0-	-18	-0-	309	3	3	9	Y	3					45

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					8
02	377	N	338	-0-	-39	-0-	336	3	2	9	Y	2					10
03	372	N	294	-0-	-78	-0-	291	3	3	9	Y	3					13
04	360	N	265	-0-	-95	-0-	263	3	2	9	Y	2					15
05	372	N	330	-0-	-42	-0-	324	3	6	9	Y	5					20
*06	308	N	308	-0-	-0-	-0-	306	3	2	9	Y	2					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					39
02	116	N	85	-0-	-31	-0-	82	3	3	9	Y	3					42
03	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2					44
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44
05	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	8			44
*06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					56
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1	1	8			56
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					56
04	1050	N	728	-0-	-322	-0-	726	3	2	9	N	2					58
05	682	N	646	-0-	-36	-0-	646	3			N	-0-	39	1			19
06	900	N	789	-0-	-111	-0-	789	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	977	-0-	-15	-0-	977	3			Y	-0-					16
02	812	N	795	-0-	-17	-0-	792	3	3	9	Y	3					19
03	965	N	965	-0-	-0-	-0-	962	3	3	9	Y	3					22
04	960	N	941	-0-	-19	-0-	933	3	8	9	Y	7					29
05	837	N	785	-0-	-52	-0-	779	3	6	9	Y	5					34
06	930	N	832	-0-	-98	-0-	826	3	6	9	Y	5					39

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	582	-0-	-7	-0-	573	3	9	9	Y	8	1	8			57
02	580	N	550	-0-	-30	-0-	549	3	1	9	Y	1	1	8			57
03	601	N	601	-0-	-0-	-0-	592	3	9	9	Y	8					65
04	579	N	579	-0-	-0-	-0-	576	3	3	9	Y	3	1	8			67
05	654	N	654	-0-	-0-	-0-	653	3	1	9	Y	1					68
*06	747	N	747	-0-	-0-	-0-	745	3	2	9	Y	2					70

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					41
02	290	N	281	-0-	-9	-0-	278	3	3	9	N	3					44
03	310	N	305	-0-	-5	-0-	302	3	3	9	N	3					47
04	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					48
05	310	N	291	-0-	-19	-0-	289	3	2	9	N	2					50
06	300	N	256	-0-	-44	-0-	254	3	2	9	N	2					52

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	726	3	4	9	N	4					16
02	768	N	768	-0-	-0-	-0-	747	3	21	9	N	19					35
03	837	N	770	-0-	-67	-0-	758	3	12	9	N	11					46
04	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					59
05	823	N	823	-0-	-0-	-0-	800	3	23	9	N	21	65	1			15
06	750	N	682	-0-	-68	-0-	678	3	4	9	N	4					19

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					19
02	127	N	127	-0-	-0-	-0-	125	3	2	9	N	2	1	8			20
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					20
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					20
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					20
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					19
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
03	527	N	524	-0-	-3	-0-	524	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	475	3	1	9	Y	1					20
05	527	N	493	-0-	-34	-0-	489	3	4	9	Y	4					24
06	510	N	427	-0-	-83	-0-	421	3	6	9	Y	5					29

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	655	-0-	-58	-0-	653	3	2	9	Y	2					37
02	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					43
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					45
04	676	N	676	-0-	-0-	-0-	661	3	15	9	Y	14					59
05	742	N	742	-0-	-0-	-0-	732	3	10	9	Y	9	1	8			67
*06	741	N	741	-0-	-0-	-0-	735	3	6	9	Y	5					72

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	460	-0-	-5	-0-	459	3	1	9	Y	1					32
02	435	N	424	-0-	-11	-0-	420	3	4	9	Y	4					36
03	465	N	460	-0-	-5	-0-	449	3	11	9	Y	10	1	8			45
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					48
05	465	N	445	-0-	-20	-0-	445	3			Y	-0-					48
06	450	N	415	-0-	-35	-0-	415	3			Y	-0-					48

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0-	-0-	790	3	8	9	Y	7					46
02	833	N	833	-0-	-0-	-0-	820	3	13	9	Y	12					58
03	790	N	790	-0-	-0-	-0-	786	3	4	9	Y	4	1	8			61
04	780	N	704	-0-	-76	-0-	701	3	3	9	Y	3					64
05	899	N	780	-0-	-119	-0-	776	3	4	9	Y	4					68
06	750	N	548	-0-	-202	-0-	548	3			Y	-0-					68

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	288	-0-	-22	-0-	286	3	2	9	Y	2					23
02	290	N	271	-0-	-19	-0-	265	3	6	9	Y	5					28
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					28
04	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					29
05	279	N	261	-0-	-18	-0-	260	3	1	9	Y	1					30
06	270	N	197	-0-	-73	-0-	195	3	2	9	Y	2					32

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	621	3	3	9	Y	3					48
02	609	N	574	-0-	-35	-0-	568	3	6	9	Y	5					53
03	651	N	597	-0-	-54	-0-	591	3	6	9	Y	5	2	8			56
04	600	N	587	-0-	-13	-0-	587	3			Y	-0-					56
05	620	N	618	-0-	-2	-0-	614	3	4	9	Y	4					60
*06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5	48	1			17

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	246	-0-	-64	-0-	246	3			Y	-0-					48
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					50
04	278	N	278	-0-	-0-	-0-	271	3	7	9	Y	6					56
05	341	N	286	-0-	-55	-0-	282	3	4	9	Y	4					60
06	300	N	195	-0-	-105	-0-	184	3	11	9	Y	10	68	1			2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	816	-0-	-83	-0-	814	3	2	9	N	2					21
02	812	N	796	-0-	-16	-0-	793	3	3	9	N	3					24
03	868	N	852	-0-	-16	-0-	848	3	4	9	N	4					28
04	833	N	833	-0-	-0-	-0-	825	3	8	9	N	7					35
05	840	N	840	-0-	-0-	-0-	839	3	1	9	N	1					36
06	810	N	805	-0-	-5	-0-	799	3	6	9	N	5					41

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					30
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					30
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					30
04	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	8			30
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					30
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					16
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					16
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					16
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					16
05	496	N	354	-0-	-142	-0-	354	3			N	-0-					16
06	420	N	387	-0-	-33	-0-	387	3			N	-0-					16

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					14
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					14
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					14
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					14
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					14
*06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2					21
02	696	N	692	-0-	-4	-0-	674	3	18	9	Y	16					37
03	744	N	728	-0-	-16	-0-	718	3	10	9	Y	9					46
04	699	N	699	-0-	-0-	-0-	693	3	6	9	Y	5					51
05	744	N	708	-0-	-36	-0-	698	3	10	9	Y	9					60
*06	694	N	694	-0-	-0-	-0-	687	3	7	9	Y	6					66

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					43
02	116	N	97	-0-	-19	-0-	97	3			Y	-0-					43
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					43
04	120	N	97	-0-	-23	-0-	96	3	1	9	Y	1					44
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					44
*06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	275	-0-	-4	-0-	274	3	1	9	Y	1					32
02	290	N	248	-0-	-42	-0-	248	3			Y	-0-					32
03	294	N	294	-0-	-0-	-0-	281	3	13	9	Y	12					44
04	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					45
05	279	N	261	-0-	-18	-0-	261	3			Y	-0-					45
06	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1127	-0-	-51	-0-	1105	3	22	9	Y	20	60	1			20
02	1073	N	929	-0-	-144	-0-	917	3	12	9	Y	11					31
03	1125	N	1125	-0-	-0-	-0-	1103	3	22	9	Y	20					51
04	1080	N	827	-0-	-253	-0-	817	3	10	9	Y	9					60
05	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	Y	8					68
06	1080	N	962	-0-	-118	-0-	945	3	17	9	Y	15	80	1			3

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

01	1860	N	1853	-0-	-7	-0-	1835	3	18	9	N	16	81	1			21
02	1765	N	1765	-0-	-0-	-0-	1758	3	7	9	N	6					27
03	1792	N	1792	-0-	-0-	-0-	1783	3	9	9	N	8					35
04	1800	N	1720	-0-	-80	-0-	1694	3	26	9	N	24					59
05	1891	N	1745	-0-	-146	-0-	1723	3	22	9	N	20	1	8			78
06	1740	N	1530	-0-	-210	-0-	1517	3	13	9	N	12					90

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

01	527	N	498	-0-	-29	-0-	498	3			N	-0-					41
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					41
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					41
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					41
05	496	N	489	-0-	-7	-0-	487	3	2	9	N	2					43
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					43

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

01	124	N	116	-0-	-8	-0-	116	3			N	-0-					37
02	135	N	135	-0-	-0-	-0-	133	3	2	9	N	2					39
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					39
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					39
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					39
*06	152	N	152	-0-	-0-	-0-	146	3	6	9	N	5					44

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

01	381	N	381	-0-	-0-	-0-	378	3	3	9	Y	3					27
02	377	N	332	-0-	-45	-0-	331	3	1	9	Y	1					28
03	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					29
04	360	N	335	-0-	-25	-0-	331	3	4	9	Y	4	1	8			32
05	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6					38
06	360	N	324	-0-	-36	-0-	320	3	4	9	Y	4					42

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

01	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					17
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					17
03	558	N	551	-0-	-7	-0-	551	3			Y	-0-					17
04	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1	1	8			17
05	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10					27
06	540	N	524	-0-	-16	-0-	521	3	3	9	Y	3					30

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

01	1426	N	1328	-0-	-98	-0-	1328	3			Y	-0-					13
02	1305	N	1211	-0-	-94	-0-	1209	3	2	9	Y	2					15
03	1364	N	1294	-0-	-70	-0-	1286	3	8	9	Y	7					22
04	1290	N	1204	-0-	-86	-0-	1198	3	6	9	Y	5					27
05	1302	N	1244	-0-	-58	-0-	1238	3	6	9	Y	5					32
06	1260	N	1180	-0-	-80	-0-	1173	3	7	9	Y	6					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	653	-0-	-122	-0-	651	3	2	9	Y	2					53
02	667	N	661	-0-	-6	-0-	661	3			Y	-0-					53
03	682	N	647	-0-	-35	-0-	640	3	7	9	Y	6					59
04	682	N	682	-0-	-0-	-0-	678	3	4	9	Y	4					63
05	713	N	710	-0-	-3	-0-	704	3	6	9	Y	5	1	8			67
*06	641	N	641	-0-	-0-	-0-	637	3	4	9	Y	4					71

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

01	620	N	550	-0-	-70	-0-	547	3	3	9	N	3					17
02	580	N	511	-0-	-69	-0-	509	3	2	9	N	2					19
03	636	N	636	-0-	-0-	-0-	634	3	2	9	N	2					21
04	623	N	623	-0-	-0-	-0-	621	3	2	9	N	2					23
05	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3					26
06	630	N	544	-0-	-86	-0-	538	3	6	9	N	5					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

01	930	N	929	-0-	-1	-0-	925	3	4	9	N	4					43
02	899	N	828	-0-	-71	-0-	825	3	3	9	N	3					46
03	930	N	909	-0-	-21	-0-	906	3	3	9	N	3					49
04	900	N	864	-0-	-36	-0-	861	3	3	9	N	3					52
05	899	N	831	-0-	-68	-0-	822	3	9	9	N	8	51	1			9
06	870	N	708	-0-	-162	-0-	705	3	3	9	N	3					12

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

01	992	N	416	-0-	-576	-0-	416	3			Y	-0-					15
02	783	N	92	-0-	-691	-0-	92	3			Y	-0-					15
03	620	N	119	-0-	-501	-0-	119	3			Y	-0-					15
04	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1					16
05	1487	N	1487	-0-	-0-	-0-	1483	3	4	9	Y	4					20
*06	1184	N	1184	-0-	-0-	-0-	1173	3	11	9	Y	10					30

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

01	713	N	637	-0-	-76	-0-	637	3			N	-0-					45
02	638	N	608	-0-	-30	-0-	608	3			N	-0-					45
03	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2	37	1	1	8	9
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					9
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					9
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					9

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

01	248	N	203	-0-	-45	-0-	203	3			Y	-0-					12
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					12
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					12
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					12
06	240	N	239	-0-	-1	-0-	239	3			Y	-0-					12

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

01	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					15
02	783	N	751	-0-	-32	-0-	743	3	8	9	N	7					22
03	806	N	797	-0-	-9	-0-	789	3	8	9	N	7					29
04	780	N	764	-0-	-16	-0-	761	3	3	9	N	3					32
05	806	N	782	-0-	-24	-0-	780	3	2	9	N	2					34
06	780	N	754	-0-	-26	-0-	751	3	3	9	N	3					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
02	319	N	313	-0-	-6	-0-	313	3			Y	-0-					15
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					15
04	309	N	309	-0-	-0-	-0-	303	3	6	9	Y	5					20
05	390	N	390	-0-	-0-	-0-	386	3	4	9	Y	4					24
*06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					27

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	618	-0-	-2	-0-	617	3	1	9	Y	1					10
02	609	N	546	-0-	-63	-0-	542	3	4	9	Y	4					14
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					14
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					15
05	589	N	542	-0-	-47	-0-	535	3	7	9	Y	6					21
06	570	N	544	-0-	-26	-0-	538	3	6	9	Y	5					26

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1676	N	1676	-0-	-0-	-0-	1673	3	3	9	Y	3					19
02	1537	N	1518	-0-	-19	-0-	1516	3	2	9	Y	2					21
03	1736	N	1564	-0-	-172	-0-	1555	3	9	9	Y	8					29
04	1620	N	1506	-0-	-114	-0-	1498	3	8	9	Y	7					36
05	1612	N	1424	-0-	-188	-0-	1409	3	15	9	Y	14					50
06	1500	N	922	-0-	-578	-0-	919	3	3	9	Y	3					53

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	548	-0-	-72	-0-	546	3	2	9	Y	2					39
02	551	N	450	-0-	-101	-0-	439	3	11	9	Y	10	1	8			48
03	558	N	459	-0-	-99	-0-	457	3	2	9	Y	2					50
04	540	N	394	-0-	-146	-0-	394	3			Y	-0-					50
05	496	N	442	-0-	-54	-0-	442	3			Y	-0-					50
06	450	N	440	-0-	-10	-0-	440	3			Y	-0-					50

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					9
02	667	N	659	-0-	-8	-0-	659	3			N	-0-					9
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					9
04	690	N	651	-0-	-39	-0-	650	3	1	9	N	1					10
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					10
*06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					10

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1976	N	1976	-0-	-0-	-0-	1973	3	3	9	Y	3					53
02	1843	N	1843	-0-	-0-	-0-	1801	3	42	9	Y	38	1	8			90
03	1829	N	1729	-0-	-100	-0-	1723	3	6	9	Y	5	87	1			8
04	1920	N	1678	-0-	-242	-0-	1670	3	8	9	Y	7					15
05	1984	N	1794	-0-	-190	-0-	1787	3	7	9	Y	6					21
06	1680	N	1465	-0-	-215	-0-	1456	3	9	9	Y	8					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	193	3	2	9	Y	2					28
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					28
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					28
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					28
05	248	N	210	-0-	-38	-0-	209	3	1	9	Y	1					29
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
02	290	N	265	-0-	-25	-0-	265	3			Y	-0-					45
03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					45
04	304	N	304	-0-	-0-	-0-	301	3	3	9	Y	3					48
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					48
06	300	N	264	-0-	-36	-0-	261	3	3	9	Y	3					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					20
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					20
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					20
04	60	N	38	-0-	-22	-0-	36	3	2	9	Y	2	1	8			21
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					21
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	892	-0-	-38	-0-	890	3	2	9	Y	2					7
02	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					14
03	930	N	906	-0-	-24	-0-	905	3	1	9	Y	1					15
04	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7					22
05	899	N	888	-0-	-11	-0-	880	3	8	9	Y	7					29
06	870	N	850	-0-	-20	-0-	847	3	3	9	Y	3					32

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	594	-0-	-26	-0-	594	3			Y	-0-					10
02	580	N	549	-0-	-31	-0-	546	3	3	9	Y	3					13
03	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					14
04	602	N	602	-0-	-0-	-0-	593	3	9	9	Y	8					22
05	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			22
06	570	N	551	-0-	-19	-0-	551	3			Y	-0-					22

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	517	-0-	-10	-0-	516	3	1	9	Y	1					27
02	493	N	462	-0-	-31	-0-	462	3			Y	-0-					27
03	527	N	440	-0-	-87	-0-	440	3			Y	-0-					27
04	510	N	498	-0-	-12	-0-	498	3			Y	-0-					27
05	496	N	446	-0-	-50	-0-	446	3			Y	-0-					27
*06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	885	-0-	-45	-0-	882	3	3	9	Y	3					31
02	870	N	668	-0-	-202	-0-	668	3			Y	-0-					31
03	961	N	732	-0-	-229	-0-	732	3			Y	-0-					31
04	870	N	835	-0-	-35	-0-	831	3	4	9	Y	4					35
05	810	N	810	-0-	-0-	-0-	806	3	4	9	Y	4					39
06	720	N	634	-0-	-86	-0-	628	3	6	9	Y	5					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					28
02	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					29
03	465	N	355	-0-	-110	-0-	355	3			Y	-0-					29
04	390	N	342	-0-	-48	-0-	340	3	2	9	Y	2					31
05	403	N	296	-0-	-107	-0-	296	3			Y	-0-					31
*06	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4					35

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	488	-0-	-8	-0-	478	3	10	9	N	9					26
02	464	N	460	-0-	-4	-0-	448	3	12	9	N	11					37
03	488	N	488	-0-	-0-	-0-	479	3	9	9	N	8					45
04	480	N	468	-0-	-12	-0-	457	3	11	9	N	10					55
05	496	N	485	-0-	-11	-0-	475	3	10	9	N	9					64
06	480	N	455	-0-	-25	-0-	447	3	8	9	N	7					71

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	572	3	10	9	Y	9					43
02	609	N	512	-0-	-97	-0-	501	3	11	9	Y	10					53
03	620	N	512	-0-	-108	-0-	510	3	2	9	Y	2					55
04	570	N	499	-0-	-71	-0-	495	3	4	9	Y	4					59
05	558	N	497	-0-	-61	-0-	490	3	7	9	Y	6					65
06	510	N	427	-0-	-83	-0-	427	3			Y	-0-					65

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					38
02	750	N	750	-0-	-0-	-0-	736	3	14	9	Y	13	1	8			50
03	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					50
04	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					52
05	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1					53
*06	670	N	670	-0-	-0-	-0-	666	3	4	9	Y	4	48	1			9

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16	-0-	262	3	1	9	Y	1					17
02	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					19
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					19
04	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2					21
05	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5					26
06	330	N	270	-0-	-60	-0-	270	3			Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	8	-0-	-54	-0-	8	3			Y	-0-					35
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					35
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					35
05	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	496	-0-	-31	-0-	494	3	2	9	Y	2					26
02	464	N	430	-0-	-34	-0-	427	3	3	9	Y	3					29
03	527	N	460	-0-	-67	-0-	458	3	2	9	Y	2					31
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					31
05	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	1	8			32
*06	460	N	460	-0-	-0-	-0-	457	3	3	9	Y	3					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					13
02	667	N	619	-0-	-48	-0-	617	3	2	9	N	2	1	8			14
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					14
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					14
05	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					17
*06	758	N	758	-0-	-0-	-0-	752	3	6	9	N	5					22

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

01	465	N	429	-0-	-36	-0-	428	3	1	9	Y	1					8
02	435	N	387	-0-	-48	-0-	385	3	2	9	Y	2					10
03	434	N	409	-0-	-25	-0-	409	3			Y	-0-					10
04	430	N	430	-0-	-0-	-0-	424	3	6	9	Y	5					15
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					15
06	390	N	380	-0-	-10	-0-	378	3	2	9	Y	2					17

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

01	403	N	358	-0-	-45	-0-	338	3	20	9	Y	18					49
02	326	N	326	-0-	-0-	-0-	307	3	19	9	Y	17					66
03	372	N	360	-0-	-12	-0-	336	3	24	9	Y	22					88
04	360	N	333	-0-	-27	-0-	320	3	13	9	Y	12					100
05	351	N	351	-0-	-0-	-0-	332	3	19	9	Y	17	1	8			116
06	360	N	310	-0-	-50	-0-	299	3	11	9	Y	10	95	1			31

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					30
02	377	N	369	-0-	-8	-0-	369	3			Y	-0-					30
03	434	N	424	-0-	-10	-0-	424	3			Y	-0-					30
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					30
05	403	N	339	-0-	-64	-0-	338	3	1	9	Y	1					31
06	420	N	304	-0-	-116	-0-	304	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

01	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					17
02	1200	N	1200	-0-	-0-	-0-	1197	3	3	9	Y	3					20
03	1364	N	1233	-0-	-131	-0-	1233	3			Y	-0-					20
04	1290	N	1207	-0-	-83	-0-	1207	3			Y	-0-					20
05	1271	N	1234	-0-	-37	-0-	1233	3	1	9	Y	1					21
06	1200	N	1108	-0-	-92	-0-	1108	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

01	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					7
02	1102	N	986	-0-	-116	-0-	979	3	7	9	Y	6					13
03	1116	N	1073	-0-	-43	-0-	1070	3	3	9	Y	3					16
04	1082	N	1082	-0-	-0-	-0-	1070	3	12	9	Y	11					27
05	1104	N	1104	-0-	-0-	-0-	1089	3	15	9	Y	14					41
06	1050	N	997	-0-	-53	-0-	994	3	3	9	Y	3					44

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

01	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					10
02	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					14
03	806	N	699	-0-	-107	-0-	693	3	6	9	Y	5					19
04	900	N	808	-0-	-92	-0-	807	3	1	9	Y	1					20
05	1023	N	878	-0-	-145	-0-	871	3	7	9	Y	6					26
*06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	323	-0-	-49	-0-	315	3	8	9	Y	7					48
02	348	N	289	-0-	-59	-0-	289	3			Y	-0-					48
03	341	N	292	-0-	-49	-0-	292	3			Y	-0-					48
04	300	N	294	-0-	-6	-0-	293	3	1	9	Y	1					49
05	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					50
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1234	-0-	-161	-0-	1233	3	1	9	Y	1					63
02	1204	N	1204	-0-	-0-	-0-	1183	3	21	9	Y	19					82
03	1519	N	69	-0-	-1450	-0-	66	3	3	9	Y	3					85
04	1200	N	383	-0-	-817	-0-	383	3			Y	-0-					85
05	1302	N	1113	-0-	-189	-0-	1107	3	6	9	Y	5					90
*06	1884	N	1884	-0-	-0-	-0-	1849	3	35	9	Y	32	112	1			10

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					17
02	261	N	210	-0-	-51	-0-	210	3			Y	-0-					17
03	248	N	219	-0-	-29	-0-	218	3	1	9	Y	1					18
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					18
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					18
*06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					18

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	405	-0-	-29	-0-	405	3			Y	-0-					48
02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					48
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					48
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					48
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	1508	3	2	9	N	2					65
02	1334	N	1312	-0-	-22	-0-	1310	3	2	9	N	2					67
03	1488	N	1367	-0-	-121	-0-	1367	3			N	-0-					67
04	1440	N	1320	-0-	-120	-0-	1309	3	11	9	N	10					77
05	1395	N	1338	-0-	-57	-0-	1335	3	3	9	N	3	62	1			18
06	1320	N	1284	-0-	-36	-0-	1282	3	2	9	N	2					20

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	426	-0-	-225	-0-	426	3			Y	-0-					-0-
02	667	N	534	-0-	-133	-0-	534	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	577	-0-	-12	-0-	575	3	2	9	Y	2					32
02	580	N	496	-0-	-84	-0-	493	3	3	9	Y	3					35
03	620	N	553	-0-	-67	-0-	553	3			Y	-0-					35
04	606	N	606	-0-	-0-	-0-	600	3	6	9	Y	5					40
05	597	N	597	-0-	-0-	-0-	591	3	6	9	Y	5					45
*06	561	N	561	-0-	-0-	-0-	558	3	3	9	Y	3					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					8
02	609	N	580	-0-	-29	-0-	578	3	2	9	Y	2					10
03	682	N	635	-0-	-47	-0-	633	3	2	9	Y	2					12
04	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					15
05	620	N	616	-0-	-4	-0-	613	3	3	9	Y	3					18
06	600	N	592	-0-	-8	-0-	588	3	4	9	Y	4					22

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	981	-0-	-42	-0-	964	3	17	9	Y	15					57
02	957	N	867	-0-	-90	-0-	856	3	11	9	Y	10					67
03	988	N	988	-0-	-0-	-0-	979	3	9	9	Y	8					75
04	960	N	929	-0-	-31	-0-	923	3	6	9	Y	5					80
05	946	N	946	-0-	-0-	-0-	940	3	6	9	Y	5					85
06	960	N	884	-0-	-76	-0-	875	3	9	9	Y	8	85	1			8

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1348	-0-	-109	-0-	1348	3			Y	-0-					8
02	1363	N	1229	-0-	-134	-0-	1218	3	11	9	Y	10					18
03	1333	N	1206	-0-	-127	-0-	1196	3	10	9	Y	9					27
04	1290	N	1098	-0-	-192	-0-	1095	3	3	9	Y	3					30
05	1302	N	1141	-0-	-161	-0-	1135	3	6	9	Y	5					35
06	1170	N	1093	-0-	-77	-0-	1084	3	9	9	Y	8					43

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	895	-0-	-66	-0-	894	3	1	9	N	1					23
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					23
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					23
04	990	N	990	-0-	-0-	-0-	988	3	2	9	N	2					25
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					25
06	960	N	834	-0-	-126	-0-	834	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	440	3	1	9	Y	1					63
02	435	N	386	-0-	-49	-0-	386	3			Y	-0-					63
03	434	N	421	-0-	-13	-0-	421	3			Y	-0-					63
04	420	N	390	-0-	-30	-0-	386	3	4	9	Y	4					67
05	403	N	402	-0-	-1	-0-	399	3	3	9	Y	3					70
06	420	N	378	-0-	-42	-0-	355	3	23	9	Y	21	38	1			53

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					18
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					18
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					18
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					18
05	140	N	140	-0-	-0-	-0-	138	3	2	9	Y	2					20
06	180	N	170	-0-	-10	-0-	170	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	426	3	6	9	N	5					50
02	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1					51
03	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					53
04	436	N	436	-0-	-0-	-0-	430	3	6	9	N	5					58
05	462	N	462	-0-	-0-	-0-	452	3	10	9	N	9					67
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					58
02	783	N	678	-0-	-105	-0-	678	3			N	-0-					58
03	775	N	731	-0-	-44	-0-	731	3			N	-0-					58
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					58
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					58
06	720	N	695	-0-	-25	-0-	693	3	2	9	N	2					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

01	1011	N	1011	-0-	-0-	-0-	1000	3	11	9	N	10					50
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-	40	1	1	5	9
03	1095	N	1095	-0-	-0-	-0-	1094	3	1	9	N	1					10
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					10
05	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					10
06	1050	N	966	-0-	-84	-0-	966	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					15
02	319	N	257	-0-	-62	-0-	257	3			Y	-0-					15
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-					15
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					15
06	270	N	246	-0-	-24	-0-	246	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

01	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5					25
02	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					28
03	371	N	371	-0-	-0-	-0-	363	3	8	9	N	7					35
04	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					37
05	326	N	326	-0-	-0-	-0-	320	3	6	9	N	5					42
*06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

01	775	N	633	-0-	-142	-0-	632	3	1	9	Y	1					13
02	638	N	582	-0-	-56	-0-	576	3	6	9	Y	5					18
03	647	N	647	-0-	-0-	-0-	645	3	2	9	Y	2					20
04	600	N	577	-0-	-23	-0-	575	3	2	9	Y	2					22
05	620	N	602	-0-	-18	-0-	601	3	1	9	Y	1					23
06	630	N	590	-0-	-40	-0-	584	3	6	9	Y	5					28

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

01	372	N	339	-0-	-33	-0-	337	3	2	9	Y	2					7
02	319	N	306	-0-	-13	-0-	306	3			Y	-0-					7
03	341	N	323	-0-	-18	-0-	322	3	1	9	Y	1					8
04	336	N	336	-0-	-0-	-0-	332	3	4	9	Y	4					12
05	341	N	301	-0-	-40	-0-	298	3	3	9	Y	3					15
*06	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					17

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

01	713	N	678	-0-	-35	-0-	669	3	9	9	Y	8					67
02	696	N	625	-0-	-71	-0-	605	3	20	9	Y	18					85
03	682	N	669	-0-	-13	-0-	652	3	17	9	Y	15	1	8			99
04	660	N	660	-0-	-0-	-0-	643	3	17	9	Y	15					114
05	688	N	688	-0-	-0-	-0-	665	3	23	9	Y	21					135
06	660	N	651	-0-	-9	-0-	631	3	20	9	Y	18	140	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1328	-0-	-563	-0-	1320	3	8	9	Y	7					52
02	1508	N	1201	-0-	-307	-0-	1189	3	12	9	Y	11					63
03	1395	N	1236	-0-	-159	-0-	1234	3	2	9	Y	2					65
04	1290	N	1183	-0-	-107	-0-	1175	3	8	9	Y	7					72
05	1271	N	1201	-0-	-70	-0-	1195	3	6	9	Y	5					77
06	1200	N	1128	-0-	-72	-0-	1121	3	7	9	Y	6	62	1			21

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					53
02	464	N	445	-0-	-19	-0-	444	3	1	9	N	1	49	1	1	8	4
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					4
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					4
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					4
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3414	-0-	-244	-0-	3400	3	14	9	Y	13					49
02	3422	X	3153	-0-	-269	-0-	3133	3	20	9	Y	18					67
03	3565	X	3330	-0-	-235	-0-	3329	3	1	9	Y	1					68
04	3450	X	3195	-0-	-255	-0-	3188	3	7	9	Y	6					74
05	3410	X	3325	-0-	-85	-0-	3316	3	9	9	Y	8					82
06	3300	X	3211	-0-	-89	-0-	3189	3	22	9	Y	20	93	1			9

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1596	N	1596	-0-	-0-	-0-	1594	3	2	9	Y	2					29
02	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	Y	6					35
03	1612	N	1501	-0-	-111	-0-	1472	3	29	9	Y	26					61
04	1530	N	1345	-0-	-185	-0-	1342	3	3	9	Y	3	1	8			63
05	1612	N	1412	-0-	-200	-0-	1410	3	2	9	Y	2					65
06	1440	N	1358	-0-	-82	-0-	1356	3	2	9	Y	2	40	1			27

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1136	-0-	-11	-0-	1132	3	4	9	N	4					46
02	1073	N	1043	-0-	-30	-0-	1037	3	6	9	N	5	42	1	1	8	8
03	1147	N	1117	-0-	-30	-0-	1110	3	7	9	N	6					14
04	1110	N	1026	-0-	-84	-0-	1025	3	1	9	N	1					15
05	1142	N	1142	-0-	-0-	-0-	1134	3	8	9	N	7					22
06	1080	N	1051	-0-	-29	-0-	1048	3	3	9	N	3					25

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
06	1230	N	1223	-0-	-7	-0-	1223	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2					14
02	1044	N	996	-0-	-48	-0-	990	3	6	9	N	5					19
03	1085	N	1057	-0-	-28	-0-	1054	3	3	9	N	3					22
04	1050	N	1013	-0-	-37	-0-	1011	3	2	9	N	2					24
05	1054	N	1052	-0-	-2	-0-	1045	3	7	9	N	6					30
06	1020	N	993	-0-	-27	-0-	989	3	4	9	N	4					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	293	3	3	9	N	3					44
02	290	N	272	-0-	-18	-0-	270	3	2	9	N	2	37	1	1	8	8
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					8
04	300	N	263	-0-	-37	-0-	262	3	1	9	N	1					9
05	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					10
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					10

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	794	-0-	-12	-0-	790	3	4	9	N	4					22
02	738	N	738	-0-	-0-	-0-	735	3	3	9	N	3					25
03	789	N	789	-0-	-0-	-0-	785	3	4	9	N	4					29
04	780	N	738	-0-	-42	-0-	729	3	9	9	N	8					37
05	775	N	763	-0-	-12	-0-	762	3	1	9	N	1					38
06	750	N	729	-0-	-21	-0-	721	3	8	9	N	7					45

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	550	-0-	-8	-0-	548	3	2	9	N	2					52
02	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					56
03	558	N	536	-0-	-22	-0-	535	3	1	9	N	1	49	1			8
04	540	N	513	-0-	-27	-0-	507	3	6	9	N	5	1	8			12
05	527	N	437	-0-	-90	-0-	435	3	2	9	N	2					14
06	510	N	490	-0-	-20	-0-	488	3	2	9	N	2					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1448	-0-	-40	-0-	1448	3			N	-0-					38
02	1305	N	1268	-0-	-37	-0-	1268	3			N	-0-					38
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					38
04	1410	N	1298	-0-	-112	-0-	1298	3			N	-0-					38
05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					38
06	1350	N	1197	-0-	-153	-0-	1197	3			N	-0-					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1021	-0-	-64	-0-	1019	3	2	9	N	2					58
02	986	N	955	-0-	-31	-0-	949	3	6	9	N	5					63
03	1023	N	990	-0-	-33	-0-	988	3	2	9	N	2	55	1	1	8	9
04	990	N	964	-0-	-26	-0-	963	3	1	9	N	1					10
05	1023	N	994	-0-	-29	-0-	990	3	4	9	N	4					14
06	960	N	946	-0-	-14	-0-	946	3			N	-0-					14

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					18
02	1812	N	1812	-0-	-0-	-0-	1811	3	1	9	N	1	1	8			18
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					18
04	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					18
05	1718	N	1718	-0-	-0-	-0-	1716	3	2	9	N	2					20
*06	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					20

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2063	N	2063	-0-	-0-	-0-	2050	3	13	9	Y	12					39
02	1914	N	1816	-0-	-98	-0-	1808	3	8	9	Y	7					46
03	1891	N	1780	-0-	-111	-0-	1769	3	11	9	Y	10					56
04	2010	N	1800	-0-	-210	-0-	1797	3	3	9	Y	3					59
05	1953	N	1589	-0-	-364	-0-	1580	3	9	9	Y	8					67
06	1710	N	1601	-0-	-109	-0-	1590	3	11	9	Y	10	63	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					59
02	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4	56	1	1	8	6
03	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					7
04	482	N	482	-0-	-0-	-0-	475	3	7	9	N	6					13
05	527	N	475	-0-	-52	-0-	475	3			N	-0-					13
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					13

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2260	N	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
03	2294	N	2114	-0-	-180	-0-	2114	3			Y	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
05	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
*06	2381	N	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2914	-0-	-155	-0-	2878	3	36	9	N	33	69	1			12
02	2871	X	2719	-0-	-152	-0-	2700	3	19	9	N	17					29
03	2976	X	2912	-0-	-64	-0-	2903	3	9	9	N	8					37
04	2820	N	2729	-0-	-91	-0-	2720	3	9	9	N	8					45
05	2914	N	2749	-0-	-165	-0-	2737	3	12	9	N	11					56
06	2820	N	2604	-0-	-216	-0-	2603	3	1	9	N	1					57

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	624	3	6	9	N	5					60
02	574	N	574	-0-	-0-	-0-	568	3	6	9	N	5					65
03	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	57	1			9
04	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					12
05	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					14
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					14

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4812	-0-	-396	-0-	4799	3	13	9	N	12					82
02	4872	X	4546	-0-	-326	-0-	4513	3	33	9	N	30	109	1			3
03	5053	X	4807	-0-	-246	-0-	4775	3	32	9	N	29					32
04	4890	X	4597	-0-	-293	-0-	4572	3	25	9	N	23					55
05	4929	X	4685	-0-	-244	-0-	4657	3	28	9	N	25					80
06	4710	X	4422	-0-	-288	-0-	4403	3	19	9	N	17					97

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	898	3	2	9	Y	2					10
02	899	N	840	-0-	-59	-0-	827	3	13	9	Y	12					22
03	899	N	879	-0-	-20	-0-	873	3	6	9	Y	5					27
04	870	N	763	-0-	-107	-0-	762	3	1	9	Y	1					28
05	900	N	900	-0-	-0-	-0-	892	3	8	9	Y	7					35
06	840	N	807	-0-	-33	-0-	804	3	3	9	Y	3					38

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	542	-0-	-78	-0-	539	3	3	9	Y	3					70
02	551	N	490	-0-	-61	-0-	488	3	2	9	Y	2					72
03	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					75
04	510	N	437	-0-	-73	-0-	437	3			Y	-0-					75
05	527	N	514	-0-	-13	-0-	514	3			Y	-0-					75
06	540	N	480	-0-	-60	-0-	480	3			Y	-0-					75

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	556	3	30	9	N	27	1	8			145
02	558	N	558	-0-	-0-	-0-	521	3	37	9	N	34	135	1	1	8	43
03	558	N	530	-0-	-28	-0-	502	3	28	9	N	25	1	8			67
04	570	N	392	-0-	-178	-0-	392	3			N	-0-					67
05	589	N	368	-0-	-221	-0-	368	3			N	-0-					67
06	510	N	369	-0-	-141	-0-	369	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

01	1271	N	743	-0-	-528	-0-	726	3	17	9	N	15					210
02	1260	N	1260	-0-	-0-	-0-	1227	3	33	9	N	30	69	1	1	8	170
03	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					170
04	1275	N	1275	-0-	-0-	-0-	1268	3	7	9	N	6	1	8			175
05	1406	N	1406	-0-	-0-	-0-	1400	3	6	9	N	5					180
06	1350	N	1087	-0-	-263	-0-	1087	3			N	-0-	108	1	4	5	68

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	39	1	111	3	N	-0-					-0-
04	150	N	98	-0-	-52	-0-	8	1	90	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	10	1	108	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

01	452	N	452	-0-	-0-	-0-	29	1	423	3	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
03	465	N	426	-0-	-39	-0-	100	1	326	3	N	-0-					-0-
04	450	N	278	-0-	-172	-0-	22	1	256	3	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	31	1	351	3	N	-0-					-0-
06	420	N	337	-0-	-83	-0-	30	1	307	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	580	N	504	-0-	-76	-0-	504	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					27
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					27
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					27
*06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

01	372	N	366	-0-	-6	-0-	366	2			N	-0-					5
02	348	N	347	-0-	-1	-0-	347	2			N	-0-					5
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					5
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					5
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					5
06	360	N	354	-0-	-6	-0-	354	2			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

01	DLQ G-10		579	-0-	579	579	30	1	535	3	Y	13	13	1	1	8	8
							14	9									
02	1109	N	530	-0-	-579	-0-	28	1	487	3	Y	14	12	1	1	8	9
							15	9									
03	581	N	581	-0-	-0-	-0-	29	1	535	3	Y	15	17	1	1	8	6
							17	9									
04	547	N	547	-0-	-0-	-0-	28	1	505	3	Y	13	11	1			8
							14	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					8
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					8

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

01	DLQ G-10		133	-0-	133	133	7	1	125	3	Y	1					1
							1	9									
02	250	N	117	-0-	-133	-0-	6	1	111	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	7	1	137	3	Y	2	1	1			1
							2	9									
04	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		331	-0-	331	331	17	1	307	3	Y	6	7	1			4
							7	9									
02	592	N	261	-0-	-331	-0-	14	1	240	3	Y	6	6	1			4
							7	9									
03	340	N	340	-0-	-0-	-0-	17	1	314	3	Y	8	8	1	1	8	3
							9	9									
04	317	N	317	-0-	-0-	-0-	16	1	293	3	Y	7	6	1			4
							8	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		415	-0-	415	415	21	1	384	3	Y	9	9	1			6
							10	9									
02	809	N	394	-0-	-415	-0-	21	1	364	3	Y	8	8	1			6
							9	9									
03	469	N	469	-0-	-0-	-0-	24	1	433	3	Y	11	12	1			5
							12	9									
04	434	N	434	-0-	-0-	-0-	22	1	402	3	Y	9	8	1			6
							10	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-	1	1			-0-
02	47	N	20	-0-	-27	-0-	1	1	18	3	Y	1	1	1			-0-
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	1	1			-0-
							1	9									
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	19	1	345	3	Y	7	8	1			5
							8	9									
02	717	N	345	-0-	-372	-0-	18	1	317	3	Y	9	8	1			6
							10	9									
03	385	N	385	-0-	-0-	-0-	19	1	355	3	Y	10	11	1	1	8	4
							11	9									
04	367	N	367	-0-	-0-	-0-	19	1	339	3	Y	8	7	1			5
							9	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	37	1			3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

01	DLQ G-10		704	-0-	704	704	37	1	665	3	Y	2	1	1			3
							2	9									
02	1343	N	639	-0-	-704	-0-	34	1	603	3	Y	2	3	1			2
							2	9									
03	702	N	702	-0-	-0-	-0-	36	1	660	3	Y	5	4	1			3
							6	9									
04	672	N	672	-0-	-0-	-0-	35	1	634	3	Y	3	4	1			2
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

01	DLQ G-10		783	-0-	783	783	40	1	723	3	Y	18	21	1			12
							20	9									
02	DLQ G-10		726	-0-	726	1509	38	1	666	3	Y	20	18	1			14
							22	9									
03	1700	N	812	-0-	-888	621	41	1	747	3	Y	22	26	1			10
							24	9									
04	1403	N	782	-0-	-621	-0-	40	1	720	3	Y	20	18	1			12
							22	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					12
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					12

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

01	DLQ G-10		203	-0-	203	203	8	1	195	3	Y	-0-					4
02	DLQ G-10		186	-0-	186	389	7	1	179	3	Y	-0-					4
03	582	N	193	-0-	-389	-0-	8	1	182	3	Y	3					7
							3	9									
04	162	N	162	-0-	-0-	-0-	6	1	155	3	Y	1	7	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		309	-0-	309	309	12	1	297	3	Y	-0-					5
02	DLQ G-10		283	-0-	283	592	11	1	272	3	Y	-0-					5
03	896	N	304	-0-	-592	-0-	12	1	288	3	Y	4					9
							4	9									
04	281	N	281	-0-	-0-	-0-	11	1	269	3	Y	1	9	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	29	1	520	3	Y	12	13	1			8
							13	9									
02	DLQ G-10		490	-0-	490	1052	26	1	452	3	Y	11	11	1			8
							12	9									
03	1595	N	543	-0-	-1052	-0-	27	1	501	3	Y	14	16	1			6
							15	9									
04	525	N	525	-0-	-0-	-0-	27	1	485	3	Y	12	11	1			7
							13	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					7

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		995	-0-	995	995	51	1	921	3	Y	21	22	1			14
							23	9									
02	DLQ G-10		896	-0-	896	1891	47	1	826	3	Y	21	20	1			15
							23	9									
03	2500	N	847	-0-	-1653	238	43	1	782	3	Y	20	26	1			9
							22	9									
04	1162	N	924	-0-	-238	-0-	47	1	853	3	Y	22	18	1			13
							24	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					13
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					13

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	58	3	3	9	Y	3	7	1			4
02	243	N	243	-0-	-0-	-0-	234	3	9	9	Y	8	10	1			2
03	215	N	215	-0-	-0-	-0-	207	3	8	9	Y	7					9
04	158	N	158	-0-	-0-	-0-	154	3	4	9	Y	4					13
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					13
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					13

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		524	-0-	524	524	504	3	20	9	Y	18	25	1			19
02	DLQ G-10		523	-0-	523	1047	505	3	18	9	Y	16	29	1			6
03	1563	N	516	-0-	-1047	-0-	498	3	18	9	Y	16					22
04	388	N	388	-0-	-0-	-0-	376	3	12	9	Y	11					33
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					33
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	653	-0-	653	653	24	1	604	3	Y	23	30	1			9
							25	9									
02		DLQ G-10	660	-0-	660	1313	25	1	610	3	Y	23	25	1			7
							25	9									
03	1700	N	676	-0-	-1024	289	26	1	627	3	Y	21	19	1			9
							23	9									
04	939	N	650	-0-	-289	-0-	25	1	607	3	Y	16	19	1			6
							18	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					6
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					6

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	345	-0-	345	345	18	1	319	3	Y	7	8	1			5
							8	9									
02		DLQ G-10	305	-0-	305	650	16	1	281	3	Y	7	7	1			5
							8	9									
03	998	N	348	-0-	-650	-0-	17	1	320	3	Y	10	11	1			4
							11	9									
04	330	N	330	-0-	-0-	-0-	17	1	304	3	Y	8	7	1			5
							9	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					5
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					5

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1928	-0-	1928	1928	99	1	1785	3	Y	40	42	1			27
							44	9									
02		DLQ G-10	1761	-0-	1761	3689	92	1	1626	3	Y	39	38	1			28
							43	9									
03	1600	N	1939	-0-	339	4028	98	1	1791	3	Y	45	53	1			20
							50	9									
04	3000	N	1859	-0-	-1141	2887	95	1	1718	3	Y	42	37	1			25
							46	9									
05	1891	N	NO RPT	-0-	-1891	996					Y	NO RPT					25
06	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					25

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1146	-0-	1146	1146	59	1	1062	3	Y	23	22	1			16
							25	9									
02		DLQ G-10	947	-0-	947	2093	49	1	875	3	Y	21	23	1			14
							23	9									
03	1600	N	851	-0-	-749	1344	43	1	786	3	Y	20	25	1			9
							22	9									
04	2157	N	813	-0-	-1344	-0-	41	1	751	3	Y	19	17	1			11
							21	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					11
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1064	-0-	1064	1064	55	1	984	3	Y	23	25	1			15
							25	9									
02	DLQ G-10		785	-0-	785	1849	41	1	724	3	Y	18	20	1			13
							20	9									
03	2500	N	1051	-0-	-1449	400	53	1	970	3	Y	25	27	1			11
							28	9									
04	1437	N	1037	-0-	-400	-0-	53	1	955	3	Y	26	21	1	1	8	15
							29	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					15
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					15

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		842	-0-	842	842	43	1	778	3	Y	19	19	1	1	8	12
							21	9									
02	DLQ G-10		739	-0-	739	1581	38	1	681	3	Y	18	17	1	1	8	12
							20	9									
03	1800	N	844	-0-	-956	625	42	1	777	3	Y	23	24	1	2	8	9
							25	9									
04	1401	N	776	-0-	-625	-0-	40	1	716	3	Y	18	16	1			11
							20	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					11
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					11

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1	1	8			-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		992	-0-	992	992	51	1	917	3	Y	22	22	1	1	8	15
							24	9									
02	DLQ G-10		1039	-0-	1039	2031	54	1	959	3	Y	24	22	1	1	8	16
							26	9									
03	1600	N	1112	-0-	-488	1543	56	1	1024	3	Y	29	31	1	2	8	12
							32	9									
04	2603	N	1060	-0-	-1543	-0-	54	1	980	3	Y	24	21	1			15
							26	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					15
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					15

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		822	-0-	822	822	32	1	789	3	Y	1	1	1			15
							1	9									
02	DLQ G-10		735	-0-	735	1557	29	1	705	3	Y	1	1	1			15
							1	9									
03	2303	X	746	-0-	-1557	-0-	29	1	704	3	Y	12					27
							13	9									
04	662	X	662	-0-	-0-	-0-	26	1	634	3	Y	2	26	1			3
							2	9									
05	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					3
06	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	468	-0-		468	468	17	1	426	3	Y	23	30	1			9
								25	9									
02		DLQ G-10	626	-0-		626	1094	24	1	577	3	Y	23	25	1			7
								25	9									
03	1693	N	599	-0-		-1094	-0-	23	1	553	3	Y	21	19	1			9
								23	9									
04	516	N	516	-0-		-0-	-0-	20	1	477	3	Y	17	19	1			7
								19	9									
05	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					7
06	570	N	NO RPT	-0-		-570	-0-					Y	NO RPT					7

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1246	-0-		1246	1246	48	1	1178	3	Y	18	22	1	1	8	7
								20	9									
02		DLQ G-10	1103	-0-		1103	2349	43	1	1041	3	Y	17	18	1	1	8	5
								19	9									
03	1800	N	1127	-0-		-673	1676	44	1	1064	3	Y	17	14	1	1	8	7
								19	9									
04	2730	N	1054	-0-		-1676	-0-	41	1	1000	3	Y	12	14	1			5
								13	9									
05	1178	N	NO RPT	-0-		-1178	-0-					Y	NO RPT					5
06	1080	N	NO RPT	-0-		-1080	-0-					Y	NO RPT					5

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-		-0-	-0-	874	3	1	9	N	1					83
02	1076	N	1076	-0-		-0-	-0-	1070	3	6	9	N	5					88
03	1086	N	1086	-0-		-0-	-0-	1073	3	13	9	N	12					100
04	876	N	876	-0-		-0-	-0-	859	3	17	9	N	15					115
05	1147	N	NO RPT	-0-		-1147	-0-					N	NO RPT					115
06	1050	N	NO RPT	-0-		-1050	-0-					N	NO RPT					115

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	609	-0-		609	609	609	3			Y	-0-					-0-
02		DLQ G-10	623	-0-		623	1232	623	3			Y	-0-					-0-
03	1965	N	733	-0-		-1232	-0-	733	3			Y	-0-					-0-
04	701	N	701	-0-		-0-	-0-	701	3			Y	-0-					-0-
05	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-		-720	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	703	-0-		703	703	27	1	675	3	Y	1	1	1			19
								1	9									
02		DLQ G-10	656	-0-		656	1359	26	1	630	3	Y	-0-					19
03	2038	N	679	-0-		-1359	-0-	26	1	635	3	Y	16	1	8			34
								18	9									
04	1223	N	1223	-0-		-0-	-0-	48	1	1173	3	Y	2	32	1			4
								2	9									
05	713	N	NO RPT	-0-		-713	-0-					Y	NO RPT					4
06	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		632	-0-	632	632	25	1	607	3	Y	-0-					10
02	DLQ G-10		467	-0-	467	1099	18	1	449	3	Y	-0-					10
03	1640	N	541	-0-	-1099	-0-	21	1	510	3	Y	9	1	8			18
							10	9									
04	501	N	501	-0-	-0-	-0-	20	1	480	3	Y	1	17	1			2
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1518	-0-	1518	1518	78	1	1406	3	Y	31	34	1			21
							34	9									
02	DLQ G-10		1357	-0-	1357	2875	71	1	1252	3	Y	31	30	1			22
							34	9									
03	1700	N	1406	-0-	-294	2581	71	1	1298	3	Y	34	42	1			14
							37	9									
04	3000	N	1298	-0-	-1702	879	66	1	1198	3	Y	31	26	1			19
							34	9									
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					19
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					19

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1464	-0-	1464	1464	75	1	1355	3	Y	31	33	1			21
							34	9									
02	DLQ G-10		1339	-0-	1339	2803	70	1	1235	3	Y	31	30	1			22
							34	9									
03	2500	N	1470	-0-	-1030	1773	74	1	1357	3	Y	35	42	1			15
							39	9									
04	3000	N	1396	-0-	-1604	169	71	1	1288	3	Y	34	29	1			20
							37	9									
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					20
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					20

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		367	-0-	367	367	367	3			Y	-0-					-0-
02	DLQ G-10		348	-0-	348	715	348	3			Y	-0-					-0-
03	1105	N	390	-0-	-715	-0-	390	3			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	1	8			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1151	-0-	1151	1151	43	1	1065	3	Y	39	51	1			16
							43	9									
02	DLQ G-10		1076	-0-	1076	2227	41	1	992	3	Y	39	43	1			12
							43	9									
03	2500	N	1126	-0-	-1374	853	43	1	1044	3	Y	35	32	1			15
							39	9									
04	1755	N	902	-0-	-853	-0-	34	1	835	3	Y	30	33	1	1	8	11
							33	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					11
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		265	-0-	265	265	10	1	255	3	Y	-0-					6
02	DLQ G-10		248	-0-	248	513	10	1	238	3	Y	-0-					6
03	788	N	275	-0-	-513	-0-	11	1	260	3	Y	4					10
							4	9									
04	255	N	255	-0-	-0-	-0-	10	1	244	3	Y	1	10	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1143	-0-	1143	1143	44	1	1098	3	Y	1	1	1			31
							1	9									
02	DLQ G-10		1099	-0-	1099	2242	43	1	1055	3	Y	1	1	1			31
							1	9									
03	2500	N	1119	-0-	-1381	861	43	1	1045	3	Y	28	1	1			58
							31	9									
04	2616	N	1755	-0-	-861	-0-	69	1	1680	3	Y	5	56	1			7
							6	9									
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					7

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	4	1	96	3	Y	3	4	1			1
							3	9									
02	DLQ G-10		107	-0-	107	210	4	1	99	3	Y	4	4	1			1
							4	9									
03	329	N	119	-0-	-210	-0-	5	1	111	3	Y	3	3	1			1
							3	9									
04	113	N	113	-0-	-0-	-0-	4	1	106	3	Y	3	3	1			1
							3	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1242	-0-	1242	1242	47	1	1151	3	Y	40	49	1	2	8	16
							44	9									
02	DLQ G-10		1099	-0-	1099	2341	42	1	1015	3	Y	38	41	1	2	8	11
							42	9									
03	2500	N	1155	-0-	-1345	996	44	1	1070	3	Y	37	31	1	2	8	15
							41	9									
04	2086	N	1090	-0-	-996	-0-	42	1	1017	3	Y	28	31	1	1	8	11
							31	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					11

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1293	-0-	1293	1293	48	1	1194	3	Y	46	56	1	2	8	18
							51	9									
02	DLQ G-10		1212	-0-	1212	2505	46	1	1118	3	Y	44	47	1	2	8	13
							48	9									
03	2500	N	1267	-0-	-1233	1272	49	1	1172	3	Y	42	36	1	2	8	17
							46	9									
04	2435	N	1163	-0-	-1272	-0-	44	1	1084	3	Y	32	36	1	1	8	12
							35	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					12
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		462	-0-	462	462	24	1	428	3	Y	9	7	1			6
							10	9									
02	DLQ G-10		368	-0-	368	830	19	1	340	3	Y	8	8	1			6
							9	9									
03	1206	N	376	-0-	-830	-0-	19	1	347	3	Y	9	11	1			4
							10	9									
04	430	N	430	-0-	-0-	-0-	22	1	397	3	Y	10	8	1			6
							11	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		625	-0-	625	625	24	1	600	3	Y	1	1	1			13
							1	9									
02	DLQ G-10		609	-0-	609	1234	24	1	585	3	Y	-0-					13
03	1700	N	647	-0-	-1053	181	25	1	611	3	Y	10					23
							11	9									
04	868	N	687	-0-	-181	-0-	27	1	658	3	Y	2	22	1			3
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	222	9	1	213	3	Y	-0-					4
02	DLQ G-10		210	-0-	210	432	8	1	202	3	Y	-0-					4
03	660	N	228	-0-	-432	-0-	9	1	216	3	Y	3					7
							3	9									
04	212	N	212	-0-	-0-	-0-	8	1	203	3	Y	1	7	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		277	-0-	277	277	14	1	259	3	Y	4	4	1			3
							4	9									
02	DLQ G-10		232	-0-	232	509	12	1	214	3	Y	5	5	1			3
							6	9									
03	801	N	292	-0-	-509	-0-	15	1	270	3	Y	6	6	1			3
							7	9									
04	218	N	218	-0-	-0-	-0-	11	1	203	3	Y	4	4	1			3
							4	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		948	-0-	948	948	50	1	894	3	Y	4	2	1			5
							4	9									
02	DLQ G-10		845	-0-	845	1793	45	1	797	3	Y	3	4	1			4
							3	9									
03	2500	N	919	-0-	-1581	212	47	1	865	3	Y	6	6	1			4
							7	9									
04	1119	N	907	-0-	-212	-0-	47	1	853	3	Y	6	7	1			3
							7	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		466	-0-	466	466	425	3	41	9	Y	37	2	8			168
02	DLQ G-10		463	-0-	463	929	446	3	17	9	Y	15					183
03	1640	N	711	-0-	-929	-0-	623	3	88	9	Y	80	166	1	1	8	96
04	715	N	715	-0-	-0-	-0-	636	3	79	9	Y	72	2	8			166
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					166
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					166

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		984	-0-	984	984	37 40	1 9	907	3	Y	36	43	1	2	8	14
02	DLQ G-10		917	-0-	917	1901	35 37	1 9	845	3	Y	34	36	1	2	8	10
03	1700	N	969	-0-	-731	1170	37 35	1 9	897	3	Y	32	27	1	2	8	13
04	2091	N	921	-0-	-1170	-0-	35 28	1 9	858	3	Y	25	28	1	1	8	9
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					9
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					9

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1673	-0-	1673	1673	64 37	1 9	1572	3	Y	34	42	1	2	8	13
02	DLQ G-10		1896	-0-	1896	3569	73 39	1 9	1784	3	Y	35	36	1	2	8	10
03	2500	N	2010	-0-	-490	3079	79 35	1 9	1896	3	Y	32	27	1	2	8	13
04	3000	N	1733	-0-	-1267	1812	67 26	1 9	1640	3	Y	24	27	1	1	8	9
05	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					9
06	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					9

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		866	-0-	866	866	33 29	1 9	804	3	Y	26	33	1			11
02	DLQ G-10		819	-0-	819	1685	31 28	1 9	760	3	Y	25	28	1			8
03	1600	N	838	-0-	-762	923	32 25	1 9	781	3	Y	23	21	1			10
04	1728	N	805	-0-	-923	-0-	31 20	1 9	754	3	Y	18	21	1			7
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					7
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					7

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		162	-0-	162	162	8 3	1 9	151	3	Y	3	4	1			2
02	DLQ G-10		147	-0-	147	309	8 3	1 9	136	3	Y	3	3	1			2
03	471	N	162	-0-	-309	-0-	8 6	1 9	148	3	Y	5	5	1			2
04	156	N	156	-0-	-0-	-0-	8 3	1 9	145	3	Y	3	3	1			2
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1648	-0-	1648	1648	62 65	1 9	1521	3	Y	59	75	1			24
02	DLQ G-10		1303	-0-	1303	2951	49 62	1 9	1192	3	Y	56	63	1			17
03	2500	N	1606	-0-	-894	2057	62 58	1 9	1486	3	Y	53	47	1			23
04	3000	N	1276	-0-	-1724	333	48 45	1 9	1183	3	Y	41	48	1			16
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					16
06	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					16

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		379	-0-	379	379	14 14	1 9	351	3	Y	13	16	1	1	8	5
02	DLQ G-10		355	-0-	355	734	13 13	1 9	329	3	Y	12	13	1			4
03	1105	N	371	-0-	-734	-0-	14 12	1 9	345	3	Y	11	10	1			5
04	362	N	362	-0-	-0-	-0-	14 9	1 9	339	3	Y	8	10	1			3
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		986	-0-	986	986	37 47	1 9	902	3	Y	43	56	1			17
02	DLQ G-10		1423	-0-	1423	2409	54 47	1 9	1322	3	Y	43	47	1			13
03	1600	N	1134	-0-	-466	1943	43 43	1 9	1048	3	Y	39	35	1			17
04	3000	N	1302	-0-	-1698	245	50 34	1 9	1218	3	Y	31	36	1			12
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					12
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					12

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		29	-0-	29	228	28	3	1	9	Y	1	1	1			1
02	14B2 EXT		26	-0-	26	254	26	3			Y	-0-	1	1			-0-
03	14B2 EXT		31	-0-	31	285	30	3	1	9	Y	1					1
04	14B2 EXT		25	-0-	25	310	24	3	1	9	Y	1					2
05	14B2 EXT		NO RPT	-0-	-0-	310					Y	NO RPT					2
06	0	X	NO RPT	-0-	-0-	310					Y	NO RPT					2

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1065	-0-	1065	1065	40 46	1 9	979	3	Y	42	52	1	2	8	16
02	DLQ G-10		1224	-0-	1224	2289	46 46	1 9	1132	3	Y	42	44	1	2	8	12
03	2500	N	1113	-0-	-1387	902	43 43	1 9	1027	3	Y	39	33	1	2	8	16
04	2011	N	1109	-0-	-902	-0-	42 32	1 9	1035	3	Y	29	33	1	1	8	11
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					11
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1049	-0-	1049	1049	39 43	1 9	967	3	Y	39	48	1	2	8	15
02	DLQ G-10		784	-0-	784	1833	29 43	1 9	712	3	Y	39	41	1	2	8	11
03	1800	N	451	-0-	-1349	484	16 39	1 9	396	3	Y	35	30	1	2	8	14
04	2002	N	1518	-0-	-484	-0-	58 32	1 9	1428	3	Y	29	31	1	1	8	11
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					11
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					11

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1160	-0-	1160	1160	43 51	1 9	1066	3	Y	46	57	1	2	8	18
02	DLQ G-10		1544	-0-	1544	2704	59 50	1 9	1435	3	Y	45	48	1	2	8	13
03	2500	N	1258	-0-	-1242	1462	48 46	1 9	1164	3	Y	42	36	1	2	8	17
04	2790	N	1328	-0-	-1462	-0-	51 36	1 9	1241	3	Y	33	37	1	1	8	12
05	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					12
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					12

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1422	-0-	1422	1422	53 54	1 9	1315	3	Y	49	60	1	2	8	19
02	DLQ G-10		1374	-0-	1374	2796	52 52	1 9	1270	3	Y	47	50	1	2	8	14
03	1600	N	1397	-0-	-203	2593	54 50	1 9	1293	3	Y	45	38	1	3	8	18
04	3000	N	1333	-0-	-1667	926	51 37	1 9	1245	3	Y	34	38	1	1	8	13
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					13
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					13

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	5	6	1			2
02	DLQ G-10		8	-0-	8	8	4	3	4	9	Y	4	5	1			1
03	30	N	22	-0-	-8	-0-	1	1	15	3	Y	5	4	1			2
							6	9									
04	5	N	5	-0-	-0-	-0-	2	3	3	9	Y	3	4	1			1
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		37	-0-	37	37	1	1	10	3	Y	24	11	1			18
							26	9									
02	DLQ G-10		1	-0-	1	38	1	3			Y	-0-	13	1	1	8	30
03	41	N	3	-0-	-38	-0-	3	3			Y	-0-	27	1			3
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	3	1			1
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		309	-0-	309	309	11	1	281	3	Y	15	18	1			6
							17	9									
02	DLQ G-10		350	-0-	350	659	13	1	323	3	Y	13	15	1			4
							14	9									
03	1031	N	372	-0-	-659	-0-	14	1	345	3	Y	12	11	1			5
							13	9									
04	341	N	341	-0-	-0-	-0-	13	1	317	3	Y	10	11	1			4
							11	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0-	-0-	44	1	821	3	N	9	9	1			5
							10	9									
02	822	N	822	-0-	-0-	-0-	42	1	769	3	N	10	9	1			6
							11	9									
03	887	N	887	-0-	-0-	-0-	48	1	830	3	N	8	6	1			8
							9	9									
04	846	N	846	-0-	-0-	-0-	45	1	792	3	N	8	9	1			7
							9	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					7

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1444	-0-	1444	1444	75	1	1345	3	Y	22	23	1			15
							24	9									
02	DLQ G-10		1249	-0-	1249	2693	66	1	1161	3	Y	20	21	1			14
							22	9									
03	2500	N	1437	-0-	-1063	1630	73	1	1335	3	Y	26	29	1			11
							29	9									
04	2949	N	1319	-0-	-1630	-0-	68	1	1226	3	Y	23	20	1			14
							25	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					14
06	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	647	3	1	9	N	1	1	8			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

01	DLQ G-10		485	-0-	485	485	18	1	447	3	Y	18	22	1	1	8	7
							20	9									
02	DLQ G-10		495	-0-	495	980	19	1	456	3	Y	18	19	1	1	8	5
							20	9									
03	1515	N	535	-0-	-980	-0-	21	1	495	3	Y	17	14	1	1	8	7
							19	9									
04	495	N	495	-0-	-0-	-0-	19	1	463	3	Y	12	14	1			5
							13	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					5

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

01	DLQ G-10		2418	-0-	2418	2418	91	1	2243	3	Y	76	93	1	4	8	29
							84	9									
02	DLQ G-10		2080	-0-	2080	4498	79	1	1921	3	Y	73	78	1	3	8	21
							80	9									
03	1600	N	2474	-0-	874	5372	95	1	2302	3	Y	70	59	1	4	8	28
							77	9									
04	3000	N	2425	-0-	-575	4797	93	1	2274	3	Y	53	60	1	1	8	20
							58	9									
05	2232	N	NO RPT	-0-	-2232	2565					Y	NO RPT					20
06	2400	N	NO RPT	-0-	-2400	165					Y	NO RPT					20

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

01	DLQ G-10		64	-0-	64	64	2	1	55	3	Y	6	8	1			3
							7	9									
02	DLQ G-10		230	-0-	230	294	9	1	214	3	Y	6	7	1			2
							7	9									
03	629	N	335	-0-	-294	-0-	13	1	314	3	Y	7	6	1			3
							8	9									
04	272	N	272	-0-	-0-	-0-	10	1	256	3	Y	5	6	1			2
							6	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

01	DLQ G-10		971	-0-	971	971	50	1	900	3	Y	19	21	1			13
							21	9									
02	DLQ G-10		877	-0-	877	1848	46	1	809	3	Y	20	19	1			14
							22	9									
03	2500	N	1006	-0-	-1494	354	51	1	930	3	Y	23	27	1			10
							25	9									
04	1304	N	950	-0-	-354	-0-	48	1	878	3	Y	22	19	1			13
							24	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					13
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		547	-0-	547	547	21	1	509	3	Y	15	20	1			6
							17	9									
02	DLQ G-10		457	-0-	457	1004	17	1	422	3	Y	16	17	1			5
							18	9									
03	1545	N	541	-0-	-1004	-0-	21	1	505	3	Y	14	13	1			6
							15	9									
04	562	N	562	-0-	-0-	-0-	22	1	527	3	Y	12	13	1			5
							13	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					5

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

01	T. A.		8	-0-	8	26	8	3			Y	-0-					-0-
02	T. A.		1	-0-	1	27	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	27					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	27					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

01	DLQ G-10		1568	-0-	1568	1568	1511	3	57	9	Y	52	86	1			52
02	DLQ G-10		738	-0-	738	2306	712	3	26	9	Y	24	64	1			12
03	3166	X	860	-0-	-2306	-0-	832	3	28	9	Y	25					37
04	722	X	722	-0-	-0-	-0-	700	3	22	9	Y	20					57
05	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					57
06	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					57

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

01	DLQ G-10		673	-0-	673	673	35	1	636	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		596	-0-	596	1269	32	1	562	3	Y	2	3	1			2
							2	9									
03	1800	N	674	-0-	-1126	143	35	1	633	3	Y	5	4	1			3
							6	9									
04	722	N	579	-0-	-143	-0-	30	1	546	3	Y	3	4	1			2
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		221	-0-	221	221	11	1	206	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		263	-0-	263	484	14	1	249	3	Y	-0-	2	1			1
03	948	N	464	-0-	-484	-0-	24	1	440	3	Y	-0-	1	1			-0-
04	300	N	300	-0-	-0-	-0-	16	1	284	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0-	-0-	75	1	1341	3	N	118	200	1			39
							130	9									
02	1314	N	1314	-0-	-0-	-0-	68	1	1206	3	N	36					75
							40	9									
03	1350	N	1350	-0-	-0-	-0-	69	1	1260	3	N	19					94
							21	9									
04	1370	N	1370	-0-	-0-	-0-	69	1	1246	3	N	50					144
							55	9									
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					144
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					144

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		310	-0-	310	310	16	1	294	3	Y	-0-					1
02	DLQ G-10		650	-0-	650	960	163	1	486	3	Y	1	1	1			1
							1	9									
03	1420	N	460	-0-	-960	-0-	24	1	434	3	Y	2	2	1			1
							2	9									
04	411	N	411	-0-	-0-	-0-	21	1	388	3	Y	2	2	1			1
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	489	3	6	9	N	5					30
02	452	N	452	-0-	-0-	-0-	448	3	4	9	N	4					34
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					34
04	420	N	420	-0-	-0-	-0-	412	3	8	9	N	7					41
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					41
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					41

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		633	-0-	633	633	33	1	600	3	Y	-0-					82
02	DLQ G-10		575	-0-	575	1208	31	1	544	3	Y	-0-					82
03	1841	N	633	-0-	-1208	-0-	33	1	600	3	Y	-0-					82
04	609	N	609	-0-	-0-	-0-	32	1	577	3	Y	-0-					82
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					82
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2600	-0-	2600	2600	136	1	2444	3	Y	18	23	1			7
							20	9									
02	DLQ G-10		2457	-0-	2457	5057	130	1	2305	3	Y	20	16	1			11
							22	9									
03	7734	X	2677	-0-	-5057	-0-	138	1	2520	3	Y	17	23	1			5
							19	9									
04	2487	X	2487	-0-	-0-	-0-	129	1	2341	3	Y	15	11	1			9
							17	9									
05	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					9
06	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					9

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1787	N	1787	-0-	-0-	-0-	91	1	1645	3	N	46					104
							51	9									
02	1660	N	1660	-0-	-0-	-0-	86	1	1531	3	N	39					143
							43	9									
03	1763	N	1763	-0-	-0-	-0-	91	1	1672	3	N	-0-					143
04	1742	N	1742	-0-	-0-	-0-	88	1	1599	3	N	50					193
							55	9									
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					193
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					193

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3272	X	3272	-0-	-0-	-0-	3222	3	50	9	N	45	2	8			142
02	3232	X	3232	-0-	-0-	-0-	3070	3	162	9	N	147	7	8			282
03	3552	X	3552	-0-	-0-	-0-	3529	3	23	9	N	21					303
04	3550	X	3550	-0-	-0-	-0-	3476	3	74	9	N	67	2	8			368
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					368
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					368

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	383	-0-	-51	-0-	383	2			N	-0-					65
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					65
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					65
05	662	N	662	-0-	-0-	-0-	661	2	1	9	N	1					66
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					66

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	427	-0-	-7	-0-	418	2	9	9	Y	8					42
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					42
03	467	N	467	-0-	-0-	-0-	464	2	3	9	Y	3					45
04	420	N	285	-0-	-135	-0-	279	2	6	9	Y	5					50
05	613	N	613	-0-	-0-	-0-	611	2	2	9	Y	2					52
*06	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					191
02	29	N	-0-	-0-	-29	-0-					N	-0-					191
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					191
04	300	N	-0-	-0-	-300	-0-					N	-0-					191
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-	173	1			18
06	360	N	-0-	-0-	-360	-0-					N	-0-					18

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					112
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					112
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					112
04	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3					115
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					115
*06	608	N	608	-0-	-0-	-0-	604	2	4	9	N	4					119

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	757	-0-	-18	-0-	743	2	14	9	N	13					187
02	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6	173	1			20
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					20
04	812	N	812	-0-	-0-	-0-	772	2	40	9	N	36					56
05	806	N	780	-0-	-26	-0-	780	2			N	-0-	18	1			38
*06	785	N	785	-0-	-0-	-0-	775	2	10	9	N	9					47

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					149
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					149
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					149
04	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					149
05	1209	N	1123	-0-	-86	-0-	1119	2	4	9	N	4					153
06	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					153

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1584	N	1584	-0-	-0-	-0-	1571	2	13	9	Y	12					102
02	1363	N	1224	-0-	-139	-0-	1224	2			Y	-0-					102
03	1399	N	1399	-0-	-0-	-0-	1391	2	8	9	Y	7					109
04	1500	N	1127	-0-	-373	-0-	1117	2	10	9	Y	9					118
05	1433	N	1433	-0-	-0-	-0-	1426	2	7	9	Y	6					124
*06	1361	N	1361	-0-	-0-	-0-	1353	2	8	9	Y	7					131

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					140
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					140
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					140
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					140
*05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
*06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
02	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	1			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	1			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	1			N	-0-					-0-
06	540	N	417	-0-	-123	-0-	417	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	899	N	294	-0-	-605	-0-	294	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					198
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					198
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					198
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					198
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					198
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					117
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					117
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					117
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					117
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					178
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					178
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					178
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					178
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					178

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					194
02	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1					195
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					195
04	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					200
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					200
*06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					200

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

01	186	N	149	-0-	-37	-0-	149	2			N	-0-					126
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					126
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					126
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					126
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					126
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

01	930	N	789	-0-	-141	-0-	789	2			N	-0-					463
02	1015	N	808	-0-	-207	-0-	807	2	1	9	N	1					464
03	1054	N	852	-0-	-202	-0-	850	2	2	9	N	2					466
04	903	N	903	-0-	-0-	-0-	892	2	11	9	N	10					476
05	868	N	865	-0-	-3	-0-	862	2	3	9	N	3	1	8			478
06	810	N	793	-0-	-17	-0-	792	2	1	9	N	1					479

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

01	93	N	88	-0-	-5	-0-	88	2			N	-0-					347
02	87	N	68	-0-	-19	-0-	68	2			N	-0-					347
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					347
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					347
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					347
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					210
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					210
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					210
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					210
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					210
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					210

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

01	713	N	661	-0-	-52	-0-	652	2	9	9	N	8					380
02	725	N	658	-0-	-67	-0-	651	2	7	9	N	6					386
03	687	N	687	-0-	-0-	-0-	680	2	7	9	N	6					392
04	711	N	711	-0-	-0-	-0-	703	2	8	9	N	7					399
05	713	N	541	-0-	-172	-0-	534	2	7	9	N	6	162	1			243
06	660	N	622	-0-	-38	-0-	622	2			N	-0-					243

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

01	217	N	211	-0-	-6	-0-	211	2			N	-0-					310
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					310
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					310
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					310
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					310
06	210	N	187	-0-	-23	-0-	187	2			N	-0-					310

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	642	2	14	9	N	13	3	8			576
02	615	N	615	-0-	-0-	-0-	606	2	9	9	N	8					584
03	655	N	655	-0-	-0-	-0-	647	2	8	9	N	7					591
04	677	N	677	-0-	-0-	-0-	667	2	10	9	N	9					600
05	651	N	636	-0-	-15	-0-	629	2	7	9	N	6					606
*06	680	N	680	-0-	-0-	-0-	671	2	9	9	N	8					614

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

01	338	N	338	-0-	-0-	-0-	337	2	1	9	N	1					119
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					119
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					119
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					119
05	310	N	255	-0-	-55	-0-	253	2	2	9	N	2					121
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					121

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

01	589	N	553	-0-	-36	-0-	553	2			N	-0-					589
02	551	N	457	-0-	-94	-0-	457	2			N	-0-					589
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					589
04	540	N	509	-0-	-31	-0-	502	2	7	9	N	6					595
05	496	N	449	-0-	-47	-0-	447	2	2	9	N	2					597
06	510	N	413	-0-	-97	-0-	406	2	7	9	N	6					603

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

01	279	N	239	-0-	-40	-0-	239	2			N	-0-					253
02	261	N	221	-0-	-40	-0-	221	2			N	-0-					253
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					253
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					253
05	248	N	195	-0-	-53	-0-	195	2			N	-0-					253
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

01	502	N	502	-0-	-0-	-0-	489	2	13	9	N	12					455
02	464	N	456	-0-	-8	-0-	448	2	8	9	N	7					462
03	496	N	486	-0-	-10	-0-	476	2	10	9	N	9					471
04	480	N	469	-0-	-11	-0-	461	2	8	9	N	7					478
05	496	N	431	-0-	-65	-0-	428	2	3	9	N	3					481
06	480	N	391	-0-	-89	-0-	378	2	13	9	N	12					493

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

01	634	N	634	-0-	-0-	-0-	621	2	13	9	N	12					479
02	597	N	597	-0-	-0-	-0-	585	2	12	9	N	11	287	1			203
03	619	N	619	-0-	-0-	-0-	612	2	7	9	N	6					209
04	600	N	587	-0-	-13	-0-	580	2	7	9	N	6					215
05	651	N	570	-0-	-81	-0-	566	2	4	9	N	4					219
*06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					219

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

01	62	N	18	-0-	-44	-0-	18	2			N	-0-					259
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					259
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					259
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					259
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					259
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	465	-0-	-31	-0-	458	2	7	9	N	6					325
02	466	N	466	-0-	-0-	-0-	458	2	8	9	N	7					332
03	496	N	491	-0-	-5	-0-	487	2	4	9	N	4					336
04	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					341
05	496	N	419	-0-	-77	-0-	413	2	6	9	N	5					346
06	480	N	454	-0-	-26	-0-	450	2	4	9	N	4					350

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

01	465	N	443	-0-	-22	-0-	443	2			N	-0-					386
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					386
03	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					387
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					387
05	434	N	408	-0-	-26	-0-	407	2	1	9	N	1					388
06	390	N	373	-0-	-17	-0-	372	2	1	9	N	1					389

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					222
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					222
03	775	N	305	-0-	-470	-0-	305	2			N	-0-					222
04	750	N	202	-0-	-548	-0-	202	2			N	-0-					222
05	775	N	251	-0-	-524	-0-	251	2			N	-0-					222
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	R	322	-0-	-0-	-0-	310	2	12	9	N	11					187
02	305	R	305	-0-	-0-	-0-	290	2	15	9	N	14					201
03	310	#	294	-0-	-16	-0-	280	2	14	9	N	13					214
04	575	R	575	-0-	-0-	-0-	560	2	15	9	N	14					228
05	669	R	669	-0-	-0-	-0-	644	2	25	9	N	23	130	1			121
*06	497	R	497	-0-	-0-	-0-	482	2	15	9	N	14					135

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

01	1067	R	1067	-0-	-0-	-0-	1064	2	3	9	N	3					47
02	976	R	976	-0-	-0-	-0-	973	2	3	9	N	3					50
03	961	#	713	-0-	-248	-0-	709	2	4	9	N	4					54
04	1171	R	1171	-0-	-0-	-0-	1168	2	3	9	N	3					57
05	1054	#	967	-0-	-87	-0-	960	2	7	9	N	6	33	1			30
06	1020	#	918	-0-	-102	-0-	914	2	4	9	N	4					34

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					51
02	261	#	240	-0-	-21	-0-	236	3	4	9	Y	4					55
03	279	#	253	-0-	-26	-0-	253	3			Y	-0-					55
04	270	#	247	-0-	-23	-0-	245	3	2	9	Y	2					57
05	279	#	254	-0-	-25	-0-	253	3	1	9	Y	1					58
*06	247	R	247	-0-	-0-	-0-	238	3	9	9	Y	8					66

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

01	651	#	639	-0-	-12	-0-	627	2	12	9	Y	11	39	1			15
02	609	#	541	-0-	-68	-0-	532	2	9	9	Y	8					23
03	651	#	528	-0-	-123	-0-	26	1	493	2	Y	8					31
							9	9									
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					31
05	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					31
06	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					31

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

01	403	#	101	-0-	-302	-0-	101	3			N	-0-					14
02	377	#	91	-0-	-286	-0-	91	3			N	-0-					14
03	310	#	106	-0-	-204	-0-	106	3			N	-0-					14
04	270	#	197	-0-	-73	-0-	197	3			N	-0-					14
05	171	R	171	-0-	-0-	-0-	171	3			N	-0-					14
*06	208	R	208	-0-	-0-	-0-	208	3			N	-0-					14

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	R	239	-0-	-0-	-0-	239	3			N	-0-					204
02	352	R	352	-0-	-0-	-0-	352	3			N	-0-					204
03	220	R	220	-0-	-0-	-0-	220	3			N	-0-					204
04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					204
05	372	#	267	-0-	-105	-0-	266	3	1	9	N	1	1	8			204
06	360	#	215	-0-	-145	-0-	214	3	1	9	N	1	1	8			204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	R	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
02	348	#	345	-0-	-3	-0-	345	3			Y	-0-					-0-
03	310	#	286	-0-	-24	-0-	286	3			Y	-0-					-0-
04	390	#	308	-0-	-82	-0-	298	3	10	9	Y	9	7	1			2
05	403	#	236	-0-	-167	-0-	226	3	10	9	Y	9	8	1			3
06	390	#	257	-0-	-133	-0-	247	3	10	9	Y	9	4	1			8

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	502	-0-	-242	-0-	502	3			N	-0-					-0-
02	580	#	559	-0-	-21	-0-	559	3			N	-0-					-0-
03	620	#	592	-0-	-28	-0-	592	3			N	-0-					-0-
04	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	876	R	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*06	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	67	-0-	-1576	-0-	36	3	31	9	Y	28	31	1			4
02	1537	#	78	-0-	-1459	-0-	48	3	30	9	Y	27	23	1			8
03	2139	#	1282	-0-	-857	-0-	1250	3	32	9	Y	29	25	1			12
04	2070	#	1383	-0-	-687	-0-	1372	3	11	9	Y	10	18	1			4
05	2139	#	1148	-0-	-991	-0-	1138	3	10	9	Y	9	9	1			4
*06	1424	R	1424	-0-	-0-	-0-	1417	3	7	9	Y	6	3	1			7

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
02	1566	X	1445	-0-	-121	-0-	1445	3			N	-0-					-0-
03	1674	X	1522	-0-	-152	-0-	1522	3			N	-0-					-0-
04	1620	X	1463	-0-	-157	-0-	1463	3			N	-0-					-0-
05	1581	X	1515	-0-	-66	-0-	1515	3			N	-0-					-0-
06	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	58	N	22	-0-	-36	-0-	22	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	403	N	87	-0-	-316	-0-	87	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
04	810	N	805	-0-	-5	-0-	805	3			N	-0-					-0-
05	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
06	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	655	-0-	-120	-0-	655	3		N	-0-			-0-
02	699	N	699	-0-	-0-	-0-	699	3		N	-0-			-0-
03	798	N	798	-0-	-0-	-0-	798	3		N	-0-			-0-
04	703	N	703	-0-	-0-	-0-	703	3		N	-0-			-0-
05	744	N	612	-0-	-132	-0-	612	3		N	-0-			-0-
06	780	N	548	-0-	-232	-0-	548	3		N	-0-			-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

01	575	N	575	-0-	-0-	-0-	575	3		N	-0-			-0-
02	551	N	537	-0-	-14	-0-	537	3		N	-0-			-0-
03	589	N	565	-0-	-24	-0-	565	3		N	-0-			-0-
04	570	N	546	-0-	-24	-0-	546	3		N	-0-			-0-
05	589	N	557	-0-	-32	-0-	557	3		N	-0-			-0-
06	540	N	539	-0-	-1	-0-	539	3		N	-0-			-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

01	1333	N	1161	-0-	-172	-0-	1161	3		N	-0-			-0-
02	1218	N	1134	-0-	-84	-0-	1134	3		N	-0-			-0-
03	1209	N	1162	-0-	-47	-0-	1162	3		N	-0-			-0-
04	1110	N	818	-0-	-292	-0-	818	3		N	-0-			-0-
05	1209	N	801	-0-	-408	-0-	801	3		N	-0-			-0-
06	1110	N	775	-0-	-335	-0-	775	3		N	-0-			-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

01	2635	N	2523	-0-	-112	-0-	2523	3		N	-0-			-0-
02	2407	N	2384	-0-	-23	-0-	2384	3		N	-0-			-0-
03	2604	N	2473	-0-	-131	-0-	2473	3		N	-0-			-0-
04	2473	N	2473	-0-	-0-	-0-	2473	3		N	-0-			-0-
05	2542	N	2525	-0-	-17	-0-	2525	3		N	-0-			-0-
06	2400	N	2343	-0-	-57	-0-	2343	3		N	-0-			-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2760	N	2760	-0-	-0-	-0-	2760	3			Y	-0-					-0-
02	2900	N	4000	-0-	1100	1100	4000	3			Y	-0-					-0-
03	3100	N	2446	-0-	-654	446	2446	3			Y	-0-					-0-
04	2730	N	2284	-0-	-446	-0-	2284	3			Y	-0-					-0-
05	2387	X	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
06	1500	X	1085	-0-	-415	-0-	1085	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
06	1050	N	534	-0-	-516	-0-	534	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24	-0-	154	2	8	9	Y	7					42
02	188	N	188	-0-	-0-	-0-	180	2	8	9	Y	7					49
03	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					53
04	150	N	150	-0-	-0-	-0-	144	2	6	9	Y	5					58
05	186	N	122	-0-	-64	-0-	120	2	2	9	Y	2					60
06	210	N	172	-0-	-38	-0-	172	2			Y	-0-					60

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					1
02	1102	N	842	-0-	-260	-0-	842	2			N	-0-					1
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					1
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					1
*05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					1
06	1140	N	1041	-0-	-99	-0-	1041	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1153	-0-	-25	-0-	1153	2			Y	-0-					-0-
02	1073	N	1012	-0-	-61	-0-	1012	2			Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
04	1110	N	708	-0-	-402	-0-	708	2			Y	-0-					-0-
05	1085	N	632	-0-	-453	-0-	632	2			Y	-0-					-0-
06	1110	N	1014	-0-	-96	-0-	1014	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
*06	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					1
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1
*05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					1
*06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
02	957	N	867	-0-	-90	-0-	867	2			Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	928	2			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
05	930	N	772	-0-	-158	-0-	772	2			Y	-0-					-0-
*06	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		826	-0-	826	826	826	2			Y	-0-					-0-
02	DLQ G-10		746	-0-	746	1572	746	2			Y	-0-					-0-
03	1900	N	905	-0-	-995	577	905	2			Y	-0-					-0-
04	1603	N	1026	-0-	-577	-0-	1026	2			Y	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
*06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2174	-0-	-244	-0-	2174	2			N	-0-					-0-
02	2349	N	2211	-0-	-138	-0-	2211	2			N	-0-					-0-
03	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
05	2356	N	1642	-0-	-714	-0-	1642	2			N	-0-					-0-
06	2670	N	2249	-0-	-421	-0-	2249	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					2
02	DLQ G-10		1084	-0-	1084	2221	1082	2	2	9	Y	2					4
03	1900	N	1057	-0-	-843	1378	1055	2	2	9	Y	2					6
04	2543	N	1165	-0-	-1378	-0-	1164	2	1	9	Y	1					7
05	1147	N	811	-0-	-336	-0-	810	2	1	9	Y	1	6	1			2
*06	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-	1	1			-0-
02	2521	X	2521	-0-	-0-	-0-	2520	2	1	9	N	1	1	1			-0-
03	2541	X	2541	-0-	-0-	-0-	2540	2	1	9	N	1					1
04	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-	1	1			-0-
*05	2630	X	2630	-0-	-0-	-0-	2629	2	1	9	N	1					1
*06	2839	X	2839	-0-	-0-	-0-	2838	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2261	-0-	2261	2261	2261	2			Y	-0-					-0-
02	DLQ G-10		2754	-0-	2754	5015	2754	2			Y	-0-					-0-
03	7747	X	2732	-0-	-5015	-0-	2732	2			Y	-0-					-0-
04	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-
05	2945	X	2604	-0-	-341	-0-	2604	2			Y	-0-					-0-
06	2850	X	2405	-0-	-445	-0-	2405	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2015	N	1615	-0-	-400	-0-	1615	2			N	-0-					-0-
04	1950	N	1660	-0-	-290	-0-	1660	2			N	-0-					-0-
05	1798	N	1206	-0-	-592	-0-	1206	2			N	-0-					-0-
*06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2
02	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					2
03	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					2
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					2
05	1271	N	1050	-0-	-221	-0-	1050	2			N	-0-					2
06	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1560	N	1348	-0-	-212	-0-	1348	2			N	-0-					-0-
05	1550	N	1226	-0-	-324	-0-	1226	2			N	-0-					-0-
*06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	290	N	210	-0-	-80	-0-	210	2			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
06	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	116	N	95	-0-	-21	-0-	95	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
05	1240	N	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
*06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
02	2030	N	1743	-0-	-287	-0-	1743	2			N	-0-					-0-
03	1984	N	1890	-0-	-94	-0-	1890	2			N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	1976	2			N	-0-					-0-
05	1860	N	1622	-0-	-238	-0-	1622	2			N	-0-					-0-
*06	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	414	2			Y	-0-					18
02	DLQ G-10		351	-0-	351	765	351	2			Y	-0-					18
03	1083	X	318	-0-	-765	-0-	318	2			Y	-0-					18
04	256	X	256	-0-	-0-	-0-	256	2			Y	-0-					18
05	589	X	108	-0-	-481	-0-	108	2			Y	-0-					18
06	390	X	124	-0-	-266	-0-	124	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5989	-0-	5989	5989	5989	2			N	-0-					-0-
02	DLQ G-10		4459	-0-	4459	10448	4459	2			N	-0-					-0-
03	15241	X	4793	-0-	-10448	-0-	4793	2			N	-0-					-0-
04	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
05	5983	X	3794	-0-	-2189	-0-	3794	2			N	-0-					-0-
06	5790	X	5267	-0-	-523	-0-	5267	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

01	DLQ G-10		3108	-0-	3108	3108	3108	2			N	-0-					-0-
02	DLQ G-10		2412	-0-	2412	5520	2412	2			N	-0-					-0-
03	7903	X	2383	-0-	-5520	-0-	2383	2			N	-0-					-0-
04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
05	3224	X	1947	-0-	-1277	-0-	1947	2			N	-0-					-0-
*06	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
05	1891	N	1771	-0-	-120	-0-	1771	2			N	-0-					-0-
*06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

01	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	2	1			1
02	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2	2	1			1
03	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	N	1					2
04	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1	2	1			1
05	496	N	317	-0-	-179	-0-	316	2	1	9	N	1					2
06	480	N	198	-0-	-282	-0-	197	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

01	496	N	431	-0-	-65	-0-	431	3			Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	697	3	2	9	Y	2	2	8			-0-
05	744	N	559	-0-	-185	-0-	559	3			Y	-0-					-0-
06	720	N	560	-0-	-160	-0-	560	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
04	1110	N	812	-0-	-298	-0-	812	3			N	-0-					-0-
05	1209	N	743	-0-	-466	-0-	743	3			N	-0-					-0-
06	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	706	-0-	-131	-0-	706	3			Y	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
03	713	N	588	-0-	-125	-0-	588	3			Y	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-
05	744	N	573	-0-	-171	-0-	573	3			Y	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
04	90	N	60	-0-	-30	-0-	60	3			Y	-0-					1
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					1
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	6					46
02	29	N	-0-	-0-	-29	-0-					Y	2					48
03	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	1	8			50
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					50
05	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					51
*06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					51

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	X	764	-0-	-0-	-0-	764	3			Y	-0-					40
02	1826	X	1826	-0-	-0-	-0-	1826	3			Y	-0-					40
03	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-					40
04	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					40
05	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					40
*06	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

01	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1	1	1			-0-
02	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2	1	1	1	8	-0-
03	465	N	265	-0-	-200	-0-	262	3	3	9	N	3	1	1	2	8	-0-
04	450	N	229	-0-	-221	-0-	225	3	4	9	N	4	1	1	3	8	-0-
05	1370	N	1370	-0-	-0-	-0-	1367	3	3	9	N	3	1	1	2	8	-0-
*06	496	N	496	-0-	-0-	-0-	494	3	2	9	N	2	1	1	1	8	-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

01	496	N	431	-0-	-65	-0-	431	3			N	-0-	4	1			-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	420	N	256	-0-	-164	-0-	256	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

01	682	N	564	-0-	-118	-0-	564	3			Y	-0-					8
02	638	N	535	-0-	-103	-0-	534	3	1	9	Y	1	1	8			8
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					8
05	558	N	465	-0-	-93	-0-	465	3			Y	-0-					8
06	630	N	579	-0-	-51	-0-	579	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2859	-0-	-117	-0-	2859	3			Y	-0-					-0-
02	2804	X	2804	-0-	-0-	-0-	2804	3			Y	-0-					-0-
03	2976	X	2430	-0-	-546	-0-	2430	3			Y	-0-					-0-
04	2760	X	2325	-0-	-435	-0-	2325	3			Y	-0-					-0-
05	3007	X	2090	-0-	-917	-0-	2090	3			Y	-0-					-0-
06	2910	X	2510	-0-	-400	-0-	2510	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
04	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
04	1170	N	685	-0-	-485	-0-	685	3			N	-0-					-0-
05	1271	N	762	-0-	-509	-0-	762	3			N	-0-					-0-
06	870	N	750	-0-	-120	-0-	748	3	2	9	N	2	2	8			-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
03	1302	N	1129	-0-	-173	-0-	1129	3			Y	-0-					-0-
04	1440	N	946	-0-	-494	-0-	946	3			Y	-0-					-0-
05	1488	N	863	-0-	-625	-0-	863	3			Y	-0-					-0-
06	1080	N	974	-0-	-106	-0-	974	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					37
02	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2					39
03	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					41
04	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					42
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					42
*06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					42

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	270	N	148	-0-	-122	-0-	148	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
03	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-
04	1620	N	1463	-0-	-157	-0-	1463	3			N	-0-					-0-
05	1798	N	1289	-0-	-509	-0-	1289	3			N	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	638	N	368	-0-	-270	-0-	365	3	3	9	N	3					3
03	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					4
04	840	N	503	-0-	-337	-0-	502	3	1	9	N	1					5
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					5
06	810	N	456	-0-	-354	-0-	456	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11098	X	8126	-0-	-2972	-0-	8080	3	46	9	N	42					124
*02	7131	X	7131	-0-	-0-	-0-	7110	3	21	9	N	19					143
*03	7440	X	5861	-0-	-1579	-0-	5861	3			N	-0-	97	1			46
*04	7860	X	5854	-0-	-2006	-0-	5854	3			N	-0-					46
*05	8122	X	4642	-0-	-3480	-0-	4642	3			N	-0-					46
06	7860	X	5237	-0-	-2623	-0-	5229	3	8	9	N	7					53

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					11
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					11
03	124	N	62	-0-	-62	-0-	62	3			N	-0-	7	1			4
04	270	N	113	-0-	-157	-0-	113	3			N	-0-					4
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					4
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					1
02	348	N	256	-0-	-92	-0-	256	3			Y	-0-					1
03	372	N	176	-0-	-196	-0-	176	3			Y	-0-					1
04	360	N	12	-0-	-348	-0-	12	3			Y	-0-					1
05	279	N	10	-0-	-269	-0-	10	3			Y	-0-					1
06	180	N	26	-0-	-154	-0-	26	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

01	461	N	-0-	-0-	-461	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

01	1364	N	1287	-0-	-77	-0-	1287	3			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
03	1488	N	1319	-0-	-169	-0-	1319	3			N	-0-					-0-
04	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
05	1674	N	958	-0-	-716	-0-	958	3			N	-0-					-0-
06	1290	N	976	-0-	-314	-0-	976	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	899	N	5	-0-	-894	-0-	5	3			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1560	N	791	-0-	-769	-0-	791	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					32
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					32
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					32
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					32
05	468	N	468	-0-	-0-	-0-	451	3	17	9	N	15					47
*06	529	N	529	-0-	-0-	-0-	481	3	48	9	N	44					91

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

01	155	N	92	-0-	-63	-0-	92	3			N	-0-					85
02	116	N	34	-0-	-82	-0-	34	3			N	-0-					85
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					85
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					85
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					85
*06	123	N	123	-0-	-0-	-0-	111	3	12	9	N	11					96

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

01	124	N	62	-0-	-62	-0-	62	2			N	-0-					31
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					31
03	62	N	-0-	-0-	-62	-0-					N	-0-					31
04	60	N	-0-	-0-	-60	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1137	-0-	-196	-0-	62	1	1063	3	Y	11	16	0			3
							12	9									
02	1276	N	986	-0-	-290	-0-	68	1	907	2	Y	10	9	0			4
							11	9									
03	1379	N	1379	-0-	-0-	-0-	66	1	1301	2	Y	11	12	0			3
							12	9									
04	1770	N	1770	-0-	-0-	-0-	76	1	1684	2	Y	9	9	0			3
							10	9									
05	1439	N	1439	-0-	-0-	-0-	64	1	1371	2	Y	4	3	0			4
							4	9									
*06	1678	N	1678	-0-	-0-	-0-	71	1	1597	2	Y	9	9	0			4
							10	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0-	-0-	77	1	1321	3	Y	2	3	0			1
							2	9									
02	1102	N	975	-0-	-127	-0-	68	1	905	2	Y	2	2	0			1
							2	9									
03	1466	N	1466	-0-	-0-	-0-	71	1	1393	2	Y	2	2	0			1
							2	9									
04	1501	N	1501	-0-	-0-	-0-	65	1	1434	2	Y	2	2	0			1
							2	9									
05	2391	N	2391	-0-	-0-	-0-	107	1	2283	2	Y	1	1	0			1
							1	9									
*06	2373	N	2373	-0-	-0-	-0-	101	1	2270	2	Y	2	2	0			1
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	714	-0-	-61	-0-	39	1	671	3	Y	4					6
							4	9									
02	1450	X	537	-0-	-913	-0-	37	1	496	2	Y	4	5	1			5
							4	9									
03	793	N	793	-0-	-0-	-0-	38	1	751	2	Y	4	5	0			4
							4	9									
04	1237	N	1237	-0-	-0-	-0-	54	1	1179	2	Y	4	4	0			4
							4	9									
05	779	N	779	-0-	-0-	-0-	35	1	740	2	Y	4	5	0			3
							4	9									
*06	888	N	888	-0-	-0-	-0-	37	1	844	2	Y	6					9
							7	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	3	1	84	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	14	1	317	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	54	1	924	3	N	-0-	2	0			-0-
02	1044	N	814	-0-	-230	-0-	56	1	756	2	N	2	2	0			-0-
							2	9									
03	1095	N	1095	-0-	-0-	-0-	53	1	1040	2	N	2	2	0			-0-
							2	9									
04	1039	N	1039	-0-	-0-	-0-	44	1	992	2	N	3	2	0			1
							3	9									
05	1063	N	1063	-0-	-0-	-0-	48	1	1014	2	N	1	1	0			1
							1	9									
*06	1150	N	1150	-0-	-0-	-0-	48	1	1100	2	N	2	2	0			1
							2	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					75
02	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					76
03	1085	N	1055	-0-	-30	-0-	1033	2	22	9	N	20					96
04	1050	N	1006	-0-	-44	-0-	984	2	22	9	N	20					116
05	1470	N	1470	-0-	-0-	-0-	1459	2	11	9	N	10					126
06	1020	N	800	-0-	-220	-0-	789	2	11	9	N	10					136

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					11
02	111	N	111	-0-	-0-	-0-	90	1	21	3	N	-0-					11
03	122	N	122	-0-	-0-	-0-	96	1	26	3	N	-0-					11
04	112	N	112	-0-	-0-	-0-	93	1	19	3	N	-0-					11
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					11
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2373	N	2373	-0-	-0-	-0-	2344	3	29	9	N	26					160
02	2291	N	2215	-0-	-76	-0-	2185	3	30	9	N	27					187
03	2387	N	2323	-0-	-64	-0-	2300	3	23	9	N	21	184	1			24
04	2310	N	2220	-0-	-90	-0-	2202	3	18	9	N	16					40
05	2356	N	2349	-0-	-7	-0-	2326	3	23	9	N	21					61
*06	2311	N	2311	-0-	-0-	-0-	2289	3	22	9	N	20					81

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	755	-0-	-361	-0-	755	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
06	780	N	690	-0-	-90	-0-	690	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

01	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					22
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					22
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					22
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					22
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					22
*06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

01	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

01	31	N	26	-0-	-5	B	-0-	26	2		N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
05	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-					-0-
06	90	N	54	-0-	-36	B	-0-	54	2		N	-0-					-0-

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION //CONT.// 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
05	1457	N	975	-0-	-482 B	-0-	975	2			N	-0-					-0-
*06	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	#	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
03	1488	N	313	-0-	-1175	-0-	313	2			N	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
*06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2214	-0-	-607	-0-	112	1	2102	3	Y	-0-					237
02	2639	X	2126	-0-	-513	-0-	143	1	1983	3	Y	-0-					237
03	2790	X	2243	-0-	-547	-0-	111	1	2132	3	Y	-0-					237
04	2204	X	2204	-0-	-0-	-0-	102	1	2092	3	Y	9					246
							10	9									
05	2263	X	2233	-0-	-30	-0-	108	1	2119	3	Y	5	190	1			61
							6	9									
06	2190	X	2116	-0-	-74	-0-	105	1	2011	3	Y	-0-					61

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	768	-0-	-7	-0-	39	1	729	3	Y	-0-			161
02	505	N	505	-0-	-0-	-0-	34	1	471	3	Y	-0-			161
03	775	N	691	-0-	-84	-0-	34	1	657	3	Y	-0-			161
04	750	N	410	-0-	-340	-0-	19	1	391	3	Y	-0-			161
05	690	N	690	-0-	-0-	-0-	33	1	657	3	Y	-0-			161
*06	702	N	702	-0-	-0-	-0-	35	1	667	3	Y	-0-			161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

01	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-			6
02	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-			6
03	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-			6
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-			6
05	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-			6
06	120	N	118	-0-	-2	-0-	6	1	112	3	Y	-0-			6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

01	1023	N	980	-0-	-43	-0-	50	1	930	3	N	-0-			125
02	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-			125
03	1039	N	1039	-0-	-0-	-0-	52	1	987	3	N	-0-			125
04	1001	N	1001	-0-	-0-	-0-	47	1	954	3	N	-0-			125
05	1098	N	1098	-0-	-0-	-0-	53	1	1045	3	N	-0-			125
*06	1046	N	1046	-0-	-0-	-0-	52	1	994	3	N	-0-			125

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

01	0	N	-0-	-0-	-0-	-0-					N	-0-			84
02	0	N	-0-	-0-	-0-	-0-					N	-0-			84
03	0	N	-0-	-0-	-0-	-0-					N	-0-			84
04	0	N	-0-	-0-	-0-	-0-					N	-0-			84
05	0	N	-0-	-0-	-0-	-0-					N	-0-			84
06	0	N	-0-	-0-	-0-	-0-					N	-0-			84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

01	1345	N	1345	-0-	-0-	-0-	67 31	1 9	1247	3	N	28			187
02	1266	N	1266	-0-	-0-	-0-	83 31	1 9	1152	3	N	28			215
03	1432	N	1432	-0-	-0-	-0-	68 64	1 9	1300	3	N	58	184	1	89
04	1277	N	1277	-0-	-0-	-0-	59 22	1 9	1196	3	N	20			109
05	1380	N	1380	-0-	-0-	-0-	65 43	1 9	1272	3	N	39			148
*06	1342	N	1342	-0-	-0-	-0-	64 46	1 9	1232	3	N	42			190

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7490	X	7490	-0-	-0-	-0-	1799	1	5633	3	N	53	240	1			50
							58	9									
02	7558	X	7558	-0-	-0-	-0-	1737	1	5774	3	N	43					93
							47	9									
03	9116	X	9116	-0-	-0-	-0-	2135	1	6930	3	N	46					139
							51	9									
04	7884	X	7884	-0-	-0-	-0-	1885	1	5956	3	N	39					178
							43	9									
05	8054	X	8054	-0-	-0-	-0-	1972	1	6013	3	N	63	56	1			185
							69	9									
*06	7399	X	7399	-0-	-0-	-0-	1885	1	5464	3	N	45					230
							50	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

01	614	N	614	-0-	-0-	-0-	148	1	464	3	N	2	4	1			48
							2	9									
02	575	N	575	-0-	-0-	-0-	133	1	441	3	N	1					49
							1	9									
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					51
							2	9									
04	570	N	466	-0-	-104	-0-	112	1	354	3	N	-0-					51
05	589	N	553	-0-	-36	-0-	136	1	414	3	N	3	4	1			50
							3	9									
*06	553	N	553	-0-	-0-	-0-	141	1	410	3	N	2					52
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

01	794	N	794	-0-	-0-	-0-	191	1	600	3	N	3	6	1			2
							3	9									
02	709	N	709	-0-	-0-	-0-	164	1	544	3	N	1					3
							1	9									
03	754	N	754	-0-	-0-	-0-	177	1	575	3	N	2					5
							2	9									
04	646	N	646	-0-	-0-	-0-	155	1	490	3	N	1					6
							1	9									
05	845	N	845	-0-	-0-	-0-	208	1	634	3	N	3	5	1			4
							3	9									
*06	848	N	848	-0-	-0-	-0-	217	1	628	3	N	3					7
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3015	X	3015	-0-	-0-	-0-	722	1	2259	3	Y	31	203	1			30
							34	9									
02	2853	X	2853	-0-	-0-	-0-	655	1	2177	3	Y	19					49
							21	9									
03	2542	N	971	-0-	-1571	-0-	224	1	726	3	Y	19					68
							21	9									
04	3000	N	3030	-0-	30	30	723	1	2284	3	Y	21					89
							23	9									
05	2993	N	2963	-0-	-30	-0-	724	1	2207	3	Y	29	17	1			101
							32	9									
*06	2965	N	2965	-0-	-0-	-0-	754	1	2185	3	Y	24					125
							26	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	450	-0-	-418	-0-	109	1	340	3	N	1	3	1			14
							1	9									
02	377	N	304	-0-	-73	-0-	70	1	233	3	N	1					15
							1	9									
03	515	N	515	-0-	-0-	-0-	121	1	393	3	N	1					16
							1	9									
04	450	N	359	-0-	-91	-0-	86	1	272	3	N	1					17
							1	9									
05	330	N	330	-0-	-0-	-0-	81	1	248	3	N	1	3	1			15
							1	9									
06	510	N	332	-0-	-178	-0-	85	1	246	3	N	1					16
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	439	-0-	-243	-0-	106	1	331	3	N	2	4	1			18
							2	9									
02	522	N	236	-0-	-286	-0-	55	1	181	3	N	-0-					18
03	496	N	318	-0-	-178	-0-	75	1	242	3	N	1					19
							1	9									
04	420	N	358	-0-	-62	-0-	86	1	272	3	N	-0-					19
05	367	N	367	-0-	-0-	-0-	90	1	276	3	N	1	2	1			18
							1	9									
*06	369	N	369	-0-	-0-	-0-	94	1	273	3	N	2					20
							2	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	X	10602	-0-	-62	-0-	2549	1	7983	3	Y	64	77	1			102
							70	9									
02	10928	X	10928	-0-	-0-	-0-	2511	1	8345	3	Y	65					167
							72	9									
03	11933	X	11933	-0-	-0-	-0-	2797	1	9079	3	Y	52					219
							57	9									
04	10581	X	10581	-0-	-0-	-0-	2530	1	7996	3	Y	50					269
							55	9									
05	10664	X	10328	-0-	-336	-0-	2532	1	7723	3	Y	66	259	1			76
							73	9									
06	10320	X	9239	-0-	-1081	-0-	2356	1	6829	3	Y	49					125
							54	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2478	-0-	-529	-0-	595	1	1862	3	N	19	16	1			136
							21	9									
02	2465	X	2246	-0-	-219	-0-	515	1	1710	3	N	19					155
							21	9									
03	2429	N	2429	-0-	-0-	-0-	569	1	1846	3	N	13					168
							14	9									
04	2400	N	1874	-0-	-526	-0-	448	1	1414	3	N	11					179
							12	9									
05	2387	N	1958	-0-	-429	-0-	479	1	1462	3	N	15	16	1			178
							17	9									
06	2340	N	1968	-0-	-372	-0-	499	1	1448	3	N	19					197
							21	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2849	N	2849	-0-	-0-	-0-	139	1	2700	2	Y	9	7	1			8
							10	9									
02	2675	N	2675	-0-	-0-	-0-	125	1	2539	2	Y	10	7	1			11
							11	9									
03	2792	N	2792	-0-	-0-	-0-	158	1	2622	2	Y	11	9	1			13
							12	9									
04	2681	N	2681	-0-	-0-	-0-	154	1	2514	2	Y	12	9	1			16
							13	9									
*05	2771	N	2771	-0-	-0-	-0-	142	1	2615	2	Y	13	11	1			18
							14	9									
*06	2656	N	2656	-0-	-0-	-0-	136	1	2506	2	Y	13	2	0	4	1	25
							14	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7766	X	7766	-0-	-0-	-0-	379	1	7348	2	Y	35	36	1			136
							39	9									
02	7141	X	7141	-0-	-0-	-0-	332	1	6750	2	Y	54	36	1			154
							59	9									
03	7415	X	7415	-0-	-0-	-0-	416	1	6932	2	Y	61	46	1			169
							67	9									
04	7112	X	7112	-0-	-0-	-0-	408	1	6635	2	Y	63	47	1			185
							69	9									
*05	7272	X	7272	-0-	-0-	-0-	371	1	6850	2	Y	46	56	1			175
							51	9									
06	7020	X	6848	-0-	-172	-0-	350	1	6445	2	Y	48	11	0	20	1	192
							53	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					1
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-	1	0			-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
*05	124	N	121	-0-	-3	-0-	6	1	115	2	Y	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5135	X	5135	-0-	-0-	-0-	247	1	4790	2	Y	89	77	0	71	1	83
							98	9									
02	4842	X	4842	-0-	-0-	-0-	222	1	4519	2	Y	92	72	1			103
							101	9									
03	5095	X	5095	-0-	-0-	-0-	282	1	4694	2	Y	108	93	1			118
							119	9									
04	4891	X	4891	-0-	-0-	-0-	277	1	4501	2	Y	103	94	1			127
							113	9									
*05	5058	X	5058	-0-	-0-	-0-	255	1	4696	2	Y	97	112	1			112
							107	9									
*06	4795	X	4795	-0-	-0-	-0-	242	1	4446	2	Y	97	22	0	40	1	147
							107	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

01	667	N	667	-0-	-0-	-0-	32	1	625	2	Y	9	12	1			17
							10	9									
02	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-	5	1			12
03	620	N	578	-0-	-42	-0-	33	1	545	2	Y	-0-					12
04	600	N	572	-0-	-28	-0-	33	1	539	2	Y	-0-					12
*05	620	N	609	-0-	-11	-0-	31	1	578	2	Y	-0-					12
*06	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					12

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

01	465	N	402	-0-	-63	-0-	20	1	382	2	N	-0-					28
02	464	N	464	-0-	-0-	-0-	22	1	442	2	N	-0-					28
03	504	N	504	-0-	-0-	-0-	29	1	475	2	N	-0-					28
04	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-					28
*05	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					28
*06	561	N	561	-0-	-0-	-0-	29	1	532	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

01	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	N	-0-					24
02	1084	N	1084	-0-	-0-	-0-	51	1	1033	2	N	-0-					24
03	1426	N	1426	-0-	-0-	-0-	81	1	1345	2	N	-0-					24
04	1272	N	1272	-0-	-0-	-0-	74	1	1198	2	N	-0-					24
*05	1147	N	1104	-0-	-43	-0-	57	1	1047	2	N	-0-					24
*06	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

01	1327	N	1327	-0-	-0-	-0-	65	1	1253	2	Y	8	7	0	7	1	7
							9	9									
02	1044	N	1019	-0-	-25	-0-	48	1	968	2	Y	3	4	1			6
							3	9									
03	1116	N	855	-0-	-261	-0-	48	1	804	2	Y	3	3	1			6
							3	9									
04	1080	N	716	-0-	-364	-0-	41	1	675	2	Y	-0-	2	1			4
*05	1085	N	690	-0-	-395	-0-	35	1	655	2	Y	-0-					4
06	840	N	623	-0-	-217	-0-	32	1	591	2	Y	-0-					4

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1485	-0-		-189	-0-	72	1	1404	2	Y	8	7	1			12
								9	9									
02	1462	N	1462	-0-		-0-	-0-	68	1	1381	2	Y	12	7	1			17
								13	9									
03	1736	N	1651	-0-		-85	-0-	93	1	1547	2	Y	10	9	1			18
								11	9									
04	1734	N	1734	-0-		-0-	-0-	99	1	1615	2	Y	18	9	1			27
								20	9									
*05	1714	N	1714	-0-		-0-	-0-	88	1	1615	2	Y	10	11	1			26
								11	9									
*06	1762	N	1762	-0-		-0-	-0-	90	1	1661	2	Y	10	2	0	4	1	30
								11	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1940	-0-		-13	-0-	95	1	1842	2	Y	3	1	1			21
								3	9									
02	1827	N	1727	-0-		-100	-0-	81	1	1643	2	Y	3	1	1			23
								3	9									
03	2042	N	2042	-0-		-0-	-0-	116	1	1923	2	Y	3	2	1			24
								3	9									
04	1958	N	1958	-0-		-0-	-0-	113	1	1839	2	Y	5	2	1			27
								6	9									
*05	2020	N	2020	-0-		-0-	-0-	104	1	1912	2	Y	4	25	1			6
								4	9									
*06	1930	N	1930	-0-		-0-	-0-	99	1	1830	2	Y	1	1	1			6
								1	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-		-0-	-0-	36	1	700	2	Y	3	1	1			13
								3	9									
02	707	N	707	-0-		-0-	-0-	33	1	673	2	Y	1	1	1			13
								1	9									
03	747	N	747	-0-		-0-	-0-	42	1	703	2	Y	2	1	1			14
								2	9									
04	751	N	751	-0-		-0-	-0-	43	1	705	2	Y	3	1	1			16
								3	9									
*05	764	N	764	-0-		-0-	-0-	39	1	723	2	Y	2	14	1			4
								2	9									
*06	674	N	674	-0-		-0-	-0-	35	1	639	2	Y	-0-					4

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	X	955	-0-		-0-	-0-	47	1	904	2	Y	4	6	1			14
								4	9									
02	935	N	935	-0-		-0-	-0-	44	1	884	2	Y	6	4	1			16
								7	9									
03	1059	N	1059	-0-		-0-	-0-	60	1	999	2	Y	-0-	3	1			13
04	853	N	853	-0-		-0-	-0-	49	1	804	2	Y	-0-					13
*05	979	N	979	-0-		-0-	-0-	50	1	929	2	Y	-0-					13
*06	978	N	978	-0-		-0-	-0-	50	1	928	2	Y	-0-					13

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	45	1	880	2	Y	1	2	0	1	1	1
							1	9									
02	896	N	896	-0-	-0-	-0-	42	1	853	2	Y	1	1	1			1
							1	9									
03	907	N	907	-0-	-0-	-0-	51	1	855	2	Y	1	1	1			1
							1	9									
04	898	N	898	-0-	-0-	-0-	52	1	845	2	Y	1	1	1			1
							1	9									
*05	934	N	934	-0-	-0-	-0-	48	1	885	2	Y	1	1	1			1
							1	9									
*06	953	N	953	-0-	-0-	-0-	49	1	903	2	Y	1					2
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1855	-0-	-36	-0-	91	1	1763	2	Y	1	1	1			5
							1	9									
02	1740	N	1373	-0-	-367	-0-	64	1	1307	2	Y	2	1	1			6
							2	9									
03	1954	N	1954	-0-	-0-	-0-	111	1	1842	2	Y	1	1	1			6
							1	9									
04	1825	N	1825	-0-	-0-	-0-	106	1	1718	2	Y	1	1	1			6
							1	9									
*05	1888	N	1888	-0-	-0-	-0-	97	1	1790	2	Y	1	1	1			6
							1	9									
*06	1839	N	1839	-0-	-0-	-0-	95	1	1744	2	Y	-0-					6

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	74	68	1			131
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	92	69	1			154
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	95	89	1			160
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	94	91	1			163
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	89	108	1			144
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	0	38	1	100

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1213	-0-	-89	-0-	60	1	1153	2	N	-0-					158
02	1218	N	1189	-0-	-29	-0-	56	1	1133	2	N	-0-					158
03	1266	N	1266	-0-	-0-	-0-	72	1	1193	2	N	1	1	1			158
							1	9									
04	1222	N	1222	-0-	-0-	-0-	71	1	1150	2	N	1	1	1			158
							1	9									
*05	1271	N	1269	-0-	-2	-0-	65	1	1203	2	N	1	1	1			158
							1	9									
06	1230	N	1197	-0-	-33	-0-	62	1	1135	2	N	-0-					158

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2902	-0-	-105	-0-	142	1	2759	2	N	1	1	1			153
							1	9									
02	2813	X	2776	-0-	-37	-0-	130	1	2642	2	N	4	1	1			156
							4	9									
03	2976	N	2954	-0-	-22	-0-	167	1	2780	2	N	6	1	1			161
							7	9									
04	2820	N	2811	-0-	-9	-0-	163	1	2647	2	N	1	1	1			161
							1	9									
*05	2976	N	2896	-0-	-80	-0-	148	1	2739	2	N	8	1	1			168
							9	9									
06	2850	N	2715	-0-	-135	-0-	139	1	2556	2	N	18	3	0	1	1	182
							20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2440	N	2440	-0-	-0-	-0-	119	1	2306	2	N	14	15	1			107
							15	9									
02	2233	N	2161	-0-	-72	-0-	100	1	2029	2	N	29	15	1			121
							32	9									
03	2635	N	2195	-0-	-440	-0-	123	1	2039	2	N	30	28	1			123
							33	9									
04	2370	N	2103	-0-	-267	-0-	120	1	1952	2	N	28	28	1			123
							31	9									
*05	2405	N	2405	-0-	-0-	-0-	122	1	2253	2	N	27	33	1			117
							30	9									
*06	2282	N	2282	-0-	-0-	-0-	117	1	2158	2	N	6	3	0	12	1	108
							7	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4377	X	4377	-0-	-0-	-0-	213	1	4124	2	N	36	16	1			182
							40	9									
02	4018	X	4018	-0-	-0-	-0-	187	1	3809	2	N	20	19	1			183
							22	9									
03	4037	X	4037	-0-	-0-	-0-	227	1	3773	2	N	34	19	1			198
							37	9									
04	3909	X	3909	-0-	-0-	-0-	225	1	3653	2	N	28	19	1			207
							31	9									
*05	4062	X	4062	-0-	-0-	-0-	208	1	3829	2	N	23	22	1			208
							25	9									
*06	3827	X	3827	-0-	-0-	-0-	196	1	3603	2	N	25	4	0	8	1	221
							28	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	258	-0-	-982	-0-	13	1	245	2	Y	-0-					49
02	1073	N	389	-0-	-684	-0-	18	1	364	2	Y	6					55
							7	9									
03	992	N	378	-0-	-614	-0-	21	1	354	2	Y	3					58
							3	9									
04	849	N	849	-0-	-0-	-0-	49	1	800	2	Y	-0-					58
*05	403	N	251	-0-	-152	-0-	13	1	238	2	Y	-0-					58
06	360	N	217	-0-	-143	-0-	11	1	206	2	Y	-0-					58

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
03	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-
*05	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	15128	X	13175	-0-	-1953	-0-	645	1	12495	2	N	32			131
							35	9							
02	14152	X	11773	-0-	-2379	-0-	551	1	11204	2	N	16			147
							18	9							
03	15128	X	13180	-0-	-1948	-0-	747	1	12433	2	N	-0-			147
04	14640	X	11413	-0-	-3227	-0-	660	1	10734	2	N	17			164
							19	9							
*05	14384	X	13297	-0-	-1087	-0-	682	1	12582	2	N	30			194
							33	9							
06	12750	X	11504	-0-	-1246	-0-	592	1	10889	2	N	21			215
							23	9							

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

01	7533	X	7528	-0-	-5	-0-	7506	2	22	9	N	20			105
02	11827	X	11827	-0-	-0-	-0-	11795	2	32	9	N	29			134
03	14599	X	14599	-0-	-0-	-0-	14564	2	35	9	N	32			166
04	13100	X	13100	-0-	-0-	-0-	13072	2	28	9	N	25			191
05	13268	X	13268	-0-	-0-	-0-	13235	2	33	9	N	30			221
*06	14316	X	14316	-0-	-0-	-0-	14294	2	22	9	N	20			241

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

01	186	N	133	-0-	-53	-0-	133	2			Y	-0-			7
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-			7
03	217	N	198	-0-	-19	-0-	198	2			Y	-0-			7
04	124	N	124	-0-	-0-	-0-	124	2			Y	-0-			7
05	217	N	179	-0-	-38	-0-	179	2			Y	-0-			7
06	180	N	67	-0-	-113	-0-	67	2			Y	-0-			7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

01	1306	N	1306	-0-	-0-	-0-	1303	2	3	9	Y	3	2	8	36
02	1479	N	1466	-0-	-13	-0-	1451	2	15	9	Y	14			50
03	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-			50
04	1260	N	710	-0-	-550	-0-	707	2	3	9	Y	3			53
05	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-			53
06	1290	N	1076	-0-	-214	-0-	1076	2			Y	-0-			53

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

01	4836	X	3724	-0-	-1112	-0-	3704	2	20	9	N	18			110
02	4756	X	4186	-0-	-570	-0-	4178	2	8	9	N	7			117
03	5084	X	4519	-0-	-565	-0-	4506	2	13	9	N	12			129
04	4920	X	3059	-0-	-1861	-0-	3048	2	11	9	N	10	3	8	136
05	4464	X	4458	-0-	-6	-0-	4455	2	3	9	N	3			139
06	4380	X	3844	-0-	-536	-0-	3844	2			N	-0-			139

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

01	1519	N	1129	-0-	-390	-0-	1129	2			N	-0-					174
02	1508	N	1470	-0-	-38	-0-	1470	2			N	-0-					174
03	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					174
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					174
05	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					174
06	1770	N	1461	-0-	-309	-0-	1461	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

01	4619	X	3334	-0-	-1285	-0-	169	1	3165	3	N	-0-					146
02	3985	X	3985	-0-	-0-	-0-	267	1	3697	3	N	19					165
							21	9									
03	3627	X	3333	-0-	-294	-0-	165	1	3149	3	N	17					182
							19	9									
04	3510	X	2870	-0-	-640	-0-	133	1	2715	3	N	20					202
							22	9									
05	5054	X	5054	-0-	-0-	-0-	244	1	4777	3	N	30					232
							33	9									
06	4110	X	3319	-0-	-791	-0-	164	1	3138	3	N	15	185	1			62
							17	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

01	2437	X	2437	-0-	-0-	-0-	122	1	2284	3	N	28					156
							31	9									
02	2810	X	2810	-0-	-0-	-0-	186	1	2583	3	N	37					193
							41	9									
03	2908	X	2908	-0-	-0-	-0-	143	1	2741	3	N	22					215
							24	9									
04	2130	X	1930	-0-	-200	-0-	89	1	1815	3	N	24	184	1			55
							26	9									
05	3973	X	3973	-0-	-0-	-0-	192	1	3764	3	N	15					70
							17	9									
*06	3000	N	5592	-0-	2592	2592	274	1	5263	3	N	50					120
							55	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

01	3266	X	3266	-0-	-0-	-0-	165	1	3082	3	N	17					165
							19	9									
02	3591	X	3591	-0-	-0-	-0-	240	1	3329	3	N	20					185
							22	9									
03	3728	X	3728	-0-	-0-	-0-	185	1	3537	3	N	5					190
							6	9									
04	3235	X	3235	-0-	-0-	-0-	149	1	3038	3	N	44	186	1			48
							48	9									
05	4258	X	4258	-0-	-0-	-0-	205	1	4029	3	N	22					70
							24	9									
*06	4022	X	4022	-0-	-0-	-0-	197	1	3779	3	N	42					112
							46	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

01	2170	N	2061	-0-	-109	-0-	104	1	1957	3	N	-0-					307
02	2304	N	2304	-0-	-0-	-0-	155	1	2149	3	N	-0-					307
03	2232	N	2088	-0-	-144	-0-	104	1	1984	3	N	-0-	185	1			122
04	2000	N	2000	-0-	-0-	-0-	93	1	1907	3	N	-0-					122
05	2492	N	2492	-0-	-0-	-0-	121	1	2371	3	N	-0-					122
*06	2258	N	2258	-0-	-0-	-0-	112	1	2146	3	N	-0-					122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

01	73	N	73	-0-	-0-	-0-	2	1	30	3	N	37	174	1			81
							41	9									
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					81
03	69	N	69	-0-	-0-	-0-	3	1	56	3	N	9					90
							10	9									
04	60	N	-0-	-0-	-60	-0-					N	3					93
05	90	N	90	-0-	-0-	-0-	4	1	77	3	N	8					101
							9	9									
*06	272	N	272	-0-	-0-	-0-	12	1	229	3	N	28					129
							31	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

01	124	N	92	-0-	-32	-0-	89	3	3	9	N	3					44
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
03	105	N	105	-0-	-0-	-0-	92	3	13	9	N	12					56
04	102	N	102	-0-	-0-	-0-	96	3	6	9	N	5					61
05	93	N	85	-0-	-8	-0-	79	3	6	9	N	5					66
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					66

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	140	1	437	3	N	3	4	1			90
							3	9									
02	472	N	472	-0-	-0-	-0-	109	1	363	3	N	-0-					90
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					92
							2	9									
04	537	N	537	-0-	-0-	-0-	129	1	408	3	N	-0-					92
05	553	N	553	-0-	-0-	-0-	136	1	414	3	N	3	4	1			91
							3	9									
06	480	N	480	-0-	-0-	-0-	123	1	355	3	N	2					93
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

01	186	N	7	-0-	-179	-0-	7	3			N	-0-					30
02	174	N	19	-0-	-155	-0-	16	3	3	9	N	3					33
03	327	N	327	-0-	-0-	-0-	11	1	281	3	N	32					65
							35	9									
04	147	N	147	-0-	-0-	-0-	5	1	140	3	N	2					67
							2	9									
05	179	N	179	-0-	-0-	-0-	6	1	156	3	N	15	55	1			27
							17	9									
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					27

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

01	806	N	727	-0-	-79	-0-	36	1	691	2	Y	-0-					1
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					1
03	740	N	740	-0-	-0-	-0-	42	1	698	2	Y	-0-					1
04	690	N	649	-0-	-41	-0-	38	1	611	2	Y	-0-					1
*05	806	N	732	-0-	-74	-0-	38	1	694	2	Y	-0-					1
06	720	N	653	-0-	-67	-0-	34	1	619	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

01	1245	N	1245	-0-	-0-	-0-	61	1	1184	2	Y	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	69	1	1157	2	Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	59	1	965	2	Y	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
*06	1176	N	1176	-0-	-0-	-0-	61	1	1115	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

01	279	N	220	-0-	-59	-0-	11	1	209	2	Y	-0-					-0-
02	232	N	189	-0-	-43	-0-	9	1	180	2	Y	-0-					-0-
03	279	N	173	-0-	-106	-0-	10	1	163	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	15	1	283	2	Y	5	5	8			-0-
							6	9									

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

01	961	N	747	-0-	-214	-0-	37	1	710	2	Y	-0-					-0-
02	870	N	783	-0-	-87	-0-	37	1	746	2	Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	56	1	935	2	Y	-0-					-0-
04	972	N	972	-0-	-0-	-0-	56	1	916	2	Y	-0-					-0-
*05	985	N	985	-0-	-0-	-0-	51	1	934	2	Y	-0-					-0-
06	960	N	726	-0-	-234	-0-	37	1	689	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	43	1	832	2	Y	1					38
							1	9									
02	573	N	573	-0-	-0-	-0-	27	1	546	2	Y	-0-					38
03	868	N	658	-0-	-210	-0-	37	1	621	2	Y	-0-					38
04	840	N	692	-0-	-148	-0-	40	1	652	2	Y	-0-					38
*05	620	N	611	-0-	-9	-0-	31	1	580	2	Y	-0-					38
06	630	N	177	-0-	-453	-0-	9	1	167	2	Y	1	35	0			4
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

01	620	N	598	-0-	-22	-0-	29	1	569	2	Y	-0-					15
02	580	N	559	-0-	-21	-0-	26	1	533	2	Y	-0-					15
03	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					15
04	570	N	569	-0-	-1	-0-	33	1	536	2	Y	-0-					15
*05	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					15
06	570	N	566	-0-	-4	-0-	29	1	537	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

01	806	N	707	-0-	-99	-0-	35	1	672	2	Y	-0-					43
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					43
03	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					43
04	690	N	676	-0-	-14	-0-	39	1	637	2	Y	-0-					43
*05	713	N	705	-0-	-8	-0-	36	1	669	2	Y	-0-					43
*06	690	N	690	-0-	-0-	-0-	36	1	654	2	Y	-0-					43

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					4
02	145	N	84	-0-	-61	-0-	4	1	80	2	Y	-0-					4
03	217	N	182	-0-	-35	-0-	10	1	172	2	Y	-0-					4
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					4
*05	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					4
06	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

01	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
02	725	N	712	-0-	-13	-0-	33	1	679	2	Y	-0-					-0-
03	775	N	756	-0-	-19	-0-	43	1	713	2	Y	-0-					-0-
04	750	N	735	-0-	-15	-0-	43	1	692	2	Y	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	40	1	742	2	Y	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1473	N	1473	-0-	-0-	-0-	71	1	1378	2	Y	22	1	1			21
							24	9									
02	995	N	995	-0-	-0-	-0-	47	1	948	2	Y	-0-	2	1			19
03	1240	N	893	-0-	-347	-0-	51	1	842	2	Y	-0-					19
04	1200	N	742	-0-	-458	-0-	43	1	699	2	Y	-0-					19
*05	1429	N	1429	-0-	-0-	-0-	73	1	1356	2	Y	-0-					19
06	870	N	756	-0-	-114	-0-	39	1	717	2	Y	-0-					19

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1651	N	1651	-0-	-0-	-0-	81	1	1570	2	N	-0-	1	0			60
02	1538	N	1538	-0-	-0-	-0-	72	1	1465	2	N	1					61
							1	9									
03	1643	N	1380	-0-	-263	-0-	78	1	1301	2	N	1	1	1			61
							1	9									
04	1590	N	1273	-0-	-317	-0-	74	1	1198	2	N	1	1	1			61
							1	9									
*05	1643	N	1627	-0-	-16	-0-	84	1	1542	2	N	1	1	1			61
							1	9									
*06	1460	N	1460	-0-	-0-	-0-	75	1	1385	2	N	-0-					61

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1465	-0-	-23	-0-	72	1	1393	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	86	1	1429	2	N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	82	1	1327	2	N	-0-					-0-
*05	1519	N	1466	-0-	-53	-0-	75	1	1391	2	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	72	1	1330	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
02	261	N	168	-0-	-93	-0-	8	1	160	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-					-0-
06	480	N	352	-0-	-128	-0-	18	1	334	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1411	-0-	-77	-0-	69	1	1342	2	Y	-0-					1
02	1322	N	1322	-0-	-0-	-0-	62	1	1259	2	Y	1					2
							1	9									
03	1440	N	1440	-0-	-0-	-0-	82	1	1358	2	Y	-0-	1	1			1
04	1423	N	1423	-0-	-0-	-0-	82	1	1341	2	Y	-0-					1
*05	1437	N	1437	-0-	-0-	-0-	74	1	1363	2	Y	-0-					1
06	1380	N	663	-0-	-717	-0-	34	1	629	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1227	-0-	-44	-0-	60	1	1166	2	Y	1	1	1			1
							1	9									
02	1192	N	1192	-0-	-0-	-0-	56	1	1135	2	Y	1	1	1			1
							1	9									
03	1254	N	1254	-0-	-0-	-0-	71	1	1182	2	Y	1	1	1			1
							1	9									
04	1200	N	1138	-0-	-62	-0-	66	1	1071	2	Y	1	1	1			1
							1	9									
*05	1329	N	1329	-0-	-0-	-0-	68	1	1260	2	Y	1	1	1			1
							1	9									
*06	1222	N	1222	-0-	-0-	-0-	63	1	1158	2	Y	1					2
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

01	434	N	429	-0-	-5	-0-	21	1	408	2	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	26	1	421	2	Y	-0-					-0-
*05	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-					-0-
06	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

01	810	N	810	-0-	-0-	-0-	40	1	770	2	N	-0-					58
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					58
03	744	N	660	-0-	-84	-0-	37	1	623	2	N	-0-					58
04	868	N	868	-0-	-0-	-0-	50	1	818	2	N	-0-					58
*05	744	N	738	-0-	-6	-0-	38	1	700	2	N	-0-					58
06	630	N	571	-0-	-59	-0-	29	1	542	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					10
02	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					10
03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					10
04	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					10
*05	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					10
06	630	N	170	-0-	-460	-0-	9	1	160	2	Y	1	10	0			1
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
02	87	N	7	-0-	-80	-0-	7	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	680	-0-	-250	-0-	33	1	647	2	Y	-0-					-0-
02	812	N	420	-0-	-392	-0-	20	1	400	2	Y	-0-					-0-
03	899	N	456	-0-	-443	-0-	26	1	430	2	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	51	1	834	2	Y	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	44	1	800	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2887	X	2887	-0-	-0-	-0-	133	1	2578	2	Y	160	143	1			179
							176	9									
02	2995	X	2995	-0-	-0-	-0-	131	1	2655	2	Y	190	144	1			225
							209	9									
03	2957	X	2957	-0-	-0-	-0-	155	1	2582	2	Y	200	185	1			240
							220	9									
04	2745	X	2745	-0-	-0-	-0-	146	1	2371	2	Y	207	189	1			258
							228	9									
*05	3153	X	3153	-0-	-0-	-0-	151	1	2789	2	Y	194	225	1			227
							213	9									
*06	3005	X	3005	-0-	-0-	-0-	144	1	2648	2	Y	194	44	0	80	1	297
							213	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	702	-0-	-352	-0-	34	1	668	2	N	-0-					25
02	938	N	938	-0-	-0-	-0-	44	1	894	2	N	-0-					25
03	1376	N	1376	-0-	-0-	-0-	78	1	1298	2	N	-0-					25
04	1229	N	1229	-0-	-0-	-0-	71	1	1158	2	N	-0-					25
*05	1225	N	1225	-0-	-0-	-0-	63	1	1162	2	N	-0-					25
06	1320	N	1136	-0-	-184	-0-	59	1	1077	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3698	X	3698	-0-	-0-	-0-	179	1	3471	2	Y	44	61	0	36	1	47
							48	9									
02	3584	X	3584	-0-	-0-	-0-	166	1	3367	2	Y	46	36	1			57
							51	9									
03	3889	X	3889	-0-	-0-	-0-	217	1	3613	2	Y	54	46	1			65
							59	9									
04	3701	X	3701	-0-	-0-	-0-	211	1	3433	2	Y	52	47	1			70
							57	9									
*05	3950	X	3950	-0-	-0-	-0-	200	1	3697	2	Y	48	56	1			62
							53	9									
*06	3763	X	3763	-0-	-0-	-0-	191	1	3518	2	Y	49	11	0	20	1	80
							54	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	-0-	42	1	815	2	Y	-0-					-0-
02	783	N	227	-0-	-556	-0-	11	1	216	2	Y	-0-					-0-
03	837	N	365	-0-	-472	-0-	21	1	344	2	Y	-0-					-0-
04	810	N	274	-0-	-536	-0-	16	1	258	2	Y	-0-					-0-
*05	248	N	150	-0-	-98	-0-	8	1	142	2	Y	-0-					-0-
06	360	N	179	-0-	-181	-0-	9	1	170	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0-	-0-	66	1	1273	2	N	7	7	1			16
							8	9									
02	1059	N	1059	-0-	-0-	-0-	49	1	1000	2	N	9	7	1			18
							10	9									
03	1571	N	1571	-0-	-0-	-0-	88	1	1473	2	N	9	9	1			18
							10	9									
04	1430	N	1430	-0-	-0-	-0-	82	1	1338	2	N	9	9	1			18
							10	9									
*05	1460	N	1460	-0-	-0-	-0-	75	1	1375	2	N	9	11	1			16
							10	9									
*06	1389	N	1389	-0-	-0-	-0-	71	1	1307	2	N	10	2	0	4	1	20
							11	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0-	-0-	37	1	723	2	N	6	6	1			115
							7	9									
02	768	N	768	-0-	-0-	-0-	35	1	708	2	N	23	3	1			135
							25	9									
03	788	N	788	-0-	-0-	-0-	44	1	733	2	N	10	1	1			144
							11	9									
04	756	N	756	-0-	-0-	-0-	43	1	703	2	N	9	1	1			152
							10	9									
*05	806	N	725	-0-	-81	-0-	37	1	684	2	N	4	1	1			155
							4	9									
06	750	N	693	-0-	-57	-0-	34	1	629	2	N	27	3	0	1	1	178
							30	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-	1	0			-0-
02	232	N	102	-0-	-130	-0-	5	1	97	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	27	1	445	2	Y	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

01	1758	N	1758	-0-	-0-	-0-	115	1	1636	2	Y	6	7	1			42
							7	9									
02	1549	N	1549	-0-	-0-	-0-	96	1	1443	2	Y	9	7	1			44
							10	9									
03	1551	N	1551	-0-	-0-	-0-	107	1	1434	2	Y	9	9	1			44
							10	9									
04	1110	N	1063	-0-	-47	-0-	75	1	977	2	Y	10	9	1			45
							11	9									
*05	1147	N	702	-0-	-445	-0-	46	1	646	2	Y	9	11	1			43
							10	9									
*06	1160	N	1160	-0-	-0-	-0-	77	1	1073	2	Y	9	2	0	4	1	46
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

01	1085	N	1043	-0-	-42	-0-	51	1	992	2	Y	-0-					-0-
02	1015	N	971	-0-	-44	-0-	46	1	925	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	59	1	974	2	Y	-0-					-0-
04	1020	N	931	-0-	-89	-0-	54	1	877	2	Y	-0-					-0-
*05	1023	N	961	-0-	-62	-0-	49	1	912	2	Y	-0-					-0-
06	990	N	909	-0-	-81	-0-	47	1	862	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

01	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	139	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

01	847	N	847	-0-	-0-	-0-	42	1	805	2	Y	-0-					-0-
02	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
03	744	N	740	-0-	-4	-0-	42	1	698	2	Y	-0-					-0-
04	720	N	670	-0-	-50	-0-	39	1	631	2	Y	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	40	1	731	2	Y	-0-					-0-
06	720	N	693	-0-	-27	-0-	36	1	657	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

01	372	N	352	-0-	-20	-0-	17	1	335	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	24	1	437	2	Y	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	22	1	406	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	28	1	535	2	Y	8	1	1			133
							9	9									
02	574	N	574	-0-	-0-	-0-	27	1	546	2	Y	1	1	1			133
							1	9									
03	568	N	568	-0-	-0-	-0-	32	1	527	2	Y	8	1	1			140
							9	9									
04	600	N	600	-0-	-0-	-0-	34	1	559	2	Y	6	1	1			145
							7	9									
*05	578	N	578	-0-	-0-	-0-	30	1	546	2	Y	2	1	1			146
							2	9									
06	540	N	504	-0-	-36	-0-	26	1	478	2	Y	-0-					146

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

01	868	N	810	-0-	-58	-0-	40	1	770	2	Y	-0-	1	0			-0-
02	781	N	781	-0-	-0-	-0-	37	1	744	2	Y	-0-					-0-
03	806	N	643	-0-	-163	-0-	36	1	607	2	Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	45	1	738	2	Y	-0-					-0-
*05	837	N	822	-0-	-15	-0-	42	1	780	2	Y	-0-					-0-
*06	790	N	790	-0-	-0-	-0-	41	1	749	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

01	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
04	840	N	584	-0-	-256	-0-	34	1	550	2	Y	-0-					-0-
*05	806	N	630	-0-	-176	-0-	32	1	598	2	Y	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	41	1	759	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

01	310	N	305	-0-	-5	-0-	15	1	290	2	Y	-0-					-0-
02	290	N	255	-0-	-35	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	188	-0-	-122	-0-	11	1	177	2	Y	-0-					-0-
04	300	N	204	-0-	-96	-0-	12	1	192	2	Y	-0-					-0-
*05	279	N	219	-0-	-60	-0-	11	1	208	2	Y	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

01	1464	N	1464	-0-	-0-	-0-	72	1	1392	2	N	-0-					15
02	1410	N	1410	-0-	-0-	-0-	66	1	1344	2	N	-0-					15
03	1487	N	1487	-0-	-0-	-0-	84	1	1403	2	N	-0-					15
04	1411	N	1411	-0-	-0-	-0-	82	1	1329	2	N	-0-					15
*05	1519	N	1396	-0-	-123	-0-	72	1	1324	2	N	-0-					15
06	1440	N	1435	-0-	-5	-0-	74	1	1361	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

01	1271	N	1181	-0-	-90	-0-	58	1	1123	2	Y	-0-					1
02	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					1
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	2	Y	-0-					1
04	1205	N	1205	-0-	-0-	-0-	70	1	1135	2	Y	-0-					1
*05	1452	N	1452	-0-	-0-	-0-	75	1	1377	2	Y	-0-					1
*06	1146	N	1146	-0-	-0-	-0-	59	1	1087	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	610	-0-		-10	-0-	30	1 2 9	578	2	Y	2	1	1			11
02	624	N	624	-0-		-0-	-0-	29	1 2 9	593	2	Y	2	1	1			12
03	628	N	628	-0-		-0-	-0-	35	1 2 9	591	2	Y	2	1	1			13
04	661	N	661	-0-		-0-	-0-	38	1 1 9	622	2	Y	1	1	1			13
*05	682	N	668	-0-		-14	-0-	34	1 2 9	632	2	Y	2	12	1			3
*06	702	N	702	-0-		-0-	-0-	36	1 1 9	665	2	Y	1					4

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-		-0-	-0-	57	1 6 9	1101	2	Y	5	4	1			5
02	1151	N	1151	-0-		-0-	-0-	54	1 6 9	1091	2	Y	5	4	1			6
03	1202	N	1202	-0-		-0-	-0-	68	1 6 9	1128	2	Y	5	5	1			6
04	1152	N	1152	-0-		-0-	-0-	66	1 7 9	1079	2	Y	6	5	1			7
*05	1122	N	1122	-0-		-0-	-0-	57	1 6 9	1059	2	Y	5	6	1			6
06	1050	N	891	-0-		-159	-0-	46	1 6 9	839	2	Y	5	1	0	2	1	8

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	598	-0-		-22	-0-	29	1 1 9	568	2	Y	1	1	0	1	1	1
02	580	N	553	-0-		-27	-0-	26	1 1 9	526	2	Y	1	1	1			1
03	613	N	613	-0-		-0-	-0-	35	1 1 9	577	2	Y	1	1	1			1
04	570	N	519	-0-		-51	-0-	30	1 1 9	488	2	Y	1	1	1			1
*05	596	N	596	-0-		-0-	-0-	31	1 1 9	564	2	Y	1	1	1			1
06	600	N	510	-0-		-90	-0-	26	1 1 9	483	2	Y	1					2

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-		-7	-0-	10	1	200	2	Y	-0-					-0-
02	203	N	200	-0-		-3	-0-	9	1	191	2	Y	-0-					-0-
03	217	N	212	-0-		-5	-0-	12	1	200	2	Y	-0-					-0-
04	210	N	205	-0-		-5	-0-	12	1	193	2	Y	-0-					-0-
*05	217	N	213	-0-		-4	-0-	11	1	202	2	Y	-0-					-0-
06	210	N	199	-0-		-11	-0-	10	1	189	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-		-0-	-0-	2	1	30	2	Y	-0-					29
02	37	N	37	-0-		-0-	-0-	2	1	35	2	Y	-0-					29
03	31	N	29	-0-		-2	-0-	2	1	27	2	Y	-0-					29
04	32	N	32	-0-		-0-	-0-	2	1	30	2	Y	-0-					29
*05	31	N	26	-0-		-5	-0-	1	1	25	2	Y	-0-					29
*06	36	N	36	-0-		-0-	-0-	2	1	34	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-		-0-	-0-	61	1	1186	2	Y	1					9
								1	9									
02	1199	N	1199	-0-		-0-	-0-	56	1	1142	2	Y	1	1	1			9
								1	9									
03	1259	N	1259	-0-		-0-	-0-	71	1	1187	2	Y	1	1	1			9
								1	9									
04	1220	N	1220	-0-		-0-	-0-	71	1	1147	2	Y	2	1	1			10
								2	9									
*05	1273	N	1273	-0-		-0-	-0-	65	1	1207	2	Y	1	1	1			10
								1	9									
*06	1200	N	1200	-0-		-0-	-0-	62	1	1138	2	Y	-0-					10

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-		-0-	-0-	69	1	1342	2	Y	1	1	1			3
								1	9									
02	1302	N	1302	-0-		-0-	-0-	61	1	1240	2	Y	1	1	1			3
								1	9									
03	1397	N	1397	-0-		-0-	-0-	79	1	1316	2	Y	2	1	1			4
								2	9									
04	1351	N	1351	-0-		-0-	-0-	78	1	1272	2	Y	1	1	1			4
								1	9									
*05	1240	N	1226	-0-		-14	-0-	63	1	1162	2	Y	1	1	1			4
								1	9									
*06	1344	N	1344	-0-		-0-	-0-	69	1	1274	2	Y	1					5
								1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1266	-0-		-129	-0-	62	1	1204	2	Y	-0-					2
02	1305	N	1287	-0-		-18	-0-	60	1	1227	2	Y	-0-	1	0			1
03	1364	N	1363	-0-		-1	-0-	77	1	1286	2	Y	-0-					1
04	1319	N	1319	-0-		-0-	-0-	76	1	1243	2	Y	-0-					1
*05	1364	N	1348	-0-		-16	-0-	69	1	1279	2	Y	-0-					1
06	1320	N	1226	-0-		-94	-0-	63	1	1163	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	530	-0-		-400	-0-	26	1	504	2	Y	-0-					2
02	696	N	362	-0-		-334	-0-	17	1	345	2	Y	-0-					2
03	1023	N	282	-0-		-741	-0-	16	1	266	2	Y	-0-					2
04	510	N	182	-0-		-328	-0-	11	1	171	2	Y	-0-					2
*05	372	N	326	-0-		-46	-0-	17	1	309	2	Y	-0-					2
*06	376	N	376	-0-		-0-	-0-	19	1	357	2	Y	-0-					2

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-		-0-	-0-	15	1	282	2	Y	-0-					-0-
02	241	N	241	-0-		-0-	-0-	11	1	230	2	Y	-0-					-0-
03	279	N	273	-0-		-6	-0-	15	1	258	2	Y	-0-					-0-
04	275	N	275	-0-		-0-	-0-	16	1	259	2	Y	-0-					-0-
*05	248	N	220	-0-		-28	-0-	11	1	209	2	Y	-0-					-0-
06	270	N	261	-0-		-9	-0-	13	1	248	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-	1	0			-0-
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
03	739	N	739	-0-	-0-	-0-	42	1	697	2	Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	40	1	656	2	Y	-0-					-0-
*05	713	N	675	-0-	-38	-0-	35	1	640	2	Y	-0-					-0-
06	690	N	414	-0-	-276	-0-	21	1	393	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2339	N	2339	-0-	-0-	-0-	110	1	2141	2	Y	80	71	1			91
							88	9									
02	2000	N	2000	-0-	-0-	-0-	89	1	1806	2	Y	95	72	1			114
							105	9									
03	2077	N	1915	-0-	-162	-0-	102	1	1703	2	Y	100	93	1			121
							110	9									
04	2131	N	2131	-0-	-0-	-0-	117	1	1898	2	Y	105	95	1			131
							116	9									
*05	2138	N	2138	-0-	-0-	-0-	104	1	1928	2	Y	96	112	1			115
							106	9									
*06	2122	N	2122	-0-	-0-	-0-	104	1	1911	2	Y	97	22	0	40	1	150
							107	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1231	-0-	-195	-0-	60	1	1159	2	Y	11	6	0	12	1	9
							12	9									
02	1363	N	1047	-0-	-316	-0-	49	1	998	2	Y	-0-	5	1			4
03	1046	N	1046	-0-	-0-	-0-	59	1	985	2	Y	2	1	1			5
							2	9									
04	1200	N	929	-0-	-271	-0-	54	1	874	2	Y	1	1	1			5
							1	9									
*05	1116	N	888	-0-	-228	-0-	46	1	842	2	Y	-0-	1	1			4
06	1020	N	823	-0-	-197	-0-	42	1	780	2	Y	1					5
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0-	-0-	38	1	746	2	Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	45	1	749	2	Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	44	1	711	2	Y	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	38	1	695	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
*05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-					1
02	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-					1
04	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					1
*05	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
06	420	N	392	-0-	-28	-0-	20	1	372	2	Y	-0-					1

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1536	-0-	-169	-0-	75	1	1461	2	Y	-0-					-0-
02	1479	N	1359	-0-	-120	-0-	64	1	1295	2	Y	-0-					-0-
03	1581	N	668	-0-	-913	-0-	38	1	630	2	Y	-0-					-0-
04	1500	N	600	-0-	-900	-0-	35	1	565	2	Y	-0-					-0-
*05	1457	N	562	-0-	-895	-0-	29	1	533	2	Y	-0-					-0-
06	660	N	575	-0-	-85	-0-	30	1	545	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	49	1	943	2	Y	-0-					-0-
02	919	N	919	-0-	-0-	-0-	43	1	876	2	Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	56	1	908	2	Y	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	50	1	927	2	Y	-0-					-0-
06	840	N	769	-0-	-71	-0-	40	1	729	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1331	N	1331	-0-	-0-	-0-	65	1	1265	2	Y	1	1	1			9
							1	9									
02	1233	N	1233	-0-	-0-	-0-	58	1	1174	2	Y	1					10
							1	9									
03	1386	N	1386	-0-	-0-	-0-	78	1	1306	2	Y	2	1	1			11
							2	9									
04	1332	N	1332	-0-	-0-	-0-	77	1	1253	2	Y	2	1	1			12
							2	9									
*05	1449	N	1449	-0-	-0-	-0-	74	1	1373	2	Y	2	11	1			3
							2	9									
*06	1335	N	1335	-0-	-0-	-0-	69	1	1265	2	Y	1					4
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	779	-0-	-27	-0-	38	1	741	2	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					-0-
03	899	N	676	-0-	-223	-0-	38	1	638	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	42	1	687	2	Y	-0-					-0-
*05	849	N	849	-0-	-0-	-0-	44	1	805	2	Y	-0-					-0-
06	660	N	450	-0-	-210	-0-	23	1	427	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	506	-0-	-21	-0-	25	1	481	2	Y	-0-					3
02	464	N	134	-0-	-330	-0-	6	1	128	2	Y	-0-					3
03	496	N	312	-0-	-184	-0-	18	1	294	2	Y	-0-					3
04	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					3
*05	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					3
*06	481	N	481	-0-	-0-	-0-	25	1	456	2	Y	-0-	3	0			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	243	-0-	-1090	-0-	12	1	230	2	Y	1	1	1			19
							1	9									
02	1045	N	1045	-0-	-0-	-0-	49	1	996	2	Y	-0-					19
03	1675	N	1675	-0-	-0-	-0-	95	1	1580	2	Y	-0-					19
04	1350	N	1350	-0-	-0-	-0-	78	1	1272	2	Y	-0-					19
*05	1335	N	1335	-0-	-0-	-0-	69	1	1265	2	Y	1	17	1			3
							1	9									
06	1500	N	1243	-0-	-257	-0-	64	1	1178	2	Y	1					4
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	641	-0-	-103	-0-	31	1	610	2	Y	-0-					-0-
02	667	N	628	-0-	-39	-0-	29	1	599	2	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	40	1	662	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	39	1	638	2	Y	-0-					-0-
*05	682	N	579	-0-	-103	-0-	30	1	549	2	Y	-0-					-0-
06	690	N	529	-0-	-161	-0-	27	1	502	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	579	-0-	-41	-0-	28	1	551	2	Y	-0-					-0-
02	551	N	550	-0-	-1	-0-	26	1	524	2	Y	-0-					-0-
03	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-
04	570	N	417	-0-	-153	-0-	24	1	393	2	Y	-0-					-0-
*05	589	N	410	-0-	-179	-0-	21	1	389	2	Y	-0-					-0-
06	450	N	322	-0-	-128	-0-	17	1	305	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1226	-0-	-14	-0-	60	1	1166	2	Y	-0-					-0-
02	1160	N	837	-0-	-323	-0-	39	1	798	2	Y	-0-					-0-
03	1240	N	552	-0-	-688	-0-	31	1	521	2	Y	-0-					-0-
04	1200	N	158	-0-	-1042	-0-	9	1	149	2	Y	-0-					-0-
*05	899	N	551	-0-	-348	-0-	28	1	523	2	Y	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	32	1	588	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
03	341	N	89	-0-	-252	-0-	5	1	84	2	Y	-0-					-0-
04	330	N	161	-0-	-169	-0-	9	1	152	2	Y	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	26	1	487	2	Y	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	20	1	376	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	-0-	69	1	1335	2	Y	7	7	1			7
							8	9									
02	1450	N	1292	-0-	-158	-0-	60	1	1221	2	Y	10	7	1			10
							11	9									
03	1488	N	833	-0-	-655	-0-	47	1	776	2	Y	9	9	1			10
							10	9									
04	1380	N	687	-0-	-693	-0-	39	1	637	2	Y	10	9	1			11
							11	9									
*05	1395	N	595	-0-	-800	-0-	30	1	555	2	Y	9	11	1			9
							10	9									
06	810	N	329	-0-	-481	-0-	16	1	299	2	Y	13	2	0	4	1	16
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	649	-0-	-2	-0-	32	1	617	2	Y	-0-					-0-
02	619	N	619	-0-	-0-	-0-	29	1	590	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	37	1	622	2	Y	-0-					-0-
04	638	N	638	-0-	-0-	-0-	37	1	601	2	Y	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
*06	640	N	640	-0-	-0-	-0-	33	1	607	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	43	1	828	2	Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
06	600	N	577	-0-	-23	-0-	30	1	547	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	325	-0-	-295	-0-	16	1	309	2	Y	-0-					-0-
02	580	N	230	-0-	-350	-0-	11	1	219	2	Y	-0-					-0-
03	527	N	134	-0-	-393	-0-	8	1	126	2	Y	-0-					-0-
04	300	N	167	-0-	-133	-0-	10	1	157	2	Y	-0-					-0-
*05	248	N	137	-0-	-111	-0-	7	1	130	2	Y	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	798	-0-	-628	-0-	39	1	759	2	Y	-0-					-0-
02	1363	N	853	-0-	-510	-0-	40	1	813	2	Y	-0-					-0-
03	1116	N	904	-0-	-212	-0-	51	1	853	2	Y	-0-					-0-
04	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
*05	899	N	787	-0-	-112	-0-	40	1	747	2	Y	-0-					-0-
*06	1055	N	1055	-0-	-0-	-0-	54	1	1001	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	740	-0-	-252	-0-	36	1	704	2	Y	-0-					5
02	899	N	855	-0-	-44	-0-	40	1	815	2	Y	-0-					5
03	964	N	964	-0-	-0-	-0-	55	1	909	2	Y	-0-					5
04	926	N	926	-0-	-0-	-0-	54	1	872	2	Y	-0-					5
*05	899	N	767	-0-	-132	-0-	39	1	728	2	Y	-0-					5
06	930	N	629	-0-	-301	-0-	32	1	597	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					49
02	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					49
03	775	N	559	-0-	-216	-0-	32	1	527	2	Y	-0-					49
04	869	N	869	-0-	-0-	-0-	50	1	819	2	Y	-0-					49
*05	682	N	474	-0-	-208	-0-	24	1	450	2	Y	-0-					49
06	540	N	352	-0-	-188	-0-	18	1	334	2	Y	-0-					49

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0-	-0-	53	1	1031	2	Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	48	1	972	2	Y	3	1	1			2
							3	9									
03	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-	1	1			1
04	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					1
*05	682	N	564	-0-	-118	-0-	29	1	535	2	Y	-0-	1	1			-0-
06	660	N	540	-0-	-120	-0-	28	1	512	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

01	1868	N	1868	-0-	-0-	-0-	91	1	1771	2	Y	5	1	1			38
							6	9									
02	1628	N	1628	-0-	-0-	-0-	76	1	1542	2	Y	9	1	1			46
							10	9									
03	1581	N	1581	-0-	-0-	-0-	89	1	1486	2	Y	5	1	1			50
							6	9									
04	1410	N	1389	-0-	-21	-0-	80	1	1301	2	Y	7	1	1			56
							8	9									
*05	1457	N	1337	-0-	-120	-0-	68	1	1261	2	Y	7	1	1			62
							8	9									
06	1410	N	1037	-0-	-373	-0-	53	1	976	2	Y	7					69
							8	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	87	N	42	-0-	-45	-0-	2	1	40	2	Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

01	558	N	554	-0-	-4	-0-	27	1	527	2	Y	-0-					39
02	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					39
03	572	N	572	-0-	-0-	-0-	32	1	540	2	Y	-0-					39
04	540	N	537	-0-	-3	-0-	31	1	506	2	Y	-0-					39
*05	558	N	537	-0-	-21	-0-	28	1	509	2	Y	-0-					39
*06	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

01	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					22
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					22
03	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					22
04	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					22
*05	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					22
*06	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

01	806	N	568	-0-	-238	-0-	28	1	540	2	Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	34	1	683	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	43	1	719	2	Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	41	1	665	2	Y	-0-					-0-
*05	775	N	654	-0-	-121	-0-	34	1	620	2	Y	-0-					-0-
06	750	N	402	-0-	-348	-0-	21	1	381	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2079	N	2079	-0-	-0-	-0-	101	1	1960	2	Y	16	14	1			23
							18	9									
02	2121	N	2121	-0-	-0-	-0-	99	1	2002	2	Y	18	14	1			27
							20	9									
03	2245	N	2245	-0-	-0-	-0-	126	1	2096	2	Y	21	19	1			29
							23	9									
04	2160	N	2160	-0-	-0-	-0-	124	1	2013	2	Y	21	19	1			31
							23	9									
*05	2350	N	2350	-0-	-0-	-0-	120	1	2209	2	Y	19	22	1			28
							21	9									
*06	2014	N	2014	-0-	-0-	-0-	103	1	1890	2	Y	19	4	0	8	1	35
							21	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2022	-0-	-117	-0-	99	1	1923	2	Y	-0-	1	0			-0-
02	1960	N	1960	-0-	-0-	-0-	92	1	1868	2	Y	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	122	1	2029	2	Y	-0-					-0-
04	1980	N	1980	-0-	-0-	-0-	115	1	1865	2	Y	-0-					-0-
*05	2108	N	2022	-0-	-86	-0-	104	1	1918	2	Y	-0-					-0-
*06	2092	N	2092	-0-	-0-	-0-	108	1	1982	2	Y	2					2
							2	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1198	N	1198	-0-	-0-	-0-	58	1	1130	2	Y	9	10	0	7	1	9
							10	9									
02	1144	N	1144	-0-	-0-	-0-	53	1	1081	2	Y	9	7	1			11
							10	9									
03	1205	N	1205	-0-	-0-	-0-	68	1	1126	2	Y	10	9	1			12
							11	9									
04	1162	N	1162	-0-	-0-	-0-	67	1	1084	2	Y	10	9	1			13
							11	9									
*05	1214	N	1214	-0-	-0-	-0-	62	1	1141	2	Y	10	11	1			12
							11	9									
*06	1174	N	1174	-0-	-0-	-0-	60	1	1104	2	Y	9	2	0	4	1	15
							10	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1285	-0-	-141	-0-	63	1	1222	2	Y	-0-					-0-
02	1305	N	1285	-0-	-20	-0-	60	1	1225	2	Y	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	80	1	1328	2	Y	-0-					-0-
04	1230	N	1180	-0-	-50	-0-	68	1	1112	2	Y	-0-					-0-
*05	1364	N	997	-0-	-367	-0-	51	1	946	2	Y	-0-					-0-
06	1350	N	1261	-0-	-89	-0-	65	1	1196	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	26	1	435	2	Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	26	1	419	2	Y	-0-					-0-
*05	465	N	452	-0-	-13	-0-	23	1	429	2	Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	23	1	420	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2350	N	2350	-0-	-0-	-0-	114	1	2210	2	Y	24	22	1			30
							26	9									
02	2295	N	2295	-0-	-0-	-0-	105	1	2137	2	Y	48	28	1			50
							53	9									
03	2448	N	2448	-0-	-0-	-0-	136	1	2257	2	Y	50	46	1			54
							55	9									
04	2371	N	2371	-0-	-0-	-0-	134	1	2180	2	Y	52	47	1			59
							57	9									
*05	2427	N	2427	-0-	-0-	-0-	122	1	2252	2	Y	48	56	1			51
							53	9									
*06	2376	N	2376	-0-	-0-	-0-	120	1	2203	2	Y	48	11	0	20	1	68
							53	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		559	-0-	559	559	27	1	532	2	Y	-0-					-0-
02	T. A.		440	-0-	440	999	21	1	419	2	Y	-0-					-0-
03	T. A.		388	-0-	388	1387	22	1	366	2	Y	-0-					-0-
04	1708	X	321	-0-	-1387	-0-	19	1	302	2	Y	-0-					-0-
*05	465	N	292	-0-	-173	-0-	15	1	277	2	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1815	-0-	-107	-0-	89	1	1725	2	N	1	1	1			38
							1	9									
02	1927	N	1927	-0-	-0-	-0-	90	1	1836	2	N	1	1	1			38
							1	9									
03	2237	N	2237	-0-	-0-	-0-	127	1	2109	2	N	1	1	1			38
							1	9									
04	2181	N	2181	-0-	-0-	-0-	126	1	2054	2	N	1	1	1			38
							1	9									
*05	2015	N	2006	-0-	-9	-0-	103	1	1902	2	N	1	1	1			38
							1	9									
06	1950	N	1565	-0-	-385	-0-	81	1	1484	2	N	-0-					38

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1174	N	1174	-0-	-0-	-0-	57	1	1107	2	Y	9	10	0	7	1	9
							10	9									
02	2439	N	2439	-0-	-0-	-0-	114	1	2325	2	Y	-0-	4	1			5
03	2088	N	2088	-0-	-0-	-0-	118	1	1969	2	Y	1	1	1			5
							1	9									
04	1843	N	1843	-0-	-0-	-0-	107	1	1735	2	Y	1	1	1			5
							1	9									
*05	1767	N	1767	-0-	-0-	-0-	91	1	1675	2	Y	1	1	1			5
							1	9									
*06	1483	N	1483	-0-	-0-	-0-	76	1	1406	2	Y	1					6
							1	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	23	1	378	2	Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	24	1	438	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2583	-0-	-145	-0-	126	1	2436	2	Y	19	7	1			115
							21	9									
02	2548	N	2548	-0-	-0-	-0-	119	1	2415	2	Y	13	7	1			121
							14	9									
03	2728	N	2589	-0-	-139	-0-	146	1	2422	2	Y	19	9	1			131
							21	9									
04	2490	N	2472	-0-	-18	-0-	142	1	2317	2	Y	12	8	1			135
							13	9									
*05	2728	N	2679	-0-	-49	-0-	137	1	2519	2	Y	21	123	1			33
							23	9									
*06	2586	N	2586	-0-	-0-	-0-	133	1	2440	2	Y	12	2	0	4	1	39
							13	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1341	N	1341	-0-	-0-	-0-	65	1	1261	2	Y	14	7	1			29
							15	9									
02	1660	N	1660	-0-	-0-	-0-	77	1	1572	2	Y	10	7	1			32
							11	9									
03	1922	N	1751	-0-	-171	-0-	98	1	1639	2	Y	13	9	1			36
							14	9									
04	1515	N	1515	-0-	-0-	-0-	87	1	1414	2	Y	13	9	1			40
							14	9									
*05	1767	N	854	-0-	-913	-0-	43	1	798	2	Y	12	11	1			41
							13	9									
06	1680	N	1188	-0-	-492	-0-	61	1	1116	2	Y	10	2	0	4	1	45
							11	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	43	1	827	2	Y	2	1	1			8
							2	9									
02	887	N	887	-0-	-0-	-0-	42	1	844	2	Y	1	1	1			8
							1	9									
03	3100	N	4097	-0-	997	997	232	1	3863	2	Y	2	1	1			9
							2	9									
04	3000	N	3717	-0-	717	1714	215	1	3501	2	Y	1	1	1			9
							1	9									
*05	2622	N	908	-0-	-1714	-0-	47	1	860	2	Y	1	1	1			9
							1	9									
06	1200	X	832	-0-	-368	-0-	43	1	789	2	Y	-0-					9

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	669	-0-	-44	-0-	33	1	636	2	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	26	1	527	2	Y	-0-					-0-
03	633	N	633	-0-	-0-	-0-	36	1	597	2	Y	-0-					-0-
04	660	N	500	-0-	-160	-0-	29	1	471	2	Y	-0-					-0-
*05	589	N	545	-0-	-44	-0-	28	1	517	2	Y	-0-					-0-
06	600	N	502	-0-	-98	-0-	26	1	476	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1316	N	1316	-0-	-0-	-0-	64	1	1250	2	Y	2	1	1			9
							2	9									
02	1363	N	1157	-0-	-206	-0-	54	1	1102	2	Y	1	1	1			9
							1	9									
03	1333	N	1307	-0-	-26	-0-	74	1	1231	2	Y	2	1	1			10
							2	9									
04	1260	N	997	-0-	-263	-0-	58	1	938	2	Y	1	1	1			10
							1	9									
*05	1358	N	1358	-0-	-0-	-0-	70	1	1285	2	Y	3	2	1			11
							3	9									
06	1260	N	1020	-0-	-240	-0-	53	1	966	2	Y	1	1	1			11
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	833	-0-	-717	-0-	40	1	783	2	Y	9	11	0	7	1	9
							10	9									
02	1218	N	1130	-0-	-88	-0-	53	1	1067	2	Y	9	7	1			11
							10	9									
03	1844	N	1844	-0-	-0-	-0-	104	1	1728	2	Y	11	9	1			13
							12	9									
04	1713	N	1713	-0-	-0-	-0-	99	1	1603	2	Y	10	9	1			14
							11	9									
*05	1562	N	1562	-0-	-0-	-0-	80	1	1472	2	Y	9	11	1			12
							10	9									
06	1500	N	1057	-0-	-443	-0-	54	1	992	2	Y	10	2	0	4	1	16
							11	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	825	N	825	-0-	-0-	-0-	40	1	783	2	Y	2	1	1			3
							2	9									
02	870	N	717	-0-	-153	-0-	34	1	682	2	Y	1	1	1			3
							1	9									
03	1035	N	1035	-0-	-0-	-0-	59	1	974	2	Y	2	1	1			4
							2	9									
04	810	N	689	-0-	-121	-0-	40	1	648	2	Y	1	1	1			4
							1	9									
*05	997	N	997	-0-	-0-	-0-	51	1	945	2	Y	1	1	1			4
							1	9									
06	990	N	916	-0-	-74	-0-	47	1	868	2	Y	1					5
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	813	-0-	-148	-0-	40	1	773	2	Y	-0-					1
02	841	N	665	-0-	-176	-0-	31	1	634	2	Y	-0-					1
03	837	N	744	-0-	-93	-0-	42	1	702	2	Y	-0-					1
04	859	N	859	-0-	-0-	-0-	50	1	809	2	Y	-0-					1
*05	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-					1
*06	876	N	876	-0-	-0-	-0-	45	1	831	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	27	1	519	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
*06	507	N	507	-0-	-0-	-0-	26	1	481	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-		-0-	-0-	43	1	826	2	Y	1					3
								1	9									
02	910	N	910	-0-		-0-	-0-	43	1	866	2	Y	1	1	1			3
								1	9									
03	868	N	817	-0-		-51	-0-	46	1	769	2	Y	2	1	1			4
								2	9									
04	840	N	701	-0-		-139	-0-	41	1	659	2	Y	1	1	1			4
								1	9									
*05	961	N	774	-0-		-187	-0-	40	1	733	2	Y	1	1	1			4
								1	9									
06	780	N	773	-0-		-7	-0-	40	1	732	2	Y	1					5
								1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-		-0-	-0-	42	1	820	2	Y	-0-					-0-
02	671	N	671	-0-		-0-	-0-	31	1	640	2	Y	-0-					-0-
03	868	N	730	-0-		-138	-0-	41	1	689	2	Y	-0-					-0-
04	918	N	918	-0-		-0-	-0-	53	1	865	2	Y	-0-					-0-
*05	759	N	759	-0-		-0-	-0-	39	1	720	2	Y	-0-					-0-
06	720	N	561	-0-		-159	-0-	29	1	532	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-		-0-	-0-	17	1	327	2	Y	-0-					-0-
02	435	N	226	-0-		-209	-0-	11	1	215	2	Y	-0-					-0-
03	424	N	424	-0-		-0-	-0-	24	1	400	2	Y	-0-					-0-
04	330	N	319	-0-		-11	-0-	18	1	301	2	Y	-0-					-0-
*05	367	N	367	-0-		-0-	-0-	19	1	348	2	Y	-0-					-0-
06	420	N	414	-0-		-6	-0-	21	1	393	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-		-0-	-0-	61	1	1185	2	Y	-0-					2
02	1160	N	1108	-0-		-52	-0-	52	1	1055	2	Y	1					3
								1	9									
03	1240	N	1218	-0-		-22	-0-	69	1	1148	2	Y	1	1	1			3
								1	9									
04	1200	N	1173	-0-		-27	-0-	68	1	1103	2	Y	2	1	1			4
								2	9									
*05	1265	N	1265	-0-		-0-	-0-	65	1	1200	2	Y	-0-	1	1			3
*06	1202	N	1202	-0-		-0-	-0-	62	1	1139	2	Y	1					4
								1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1419	N	1419	-0-		-0-	-0-	69	1	1332	2	Y	16	14	1			16
								18	9									
02	1254	N	1254	-0-		-0-	-0-	58	1	1181	2	Y	14	13	1			17
								15	9									
03	1318	N	1318	-0-		-0-	-0-	74	1	1233	2	Y	10	12	1			15
								11	9									
04	1196	N	1196	-0-		-0-	-0-	69	1	1116	2	Y	10	9	1			16
								11	9									
*05	1270	N	1270	-0-		-0-	-0-	65	1	1195	2	Y	9	11	1			14
								10	9									
*06	1133	N	1133	-0-		-0-	-0-	58	1	1064	2	Y	10	2	0	4	1	18
								11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0-	-0-	50	1	970	2	Y	1					3
							1	9									
02	874	N	874	-0-	-0-	-0-	41	1	832	2	Y	1	1	1			3
							1	9									
03	847	N	847	-0-	-0-	-0-	48	1	799	2	Y	-0-					3
04	780	N	713	-0-	-67	-0-	41	1	672	2	Y	-0-					3
*05	806	N	746	-0-	-60	-0-	38	1	707	2	Y	1					4
							1	9									
*06	780	N	693	-0-	-87	-0-	36	1	657	2	Y	-0-					4

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0-	-0-	30	1	587	2	Y	3					17
							3	9									
02	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					17
03	713	N	683	-0-	-30	-0-	39	1	644	2	Y	-0-					17
04	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					17
*05	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					17
*06	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					17

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					6
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					6
03	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					6
04	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					6
*05	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					6
*06	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	35	1	674	2	Y	2	1	1			3
							2	9									
02	655	N	655	-0-	-0-	-0-	31	1	623	2	Y	1	1	1			3
							1	9									
03	682	N	615	-0-	-67	-0-	35	1	579	2	Y	1	1	1			3
							1	9									
04	707	N	707	-0-	-0-	-0-	41	1	664	2	Y	2	1	1			4
							2	9									
*05	713	N	609	-0-	-104	-0-	31	1	577	2	Y	1	1	1			4
							1	9									
*06	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-					4

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	833	-0-	-252	-0-	41	1	792	2	Y	-0-					1
02	899	N	824	-0-	-75	-0-	39	1	785	2	Y	-0-					1
03	843	N	843	-0-	-0-	-0-	48	1	795	2	Y	-0-					1
04	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					1
*05	868	N	666	-0-	-202	-0-	34	1	632	2	Y	-0-					1
06	810	N	612	-0-	-198	-0-	32	1	580	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1095	-0-	-52	-0-	54	1	1040	2	Y	1					54
							1	9									
02	1044	N	1033	-0-	-11	-0-	48	1	983	2	Y	2					56
							2	9									
03	1116	N	1056	-0-	-60	-0-	60	1	994	2	Y	2					58
							2	9									
04	1050	N	982	-0-	-68	-0-	57	1	925	2	Y	-0-					58
*05	1116	N	1013	-0-	-103	-0-	52	1	961	2	Y	-0-					58
06	1020	N	841	-0-	-179	-0-	43	1	798	2	Y	-0-					58

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0-	-0-	62	1	877	2	Y	4	4	1			27
							4	9									
02	890	N	890	-0-	-0-	-0-	55	1	831	2	Y	4	4	1			27
							4	9									
03	899	N	811	-0-	-88	-0-	56	1	748	2	Y	6	5	1			28
							7	9									
04	900	N	496	-0-	-404	-0-	35	1	455	2	Y	5	5	1			28
							6	9									
*05	961	N	696	-0-	-265	-0-	46	1	644	2	Y	5	6	1			27
							6	9									
*06	840	N	840	-0-	-0-	-0-	56	1	780	2	Y	4	1	0	2	1	28
							4	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	670	-0-	-1097	-0-	33	1	637	2	Y	-0-					-0-
02	1363	N	519	-0-	-844	-0-	24	1	495	2	Y	-0-					-0-
03	837	N	510	-0-	-327	-0-	29	1	481	2	Y	-0-					-0-
04	660	N	457	-0-	-203	-0-	26	1	431	2	Y	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	50	1	918	2	Y	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	43	1	783	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1279	N	1279	-0-	-0-	-0-	63	1	1214	2	Y	2	1	1			5
							2	9									
02	1315	N	1315	-0-	-0-	-0-	62	1	1252	2	Y	1	1	1			5
							1	9									
03	1485	N	1485	-0-	-0-	-0-	84	1	1400	2	Y	1	1	1			5
							1	9									
04	1377	N	1377	-0-	-0-	-0-	80	1	1297	2	Y	-0-					5
*05	1251	N	1251	-0-	-0-	-0-	64	1	1186	2	Y	1					6
							1	9									
*06	1299	N	1299	-0-	-0-	-0-	67	1	1232	2	Y	-0-					6

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3326	-0-	-146	-0-	163	1	3151	2	Y	11	3	1			120
							12	9									
02	3248	X	3135	-0-	-113	-0-	146	1	2975	2	Y	13	7	1			126
							14	9									
03	3472	X	3243	-0-	-229	-0-	183	1	3042	2	Y	16	9	1			133
							18	9									
04	3240	X	3035	-0-	-205	-0-	175	1	2850	2	Y	9	9	1			133
							10	9									
*05	3348	X	3174	-0-	-174	-0-	162	1	2991	2	Y	19	11	1			141
							21	9									
06	3240	X	2912	-0-	-328	-0-	150	1	2750	2	Y	11	126	0	4	1	22
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2879	-0-	-190	-0-	141	1	2738	2	Y	-0-					12
02	2871	X	2785	-0-	-86	-0-	131	1	2653	2	Y	1					13
							1	9									
03	3069	X	2871	-0-	-198	-0-	163	1	2706	2	Y	2	1	1			14
							2	9									
04	2790	N	2680	-0-	-110	-0-	155	1	2524	2	Y	1	1	1			14
							1	9									
*05	2976	N	2829	-0-	-147	-0-	145	1	2682	2	Y	2	1	1			15
							2	9									
06	2790	N	2347	-0-	-443	-0-	121	1	2226	2	Y	-0-	13	0			2

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3648	X	3648	-0-	-0-	-0-	178	1	3455	2	Y	14	7	1			29
							15	9									
02	3541	X	3541	-0-	-0-	-0-	166	1	3364	2	Y	10	7	1			32
							11	9									
03	3651	X	3651	-0-	-0-	-0-	206	1	3431	2	Y	13	9	1			36
							14	9									
04	3392	X	3392	-0-	-0-	-0-	196	1	3182	2	Y	13	9	1			40
							14	9									
*05	3503	X	3209	-0-	-294	-0-	164	1	3032	2	Y	12	11	1			41
							13	9									
06	3390	X	2926	-0-	-464	-0-	150	1	2765	2	Y	10	2	0	4	1	45
							11	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1707	-0-	-60	-0-	84	1	1623	2	Y	-0-					17
02	1620	N	1620	-0-	-0-	-0-	76	1	1543	2	Y	1					18
							1	9									
03	1736	N	1720	-0-	-16	-0-	97	1	1622	2	Y	1	1	1			18
							1	9									
04	1650	N	1595	-0-	-55	-0-	92	1	1502	2	Y	1	1	1			18
							1	9									
*05	1736	N	1463	-0-	-273	-0-	75	1	1388	2	Y	-0-	1	1			17
06	1650	N	1503	-0-	-147	-0-	77	1	1424	2	Y	2					19
							2	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	476	-0-	-51	-0-	23	1	453	2	Y	-0-					-0-
02	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
*05	527	N	491	-0-	-36	-0-	25	1	466	2	Y	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3331	-0-	-296	-0-	163	1	3153	2	Y	14	7	1			34
							15	9									
02	3393	X	2637	-0-	-756	-0-	123	1	2503	2	Y	10	7	1			37
							11	9									
03	3949	X	3949	-0-	-0-	-0-	223	1	3712	2	Y	13	9	1			41
							14	9									
04	3625	X	3625	-0-	-0-	-0-	209	1	3402	2	Y	13	9	1			45
							14	9									
*05	3718	X	3718	-0-	-0-	-0-	190	1	3515	2	Y	12	11	1			46
							13	9									
*06	3595	X	3595	-0-	-0-	-0-	185	1	3399	2	Y	10	2	0	4	1	50
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	436	-0-	-60	-0-	21	1	415	2	Y	-0-					83
02	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					83
03	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
04	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					83
*05	496	N	483	-0-	-13	-0-	25	1	458	2	Y	-0-					83
*06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

01	656	N	656	-0-	-0-	-0-	32	1	624	2	Y	-0-					-0-
02	580	N	570	-0-	-10	-0-	27	1	543	2	Y	-0-					-0-
03	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
04	600	N	519	-0-	-81	-0-	30	1	489	2	Y	-0-					-0-
*05	620	N	525	-0-	-95	-0-	27	1	498	2	Y	-0-					-0-
06	600	N	506	-0-	-94	-0-	26	1	480	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

01	T. A.	-0-	-0-	-0-	7						Y	-0-					38
02	T. A.	-0-	-0-	-0-	7						Y	-0-					38
03	T. A.	-0-	-0-	-0-	7						Y	-0-					38
04	T. A.	-0-	-0-	-0-	7						Y	-0-					38
*05	T. A.	-0-	-0-	-0-	7						Y	-0-					38
06	T. A.	-0-	-0-	-0-	7						Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

01	1178	N	1127	-0-	-51	-0-	55	1	1072	2	Y	-0-					5
02	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-					5
03	1151	N	1151	-0-	-0-	-0-	65	1	1085	2	Y	1	1	1			5
							1	9									
04	1107	N	1107	-0-	-0-	-0-	64	1	1042	2	Y	1	1	1			5
							1	9									
*05	1155	N	1155	-0-	-0-	-0-	59	1	1095	2	Y	1	1	1			5
							1	9									
06	1110	N	1099	-0-	-11	-0-	57	1	1041	2	Y	1					6
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4199	X	4199	-0-	-0-	-0-	201	1	3900	2	Y	89	71	1			73
							98	9									
02	4020	X	4020	-0-	-0-	-0-	184	1	3738	2	Y	89	68	1			94
							98	9									
03	4273	X	4273	-0-	-0-	-0-	235	1	3915	2	Y	112	84	1			122
							123	9									
04	4094	X	4094	-0-	-0-	-0-	233	1	3799	2	Y	56	77	1			101
							62	9									
*05	3968	X	2349	-0-	-1619	-0-	120	1	2214	2	Y	14	34	1			81
							15	9									
06	3840	X	2094	-0-	-1746	-0-	107	1	1973	2	Y	13	2	0	4	1	88
							14	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

01	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-	3	1			20
02	87	N	18	-0-	-69	-0-	1	1	17	2	Y	-0-					20
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					20
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					20
*05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					20
06	6	N	3	-0-	-3	-0-	3	2			Y	-0-					20

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

01	1518	N	1518	-0-	-0-	-0-	74	1	1434	2	Y	9	5	1			8
							10	9									
02	1579	N	1579	-0-	-0-	-0-	74	1	1494	2	Y	10	7	1			11
							11	9									
03	1635	N	1635	-0-	-0-	-0-	92	1	1531	2	Y	11	9	1			13
							12	9									
04	1308	N	1308	-0-	-0-	-0-	75	1	1220	2	Y	12	9	1			16
							13	9									
*05	1711	N	1711	-0-	-0-	-0-	87	1	1610	2	Y	13	11	1			18
							14	9									
*06	1379	N	1379	-0-	-0-	-0-	70	1	1295	2	Y	13	2	0	4	1	25
							14	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

01	1585	N	1585	-0-	-0-	-0-	77	1	1490	2	Y	16	14	1			24
							18	9									
02	1559	N	1559	-0-	-0-	-0-	72	1	1461	2	Y	24	14	1			34
							26	9									
03	1631	N	1631	-0-	-0-	-0-	91	1	1518	2	Y	20	19	1			35
							22	9									
04	2120	N	2120	-0-	-0-	-0-	120	1	1958	2	Y	38	19	1			54
							42	9									
*05	1779	N	1779	-0-	-0-	-0-	90	1	1667	2	Y	20	22	1			52
							22	9									
*06	1519	N	1519	-0-	-0-	-0-	77	1	1420	2	Y	20	4	0	8	1	60
							22	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1316	-0-	-172	-0-	64	1	1242	2	Y	9	7	1			8
							10	9									
02	1334	N	1319	-0-	-15	-0-	61	1	1247	2	Y	10	7	1			11
							11	9									
03	1488	N	1281	-0-	-207	-0-	72	1	1203	2	Y	5	7	1			9
							6	9									
04	1363	N	1363	-0-	-0-	-0-	79	1	1284	2	Y	-0-	3	1			6
*05	1738	N	1738	-0-	-0-	-0-	89	1	1649	2	Y	-0-					6
*06	1740	N	1740	-0-	-0-	-0-	90	1	1650	2	Y	-0-					6

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

01	1798	N	1429	-0-	-369	-0-	94	1	1335	2	Y	-0-					21
02	2146	N	1421	-0-	-725	-0-	89	1	1332	2	Y	-0-					21
03	2294	N	1526	-0-	-768	-0-	106	1	1420	2	Y	-0-					21
04	1972	N	1972	-0-	-0-	-0-	140	1	1832	2	Y	-0-					21
*05	2450	N	2450	-0-	-0-	-0-	162	1	2288	2	Y	-0-					21
*06	2454	N	2454	-0-	-0-	-0-	163	1	2291	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

01	2126	N	2126	-0-	-0-	-0-	104	1	2012	2	Y	9	7	1			8
							10	9									
02	2617	N	2617	-0-	-0-	-0-	122	1	2484	2	Y	10	7	1			11
							11	9									
03	2775	N	2775	-0-	-0-	-0-	157	1	2606	2	Y	11	9	1			13
							12	9									
04	2503	N	2503	-0-	-0-	-0-	144	1	2346	2	Y	12	9	1			16
							13	9									
*05	2491	N	2491	-0-	-0-	-0-	127	1	2350	2	Y	13	11	1			18
							14	9									
*06	2311	N	2311	-0-	-0-	-0-	118	1	2179	2	Y	13	2	0	4	1	25
							14	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

01	375	N	375	-0-	-0-	-0-	46	1	329	2	N	-0-					45
02	369	N	369	-0-	-0-	-0-	41	1	328	2	N	-0-					45
03	388	N	388	-0-	-0-	-0-	44	1	344	2	N	-0-					45
04	413	N	413	-0-	-0-	-0-	45	1	368	2	N	-0-					45
05	435	N	435	-0-	-0-	-0-	48	1	387	2	N	-0-					45
*06	391	N	391	-0-	-0-	-0-	46	1	345	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

01	236	N	236	-0-	-0-	-0-	29	1	207	2	N	-0-					24
02	203	N	203	-0-	-0-	-0-	23	1	180	2	N	-0-					24
03	279	N	211	-0-	-68	-0-	24	1	187	2	N	-0-					24
04	310	N	310	-0-	-0-	-0-	34	1	276	2	N	-0-					24
05	334	N	334	-0-	-0-	-0-	37	1	297	2	N	-0-					24
*06	307	N	307	-0-	-0-	-0-	36	1	271	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

01	527	N	520	-0-	-7	-0-	64	1	456	2	N	-0-					27
02	514	N	514	-0-	-0-	-0-	58	1	456	2	N	-0-					27
03	560	N	560	-0-	-0-	-0-	63	1	497	2	N	-0-					27
04	519	N	519	-0-	-0-	-0-	56	1	463	2	N	-0-					27
05	558	N	550	-0-	-8	-0-	61	1	489	2	N	-0-					27
06	540	N	491	-0-	-49	-0-	57	1	434	2	N	-0-					27

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1215	-0-	-149	-0-	149	1	1066	2	N	-0-					100
02	1351	N	1351	-0-	-0-	-0-	152	1	1199	2	N	-0-					100
03	1421	N	1421	-0-	-0-	-0-	160	1	1261	2	N	-0-					100
04	1561	N	1561	-0-	-0-	-0-	170	1	1391	2	N	-0-					100
05	1469	N	1469	-0-	-0-	-0-	162	1	1307	2	N	-0-					100
06	1380	N	1374	-0-	-6	-0-	161	1	1213	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	723	-0-	-52	-0-	88	1	635	2	N	-0-					21
02	730	N	730	-0-	-0-	-0-	82	1	648	2	N	-0-					21
03	759	N	759	-0-	-0-	-0-	85	1	674	2	N	-0-					21
04	706	N	706	-0-	-0-	-0-	77	1	629	2	N	-0-					21
05	775	N	726	-0-	-49	-0-	80	1	646	2	N	-0-					21
*06	733	N	733	-0-	-0-	-0-	86	1	647	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	36	1	259	2	N	-0-					63
02	252	N	252	-0-	-0-	-0-	28	1	224	2	N	-0-					63
03	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					63
04	300	N	299	-0-	-1	-0-	32	1	267	2	N	-0-					63
05	320	N	320	-0-	-0-	-0-	35	1	285	2	N	-0-					63
*06	299	N	299	-0-	-0-	-0-	35	1	264	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1701	-0-	-283	-0-	208	1	1493	2	N	-0-					100
02	1743	N	1743	-0-	-0-	-0-	196	1	1547	2	N	-0-					100
03	1922	N	1891	-0-	-31	-0-	213	1	1678	2	N	-0-					100
04	1708	N	1708	-0-	-0-	-0-	186	1	1522	2	N	-0-					100
05	1860	N	1783	-0-	-77	-0-	197	1	1586	2	N	-0-					100
06	1830	N	1533	-0-	-297	-0-	179	1	1354	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	544	2	4	9	Y	4					22
02	503	N	503	-0-	-0-	-0-	497	2	6	9	Y	5					27
03	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					29
04	540	N	435	-0-	-105	-0-	433	2	2	9	Y	2					31
05	527	N	435	-0-	-92	-0-	431	2	4	9	Y	4	29	1			6
06	450	N	429	-0-	-21	-0-	421	2	8	9	Y	7					13

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5946	X	5946	-0-	-0-	-0-	164	1	5782	2	Y	-0-					20
02	4232	X	4232	-0-	-0-	-0-	148	1	4084	2	Y	-0-					20
03	4582	X	4582	-0-	-0-	-0-	125	1	4457	2	Y	-0-					20
04	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	Y	-0-					20
05	4456	X	4456	-0-	-0-	-0-	169	1	4287	2	Y	-0-					20
*06	5343	X	5343	-0-	-0-	-0-	237	1	5106	2	Y	-0-					20

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	28	1	975	2	Y	-0-					18
02	846	N	846	-0-	-0-	-0-	29	1	817	2	Y	-0-					18
03	780	N	780	-0-	-0-	-0-	21	1	759	2	Y	-0-					18
04	641	N	641	-0-	-0-	-0-	20	1	621	2	Y	-0-					18
05	750	N	750	-0-	-0-	-0-	28	1	722	2	Y	-0-					18
*06	782	N	782	-0-	-0-	-0-	35	1	747	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5643	X	5643	-0-	-0-	-0-	155	1	5488	2	Y	-0-					19
02	6702	X	6702	-0-	-0-	-0-	234	1	6468	2	Y	-0-					19
03	7131	X	7131	-0-	-0-	-0-	195	1	6936	2	Y	-0-					19
04	7289	X	7289	-0-	-0-	-0-	224	1	7065	2	Y	-0-					19
05	7394	X	7394	-0-	-0-	-0-	280	1	7114	2	Y	-0-					19
*06	6152	X	6152	-0-	-0-	-0-	273	1	5879	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					22
02	522	N	469	-0-	-53	-0-	463	2	6	9	Y	5					27
03	564	N	564	-0-	-0-	-0-	562	2	2	9	Y	2					29
04	540	N	522	-0-	-18	-0-	520	2	2	9	Y	2					31
05	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4	29	1			6
06	540	N	450	-0-	-90	-0-	442	2	8	9	Y	7					13

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	546	2	3	9	Y	3					22
02	493	N	413	-0-	-80	-0-	407	2	6	9	Y	5					27
03	527	N	422	-0-	-105	-0-	420	2	2	9	Y	2					29
04	510	N	376	-0-	-134	-0-	374	2	2	9	Y	2					31
05	434	N	424	-0-	-10	-0-	420	2	4	9	Y	4	30	1			5
06	420	N	401	-0-	-19	-0-	393	2	8	9	Y	7					12

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	220	-0-	-59	-0-	216	2	4	9	Y	4					22
02	513	N	513	-0-	-0-	-0-	505	2	8	9	Y	7	2	8			27
03	310	N	310	-0-	-0-	-0-	308	2	2	9	Y	2					29
04	486	N	486	-0-	-0-	-0-	480	2	6	9	Y	5	3	8			31
05	404	N	404	-0-	-0-	-0-	398	2	6	9	Y	5	29	1			7
*06	351	N	351	-0-	-0-	-0-	343	2	8	9	Y	7					14

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					27
02	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					32
03	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2					34
04	975	N	975	-0-	-0-	-0-	973	2	2	9	Y	2					36
05	942	N	942	-0-	-0-	-0-	938	2	4	9	Y	4	30	1			10
*06	958	N	958	-0-	-0-	-0-	950	2	8	9	Y	7					17

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	402	2	3	9	Y	3					24
02	500	N	500	-0-	-0-	-0-	494	2	6	9	Y	5					29
03	539	N	539	-0-	-0-	-0-	537	2	2	9	Y	2					31
04	537	N	537	-0-	-0-	-0-	535	2	2	9	Y	2					33
05	527	N	492	-0-	-35	-0-	488	2	4	9	Y	4	29	1			8
06	510	N	504	-0-	-6	-0-	496	2	8	9	Y	7					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

01	128	N	128	-0-	-0-	-0-	16	1	83	3	Y	26	111	1				54
							29	9										
02	163	N	163	-0-	-0-	-0-	20	1	129	3	Y	13						67
							14	9										
03	191	N	191	-0-	-0-	-0-	21	1	153	3	Y	15						82
							17	9										
04	178	N	178	-0-	-0-	-0-	25	1	124	3	Y	26						108
							29	9										
05	186	N	186	-0-	-0-	-0-	29	1	131	3	Y	24						132
							26	9										
*06	255	N	255	-0-	-0-	-0-	28	1	194	3	Y	25						157
							5	4	28	9								

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

01	T. A.		41032	-0-	41032	130185	32464	2	7451	3	Y	547	597	0	5	1	94
							515	4	602	9							
02	171290	X	41105	-0-	-130185	-0-	34573	2	5663	3	Y	582	623	0			53
							229	4	640	9							
03	53289	X	49398	-0-	-3891	-0-	39306	2	9497	3	Y	541	426	0			168
							595	9									
04	51327	X	51327	-0-	-0-	-0-	40125	2	10371	3	Y	755	783	0			140
							831	9									
*05	50258	X	50258	-0-	-0-	-0-	40938	2	8364	3	Y	869	868	0			141
							956	9									
*06	47820	X	40384	-0-	-7436	-0-	30301	2	7271	3	Y	455	584	0			12
							2311	4	501	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5970	-0-	-44	-0-	5902	3	68	9	Y	62	61	0			37
02	5626	X	4435	-0-	-1191	-0-	4347	3	88	9	Y	80	94	0			23
03	5363	X	4451	-0-	-912	-0-	4378	3	73	9	Y	66	27	0			62
04	5790	X	5010	-0-	-780	-0-	4855	3	155	9	Y	141	136	0			67
05	5570	X	5570	-0-	-0-	-0-	5570	3			Y	-0-	67	0			-0-
*06	5056	X	5056	-0-	-0-	-0-	5056	3			Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	89	-0-	-3631	-0-	89	3			Y	-0-					-0-
02	3480	X	121	-0-	-3359	-0-	112	3	9	9	Y	8	6	0			2
03	3720	X	380	-0-	-3340	-0-	344	3	36	9	Y	33	4	0			31
04	2400	X	469	-0-	-1931	-0-	364	3	105	9	Y	95	81	0			45
05	517	X	517	-0-	-0-	-0-	294	3	223	9	Y	203	179	0			69
*06	337	X	337	-0-	-0-	-0-	265	3	72	9	Y	65	97	0			37

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	63	-0-	-154	-0-	30	3	33	9	N	30	40	0			18
02	87	N	57	-0-	-30	-0-	25	3	32	9	N	29	39	0			8
03	93	N	67	-0-	-26	-0-	31	3	36	9	N	33	10	0			31
04	138	N	138	-0-	-0-	-0-	33	3	105	9	N	95	81	0			45
05	250	N	250	-0-	-0-	-0-	27	3	223	9	N	203	179	0			69
*06	96	N	96	-0-	-0-	-0-	24	3	72	9	N	65	97	0			37

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

01	T. A.		260	-0-	260	3056	257	3	3	9	N	3	1	0			2
02	3827	X	771	-0-	-3056	-0-	740	3	31	9	N	28	22	0			8
03	1736	X	975	-0-	-761	-0-	920	3	55	9	N	50	11	0			47
04	1470	X	1039	-0-	-431	-0-	884	3	155	9	N	141	121	0			67
05	837	N	408	-0-	-429	-0-	408	3			N	-0-	67	0			-0-
06	900	N	385	-0-	-515	-0-	385	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

01	2212	N	2212	-0-	-0-	-0-	2183	3	29	9	N	26	38	0			16
02	1885	N	1479	-0-	-406	-0-	1479	3			N	-0-	16	0			-0-
03	2015	N	1554	-0-	-461	-0-	1554	3			N	-0-					-0-
04	1950	N	1257	-0-	-693	-0-	1257	3			N	-0-					-0-
05	3100	N	4531	-0-	1431	1431	4531	3			N	-0-					-0-
*06	3000	N	4334	-0-	1334	2765	4334	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		595	-0-	595	1651	595	3			Y	-0-					-0-
02	2144	X	493	-0-	-1651	-0-	493	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	600	N	482	-0-	-118	-0-	482	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3692	X	3692	-0-	-0-	-0-	3688	2	4	9	N	4	4	8			-0-
02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
04	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3	3	8			-0-
05	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
*06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13659	X	13659	-0-	-0-	-0-	13464	2	195	9	N	177	173	1	4	8	151
02	12701	X	12701	-0-	-0-	-0-	12501	2	200	9	N	182	182	1			151
03	14211	X	14211	-0-	-0-	-0-	13805	2	406	9	N	369	353	1	16	8	151
04	12450	X	11029	-0-	-1421	-0-	11025	2	4	9	N	4	4	8			151
05	13764	X	8952	-0-	-4812	-0-	8723	2	229	9	N	208	185	1	23	8	151
06	13320	X	8117	-0-	-5203	-0-	7915	2	202	9	N	184	184	1			151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11439	X	7621	-0-	-3818	-0-	7621	2			N	-0-					1
02	10701	X	8646	-0-	-2055	-0-	8646	2			N	-0-					1
03	11036	X	8543	-0-	-2493	-0-	8541	2	2	9	N	2	2	8			1
04	9683	X	9683	-0-	-0-	-0-	9683	2			N	-0-					1
05	9858	X	7319	-0-	-2539	-0-	7313	2	6	9	N	5	5	8			1
06	8940	X	7848	-0-	-1092	-0-	7848	2			N	-0-					1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	10071	-0-	-1337	-0-	9477	2	594	9	N	540	613	1			139
02	10672	X	10505	-0-	-167	-0-	9919	2	586	9	N	533	466	1			206
03	11919	X	11919	-0-	-0-	-0-	10998	2	921	9	N	837	876	1			167
04	11370	X	11370	-0-	-0-	-0-	10501	2	869	9	N	790	783	1			174
05	11470	X	11446	-0-	-24	-0-	10713	2	733	9	N	666	679	1			161
06	11520	X	10035	-0-	-1485	-0-	9659	2	376	9	N	342	442	1			61

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	359	-0-	-1191	-0-	349	3	10	9	N	9					206
02	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	N	8					214
03	1701	N	1701	-0-	-0-	-0-	1657	3	44	9	N	40	171	1			83
04	1543	N	1543	-0-	-0-	-0-	1500	3	43	9	N	39					122
05	1225	N	1225	-0-	-0-	-0-	1190	3	35	9	N	32					154
*06	1414	N	1414	-0-	-0-	-0-	1368	3	46	9	N	42					196

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

01	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

01	315645	X	315645	-0-	-0-	-0-	310340	3	5305	9	Y	4823	5001	0			1141
02	292223	X	292223	-0-	-0-	-0-	287702	3	4521	9	Y	4110	3829	0			1422
03	276428	X	276428	-0-	-0-	-0-	272207	3	4221	9	Y	3837	3892	0	400	6	967
04	273436	X	273436	-0-	-0-	-0-	269562	3	3874	9	Y	3522	3474	0			1015
05	265815	X	265815	-0-	-0-	-0-	262568	3	3247	9	Y	2952	2949	0			1018
*06	304192	X	304192	-0-	-0-	-0-	300324	3	3868	9	Y	3516	3565	0			969

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

01 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

01	3037	3037	-0-	-0-	-0-	2917	3	120	9	Y	109	109	0				6
02	2654	2654	-0-	-0-	-0-	2555	3	99	9	Y	90	90	0				6
03	3626	3626	-0-	-0-	-0-	3465	3	161	9	Y	146	141	0				11
04	3247	3247	-0-	-0-	-0-	3062	3	185	9	Y	168	170	0				9
05	25013	25013	-0-	-0-	-0-	24790	3	223	9	Y	203	198	0				14
*06	4239	4239	-0-	-0-	-0-	4079	3	160	9	Y	145	150	0				9

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	177	-0-	-877	-0-	142	2	35	9	Y	32	30	1			44
02	986	N	917	-0-	-69	-0-	893	2	24	9	Y	22	29	1			37
03	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	Y	22	48	1			11
04	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18					29
*05	992	N	752	-0-	-240	-0-	740	3	12	9	Y	11					40
06	1020	N	142	-0-	-878	-0-	121	3	21	9	Y	19	21	1			38

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					9
02	1073	N	991	-0-	-82	-0-	991	2			N	-0-					9
03	1116	N	987	-0-	-129	-0-	987	2			N	-0-					9
04	1020	N	964	-0-	-56	-0-	964	2			N	-0-					9
05	1226	N	1226	-0-	-0-	-0-	1225	2	1	9	N	1					10
06	960	N	501	-0-	-459	-0-	501	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					57
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					57
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					57
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					57
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					57
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
06	1560	N	1175	-0-	-385	-0-	1175	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1363	N	1298	-0-	-65	-0-	1298	3			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	1280	3			N	-0-					-0-
06	1470	N	629	-0-	-841	-0-	629	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	161	-0-	-187	-0-	161	3			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					41
02	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					41
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					41
04	2700	X	1752	-0-	-948	-0-	1752	2			N	-0-					41
05	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					41
06	2700	X	1490	-0-	-1210	-0-	1490	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	B -0-	35	3			N	-0-					-0-
02	113	N	113	-0-	-0-	B -0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0-	B -0-	199	3			N	-0-					-0-
04	49	N	49	-0-	-0-	B -0-	49	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B -0-	136	3			N	-0-					-0-
06	180	N	151	-0-	-29	B -0-	151	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	B -0-	104	3			N	-0-					-0-
02	103	N	103	-0-	-0-	B -0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0-	B -0-	104	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B -0-					N	-0-					-0-
05	125	N	125	-0-	-0-	B -0-	125	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	B -0-	101	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2200	-0-	-63	-0-	2200	2			N	-0-					-0-
02	2088	N	2071	-0-	-17	-0-	2071	2			N	-0-					-0-
03	2232	N	2227	-0-	-5	-0-	2227	2			N	-0-					-0-
04	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
*05	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
06	2160	N	2135	-0-	-25	-0-	2135	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	403	N	61	-0-	-342	-0-	61	2			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	420	N	15	-0-	-405	-0-	15	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

01	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

01	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
02	377	N	258	-0-	-119	-0-	258	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	435	N	393	-0-	-42	-0-	393	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	754	N	576	-0-	-178	-0-	576	2			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
*06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	415	-0-	-298	-0-	415	2			N	-0-					-0-
02	522	N	463	-0-	-59	-0-	463	2			N	-0-					-0-
03	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	359	-0-	-292	-0-	359	2			N	-0-					-0-
02	551	N	191	-0-	-360	-0-	191	2			N	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
04	360	N	190	-0-	-170	-0-	190	2			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	566	-0-	-271	-0-	566	2			N	-0-					-0-
02	667	N	481	-0-	-186	-0-	481	2			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	935	-0-	-305	-0-	935	2			N	-0-					-0-
02	1044	N	835	-0-	-209	-0-	835	2			N	-0-					-0-
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
06	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
02	116	N	68	-0-	-48	-0-	68	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	2			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	2			N	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	984	-0-	-721	-0-	984	2			N	-0-					-0-
02	1189	N	887	-0-	-302	-0-	887	2			N	-0-					-0-
03	1178	N	925	-0-	-253	-0-	925	2			N	-0-					-0-
04	960	N	799	-0-	-161	-0-	799	2			N	-0-					-0-
05	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
06	900	N	743	-0-	-157	-0-	743	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
*06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	443	-0-	-270	-0-	443	2			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	105	-0-	-608	-0-	105	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	461	-0-	-686	-0-	461	2			N	-0-					-0-
02	522	N	467	-0-	-55	-0-	467	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
*06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	540	N	226	-0-	-314	-0-	226	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

01	DLQ G-10		151	-0-	151	151	151	2			N	-0-					-0-
02	DLQ G-10		141	-0-	141	292	141	2			N	-0-					-0-
03	430	N	138	-0-	-292	-0-	138	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	180	N	120	-0-	-60	-0-	120	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1595	N	965	-0-	-630	-0-	965	2			N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
04	1710	N	1362	-0-	-348	-0-	1362	2			N	-0-					-0-
05	1023	N	719	-0-	-304	-0-	719	2			N	-0-					-0-
*06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-
03	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
06	810	N	695	-0-	-115	-0-	695	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	124	N	10	-0-	-114	-0-	10	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-
04	210	N	19	-0-	-191	-0-	19	2			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

01	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	2			N	-0-					-0-
03	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
04	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	510	N	347	-0-	-163	-0-	347	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-
05	279	N	119	-0-	-160	-0-	119	2			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	285	-0-	-118	-0-	285	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
05	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	270	N	84	-0-	-186	-0-	84	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	252	1	131	2	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	251	1	133	2	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	235	1	183	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	233	1	165	2	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	261	1	147	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	111	1	57	2	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	108	1	58	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	99	1	77	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	100	1	71	2	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	112	1	64	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	27	1	14	2	N	-0-					6
02	44	N	44	-0-	-0-	-0-	29	1	15	2	N	-0-					6
03	52	N	52	-0-	-0-	-0-	29	1	23	2	N	-0-					6
04	48	N	48	-0-	-0-	-0-	28	1	20	2	N	-0-					6
05	43	N	43	-0-	-0-	-0-	27	1	16	2	N	-0-					6
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	214	-0-	-220 B	-0-	214	2			N	-0-					-0-
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-			-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-			-0-
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-			-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-			-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-			-0-
*06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-			-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

01	682	N	715	-0-	33 B	-2892	715	2			N	-0-			-0-
02	609	N	584	-0-	-25 B	-2892	584	2			N	-0-			-0-
03	713	N	652	-0-	-61 B	-2892	652	2			N	-0-			-0-
04	690	N	563	-0-	-127 B	-2892	563	2			N	-0-			-0-
05	620	N	533	-0-	-87 B	-2892	533	2			N	-0-			-0-
06	630	N	378	-0-	-252 B	-2892	378	2			N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

01	1102	N	1102	-0-	-0- B	-0-	67	1	1035	3	N	-0-			-0-
02	1017	N	1017	-0-	-0- B	-0-	65	1	952	3	N	-0-			-0-
03	1086	N	1086	-0-	-0- B	-0-	66	1	1020	3	N	-0-			-0-
04	1045	N	1045	-0-	-0- B	-0-	64	1	981	3	N	-0-			-0-
05	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
06	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT			-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

01	496	#	884	-0-	388 B	-2967	884	3			N	-0-			-0-
02	464	#	1157	-0-	693 B	-2274	1157	3			N	-0-			-0-
03	496	#	957	-0-	461 B	-1813	957	3			N	-0-			-0-
04	870	#	823	-0-	-47 B	-1860	823	3			N	-0-			-0-
05	1240	#	778	-0-	-462 B	-2322	778	3			N	-0-			-0-
06	1200	#	671	-0-	-529 B	-2851	671	3			N	-0-			-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

01	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66
02	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66
03	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66
04	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66
05	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66
06	DLQ G-10	NO RPT	-0-	-0-		6827					Y	NO RPT			66

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

01	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6
02	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6
03	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6
04	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6
05	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6
06	DLQ G-10	NO RPT	-0-	-0-		531					Y	NO RPT			6

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
03	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
04	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
05	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3
06	DLQ G-10	NO RPT	-0-	-0-	370				Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

01	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
02	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
03	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
04	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
05	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38
06	DLQ G-10	NO RPT	-0-	-0-	3766				Y	NO RPT			38

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

01	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
02	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
03	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
04	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
05	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90
06	DLQ G-10	NO RPT	-0-	-0-	10700				Y	NO RPT			90

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

01	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
02	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
03	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
04	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
05	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40
06	DLQ G-10	NO RPT	-0-	-0-	3073				Y	NO RPT			40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

01	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
02	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
03	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
04	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
05	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57
06	DLQ G-10	NO RPT	-0-	-0-	4623				Y	NO RPT			57

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

01	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52
02	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52
03	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52
04	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52
05	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52
06	DLQ G-10	NO RPT	-0-	-0-	3825				Y	NO RPT			52

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

01	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34
02	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34
03	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34
04	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34
05	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34
06	DLQ G-10	NO RPT	-0-	-0-	2611				Y	NO RPT			34

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	720	N	551	-0-	-169	-0-	551	3			Y	-0-					-0-
05	620	N	285	-0-	-335	-0-	285	3			Y	-0-					-0-
06	600	N	198	-0-	-402	-0-	198	3			Y	-0-					-0-
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346																	
01	651	N	573	-0-	-78	-0-	569	3	4	9	N	4					184
02	766	N	766	-0-	-0-	-0-	758	3	8	9	N	7					191
03	744	N	726	-0-	-18	-0-	724	3	2	9	N	2					193
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					193
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					193
*06	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2					195
THOMPSON, J. CLEO 855610																	
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020																	
01	1395	N	1334	-0-	-61	-0-	53	1	1262	2	N	17					70
							19	9									
02	1276	N	1243	-0-	-33	-0-	49	1	1181	2	N	12					82
							13	9									
03	1333	N	1316	-0-	-17	-0-	1298	2	18	9	N	16					98
04	1290	N	1285	-0-	-5	-0-	1266	2	19	9	N	17					115
05	1333	N	1177	-0-	-156	-0-	1163	2	14	9	N	13					128
*06	1265	N	1265	-0-	-0-	-0-	1257	2	8	9	N	7					135
PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO																	
CONCHO OILFIELD SERV & OPER CO. 170164																	
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474																	
01	3565		1819	-0-	-1746	3086	1819	3			N	-0-					-0-
02	3335		841	-0-	-2494	592	841	3			N	-0-					-0-
03	2418	#	1700	-0-	-718	-0-	1700	3			N	-0-					-0-
04	2010	#	1793	-0-	-217	-0-	1793	3			N	-0-					-0-
05	2077	#	1548	-0-	-529	-0-	1548	3			N	-0-					-0-
06	1770	#	1418	-0-	-352	-0-	1418	3			N	-0-					-0-
PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS																	
J V A OPERATING COMPANY, INC. 427911																	
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358																	
01	195	N	195	-0-	-0-	-0-	97	3	98	9	N	89					135
02	210	N	210	-0-	-0-	-0-	96	3	114	9	N	104	184	1			55
03	193	N	193	-0-	-0-	-0-	106	3	87	9	N	79					134
04	150	N	115	-0-	-35	-0-	82	3	33	9	N	30					164
05	155	N	86	-0-	-69	-0-	82	3	4	9	N	4					168
06	150	N	-0-	-0-	-150	-0-					N	-0-					168
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314																	
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

01	13935	X	13935	-0-	-0-	-0-	739	1	13183	2	N	12						167
							13	9										
02	15283	X	13395	-0-	-1888	-0-	708	1	12662	2	N	23						190
							25	9										
03	14973	X	14216	-0-	-757	-0-	789	1	13412	2	N	14	8	1				196
							15	9										
04	14220	X	13554	-0-	-666	-0-	781	1	12740	2	N	30	180	1				46
							33	9										
05	14322	X	13818	-0-	-504	-0-	797	1	13000	2	N	19	8	1				57
							21	9										
06	13860	X	12852	-0-	-1008	-0-	765	1	12080	2	N	6						63
							7	9										

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

01	6478	X	6478	-0-	-0-	-0-	339	1	6047	2	N	84						203
							92	9										
02	7279	X	5658	-0-	-1621	-0-	294	1	5261	2	N	94	64	1				233
							103	9										
03	7657	X	5706	-0-	-1951	-0-	312	1	5302	2	N	84	47	1				270
							92	9										
04	7410	X	5558	-0-	-1852	-0-	316	1	5158	2	N	76	249	1				97
							84	9										
05	7223	X	5921	-0-	-1302	-0-	338	1	5510	2	N	66	47	1				116
							73	9										
06	6270	X	5342	-0-	-928	-0-	313	1	4941	2	N	80						196
							88	9										

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	888	-0-	-197	-0-	47	1	838	2	N	3					31
							3	9									
02	928	N	814	-0-	-114	-0-	43	1	769	2	N	2	3	1			30
							2	9									
03	930	N	842	-0-	-88	-0-	47	1	793	2	N	2	2	1			30
							2	9									
04	870	N	777	-0-	-93	-0-	45	1	729	2	N	3	3	1			30
							3	9									
05	868	N	791	-0-	-77	-0-	46	1	744	2	N	1	2	1			29
							1	9									
06	810	N	719	-0-	-91	-0-	43	1	674	2	N	2					31
							2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2873	-0-	-320	-0-	152	1	2719	2	N	2					47
							2	9									
02	2900	X	2640	-0-	-260	-0-	140	1	2498	2	N	2	3	1			46
							2	9									
03	3069	X	2797	-0-	-272	-0-	155	1	2640	2	N	2	2	1			46
							2	9									
04	2970	X	2683	-0-	-287	-0-	155	1	2525	2	N	3	3	1			46
							3	9									
05	2914	X	2750	-0-	-164	-0-	159	1	2589	2	N	2	2	1			46
							2	9									
06	2790	X	2606	-0-	-184	-0-	155	1	2449	2	N	2					48
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	901	-0-	-246	-0-	48	1	851	2	N	2					154
							2	9									
02	1015	N	834	-0-	-181	-0-	44	1	788	2	N	2	3	1			153
							2	9									
03	899	N	837	-0-	-62	-0-	46	1	789	2	N	2	2	1			153
							2	9									
04	870	N	779	-0-	-91	-0-	45	1	731	2	N	3	3	1			153
							3	9									
05	899	N	731	-0-	-168	-0-	42	1	687	2	N	2	2	1			153
							2	9									
06	810	N	691	-0-	-119	-0-	41	1	649	2	N	1					154
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	-0-	4	1	72	2	N	3					31
							3	9									
02	145	N	115	-0-	-30	-0-	6	1	107	2	N	2	3	1			30
							2	9									
03	93	N	71	-0-	-22	-0-	4	1	65	2	N	2	2	1			30
							2	9									
04	93	N	93	-0-	-0-	-0-	5	1	85	2	N	3	3	1			30
							3	9									
05	124	N	106	-0-	-18	-0-	6	1	99	2	N	1	2	1			29
							1	9									
*06	84	N	84	-0-	-0-	-0-	5	1	77	2	N	2					31
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5854	X	5854	-0-	-0-	-0-	311	1	5542	2	N	1					125
							1	9									
02	5858	X	5290	-0-	-568	-0-	280	1	5007	2	N	3					128
							3	9									
03	6354	X	6354	-0-	-0-	-0-	352	1	5992	2	N	9	7	1			130
							10	9									
04	5670	X	5291	-0-	-379	-0-	304	1	4966	2	N	19					149
							21	9									
05	5859	X	5745	-0-	-114	-0-	331	1	5406	2	N	7	8	1			148
							8	9									
06	6150	X	5649	-0-	-501	-0-	336	1	5309	2	N	4					152
							4	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16587	X	16587	-0-	-0-	-0-	878	1	15667	2	N	38					154
							42	9									
02	17023	X	15358	-0-	-1665	-0-	812	1	14521	2	N	23					177
							25	9									
03	18011	X	16177	-0-	-1834	-0-	898	1	15260	2	N	17	12	1			182
							19	9									
04	17430	X	15940	-0-	-1490	-0-	919	1	15006	2	N	14					196
							15	9									
05	16740	X	16282	-0-	-458	-0-	939	1	15329	2	N	13	12	1			197
							14	9									
06	16050	X	15494	-0-	-556	-0-	921	1	14556	2	N	15					212
							17	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7620	X	7620	-0-	-0-	-0-	402	1	7179	2	N	35					104
							39	9									
02	7482	X	6813	-0-	-669	-0-	359	1	6420	2	N	31	25	1			110
							34	9									
03	7998	X	6889	-0-	-1109	-0-	381	1	6478	2	N	27	19	1			118
							30	9									
04	7380	X	6390	-0-	-990	-0-	367	1	5989	2	N	31	26	1			123
							34	9									
05	7626	X	6451	-0-	-1175	-0-	371	1	6059	2	N	19	19	1			123
							21	9									
06	7380	X	6449	-0-	-931	-0-	382	1	6039	2	N	25					148
							28	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2765	-0-	-986	-0-	147	1	2618	2	N	-0-					127
02	3335	X	2582	-0-	-753	-0-	137	1	2444	2	N	1					128
							1	9									
03	3255	X	2700	-0-	-555	-0-	150	1	2550	2	N	-0-	2	1			126
04	2910	X	2476	-0-	-434	-0-	143	1	2326	2	N	6					132
							7	9									
05	2759	X	2582	-0-	-177	-0-	149	1	2433	2	N	-0-	2	1			130
06	2670	X	2475	-0-	-195	-0-	147	1	2327	2	N	1					131
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5033	X	5033	-0-	-0-	-0-	265	1	4729	2	N	35					157
							39	9									
02	5307	X	4991	-0-	-316	-0-	262	1	4694	2	N	32	16	1			173
							35	9									
03	5456	X	4955	-0-	-501	-0-	273	1	4647	2	N	32	12	1			193
							35	9									
04	5280	X	4699	-0-	-581	-0-	270	1	4406	2	N	21	16	1			198
							23	9									
05	5332	X	4777	-0-	-555	-0-	275	1	4487	2	N	14	12	1	185	5	15
							15	9									
06	5160	X	4266	-0-	-894	-0-	253	1	4001	2	N	11					26
							12	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7866	X	7866	-0-	-0-	-0-	417	1	7438	2	N	10					191
							11	9									
02	8439	X	7585	-0-	-854	-0-	401	1	7176	2	N	7					198
							8	9									
03	8680	X	7469	-0-	-1211	-0-	415	1	7050	2	N	4	2	1			200
							4	9									
04	8400	X	7913	-0-	-487	-0-	457	1	7454	2	N	2					202
							2	9									
05	8122	X	7792	-0-	-330	-0-	450	1	7342	2	N	-0-	2	1			200
06	7860	X	7272	-0-	-588	-0-	433	1	6838	2	N	1					201
							1	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16103	X	16103	-0-	-0-	-0-	852	1	15206	2	N	41					161
							45	9									
02	16820	X	14969	-0-	-1851	-0-	791	1	14150	2	N	25	16	1			170
							28	9									
03	17143	X	16208	-0-	-935	-0-	899	1	15279	2	N	27	12	1			185
							30	9									
04	16380	X	15626	-0-	-754	-0-	901	1	14702	2	N	21	16	1			190
							23	9									
05	16308	X	16308	-0-	-0-	-0-	940	1	15344	2	N	22	12	1			200
							24	9									
06	15690	X	14848	-0-	-842	-0-	882	1	13929	2	N	34	177	1			57
							37	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	-0-	13	1	225	2	N	-0-					82
02	290	N	228	-0-	-62	-0-	12	1	215	2	N	1					83
							1	9									
03	279	N	240	-0-	-39	-0-	13	1	226	2	N	1	2	1			82
							1	9									
04	240	N	234	-0-	-6	-0-	13	1	219	2	N	2					84
							2	9									
05	248	N	217	-0-	-31	-0-	13	1	204	2	N	-0-	2	1			82
06	240	N	216	-0-	-24	-0-	13	1	202	2	N	1					83
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8600	X	8600	-0-	-0-	-0-	452	1	8060	2	N	80					222
							88	9									
02	7975	X	7818	-0-	-157	-0-	410	1	7330	2	N	71	48	1			245
							78	9									
03	8618	X	7890	-0-	-728	-0-	434	1	7375	2	N	74	228	1			91
							81	9									
04	8340	X	7696	-0-	-644	-0-	440	1	7187	2	N	63	48	1			106
							69	9									
05	8618	X	7907	-0-	-711	-0-	453	1	7389	2	N	59	35	1			130
							65	9									
06	8310	X	7339	-0-	-971	-0-	434	1	6852	2	N	48					178
							53	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4367	-0-	-1275	-0-	231	1	4127	2	N	8					153
							9	9									
02	5278	X	3924	-0-	-1354	-0-	207	1	3709	2	N	7	11	1			149
							8	9									
03	5642	X	4386	-0-	-1256	-0-	243	1	4133	2	N	9	8	1			150
							10	9									
04	5130	X	4164	-0-	-966	-0-	240	1	3909	2	N	14	11	1			153
							15	9									
05	4632	X	4632	-0-	-0-	-0-	267	1	4358	2	N	6	8	1			151
							7	9									
06	4230	X	4083	-0-	-147	-0-	243	1	3832	2	N	7					158
							8	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12303	X	12303	-0-	-0-	-0-	652	1	11640	2	N	10					147
							11	9									
02	11774	X	11113	-0-	-661	-0-	588	1	10521	2	N	4	3	1			148
							4	9									
03	12586	X	11985	-0-	-601	-0-	665	1	11313	2	N	6	2	1			152
							7	9									
04	12180	X	11689	-0-	-491	-0-	674	1	11008	2	N	6	3	1			155
							7	9									
05	12338	X	12119	-0-	-219	-0-	699	1	11413	2	N	6	2	1			159
							7	9									
06	11910	X	11692	-0-	-218	-0-	696	1	10992	2	N	4					163
							4	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2006	-0-	-102	-0-	1749	3	257	9	Y	234	291	1			95
02	1943	N	1907	-0-	-36	-0-	1645	3	262	9	Y	238	178	1			155
03	1922	N	1846	-0-	-76	-0-	1704	3	142	9	Y	129	178	1			106
04	1950	N	1698	-0-	-252	-0-	1624	3	74	9	Y	67					173
05	2046	N	1613	-0-	-433	-0-	1592	3	21	9	Y	19					192
*06	1968	N	1968	-0-	-0-	-0-	1750	3	218	9	Y	198	347	1			43

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2958	X	2958	-0-	-0-	-0-	2939	2	19	9	N	17					67
02	2694	X	2694	-0-	-0-	-0-	2691	2	3	9	N	3					70
03	2706	X	2706	-0-	-0-	-0-	2703	2	3	9	N	3					73
04	2467	X	2467	-0-	-0-	-0-	2465	2	2	9	N	2					75
*05	2376	X	2376	-0-	-0-	-0-	2369	2	7	9	N	6					81
06	1680	X	905	-0-	-775	-0-	905	2			N	-0-					81

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	582	-0-	-69	-0-	582	2			N	-0-					83
02	551	#	529	-0-	-22	-0-	529	2			N	-0-					83
03	589	#	550	-0-	-39	-0-	550	2			N	-0-					83
04	570	#	393	-0-	-177	-0-	393	2			N	-0-					83
05	589	#	381	-0-	-208	-0-	381	2			N	-0-					83
06	570	#	315	-0-	-255	-0-	315	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	632	-0-	-19	-0-	619	2	13	9	N	12					132
02	609	#	585	-0-	-24	-0-	577	2	8	9	N	7					139
03	651	#	625	-0-	-26	-0-	616	2	9	9	N	8					147
04	600	#	596	-0-	-4	-0-	592	2	4	9	N	4					151
05	620	#	618	-0-	-2	-0-	615	2	3	9	N	3					154
06	600	#	444	-0-	-156	-0-	427	2	17	9	N	15					169

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	#	6	-0-	-1	-0-	6	2			Y	-0-					40
02	7	#	4	-0-	-3	-0-	4	2			Y	-0-					40
03	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40
04	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40
05	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					40
*06	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					40

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

01	208	R	208	-0-	-0-	-0-	208	2			Y	-0-					120
02	203	#	177	-0-	-26	-0-	177	2			Y	-0-					120
03	217	#	188	-0-	-29	-0-	188	2			Y	-0-					120
04	210	#	152	-0-	-58	-0-	152	2			Y	-0-					120
05	217	#	166	-0-	-51	-0-	166	2			Y	-0-					120
06	210	#	180	-0-	-30	-0-	180	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

01	279	#	242	-0-	-37	-0-	242	2			N	-0-					79
02	232	#	230	-0-	-2	-0-	230	2			N	-0-					79
03	248	R	248	-0-	-0-	-0-	248	2			N	-0-					79
04	240	R	240	-0-	-0-	-0-	240	2			N	-0-					79
05	248	R	248	-0-	-0-	-0-	248	2			N	-0-					79
06	240	R	240	-0-	-0-	-0-	240	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

01	57	R	57	-0-	-0-	-0-	57	2			N	-0-					102
02	58	#	54	-0-	-4	-0-	54	2			N	-0-					102
03	62	#	46	-0-	-16	-0-	46	2			N	-0-					102
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					102
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					102
06	60	#	47	-0-	-13	-0-	47	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

01	155	#	32	-0-	-123	-0-	32	2			N	-0-					130
02	116	#	27	-0-	-89	-0-	27	2			N	-0-					130
03	156	R	156	-0-	-0-	-0-	156	2			N	-0-					130
04	243	R	243	-0-	-0-	-0-	243	2			N	-0-					130
05	233	R	233	-0-	-0-	-0-	233	2			N	-0-					130
*06	201	R	201	-0-	-0-	-0-	201	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	#	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	62	#	21	-0-	-41	-0-	21	3			N	-0-					-0-
06	60	#	17	-0-	-43	-0-	17	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	465	#	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	450	#	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
*06	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	924	-0-	-161	-0-	910	3	14	9	N	13					196
02	1015	#	820	-0-	-195	-0-	818	3	2	9	N	2					198
03	1054	#	936	-0-	-118	-0-	936	3			N	-0-	172	1			26
04	990	#	687	-0-	-303	-0-	683	3	4	9	N	4					30
05	1023	#	992	-0-	-31	-0-	992	3			N	-0-					30
*06	994	R	994	-0-	-0-	-0-	994	3			N	-0-					30

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	538	-0-	-51	-0-	524	3	14	9	N	13					144
02	551	#	486	-0-	-65	-0-	482	3	4	9	N	4					148
03	558	#	532	-0-	-26	-0-	525	3	7	9	N	6					154
04	540	#	509	-0-	-31	-0-	498	3	11	9	N	10					164
05	527	#	519	-0-	-8	-0-	505	3	14	9	N	13					177
06	510	#	505	-0-	-5	-0-	495	3	10	9	N	9					186

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	242	-0-	-6	-0-	236	3	6	9	N	5					129
02	241	R	241	-0-	-0-	-0-	241	3			N	-0-					129
03	258	R	258	-0-	-0-	-0-	258	3			N	-0-					129
04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					129
05	248	#	234	-0-	-14	-0-	234	3			N	-0-					129
06	240	#	233	-0-	-7	-0-	233	3			N	-0-					129

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	54	-0-	-101	-0-	46	3	8	9	N	7	7	8			-0-
02	145	#	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2016 - PLUGGED 01/20/16

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	R	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
02	1972	#	1120	-0-	-852	-0-	1120	3			N	-0-					-0-
03	2108	#	1156	-0-	-952	-0-	1156	3			N	-0-					-0-
04	2040	#	1847	-0-	-193	-0-	1847	3			N	-0-					-0-
05	1840	R	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
06	1740	#	1539	-0-	-201	-0-	1537	3	2	9	N	2	2	8			-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1055	-0-	-61	-0-	87	1	961	3	N	6					183
							7	9									
02	1044	#	938	-0-	-106	-0-	81	1	854	3	N	3					186
							3	9									
03	1085	#	996	-0-	-89	-0-	87	1	903	3	N	5					191
							6	9									
04	1047	R	1047	-0-	-0-	-0-	84	1	961	3	N	2					193
							2	9									
05	1063	R	1063	-0-	-0-	-0-	87	1	966	3	N	9	8	8			194
							10	9									
06	1020	#	1019	-0-	-1	-0-	84	1	933	3	N	2	138	1			58
							2	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	#	1654	-0-	-206	-0-	87	1	1547	3	N	18	185	1	7	8	74
							20	9									
02	1740	#	1468	-0-	-272	-0-	81	1	1380	3	N	6					80
							7	9									
03	1798	#	1612	-0-	-186	-0-	87	1	1517	3	N	7					87
							8	9									
04	1650	#	1476	-0-	-174	-0-	84	1	1386	3	N	5					92
							6	9									
05	1705	#	1547	-0-	-158	-0-	87	1	1457	3	N	3					95
							3	9									
06	1590	#	1541	-0-	-49	-0-	84	1	1453	3	N	4					99
							4	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1171	-0-	-100	-0-	87	1	1067	3	N	15	4	8			170
							17	9									
02	1189	#	1001	-0-	-188	-0-	81	1	911	3	N	8	1	8			177
							9	9									
03	1240	#	1091	-0-	-149	-0-	87	1	995	3	N	8	2	8			183
							9	9									
04	1140	#	1009	-0-	-131	-0-	84	1	916	3	N	8	1	8			190
							9	9									
05	1178	#	1059	-0-	-119	-0-	87	1	958	3	N	13	5	8			198
							14	9									
06	1140	#	1019	-0-	-121	-0-	84	1	928	3	N	6	1	8			203
							7	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	739	R	739	-0-	-0-	-0-	629	3	110	9	N	100					100
*02	609	#	336	-0-	-273	-0-	323	3	13	9	N	12					112
03	DELQ PR		578	-0-	578	578	571	3	7	9	N	6					118
*04	1174	R	596	-0-	-578	-0-	596	3			N	-0-					118
*05	652	R	652	-0-	-0-	-0-	600	3	52	9	N	47					165
*06	626	R	626	-0-	-0-	-0-	614	3	12	9	N	11	148	1			28

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

01	415	R	415	-0-	-0-	-0-	415	3			N	-0-					154
02	0	#	-0-	-0-	-0-	-0-					N	-0-					154
03	0	#	-0-	-0-	-0-	-0-					N	-0-					154
04	0	#	-0-	-0-	-0-	-0-					N	-0-					154
05	1178	#	-0-	-0-	-1178	-0-					N	-0-					154
*06	1337	R	1337	-0-	-0-	-0-	1268	3	69	9	N	63	185	1			32

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

01	1085	N	716	-0-	-369	-0-	709	2	7	9	N	6					50
02	899	N	603	-0-	-296	-0-	603	2			N	-0-					50
03	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					53
04	1069	N	1069	-0-	-0-	-0-	1065	2	4	9	N	4					57
05	993	N	993	-0-	-0-	-0-	983	2	10	9	N	9					66
06	900	N	762	-0-	-138	-0-	761	2	1	9	N	1					67

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

01	1954	N	1954	-0-	-0-	-0-	1924	2	30	9	N	27					106
02	1865	N	1865	-0-	-0-	-0-	1836	2	29	9	N	26					132
03	1961	N	1961	-0-	-0-	-0-	1897	2	64	9	N	58	180	1			10
04	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					21
05	1805	N	1805	-0-	-0-	-0-	1792	2	13	9	N	12					33
*06	1798	N	1798	-0-	-0-	-0-	1774	2	24	9	N	22					55

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
05	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

01	1209	N	776	-0-	-433	-0-	776	3			N	-0-					74
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					74
03	1457	N	440	-0-	-1017	-0-	440	3			N	-0-					74
04	750	N	460	-0-	-290	-0-	460	3			N	-0-					74
*05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					74
*06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					11
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					11
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					6
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					6
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					6
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					6
06	750	N	640	-0-	-110	-0-	640	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
04	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1530	N	1473	-0-	-57	-0-	1473	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	78	1	697	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	72	1	656	2	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	82	1	669	2	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	75	1	665	2	N	-0-					-0-
05	775	N	740	-0-	-35	-0-	75	1	665	2	N	-0-					-0-
*06	911	N	911	-0-	-0-	-0-	96	1	815	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	966	-0-	-26	-0-	97	1	869	2	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	90	1	811	2	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	103	1	845	2	N	-0-					-0-
04	930	N	916	-0-	-14	-0-	93	1	823	2	N	-0-					-0-
05	961	N	916	-0-	-45	-0-	93	1	823	2	N	-0-					-0-
06	930	N	862	-0-	-68	-0-	91	1	771	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	117	1	1042	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	108	1	980	2	N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	135	1	1101	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	114	1	1016	2	N	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	114	1	1016	2	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	115	1	975	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0-	-0-	128	1	1138	2	N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	118	1	1070	2	N	-0-					-0-
03	1240	N	1226	-0-	-14	-0-	134	1	1092	2	N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	122	1	1087	2	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	122	1	1087	2	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	124	1	1051	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1282	N	1282	-0-	-0-	-0-	1153	1	129	2	N	-0-					18
02	1204	N	1204	-0-	-0-	-0-	120	1	1084	2	N	-0-					18
03	1267	N	1267	-0-	-0-	-0-	138	1	1129	2	N	-0-					18
04	1225	N	1225	-0-	-0-	-0-	124	1	1101	2	N	-0-					18
05	1240	N	1225	-0-	-15	-0-	124	1	1101	2	N	-0-					18
06	1200	N	1154	-0-	-46	-0-	123	1	1031	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	702	-0-	-104	-0-	71	1	631	2	N	-0-					-0-
02	725	N	719	-0-	-6	-0-	72	1	647	2	N	-0-					-0-
03	775	N	759	-0-	-16	-0-	83	1	676	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	71	1	636	2	N	-0-					-0-
05	775	N	707	-0-	-68	-0-	71	1	636	2	N	-0-					-0-
06	720	N	468	-0-	-252	-0-	50	1	418	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
02	348	N	329	-0-	-19	-0-	19	1	310	3	N	-0-					-0-
03	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	22	1	367	3	N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	241	-0-	-131	-0-	241	3			N	-0-					25
02	377	#	290	-0-	-87	-0-	290	3			N	-0-					25
03	341	#	305	-0-	-36	-0-	305	3			N	-0-					25
04	330	#	219	-0-	-111	-0-	219	3			N	-0-					25
05	310	#	182	-0-	-128	-0-	182	3			N	-0-					25
*06	300	#	200	-0-	-100	-0-	200	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					15
02	290	N	-0-	-0-	-290	-0-					N	-0-					15
03	310	N	-0-	-0-	-310	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

01	589	#	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	580	#	563	-0-	-17	-0-	555	2	8	9	Y	7					65
03	620	#	612	-0-	-8	-0-	595	2	17	9	Y	15					80
04	600	#	539	-0-	-61	-0-	529	2	10	9	Y	9					89
05	589	#	245	-0-	-344	-0-	245	2			Y	-0-					89
06	600	#	NO RPT	-0-	-600	-0-					Y	NO RPT					89

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

01	775	#	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	754	#	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	806	#	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	780	#	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	750	#	699	-0-	-51	-0-	699	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	#	1698	-0-	-410	-0-	1684	3	14	9	N	13					214
02	1972	#	1561	-0-	-411	-0-	1542	3	19	9	N	17					231
03	2108	#	1595	-0-	-513	-0-	1595	3			N	-0-					231
04	1680	#	1594	-0-	-86	-0-	1575	3	19	9	N	17					248
05	1736	#	1596	-0-	-140	-0-	1573	3	23	9	N	21	189	1			80
06	1650	#	1597	-0-	-53	-0-	1571	3	26	9	N	24					104

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	R	29	-0-	-0-	-0-	29	3			N	-0-	2	1			1
02	1566	#	350	-0-	-1216	-0-	350	3			N	-0-	1	1			-0-
03	496	N	246	-0-	-250	-0-	246	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	3100	N	5967	-0-	2867	2867	5960	3	7	9	N	6	4	1			2
*06	3000	N	3825	-0-	825	3692	3825	3			N	-0-	2	1			-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	#	3726	-0-	-273	-0-	3671	2	55	9	Y	50					117
02	3770	#	3463	-0-	-307	-0-	3411	2	52	9	Y	47					164
03	4030	#	3704	-0-	-326	-0-	3696	2	8	9	Y	7					171
04	3900	#	3536	-0-	-364	-0-	3523	2	13	9	Y	12					183
05	3937	#	3561	-0-	-376	-0-	3536	2	25	9	Y	23					206
06	3600	#	3461	-0-	-139	-0-	3443	2	18	9	Y	16					222

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2329	-0-	-58	-0-	2329	2			N	-0-					-0-
02	2117	N	1919	-0-	-198	-0-	1919	2			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	2250	N	1794	-0-	-456	-0-	1794	2			N	-0-					-0-
05	2046	N	1779	-0-	-267	-0-	1779	2			N	-0-					-0-
*06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2555	N	2555	-0-	-0-	-0-	2554	2	1	9	N	1					126
02	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					127
03	1563	N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					128
04	2460	N	266	-0-	-2194	-0-	265	2	1	9	N	1					129
05	1933	N	1933	-0-	-0-	-0-	1932	2	1	9	N	1					130
*06	2701	N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	190	1			2

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	172	-0-	-200	-0-	172	2			N	-0-					269
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					269
03	279	N	112	-0-	-167	-0-	112	4			N	-0-					269
04	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					269
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					269
*06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					97
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					97
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					97
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					97
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					97
*06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	435	N	312	-0-	-123	-0-	312	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
02	1044	N	843	-0-	-201	-0-	843	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

01	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
02	638	N	417	-0-	-221	-0-	417	3			Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-
*06	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					191
02	638	N	4	-0-	-634	-0-	4	2			N	-0-					191
03	2170	N	534	-0-	-1636	-0-	534	2			N	-0-					191
04	630	N	492	-0-	-138	-0-	492	2			N	-0-					191
*05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					191
06	510	N	-0-	-0-	-510	-0-					N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

01	62	N	14	-0-	-48	-0-	14	2			N	-0-					102
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					102
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					102
04	14	N	-0-	-0-	-14	-0-					N	-0-					102
05	13	N	-0-	-0-	-13	-0-					N	-0-					102
06	10	N	-0-	-0-	-10	-0-					N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					145
02	5	N	-0-	-0-	-5	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

01	31	N	13	-0-	-18	-0-	13	2			N	-0-					200
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					200
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					200
04	13	N	-0-	-0-	-13	-0-					N	-0-					200
05	12	N	-0-	-0-	-12	-0-					N	-0-					200
06	9	N	-0-	-0-	-9	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

01	465	N	50	-0-	-415	-0-	50	2			N	-0-					-0-
02	116	N	47	-0-	-69	-0-	47	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14	-0-	14	14	14	2			N	-0-					-0-
02	DLQ G-10		24	-0-	24	38	24	2			N	-0-					-0-
03	46	N	8	-0-	-38	-0-	8	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-					1
02	194	N	111	-0-	-83	-0-	8	1	103	3	Y	-0-					1
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					1
04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

01	DLQ	G-10	3	-0-	3	3	3	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

01	DLQ	G-10	67	-0-	67	67	67	3			Y	-0-					-0-
02	135	N	68	-0-	-67	-0-	68	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		461	-0-	461	461	21	1	439	3	Y	1					4
							1	9									
02	600	N	449	-0-	-151	310	20	1	429	3	Y	-0-					4
03	795	N	485	-0-	-310	-0-	22	1	462	3	Y	1	4	1			1
							1	9									
04	440	N	440	-0-	-0-	-0-	19	1	421	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187	N	91	-0-	-96	-0-	6	1	84	3	Y	1	1	1			-0-
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	10	1	83	3	Y	1	1	1			-0-
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

01	DLQ G-10		173	-0-	173	173	10 1 9	1	162	3	Y	1	1	1			1
02	324	N	151	-0-	-173	-0-	9 1 9	1	141	3	Y	1	1	1			1
03	149	N	149	-0-	-0-	-0-	9 1 9	1	139	3	Y	1	1	1			1
04	141	N	141	-0-	-0-	-0-	9 1 9	1	131	3	Y	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

01	DLQ G-10		5	-0-	5	5	4	3	1	9	N	1					2
02	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					2
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					2
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					2
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

01	DLQ G-10		525	-0-	525	525	55 1 4 9		466	3	Y	4					7
02	984	N	459	-0-	-525	-0-	46 1 2 9		411	3	Y	2	5	1			4
03	528	N	528	-0-	-0-	-0-	57 1 3 9		468	3	Y	3	5	1			2
04	487	N	487	-0-	-0-	-0-	54 1 7 9		426	3	Y	6					8
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					8
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		165	-0-	165	165	17	1 1 9	147	3	Y	1					2
02	316	N	151	-0-	-165	-0-	15	1 1 9	135	3	Y	1	2	1			1
03	159	N	159	-0-	-0-	-0-	17	1 1 9	141	3	Y	1	1	1			1
04	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		265	-0-	265	265	13	1	252	3	N	-0-					-0-
02	527	N	262	-0-	-265	-0-	13	1	249	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	5 4	1 9	67	3	Y	4	3	1			5
02	147	N	71	-0-	-76	-0-	5 2	1 9	64	3	Y	2					7
03	78	N	78	-0-	-0-	-0-	5 3	1 9	70	3	Y	3	3	1			7
04	71	N	71	-0-	-0-	-0-	4 1	1 9	66	3	Y	1	4	1			4
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		446	-0-	446	446	94	1	352	3	N	-0-					5
02	872	N	426	-0-	-446	-0-	44	1	381	3	N	1					6
							1	9									
03	467	N	467	-0-	-0-	-0-	83	1	382	3	N	2	5	1			3
							2	9									
04	497	N	497	-0-	-0-	-0-	93	1	403	3	N	1					4
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

01	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					-0-
02	305	N	147	-0-	-158	-0-	12	1	135	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	14	1	160	3	Y	1	1	1			-0-
							1	9									
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

01	DLQ G-10		363	-0-	363	363	16	1	346	3	Y	1					3
							1	9									
02	701	N	338	-0-	-363	-0-	15	1	323	3	Y	-0-					3
03	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-	3	1			-0-
04	351	N	351	-0-	-0-	-0-	15	1	335	3	Y	1					1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

01	DLQ G-10		54	-0-	54	54	7	1	47	3	Y	-0-					-0-
02	105	N	51	-0-	-54	-0-	6	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

01	DLQ G-10		582	-0-	582	582	71	1	511	3	Y	-0-					-0-
02	1168	N	586	-0-	-582	-0-	70	1	516	3	Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	73	1	526	3	Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	71	1	509	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

01	DLQ G-10		595	-0-	595	595	73	1	522	3	Y	-0-					-0-
02	1073	N	478	-0-	-595	-0-	57	1	421	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	48	1	344	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

01	DLQ G-10		178	-0-	178	178	19 2	1 9	157	3	N	2					3
02	340	N	162	-0-	-178	-0-	16	1	146	3	N	-0-	2	1			1
03	179	N	179	-0-	-0-	-0-	19 2	1 9	158	3	N	2	2	1			1
04	164	N	164	-0-	-0-	-0-	18 1	1 9	145	3	N	1					2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

01	DLQ G-10	16	-0-	16	16	1 1	1 9	14	3	Y	1					2
02	30 N	14	-0-	-16	-0-	1 1	1 9	12	3	Y	1					3
03	17 N	17	-0-	-0-	-0-	1 3	1 9	13	3	Y	3	3	1			3
04	12 N	12	-0-	-0-	-0-	1 2	1 9	9	3	Y	2	4	1			1
05	14 N	NO RPT	-0-	-14	-0-					Y	NO RPT					1
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

01	DLQ G-10	591	-0-	591	591	132 6	1 9	453	3	N	5					8
02	1227 N	636	-0-	-591	-0-	129 1	1 9	506	3	N	1	5	1			4
03	544 N	544	-0-	-0-	-0-	128 6	1 9	410	3	N	5	6	1	1	8	2
04	464 N	464	-0-	-0-	-0-	118 3	1 9	343	3	N	3					5
05	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	480 N	NO RPT	-0-	-480	-0-					N	NO RPT					5

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

01	DLQ G-10	270	-0-	270	270	28 3	1 9	239	3	N	3					3
02	521 N	251	-0-	-270	-0-	25 1	1 9	225	3	N	1	2	1			2
03	239 N	239	-0-	-0-	-0-	26 2	1 9	211	3	N	2	3	1			1
04	205 N	205	-0-	-0-	-0-	23 2	1 9	180	3	N	2					3
05	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	240 N	NO RPT	-0-	-240	-0-					N	NO RPT					3

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

01	DLQ G-10	291	-0-	291	291	31 2	1 9	258	3	N	2					4
02	564 N	273	-0-	-291	-0-	27 1	1 9	245	3	N	1	3	1			2
03	298 N	298	-0-	-0-	-0-	32 2	1 9	264	3	N	2	3	1			1
04	273 N	273	-0-	-0-	-0-	30 2	1 9	241	3	N	2					3
05	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	300 N	NO RPT	-0-	-300	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		284	-0-	284	284	15	1	269	3	Y	-0-					-0-
02	536	N	252	-0-	-284	-0-	13	1	239	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	15	1	108	3	Y	-0-					-0-
02	245	N	122	-0-	-123	-0-	15	1	107	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	11	1	92	3	Y	-0-					1
02	203	N	100	-0-	-103	-0-	10	1	89	3	Y	1	1	1			1
							1	9									
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	12	1	92	3	Y	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	8	1	67	3	Y	1					1
							1	9									
02	153	N	77	-0-	-76	-0-	8	1	68	3	Y	1	1	1			1
							1	9									
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	10	1	77	3	Y	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187	N	91	-0-	-96	-0-	6	1	85	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	82	3	Y	1	1	1			-0-
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	3	1	47	3	N	3	2	1			4
							3	9									
02	103	N	50	-0-	-53	-0-	3	1	45	3	N	2	3	1			3
							2	9									
03	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	3	1			3
							3	9									
04	57	N	57	-0-	-0-	-0-	3	1	48	3	N	5	5	1			3
							6	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-	2	1			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					1
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		579	-0-	579	579	81	1	498	3	Y	-0-			-0-
02	1107	N	528	-0-	-579	-0-	76	1	452	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-			-0-
04	395	N	395	-0-	-0-	-0-	57	1	338	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		405	-0-	405	405	57	1	348	3	Y	-0-			-0-
02	600	N	384	-0-	-216	189	55	1	329	3	Y	-0-			-0-
03	598	N	409	-0-	-189	-0-	58	1	351	3	Y	-0-			-0-
04	369	N	369	-0-	-0-	-0-	53	1	316	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-			3
02	257	N	109	-0-	-148	-0-	109	3			Y	-0-			3
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			3
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			3
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			3
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-			-0-
02	25	N	16	-0-	-9	-0-	16	3			Y	-0-			-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		156	-0-	156	156	156	3			Y	-0-			1
02	368	N	212	-0-	-156	-0-	212	3			Y	-0-			1
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			1
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-			1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		413	-0-	413	413	24	1	387	2	Y	2	2	1			2
							2	9									
02	803	N	390	-0-	-413	-0-	24	1	364	2	Y	2	2	1			2
							2	9									
03	409	N	409	-0-	-0-	-0-	26	1	382	2	Y	1	2	1			1
							1	9									
04	397	N	397	-0-	-0-	-0-	25	1	370	2	Y	2					3
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		476	-0-	476	476	29	1	447	3	N	-0-					-0-
02	832	N	356	-0-	-476	-0-	22	1	334	3	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	50	1	777	3	N	1	1	1			-0-
							1	9									
04	760	N	760	-0-	-0-	-0-	47	1	712	3	N	1					1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		681	-0-	681	681	41	1	639	3	N	1					1
							1	9									
02	1309	N	628	-0-	-681	-0-	39	1	589	3	N	-0-					1
03	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-	1	1			-0-
04	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		177	-0-	177	177	11	1	166	3	N	-0-					-0-
02	337	N	160	-0-	-177	-0-	10	1	150	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	43	N	20	-0-	-23	-0-	3	1	17	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190	190	9	1	181	3	Y	-0-					1
02	367	N	177	-0-	-190	-0-	8	1	168	3	Y	1					2
							1	9									
03	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-	2	1			-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		97	-0-	97	97	6	1	91	3	Y	-0-					-0-
02	246	N	149	-0-	-97	-0-	9	1	140	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	22 6	1 9	409	3	N	5	5	1			3
02	600	N	383	-0-	-217	220	20 4	1 9	359	3	N	4	4	1			3
03	604	N	384	-0-	-220	-0-	21 4	1 9	359	3	N	4	3	1			4
04	372	N	372	-0-	-0-	-0-	20 3	1 9	349	3	N	3	4	1			3
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	807	N	388	-0-	-419	-0-	29	1	359	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	30	1	374	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	61	N	1	-0-	-60	-0-	1	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		515	-0-	515	515	26 6	1 9	483	3	N	5	5	1			3
02	1044	N	529	-0-	-515	-0-	27 7	1 9	495	3	N	6	5	1			4
03	601	N	601	-0-	-0-	-0-	32 6	1 9	563	3	N	5	4	1			5
04	548	N	548	-0-	-0-	-0-	29 6	1 9	513	3	N	5	6	1			4
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	773	N	362	-0-	-411	-0-	22 1	1 9	339	3	N	1					1
03	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-	1	1			-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
02	147	N	147	-0-	-0-	-0-	10 1	1 9	136	3	N	1	1	1			1
03	152	N	152	-0-	-0-	-0-	10 1	1 9	141	3	N	1	1	1			1
04	148	N	148	-0-	-0-	-0-	10 1	1 9	137	3	N	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1	1	1			-0-
							1	9									
02	173	N	93	-0-	-80	-0-	6	1	87	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	12	1	214	3	N	11	4	1			7
							12	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		170	-0-	170	170	9	1	161	2	Y	-0-					-0-
02	314	N	144	-0-	-170	-0-	7	1	137	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	14	1	179	3	Y	-0-					-0-
02	407	N	214	-0-	-193	-0-	16	1	198	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6	-0-		6	6	1	1	5	3	N	-0-					-0-
02	8	N	2	-0-		-6	-0-	2	3			N	-0-					-0-
03	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					-0-
04	15	N	15	-0-		-0-	-0-	2	1	13	3	N	-0-					-0-
05	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-
06	9	N	NO RPT	-0-		-9	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		18	-0-		18	18	1	1	16	2	Y	1	1	1			1
								1	9									
02	29	N	11	-0-		-18	-0-	1	1	9	2	Y	1	1	1			1
								1	9									
03	8	N	8	-0-		-0-	-0-	7	2	1	9	Y	1	1	1			1
04	14	N	14	-0-		-0-	-0-	1	1	11	2	Y	2					3
								2	9									
05	11	N	NO RPT	-0-		-11	-0-					Y	NO RPT					3
06	8	N	NO RPT	-0-		-8	-0-					Y	NO RPT					3

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		45	-0-		45	45	2	1	43	3	N	-0-					-0-
02	87	N	42	-0-		-45	-0-	2	1	40	3	N	-0-					-0-
03	44	N	44	-0-		-0-	-0-	2	1	42	3	N	-0-					-0-
04	42	N	42	-0-		-0-	-0-	2	1	40	3	N	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		57	-0-		57	57	3	1	54	3	Y	-0-					-0-
02	152	N	95	-0-		-57	-0-	4	1	90	3	Y	1					1
								1	9									
03	69	N	69	-0-		-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-
04	45	N	45	-0-		-0-	-0-	2	1	43	3	Y	-0-					-0-
05	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		36	-0-		36	36	2	1	33	3	N	1	1	1			1
								1	9									
02	65	N	29	-0-		-36	-0-	2	1	26	3	N	1	1	1			1
								1	9									
03	28	N	28	-0-		-0-	-0-	2	1	25	3	N	1	1	1			1
								1	9									
04	27	N	27	-0-		-0-	-0-	1	1	19	3	N	6	4	1			3
								7	9									
05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					3
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					-0-
02	160	N	66	-0-	-94	-0-	4	1	62	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5	1	73	3	N	4	2	1			2
							4	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

01	14B2 EXT		46	-0-	46	46	3	1	41	3	Y	2	4	1			2
							2	9									
02	14B2 EXT		45	-0-	45	91	3	1	40	3	Y	2					4
							2	9									
03	14B2 EXT		40	-0-	40	131	2	1	35	3	Y	3	5	1			2
							3	9									
04	14B2 EXT		36	-0-	36	167	2	1	32	3	Y	2					4
							2	9									
05	14B2 EXT		NO RPT	-0-	-0-	167					Y	NO RPT					4
06	0	X	NO RPT	-0-	-0-	167					Y	NO RPT					4

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

01	DLQ G-10		862	-0-	862	862	62	1	800	3	N	-0-	4	1			1
02	600	N	820	-0-	220	1082	58	1	762	3	N	-0-					1
03	1968	N	886	-0-	-1082	-0-	61	1	822	3	N	3					4
							3	9									
04	850	N	850	-0-	-0-	-0-	58	1	790	3	N	2	5	1			1
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

01	DLQ G-10		39	-0-	39	39	3	1	36	3	N	-0-	2	1			-0-
02	76	N	37	-0-	-39	-0-	3	1	34	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		216	-0-	216	216	23 2	1 9	191	3	N	2					3
02	417	N	201	-0-	-216	-0-	20 1	1 9	180	3	N	1	2	1			2
03	218	N	218	-0-	-0-	-0-	24 1	1 9	193	3	N	1	2	1			1
04	199	N	199	-0-	-0-	-0-	22 1	1 9	176	3	N	1					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		644	-0-	644	644	54 4	1 9	586	3	N	4	4	1			7
02	600	N	663	-0-	63	707	62 9	1 9	592	3	N	8	9	1			6
03	1401	N	694	-0-	-707	-0-	65 13	1 9	616	3	N	12	9	8			9
04	492	N	492	-0-	-0-	-0-	47 1	1 9	444	3	N	1	4	1			6
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					6
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	10	1	37	3	N	-0-					-0-
02	79	N	32	-0-	-47	-0-	3	1	29	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		120	-0-	120	120	9	1	111	3	N	-0-	1	1			-0-
02	211	N	91	-0-	-120	-0-	6	1	85	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1					1
							1	9									
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		160	-0-	160	160	17	1	142	3	N	1					2
							1	9									
02	312	N	152	-0-	-160	-0-	15	1	136	3	N	1	2	1			1
							1	9									
03	165	N	165	-0-	-0-	-0-	18	1	145	3	N	2	2	1			1
							2	9									
04	150	N	150	-0-	-0-	-0-	17	1	132	3	N	1					2
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					-0-
02	176	N	95	-0-	-81	-0-	5	1	90	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	30	1	213	3	Y	-0-					-0-
02	474	N	231	-0-	-243	-0-	28	1	203	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		109	-0-	109	109	5	1	104	3	Y	-0-			-0-
02	218	N	109	-0-	-109	-0-	5	1	104	3	Y	-0-			-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-			-0-
02	63	N	27	-0-	-36	-0-	3	1	24	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		122	-0-	122	122	6	1	116	3	Y	-0-			-0-
02	226	N	104	-0-	-122	-0-	5	1	99	3	Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-			-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		324	-0-	324	324	16	1	308	3	Y	-0-			-0-
02	619	N	295	-0-	-324	-0-	14	1	281	3	Y	-0-			-0-
03	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-			-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-			-0-
02	148	N	111	-0-	-37	-0-	8	1	103	3	Y	-0-			-0-
03	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		216	-0-	216	216	13	1	201	3	N	2	1	1			2
							2	9									
02	200	N	197	-0-	-3	213	12	1	184	3	N	1					3
							1	9									
03	426	N	213	-0-	-213	-0-	13	1	199	3	N	1	3	1			1
							1	9									
04	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	841	N	403	-0-	-438	-0-	25	1	378	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	391	3	N	1	1	1			-0-
							1	9									
04	441	N	441	-0-	-0-	-0-	27	1	414	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		126	-0-	126	126	6	1	88	3	Y	29	20	1			42
							32	9									
02	237	N	111	-0-	-126	-0-	6	1	82	3	Y	21	1	8			62
							23	9									
03	119	N	119	-0-	-0-	-0-	6	1	94	3	Y	17	62	1	3	8	14
							19	9									
04	94	N	94	-0-	-0-	-0-	5	1	78	3	Y	10					24
							11	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					24
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					24

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		214	-0-	214	214	22	1	190	3	Y	2					3
							2	9									
02	415	N	201	-0-	-214	-0-	20	1	180	3	Y	1	2	1			2
							1	9									
03	218	N	218	-0-	-0-	-0-	24	1	193	3	Y	1	2	1			1
							1	9									
04	201	N	201	-0-	-0-	-0-	22	1	178	3	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		271	-0-	271	271	38	1	233	3	Y	-0-					-0-
02	470	N	199	-0-	-271	-0-	29	1	170	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	35	1	215	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	34	1	201	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		70	-0-	70	70	9	1	61	3	Y	-0-					-0-
02	135	N	65	-0-	-70	-0-	8	1	57	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1331	-0-	1331	1331	80	1	1251	3	N	-0-					1
02	1600	N	1287	-0-	-313	1018	79	1	1208	3	N	-0-					1
03	2403	N	1385	-0-	-1018	-0-	84	1	1300	3	N	1	2	1			-0-
							1	9									
04	1333	N	1333	-0-	-0-	-0-	83	1	1249	3	N	1					1
							1	9									
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		421	-0-	421	421	59	1	362	3	Y	-0-					-0-
02	780	N	359	-0-	-421	-0-	52	1	307	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	58	1	350	3	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	51	1	302	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		38	-0-	38	38	5	1	33	3	Y	-0-			-0-
02	56	N	18	-0-	-38	-0-	3	1	15	3	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-			-0-
04	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

01	DLQ G-10		102	-0-	102	102	9	1	93	3	Y	-0-			-0-
02	194	N	92	-0-	-102	-0-	9	1	83	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-			-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-			1
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-			1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1093	-0-	1093	1093	153	1	940	3	Y	-0-					-0-
02	1600	N	1036	-0-	-564	529	149	1	887	3	Y	-0-					-0-
03	1632	N	1103	-0-	-529	-0-	156	1	947	3	Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	144	1	853	3	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

01	DLQ G-10		39	-0-	39	39	2	1	31	3	Y	5	2	1			6
							6	9									
02	78	N	39	-0-	-39	-0-	2	1	33	3	Y	4	5	1			5
							4	9									
03	36	N	36	-0-	-0-	-0-	2	1	30	3	Y	4	5	1			4
							4	9									
04	30	N	30	-0-	-0-	-0-	2	1	25	3	Y	3	4	1			3
							3	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

01	DLQ G-10		69	-0-	69	69	4	1	63	3	Y	2	4	1			2
							2	9									
02	131	N	62	-0-	-69	-0-	4	1	56	3	Y	2					4
							2	9									
03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	5	1			1
							2	9									
04	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2					3
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

01	DLQ G-10		70	-0-	70	70	4	1	66	2	Y	-0-					-0-
02	129	N	59	-0-	-70	-0-	3	1	56	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

01	DLQ G-10		53	-0-	53	53	3	1	50	2	Y	-0-					1
02	159	N	106	-0-	-53	-0-	5	1	101	2	Y	-0-	1	1			-0-
03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1					1
							1	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-	178	178	9 2	1 9	167	3	N	2	2	1			1
02	342	N	164	-0-	-178	-0-	8 2	1 9	154	3	N	2	2	1			1
03	178	N	178	-0-	-0-	-0-	10 2	1 9	166	3	N	2	1	1			2
04	172	N	172	-0-	-0-	-0-	9 1	1 9	162	3	N	1	2	1			1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

01	DLQ G-10		197	-0-	197	197	197	3			Y	-0-					-0-
02	372	N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

01	DLQ G-10		146	-0-	146	146	14 2	1 9	130	3	N	2	1	1			2
02	289	N	143	-0-	-146	-0-	14 1	1 9	128	3	N	1	2	1			1
03	146	N	146	-0-	-0-	-0-	15 1	1 9	130	3	N	1					2
04	141	N	141	-0-	-0-	-0-	15 1	1 9	125	3	N	1	1	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

01	DLQ G-10		557	-0-	557	557	46 4	1 9	507	3	N	4	4	1			8
02	1089	N	532	-0-	-557	-0-	49 8	1 9	475	3	N	7	9	1			6
03	559	N	559	-0-	-0-	-0-	52 11	1 9	496	3	N	10	8	8			8
04	383	N	383	-0-	-0-	-0-	37 2	1 9	344	3	N	2	4	1			6
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		110	-0-	110	110	6	1	104	2	Y	-0-					1
02	161	N	51	-0-	-110	-0-	3	1	48	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1
04	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		245	-0-	245	245	15 1	1 9	229	3	Y	1	1	1			1
02	472	N	227	-0-	-245	-0-	14 1	1 9	212	3	Y	1	1	1			1
03	240	N	240	-0-	-0-	-0-	15 1	1 9	224	3	Y	1	1	1			1
04	227	N	227	-0-	-0-	-0-	14 1	1 9	212	3	Y	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-	1	1			-0-
02	50	N	25	-0-	-25	-0-	1 1	1 9	23	3	Y	1	1	1			-0-
03	28	N	28	-0-	-0-	-0-	1 2	1 9	25	3	Y	2	1	1			1
04	27	N	27	-0-	-0-	-0-	1 1	1 9	25	3	Y	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		151	-0-	151	151	6 1	1 9	144	3	Y	1	1	1			1
02	295	N	144	-0-	-151	-0-	6 1	1 9	137	3	Y	1	1	1			1
03	158	N	158	-0-	-0-	-0-	7 1	1 9	150	3	Y	1	1	1			1
04	156	N	156	-0-	-0-	-0-	7 1	1 9	148	3	Y	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	75	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		262	-0-	262	262	262	3			Y	-0-					-0-
02	495	N	233	-0-	-262	-0-	233	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		56	-0-	56	56	6	1	50	3	N	-0-					1
02	109	N	53	-0-	-56	-0-	5	1	47	3	N	1	1	1			1
							1	9									
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
04	51	N	51	-0-	-0-	-0-	5	1	45	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		597	-0-	597	597	59	1	535	3	N	3	2	1			5
							3	9									
02	500	N	551	-0-	51	648	55	1	488	3	N	7	7	1			5
							8	9									
03	1200	N	552	-0-	-648	-0-	57	1	493	3	N	2					7
							2	9									
04	493	N	493	-0-	-0-	-0-	51	1	440	3	N	2	4	1			5
							2	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		405	-0-	405	405	43	1	359	3	N	3					6
							3	9									
02	400	N	354	-0-	-46	359	35	1	317	3	N	2	5	1			3
							2	9									
03	747	N	388	-0-	-359	-0-	42	1	343	3	N	3	4	1			2
							3	9									
04	346	N	346	-0-	-0-	-0-	38	1	306	3	N	2					4
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		150	-0-	150	150	7	1	142	3	Y	1					2
							1	9									
02	295	N	145	-0-	-150	-0-	7	1	138	3	Y	-0-					2
03	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-	2	1			-0-
04	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

01	DLQ G-10		582	-0-	582	582	35	1	547	3	N	-0-					-0-
02	1085	N	503	-0-	-582	-0-	31	1	471	3	N	1					1
							1	9									
03	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-	1	1			-0-
04	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

01	DLQ G-10		520	-0-	520	520	39	1	481	3	Y	-0-					-0-
02	600	N	443	-0-	-157	363	33	1	410	3	Y	-0-					-0-
03	952	N	589	-0-	-363	-0-	44	1	545	3	Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	44	1	536	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

01	DLQ G-10		144	-0-	144	144	7	1	137	2	Y	-0-					1
02	279	N	135	-0-	-144	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
03	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1
04	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

01	DLQ G-10		150	-0-	150	150	8	1	142	3	N	-0-					-0-
02	311	N	161	-0-	-150	-0-	7	1	128	3	N	24					24
							26	9									
03	163	N	163	-0-	-0-	-0-	7	1	136	3	N	18	35	1	3	8	4
							20	9									
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					4
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	20	1	369	2	Y	1					4
								1 9									
02	DLQ G-10		372	-0-	372	762	18	1	354	2	Y	-0-	3	1			1
03	DLQ G-10		412	-0-	412	1174	19	1	392	2	Y	1					2
								1 9									
04	1578	N	404	-0-	-1174	-0-	21	1	382	2	Y	1					3
								1 9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		334	-0-	334	334	17	1	316	2	Y	1					3
								1 9									
02	683	N	349	-0-	-334	-0-	17	1	331	2	Y	1	3	1			1
								1 9									
03	389	N	389	-0-	-0-	-0-	18	1	370	2	Y	1					2
								1 9									
04	361	N	361	-0-	-0-	-0-	18	1	342	2	Y	1					3
								1 9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		46	-0-	46	46	3	1	42	3	N	1	1	1			1
								1 9									
02	80	N	34	-0-	-46	-0-	2	1	31	3	N	1					2
								1 9									
03	118	N	118	-0-	-0-	-0-	7	1	110	3	N	1	3	1			-0-
								1 9									
04	73	N	73	-0-	-0-	-0-	4	1	68	3	N	1					1
								1 9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	4	1	74	3	N	1	1	1			-0-
								1 9									
02	181	N	102	-0-	-79	-0-	5	1	95	3	N	2	1	1			1
								2 9									
03	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	1			1
								1 9									
04	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
								1 9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					-0-
02	781	N	369	-0-	-412	-0-	369	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					-0-
02	185	N	90	-0-	-95	-0-	90	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

01	DLQ G-10		102	-0-	102	102	5	1	97	2	Y	-0-					1
02	200	N	98	-0-	-102	-0-	5	1	93	2	Y	-0-	1	1			-0-
03	108	N	108	-0-	-0-	-0-	5	1	102	2	Y	1					1
							1	9									
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

01	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	59	N	34	-0-	-25	-0-	34	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

01	DLQ G-10		219	-0-	219	219	10	1	209	3	Y	-0-					-0-
02	445	N	226	-0-	-219	-0-	11	1	215	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-	91	91	7	1	84	3	Y	-0-					-0-
02	186	N	95	-0-	-91	-0-	7	1	88	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	1 2	1 9	23	3	N	2	1	1			2
02	50	N	24	-0-	-26	-0-	1 1	1 9	22	3	N	1	1	1			2
03	24	N	24	-0-	-0-	-0-	1 2	1 9	21	3	N	2	2	1			2
04	19	N	19	-0-	-0-	-0-	1 1	1 9	17	3	N	1	1	1			2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		635	-0-	635	635	32 7	1 9	596	3	N	6	6	1			4
02	1207	N	572	-0-	-635	-0-	29 7	1 9	536	3	N	6	6	1			4
03	596	N	596	-0-	-0-	-0-	32 6	1 9	558	3	N	5	4	1			5
04	574	N	574	-0-	-0-	-0-	31 6	1 9	537	3	N	5	6	1			4
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		80	-0-	80	80	5 1	1 9	74	3	Y	1	1	1			-0-
02	152	N	72	-0-	-80	-0-	4	1	68	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		236	-0-	236	236	14 2	1 9	220	3	Y	2	2	1			1
02	457	N	221	-0-	-236	-0-	14 1	1 9	206	3	Y	1	1	1			1
03	240	N	240	-0-	-0-	-0-	15 1	1 9	224	3	Y	1	1	1			1
04	235	N	235	-0-	-0-	-0-	15 1	1 9	219	3	Y	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	3	1	39	3	N	1					1
							1	9									
02	67	N	24	-0-	-43	-0-	1	1	23	3	N	-0-					1
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					-0-
02	332	N	151	-0-	-181	-0-	151	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	3	1	74	3	Y	1	1	1			-0-
							1	9									
02	150	N	72	-0-	-78	-0-	3	1	69	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					2
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
02	348	N	165	-0-	-183	-0-	165	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		219	-0-	219	219	15	1	204	3	Y	-0-					6
02	423	N	204	-0-	-219	-0-	14	1	190	3	Y	-0-					6
03	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					6
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					6
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		100	-0-	100	100	5	1	93	3	N	2	1	1			1
							2	9									
02	208	N	108	-0-	-100	-0-	5	1	101	3	N	2	2	1			1
							2	9									
03	116	N	116	-0-	-0-	-0-	6	1	108	3	N	2	1	1			2
							2	9									
04	112	N	112	-0-	-0-	-0-	6	1	104	3	N	2	2	1			2
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		33	-0-	33	33	2	1	30	3	N	1	1	1			2
							1	9									
02	65	N	32	-0-	-33	-0-	2	1	28	3	N	2	2	1			2
							2	9									
03	33	N	33	-0-	-0-	-0-	2	1	29	3	N	2	2	1			2
							2	9									
04	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	2	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	55	4	1	51	3	Y	-0-					-0-
02	106	N	51	-0-	-55	-0-	4	1	47	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		261	-0-	261	261	13	1	248	2	Y	-0-					-0-
02	509	N	248	-0-	-261	-0-	12	1	236	2	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

01	DLQ G-10		230	-0-	230	230	15	1	213	3	N	2	1	1			2
							2	9									
02	445	N	215	-0-	-230	-0-	14	1	201	3	N	-0-	1	1			1
03	229	N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	15	1	211	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

01	DLQ G-10		275	-0-	275	275	12	1	263	3	Y	-0-					2
02	542	N	267	-0-	-275	-0-	12	1	255	3	Y	-0-					2
03	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-	2	1			-0-
04	262	N	262	-0-	-0-	-0-	11	1	250	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

01	DLQ G-10		147	-0-	147	147	8	1	139	3	N	-0-	2	1			-0-
02	291	N	144	-0-	-147	-0-	8	1	135	3	N	1					1
							1	9									
03	166	N	166	-0-	-0-	-0-	8	1	157	3	N	1	2	1			-0-
							1	9									
04	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1					1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		203	-0-	203	203	12	1 9	190	3	Y	1	1	1			1
02	388	N	185	-0-	-203	-0-	11	1 9	173	3	Y	1	1	1			1
03	195	N	195	-0-	-0-	-0-	12	1 9	182	3	Y	1	1	1			1
04	187	N	187	-0-	-0-	-0-	12	1 9	174	3	Y	1	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		645	-0-	645	645	36	1 9	608	3	N	1	7	1			1
02	400	N	593	-0-	193	838	32	1 9	558	3	N	3					4
03	1470	N	632	-0-	-838	-0-	32	1 9	597	3	N	3	6	1			1
04	614	N	614	-0-	-0-	-0-	28	1 9	585	3	N	1					2
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		290	-0-	290	290	17	1 2 9	271	3	Y	2	2	1			1
02	300	N	265	-0-	-35	255	16	1 1 9	248	3	Y	1	1	1			1
03	531	N	276	-0-	-255	-0-	17	1 1 9	258	3	Y	1	1	1			1
04	260	N	260	-0-	-0-	-0-	16	1 1 9	243	3	Y	1	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		141	-0-	141	141	7	1	134	2	Y	-0-					-0-
02	200	N	127	-0-	-73	68	6	1	121	2	Y	-0-					-0-
03	161	N	93	-0-	-68	-0-	4	1	89	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4379	-0-	4379	4379	210	1	4169	2	Y	-0-					-0-
02	8697	X	4318	-0-	-4379	-0-	188	1	4130	2	Y	-0-					-0-
03	4159	X	4159	-0-	-0-	-0-	183	1	3976	2	Y	-0-					-0-
04	4500	X	4016	-0-	-484	-0-	180	1	3836	2	Y	-0-					-0-
05	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-
06	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		966	-0-	966	966	82	1	884	3	Y	-0-					-0-
02	1600	N	911	-0-	-689	277	87	1	824	3	Y	-0-					-0-
03	1277	N	1000	-0-	-277	-0-	90	1	910	3	Y	-0-					-0-
04	961	N	961	-0-	-0-	-0-	87	1	874	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		27	-0-	27	27	2 1	1 9	24	3	N	1	1	1			2
02	53	N	26	-0-	-27	-0-	2 1	1 9	23	3	N	1	1	1			2
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			1
04	26	N	26	-0-	-0-	-0-	2 1	1 9	23	3	N	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
02	281	N	178	-0-	-103	-0-	8	1	170	2	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		221	-0-	221	221	10	1	211	3	N	-0-					-0-
02	416	N	195	-0-	-221	-0-	10	1	185	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	1	1	31	3	N	-0-					-0-
02	72	N	40	-0-	-32	-0-	2	1	38	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	23	1	427	2	Y	-0-					-0-
02	788	N	338	-0-	-450	-0-	17	1	321	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	31	1	383	3	Y	-0-					-0-
02	764	N	350	-0-	-414	-0-	25	1	324	3	Y	1					1
							1	9									
03	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-
04	293	N	293	-0-	-0-	-0-	23	1	270	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		432	-0-	432	432	32	1	400	3	Y	-0-					2
02	823	N	391	-0-	-432	-0-	28	1	363	3	Y	-0-					2
03	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-	2	1			-0-
04	403	N	403	-0-	-0-	-0-	31	1	371	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		241	-0-	241	241	12	1	229	3	N	-0-					-0-
02	468	N	227	-0-	-241	-0-	11	1	216	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

01	DLQ G-10		366	-0-	366	366	17	1	349	3	N	-0-					1
02	686	N	320	-0-	-366	-0-	15	1	304	3	N	1					2
							1	9									
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					2
04	341	N	341	-0-	-0-	-0-	17	1	323	3	N	1					3
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

01	DLQ G-10		268	-0-	268	268	16	1	251	2	Y	1	1	1			1
							1	9									
02	539	N	271	-0-	-268	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	16	1	243	2	Y	2	2	1			1
							2	9									
04	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					2
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

01	DLQ	G-10	47	-0-	47	47	2	1	45	3	N	-0-					-0-
02	85	N	38	-0-	-47	-0-	2	1	36	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

01	DLQ	G-10	356	-0-	356	356	18	1	336	3	N	2	2	1			1
							2	9									
02	650	N	294	-0-	-356	-0-	15	1	277	3	N	2	2	1			1
							2	9									
03	295	N	295	-0-	-0-	-0-	16	1	277	3	N	2	1	1			2
							2	9									
04	279	N	279	-0-	-0-	-0-	15	1	263	3	N	1	2	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

01	DLQ	G-10	21	-0-	21	21	1	1	20	2	Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	4	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

01	DLQ	G-10	337	-0-	337	337	16	1	320	3	N	1	1	1			1
							1	9									
02	642	N	305	-0-	-337	-0-	15	1	289	3	N	1	1	1			1
							1	9									
03	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									
04	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		310	-0-	310	310	16	1	291	3	N	3	4	1			2
							3	9									
02	833	N	523	-0-	-310	-0-	27	1	489	3	N	6	5	1			3
							7	9									
03	386	N	386	-0-	-0-	-0-	21	1	361	3	N	4	3	1			4
							4	9									
04	325	N	325	-0-	-0-	-0-	17	1	305	3	N	3	4	1			3
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

01	DLQ G-10		34	-0-	34	34	2	1	32	2	Y	-0-					-0-
02	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

01	DLQ G-10		492	-0-	492	492	13	1	475	3	Y	4					19
							4	9									
02	1275	N	783	-0-	-492	-0-	24	1	759	3	Y	-0-					19
03	1331	N	1331	-0-	-0-	-0-	35	1	1296	3	Y	-0-	13	1			6
04	1696	N	1696	-0-	-0-	-0-	39	1	1644	3	Y	12					18
							13	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					18
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					18

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		208	-0-	208	208	10	1	196	3	N	2	2	1			1
							2	9									
02	399	N	191	-0-	-208	-0-	10	1	179	3	N	2	2	1			1
							2	9									
03	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	1	1			2
							2	9									
04	194	N	194	-0-	-0-	-0-	10	1	183	3	N	1	2	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		687	-0-	687	687	32	1	653	3	N	2	2	1			2
							2	9									
02	1200	N	606	-0-	-594	93	30	1	574	3	N	2	2	1			2
							2	9									
03	739	N	646	-0-	-93	-0-	33	1	610	3	N	3	2	1			3
							3	9									
04	586	N	586	-0-	-0-	-0-	30	1	554	3	N	2	2	1			3
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		379	-0-	379	379	32	1	347	3	Y	-0-					-0-
02	809	N	430	-0-	-379	-0-	41	1	389	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	38	1	382	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		153	-0-	153	153	7	1	146	3	N	-0-					-0-
02	298	N	145	-0-	-153	-0-	7	1	137	3	N	1					1
							1	9									
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	6	1	117	2	Y	-0-					1
02	194	N	71	-0-	-123	-0-	3	1	68	2	Y	-0-	1	1			-0-
03	151	N	151	-0-	-0-	-0-	7	1	143	2	Y	1					1
							1	9									
04	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					1
02	199	N	95	-0-	-104	-0-	5	1	90	2	Y	-0-	1	1			-0-
03	105	N	105	-0-	-0-	-0-	5	1	99	2	Y	1					1
							1	9									
04	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		305	-0-	305	305	15	1	287	3	N	3	3	1			2
							3	9									
02	622	N	317	-0-	-305	-0-	16	1	298	3	N	3	3	1			2
							3	9									
03	321	N	321	-0-	-0-	-0-	17	1	301	3	N	3	2	1			3
							3	9									
04	301	N	301	-0-	-0-	-0-	16	1	283	3	N	2	3	1			2
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		120	-0-	120	120	6	1	114	3	N	-0-					-0-
02	228	N	108	-0-	-120	-0-	5	1	103	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	1	1			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	189	14	1	175	3	Y	-0-					1
02	358	N	169	-0-	-189	-0-	12	1	157	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-	1	1			-0-
04	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	11	1 2 9	202	3	N	2	2	1			1
02	412	N	197	-0-	-215	-0-	10	1 2 9	185	3	N	2	2	1			1
03	199	N	199	-0-	-0-	-0-	11	1 2 9	186	3	N	2	1	1			2
04	179	N	179	-0-	-0-	-0-	10	1 1 9	168	3	N	1	2	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

01	DLQ G-10		97	-0-	97	97	5	1	92	2	N	-0-					-0-
02	186	N	89	-0-	-97	-0-	5	1	84	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

01	DLQ G-10		345	-0-	345	345	17	1	328	2	Y	-0-					-0-
02	300	N	704	-0-	404	749	31	1	673	2	Y	-0-					-0-
03	1543	N	794	-0-	-749	-0-	35	1	759	2	Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	26	1	561	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

01	DLQ G-10		377	-0-	377	377	18	1	359	3	N	-0-					-0-
02	776	N	399	-0-	-377	-0-	19	1	380	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		285	-0-	285	285	21	1	263	3	Y	1					2
							1	9									
02	635	N	350	-0-	-285	-0-	25	1	325	3	Y	-0-					2
03	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-	2	1			-0-
04	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	7	1	136	3	N	-0-					-0-
02	450	N	307	-0-	-143	-0-	15	1	291	3	N	1					1
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					1
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		737	-0-	737	737	62	1	675	3	Y	-0-					-0-
02	1375	N	638	-0-	-737	-0-	61	1	577	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	63	1	645	3	Y	-0-					-0-
04	689	N	689	-0-	-0-	-0-	62	1	627	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	8	1	128	3	Y	2	1	1			1
							2	9									
02	249	N	111	-0-	-138	-0-	8	1	103	3	Y	-0-	1	1			-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1	1	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	15	1	242	3	Y	2	1	1			1
							2	9									
02	502	N	243	-0-	-259	-0-	17	1	225	3	Y	1	1	1			1
							1	9									
03	256	N	256	-0-	-0-	-0-	19	1	236	3	Y	1	1	1			1
							1	9									
04	279	N	279	-0-	-0-	-0-	29	1	250	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	19	1	370	3	N	1	1	1			1
							1	9									
02	755	N	365	-0-	-390	-0-	18	1	346	3	N	1	1	1			1
							1	9									
03	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1	1	1			1
							1	9									
04	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-	178	178	10	1	168	2	N	-0-					-0-
02	352	N	174	-0-	-178	-0-	10	1	164	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	257	N	125	-0-	-132	-0-	6	1	119	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		181	-0-	181	181	10	1	168	3	Y	3	3	1			4
							3	9									
02	234	N	53	-0-	-181	-0-	3	1	49	3	Y	1	4	1			1
							1	9									
03	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					1
04	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	15	1	240	3	Y	2	1	1			1
							2	9									
02	492	N	235	-0-	-257	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
03	254	N	254	-0-	-0-	-0-	19	1	234	3	Y	1	1	1			1
							1	9									
04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	305	N	186	-0-	-119	-0-	11	1	174	2	Y	1					1
							1	9									
03	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-	1	1			-0-
04	153	N	153	-0-	-0-	-0-	10	1	142	2	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		317	-0-	317	317	17	1	298	3	Y	2	3	1			4
							2	9									
02	608	N	291	-0-	-317	-0-	15	1	274	3	Y	2	5	1			1
							2	9									
03	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1					2
							1	9									
04	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		42	-0-	42	42	3	1	39	3	Y	-0-					-0-
02	81	N	39	-0-	-42	-0-	3	1	36	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		252	-0-	252	252	91	1	161	3	Y	-0-					1
02	952	N	700	-0-	-252	-0-	117	1	583	3	Y	-0-					1
03	723	N	723	-0-	-0-	-0-	125	1	598	3	Y	-0-	1	1			-0-
04	609	N	609	-0-	-0-	-0-	116	1	492	3	Y	1					1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		648	-0-	648	648	79	1	569	3	Y	-0-					-0-
02	1230	N	582	-0-	-648	-0-	70	1	512	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	72	1	517	3	Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	68	1	487	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		49	-0-	49	49	5	1	44	2	Y	-0-					-0-
02	101	N	52	-0-	-49	-0-	5	1	47	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		354	-0-	354	354	17	1	336	3	N	1	1	1			1
							1	9									
02	681	N	327	-0-	-354	-0-	16	1	310	3	N	1	1	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									
04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	2	1			-0-
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		369	-0-	369	369	25	1	344	3	Y	-0-					20
02	644	N	275	-0-	-369	-0-	19	1	256	3	Y	-0-					20
03	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					20
04	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1	1	8			20
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					20
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		492	-0-	492	492	30	1	462	3	N	-0-					-0-
02	964	N	472	-0-	-492	-0-	29	1	442	3	N	1					1
							1	9									
03	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-	1	1			-0-
04	496	N	496	-0-	-0-	-0-	31	1	464	3	N	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		797	-0-	797	797	48	1	749	3	N	-0-					-0-
02	1000	N	841	-0-	-159	638	52	1	788	3	N	1					1
							1	9									
03	1522	N	884	-0-	-638	-0-	53	1	831	3	N	-0-	1	1			-0-
04	887	N	887	-0-	-0-	-0-	55	1	831	3	N	1					1
							1	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		226	-0-	226	226	19	1	207	3	Y	-0-					-0-
02	392	N	166	-0-	-226	-0-	16	1	150	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	18	1	239	3	N	-0-	1	1			-0-
02	501	N	244	-0-	-257	-0-	17	1	227	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	19	1	258	3	N	1					1
							1	9									
04	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		330	-0-	330	330	16	1	314	2	Y	-0-					-0-
02	600	N	298	-0-	-302	28	13	1	285	2	Y	-0-					-0-
03	336	N	308	-0-	-28	-0-	14	1	294	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					7
02	400	N	253	-0-	-147	139	253	3			Y	-0-					7
03	411	N	272	-0-	-139	-0-	272	3			Y	-0-					7
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					7
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					7
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	7 1	1 9	80	3	Y	1					26
02	173	N	85	-0-	-88	-0-	7 1	1 9	77	3	Y	1					27
03	90	N	90	-0-	-0-	-0-	7 4	1 9	79	3	Y	4	28	1			3
04	83	N	83	-0-	-0-	-0-	7 1	1 9	75	3	Y	1					4
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	15	1	200	3	N	-0-	2	1			-0-
02	400	N	211	-0-	-189	26	15	1	196	3	N	-0-					-0-
03	173	N	147	-0-	-26	-0-	10 2	1 9	135	3	N	2					2
04	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-	2	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		278	-0-	278	278	34	1	244	3	Y	-0-			-0-
02	300	N	255	-0-	-45	233	31	1	224	3	Y	-0-			-0-
03	487	N	254	-0-	-233	-0-	31	1	223	3	Y	-0-			-0-
04	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

01	DLQ G-10		309	-0-	309	309	13	1	296	2	Y	-0-			-0-
02	497	N	188	-0-	-309	-0-	8	1	180	2	Y	-0-			-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-			-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

01	DLQ G-10		439	-0-	439	439	19	1	420	2	Y	-0-			-0-
02	877	N	438	-0-	-439	-0-	19	1	419	2	Y	-0-			-0-
03	417	N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-			-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	2	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

01	DLQ G-10		147	-0-	147	147	18	1	129	3	Y	-0-			-0-
02	286	N	139	-0-	-147	-0-	17	1	122	3	Y	-0-			-0-
03	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-			-0-
04	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

01	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		454	-0-	454	454	22	1	432	3	Y	-0-					-0-
02	879	N	425	-0-	-454	-0-	21	1	404	3	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	21	1	394	3	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	21	1	400	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

01	DLQ G-10		137	-0-	137	137	17	1	120	3	Y	-0-					-0-
02	254	N	117	-0-	-137	-0-	14	1	103	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

01	1984	X	785	-0-	-1199	-0-	156	1	629	3	N	-0-					-0-
02	775	X	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	196	1	809	3	N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	176	1	702	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					1
02	133	N	66	-0-	-67	-0-	7	1	59	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	13	1	60	3	N	1	1	1			1
							1	9									
04	62	N	62	-0-	-0-	-0-	12	1	50	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		56	-0-	56	56	7	1	49	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	7	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		135	-0-	135	135	11	1	124	3	Y	-0-					-0-
02	265	N	130	-0-	-135	-0-	10	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	70	1	282	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	52	1	194	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	50	1	206	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	38	1	152	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1667	-0-	-1185	-0-	331	1	1336	3	N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	311	1	1160	3	N	-0-					-0-
03	1913	N	1913	-0-	-0-	-0-	373	1	1540	3	N	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	353	1	1411	3	N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		585	-0-	585	585	28	1	556	3	N	1	1	1			1
							1	9									
02	1252	N	667	-0-	-585	-0-	33	1	633	3	N	1	1	1			1
							1	9									
03	628	N	628	-0-	-0-	-0-	31	1	595	3	N	2	1	1			2
							2	9									
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-	2	1			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		201	-0-	201	201	16	1	184	3	Y	1					2
							1	9									
02	395	N	194	-0-	-201	-0-	15	1	179	3	Y	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					2
04	171	N	171	-0-	-0-	-0-	16	1	154	3	Y	1					3
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	48	1	399	3	Y	-0-					-0-
02	873	N	426	-0-	-447	-0-	43	1	383	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	47	1	398	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-	380	380	18 1	1 9	361	3	N	1	1	1			1
02	731	N	351	-0-	-380	-0-	17 1	1 9	333	3	N	1	1	1			1
03	383	N	383	-0-	-0-	-0-	19 1	1 9	363	3	N	1	1	1			1
04	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		467	-0-	467	467	28 3	1 9	436	2	Y	3	3	1			3
02	720	N	253	-0-	-467	-0-	15 1	1 9	237	2	Y	1	3	1			1
03	393	N	393	-0-	-0-	-0-	25 2	1 9	366	2	Y	2	2	1			1
04	342	N	342	-0-	-0-	-0-	22 1	1 9	319	2	Y	1					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	194	1	21	2	Y	-0-					-0-
02	411	N	196	-0-	-215	-0-	181	1	15	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	192	1	7	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	186	1	8	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1514	-0-	-253	-0-	301	1	1213	3	N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	263	1	981	3	N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	222	1	914	3	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	210	1	838	3	N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	23	1	86	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	18	1	73	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	8	1	183	2	Y	-0-					-0-
02	371	N	180	-0-	-191	-0-	8	1	172	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	4 1	1 9	83	3	N	1	1	1			1
02	177	N	89	-0-	-88	-0-	5 1	1 9	83	3	N	1	1	1			1
03	96	N	96	-0-	-0-	-0-	5 1	1 9	90	3	N	1	1	1			1
04	89	N	89	-0-	-0-	-0-	5 1	1 9	83	3	N	1	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	10	1	181	2	N	-0-					-0-
02	392	N	201	-0-	-191	-0-	12	1	189	2	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1608	-0-	1608	1608	197	1	1411	3	Y	-0-					-0-
02	1000	N	1535	-0-	535	2143	184	1	1351	3	Y	-0-					-0-
03	3100	N	1632	-0-	-1468	675	199	1	1433	3	Y	-0-					-0-
04	2232	N	1557	-0-	-675	-0-	192	1	1365	3	Y	-0-					-0-
05	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-
06	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		536	-0-	536	536	32	1	504	3	N	-0-					-0-
02	900	N	443	-0-	-457	79	27	1	416	3	N	-0-					-0-
03	565	N	486	-0-	-79	-0-	29 1	1 9	456	3	N	1	1	1			-0-
04	614	N	614	-0-	-0-	-0-	38	1	576	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		710	-0-	710	710	43	1	667	3	N	-0-					1
02	800	N	670	-0-	-130	580	41	1	629	3	N	-0-					1
03	1262	N	682	-0-	-580	-0-	41	1	641	3	N	-0-	1	1			-0-
04	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	47	1	941	3	N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	41	1	798	3	N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	48	1	918	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	48	1	912	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		455	-0-	455	455	27	1	428	3	N	-0-					-0-
02	700	N	435	-0-	-265	190	27	1	407	3	N	1					1
							1	9									
03	606	N	416	-0-	-190	-0-	25	1	391	3	N	-0-	1	1			-0-
04	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1692	-0-	1692	1692	102	1 1 9	1589	3	N	1	1	1			1
02	400	N	1557	-0-	1157	2849	96	1 1 9	1460	3	N	1					2
03	3100	N	1596	-0-	-1504	1345	96	1 1 9	1499	3	N	1	3	1			-0-
04	3000	N	1781	-0-	-1219	126	111	1 1 9	1669	3	N	1					1
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					1
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-	89	89	5	1	84	3	N	-0-					1
02	188	N	99	-0-	-89	-0-	6	1	93	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	5	1 1 9	81	3	N	1	2	1			-0-
04	81	N	81	-0-	-0-	-0-	5	1 1 9	75	3	N	1					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		784	-0-	784	784	47	1 1 9	736	3	N	1	1	1			1
02	400	N	612	-0-	212	996	38	1 1 9	573	3	N	1					2
03	1459	N	463	-0-	-996	-0-	28	1	435	3	N	-0-	2	1			-0-
04	531	N	531	-0-	-0-	-0-	33	1 1 9	497	3	N	1					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		65	-0-	65	65	4	1	61	3	Y	-0-					-0-
02	127	N	62	-0-	-65	-0-	4	1	58	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		754	-0-	754	754	45	1 1 9	708	3	N	1					1
02	200	N	664	-0-	464	1218	41	1	623	3	N	-0-					1
03	1957	N	739	-0-	-1218	-0-	45	1	694	3	N	-0-	1	1			-0-
04	707	N	707	-0-	-0-	-0-	44	1 1 9	662	3	N	1					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	14	1	221	3	N	-0-					-0-
02	449	N	214	-0-	-235	-0-	13	1	201	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	18	1	401	2	Y	-0-					-0-
02	818	N	399	-0-	-419	-0-	17	1	382	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	279	N	171	-0-	-108	-0-	9	1	162	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		216	-0-	216	216	13	1	203	3	N	-0-					-0-
02	379	N	163	-0-	-216	-0-	10	1	153	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					1
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
03	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	2	1			-0-
							1	9									
04	174	N	174	-0-	-0-	-0-	11	1	162	3	N	1					1
							1	9									
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	74	N	38	-0-	-36	-0-	4	1	34	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		84	-0-	84	84	4	1	80	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		347	-0-	347	347	21	1	326	3	N	-0-					-0-
02	666	N	319	-0-	-347	-0-	20	1	299	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	21	1	330	3	N	1	1	1			-0-
							1	9									
04	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	5	1	49	3	Y	-0-					-0-
02	155	N	101	-0-	-54	-0-	10	1	91	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		255	-0-	255	255	22	1	233	3	Y	-0-					-0-
02	508	N	253	-0-	-255	-0-	24	1	229	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	10	1	213	2	Y	-0-					-0-
02	434	N	211	-0-	-223	-0-	9	1	202	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	210	17	1	192	3	N	1					2
							1	9									
02	405	N	195	-0-	-210	-0-	15	1	180	3	N	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					2
04	167	N	167	-0-	-0-	-0-	15	1	151	3	N	1					3
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1696	-0-	1696	1696	77	1	1616	3	Y	3					15
							3	9									
02	1600	N	1651	-0-	51	1747	75	1	1575	3	Y	1					16
							1	9									
03	3100	N	1728	-0-	-1372	375	80	1	1646	3	Y	2	16	1			2
							2	9									
04	2080	N	1705	-0-	-375	-0-	75	1	1627	3	Y	3					5
							3	9									
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					5
06	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	49	1	199	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	43	1	159	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	103	1	414	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	54	1	203	3	N	-0-					2
02	483	N	226	-0-	-257	-0-	23	1	202	3	N	1					3
							1	9									
03	259	N	259	-0-	-0-	-0-	46	1	212	3	N	1	2	1			2
							1	9									
04	249	N	249	-0-	-0-	-0-	47	1	202	3	N	-0-					2
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	455	-0-	-289	-0-	90	1	365	3	N	-0-					-0-
02	429	X	429	-0-	-0-	-0-	91	1	338	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	106	1	437	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	107	1	429	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	396	N	235	-0-	-161	-0-	235	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	22	1	319	3	N	2	1	1			2
							2	9									
02	494	N	151	-0-	-343	-0-	10	1	140	3	N	1	2	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
02	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1655	-0-	1655	1655	123 6	1 9	1526	2	N	5					51
02	1000	N	1421	-0-	421	2076	118 3	1 9	1300	2	N	3					54
03	3100	N	1515	-0-	-1585	491	99	1	1416	2	N	-0-					54
04	1922	N	1431	-0-	-491	-0-	89	1	1342	2	N	-0-					54
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					54
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					54

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	210	1	83	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	199	1	66	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	199	1	42	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	195	1	47	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	282	1	112	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	295	1	98	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	289	1	62	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	306	1	73	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1985	N	1985	-0-	-0-	-0-	133	1	1852	3	N	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	120	1	1699	3	N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	130	1	1723	3	N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	126	1	1635	3	N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
02	46	N	25	-0-	-21	-0-	2	1	23	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		258	-0-	258	258	12	1	246	3	Y	-0-					-0-
02	438	N	180	-0-	-258	-0-	9	1	171	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					-0-
02	138	N	65	-0-	-73	-0-	3	1	62	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-	1	1			2
02	42	N	20	-0-	-22	-0-	1	1	19	3	N	-0-	1	1			1
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	1	1			-0-
04	29	N	29	-0-	-0-	-0-	1	1	20	3	N	7	3	1			4
							8	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		370	-0-	370	370	24	1	344	3	N	2	1	1			3
							2	9									
02	500	N	347	-0-	-153	217	23	1	323	3	N	1	2	1			2
							1	9									
03	583	N	366	-0-	-217	-0-	24	1	340	3	N	2	2	1			2
							2	9									
04	355	N	355	-0-	-0-	-0-	23	1	329	3	N	3	2	1	1	8	2
							3	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	432	N	202	-0-	-230	-0-	202	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		896	-0-	896	896	74	1	822	3	Y	-0-					2
02	1600	N	860	-0-	-740	156	68	1	792	3	Y	-0-					2
03	1014	N	858	-0-	-156	-0-	69	1	788	3	Y	1	3	1			-0-
							1	9									
04	576	N	576	-0-	-0-	-0-	47	1	528	3	Y	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		154	-0-	154	154	154	3			Y	-0-					-0-
02	315	N	161	-0-	-154	-0-	161	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1044	-0-	1044	1044	28	1	1016	3	Y	-0-					64
02	1600	N	977	-0-	-623	421	29	1	948	3	Y	-0-					64
03	1412	N	991	-0-	-421	-0-	25	1	966	3	Y	-0-					64
04	1021	N	1021	-0-	-0-	-0-	23	1	998	3	Y	-0-					64
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					64
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					64

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		51	-0-	51	51	3	1	48	3	Y	-0-					2
02	102	N	51	-0-	-51	-0-	3	1	48	3	Y	-0-					2
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					3
02	71	N	32	-0-	-39	-0-	2	1	30	3	Y	-0-					3
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					3
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					-0-
02	500	N	417	-0-	-83	362	417	3			Y	-0-					-0-
03	808	N	446	-0-	-362	-0-	446	3			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-
02	200	N	215	-0-	15	242	215	3			Y	-0-					-0-
03	479	N	237	-0-	-242	-0-	237	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

01	DLQ G-10		741	-0-	741	741	54	1	687	3	Y	-0-					-0-
02	1600	N	861	-0-	-739	2	50	1	811	3	Y	-0-					-0-
03	906	N	904	-0-	-2	-0-	54	1	850	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	52	1	394	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

01	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
02	466	N	229	-0-	-237	-0-	23	1	206	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	24	1	208	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

01	DLQ G-10		725	-0-	725	725	89	1	636	3	Y	-0-					-0-
02	1452	N	727	-0-	-725	-0-	87	1	640	3	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	94	1	676	3	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	89	1	635	3	Y	11	11	8			-0-
							12	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-	364	364	20	1	344	2	N	-0-					-0-
02	726	N	362	-0-	-364	-0-	21	1	341	2	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	28	1	367	2	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

01	DLQ G-10		99	-0-	99	99	8	1	89	3	N	2					15
							2	9									
02	214	N	115	-0-	-99	-0-	9	1	106	3	N	-0-					15
03	122	N	122	-0-	-0-	-0-	9	1	111	3	N	2					17
							2	9									
04	105	N	105	-0-	-0-	-0-	9	1	93	3	N	3					20
							3	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					20
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

01	DLQ G-10		754	-0-	754	754	38	1	707	3	N	8	7	1			5
							9	9									
02	1431	N	677	-0-	-754	-0-	35	1	635	3	N	6	7	1			4
							7	9									
03	507	N	507	-0-	-0-	-0-	27	1	474	3	N	5	4	1			5
							6	9									
04	492	N	492	-0-	-0-	-0-	26	1	462	3	N	4	5	1			4
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

01	DLQ G-10		97	-0-	97	97	5	1	71	3	Y	19	1	8			37
							21	9									
02	209	N	112	-0-	-97	-0-	5	1	66	3	Y	37	35	1	2	8	37
							41	9									
03	144	N	144	-0-	-0-	-0-	5	1	71	3	Y	62	55	1	4	8	40
							68	9									
04	141	N	141	-0-	-0-	-0-	5	1	69	3	Y	61	70	1	3	8	28
							67	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					28
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					28

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

01	DLQ G-10		123	-0-	123	123	6	1	117	3	N	-0-					-0-
02	240	N	117	-0-	-123	-0-	6	1	111	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

01	DLQ G-10		320	-0-	320	320	26	1	294	3	Y	-0-					1
02	623	N	303	-0-	-320	-0-	24	1	279	3	Y	-0-					1
03	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-
04	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		536	-0-	536	536	34 2	1 9	500	3	Y	2	1	1			3
02	200	N	482	-0-	282	818	32	1	450	3	Y	-0-					3
03	1337	N	519	-0-	-818	-0-	32 1	1 9	486	3	Y	1	1	1			3
04	484	N	484	-0-	-0-	-0-	29	1	455	3	Y	-0-	2	1			1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	274	N	129	-0-	-145	-0-	7 1	1 9	121	3	N	1					1
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-	1	1			-0-
04	147	N	147	-0-	-0-	-0-	7 1	1 9	139	3	N	1					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	84 4	1 9	70	3	Y	4					34
02	274	N	116	-0-	-158	-0-	76 4	1 9	36	3	Y	4					38
03	158	N	158	-0-	-0-	-0-	84 3	1 9	71	3	Y	3	38	1			3
04	148	N	148	-0-	-0-	-0-	81 3	1 9	64	3	Y	3					6
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	166	166	3			Y	-0-					-0-
02	318	N	152	-0-	-166	-0-	152	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	583	N	289	-0-	-294	-0-	14	1	275	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		500	-0-	500	500	28	1	471	3	N	1	5	1			1
							1	9									
02	1000	N	521	-0-	-479	21	28	1	490	3	N	3					4
							3	9									
03	500	N	479	-0-	-21	-0-	24	1	454	3	N	1	5	1			-0-
							1	9									
04	468	N	468	-0-	-0-	-0-	21	1	445	3	N	2					2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					1
02	76	N	30	-0-	-46	-0-	2	1	28	3	Y	-0-					1
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	1	1			-0-
04	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	5	1	68	3	Y	-0-					-0-
02	186	N	113	-0-	-73	-0-	7	1	100	3	Y	5					5
							6	9									
03	120	N	120	-0-	-0-	-0-	8	1	111	3	Y	1	3	1			3
							1	9									
04	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	2	1			1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	65	1	584	3	Y	-0-					1
02	1253	N	604	-0-	-649	-0-	59	1	545	3	Y	-0-					1
03	948	N	948	-0-	-0-	-0-	88	1	860	3	Y	-0-					1
04	800	N	800	-0-	-0-	-0-	73	1	727	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		894	-0-	894	894	54	1	840	3	N	-0-					1
02	1600	N	826	-0-	-774	120	51	1	775	3	N	-0-					1
03	970	N	850	-0-	-120	-0-	51	1	799	3	N	-0-	1	1			-0-
04	845	N	845	-0-	-0-	-0-	52	1	792	3	N	1					1
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		501	-0-	501	501	30	1	471	3	N	-0-					-0-
02	967	N	466	-0-	-501	-0-	29	1	436	3	N	1					1
							1	9									
03	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-	1	1			-0-
04	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		681	-0-	681	681	33	1	648	3	Y	-0-					-0-
02	900	N	641	-0-	-259	422	31	1	610	3	Y	-0-					-0-
03	1079	N	657	-0-	-422	-0-	33	1	624	3	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	31	1	592	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		217	-0-	217	217	14	1	203	3	Y	-0-					1
02	423	N	206	-0-	-217	-0-	14	1	192	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		246	-0-	246	246	16	1	230	3	Y	-0-					1
02	476	N	230	-0-	-246	-0-	15	1	215	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-	1	1			-0-
04	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		677	-0-	677	677	43 1	1 9	633	3	Y	1	1	1			3
02	200	N	585	-0-	385	1062	39 1	1 9	545	3	Y	1					4
03	1877	N	815	-0-	-1062	-0-	51 1	1 9	763	3	Y	1	1	1			4
04	661	N	661	-0-	-0-	-0-	39 1	1 9	621	3	Y	1	3	1			2
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	134	N	67	-0-	-67	-0-	3	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	51	N	23	-0-	-28	-0-	2	1	21	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		137	-0-	137	137	7	1	130	3	Y	-0-					-0-
02	252	N	115	-0-	-137	-0-	6	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		426	-0-	426	426	25	1	399	3	Y	2	2	1			1
							2	9									
02	824	N	398	-0-	-426	-0-	24	1	371	3	Y	3	2	1			2
							3	9									
03	426	N	426	-0-	-0-	-0-	26	1	399	3	Y	1	2	1			1
							1	9									
04	421	N	421	-0-	-0-	-0-	26	1	393	3	Y	2	2	1			1
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	41	N	11	-0-	-30	-0-	1	1	10	3	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		41	-0-	41	41	2	1	38	3	Y	1	1	1			-0-
							1	9									
02	77	N	36	-0-	-41	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					-0-
02	36	N	16	-0-	-20	-0-	1	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	14	1	115	3	N	1					2
							1	9									
02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-	1	1			1
03	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	11	1	86	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

01	DLQ G-10		281	-0-	281	281	30	1	251	3	N	-0-					-0-
02	460	N	179	-0-	-281	-0-	18	1	161	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		71	-0-	71	71	7	1	63	3	N	1					1
							1	9									
02	139	N	68	-0-	-71	-0-	7	1	60	3	N	1	1	1			1
							1	9									
03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		342	-0-	342	342	42	1	300	3	Y	-0-					-0-
02	500	N	324	-0-	-176	166	39	1	285	3	Y	-0-					-0-
03	510	N	344	-0-	-166	-0-	42	1	302	3	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	40	1	284	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-	431	431	43	1	388	3	Y	-0-					2
02	200	N	413	-0-	213	644	40	1	373	3	Y	-0-					2
03	1077	N	433	-0-	-644	-0-	40	1	393	3	Y	-0-					2
04	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	29	1	206	3	Y	-0-					-0-
02	459	N	224	-0-	-235	-0-	27	1	197	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	28	1	197	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		439	-0-	439	439	21	1	418	3	Y	-0-			-0-
02	861	N	422	-0-	-439	-0-	21	1	401	3	Y	-0-			-0-
03	371	N	371	-0-	-0-	-0-	18	1	353	3	Y	-0-			-0-
04	434	N	434	-0-	-0-	-0-	22	1	412	3	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

01	DLQ G-10		223	-0-	223	223	22	1	201	3	Y	-0-			-0-
02	434	N	211	-0-	-223	-0-	21	1	190	3	Y	-0-			-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

01	DLQ G-10		377	-0-	377	377	18	1	359	3	Y	-0-			-0-
02	731	N	354	-0-	-377	-0-	17	1	337	3	Y	-0-			-0-
03	354	N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-			-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

01	DLQ G-10		303	-0-	303	303	30	1	273	3	Y	-0-			-0-
02	559	N	256	-0-	-303	-0-	25	1	231	3	Y	-0-			-0-
03	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-			-0-
04	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

01	DLQ G-10		1075	-0-	1075	1075	108	1	967	3	Y	-0-			-0-
02	1600	N	673	-0-	-927	148	66	1	607	3	Y	-0-			-0-
03	773	N	625	-0-	-148	-0-	58	1	567	3	Y	-0-			-0-
04	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	112	N	52	-0-	-60	-0-	4	1	48	3	Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	43	1	539	3	Y	2					2
							2	9									
04	410	N	410	-0-	-0-	-0-	42	1	367	3	Y	1	3	1			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		232	-0-	232	232	17	1	215	3	Y	-0-					1
02	467	N	235	-0-	-232	-0-	17	1	218	3	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-	1	1			-0-
04	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	16	1	241	3	Y	-0-					-0-
02	492	N	235	-0-	-257	-0-	16	1	219	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	4	1	79	3	Y	-0-					1
02	133	N	50	-0-	-83	-0-	2	1	48	3	Y	-0-					1
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-
04	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	6	1	124	3	Y	-0-					-0-
02	278	N	148	-0-	-130	-0-	7	1	141	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	5	1	97	3	Y	-0-					-0-
02	198	N	96	-0-	-102	-0-	4	1	92	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	16	N	8	-0-	-8	-0-	8	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		676	-0-	676	676	40	1	632	3	Y	4	4	1			2
							4	9									
02	1244	N	568	-0-	-676	-0-	35	1	530	3	Y	3	3	1			2
							3	9									
03	599	N	599	-0-	-0-	-0-	37	1	560	3	Y	2	2	1			2
							2	9									
04	576	N	576	-0-	-0-	-0-	36	1	538	3	Y	2	2	1			2
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		269	-0-	269	269	16	1	251	3	Y	2	2	1			1
							2	9									
02	484	N	215	-0-	-269	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
03	222	N	222	-0-	-0-	-0-	14	1	207	3	Y	1	1	1			1
							1	9									
04	205	N	205	-0-	-0-	-0-	13	1	191	3	Y	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	134	13	1	120	3	N	1	1	1			1
							1	9									
02	263	N	129	-0-	-134	-0-	13	1	115	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
04	126	N	126	-0-	-0-	-0-	13	1	112	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
02	128	N	64	-0-	-64	-0-	6	1	58	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		162	-0-	162	162	16	1	145	3	N	1	1	1			2
							1	9									
02	315	N	153	-0-	-162	-0-	15	1	137	3	N	1	2	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	14	1	123	3	N	1					2
							1	9									
04	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	14	1	280	3	Y	-0-					-0-
02	591	N	297	-0-	-294	-0-	14	1	283	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-	115	115	5	1	110	3	Y	-0-					1
02	222	N	107	-0-	-115	-0-	5	1	102	3	Y	-0-					1
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	3	1	72	3	Y	1	1	1			-0-
							1	9									
02	143	N	67	-0-	-76	-0-	3	1	64	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	274	N	142	-0-	-132	-0-	7	1	135	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	14	1	54	3	N	-0-					-0-
02	125	N	57	-0-	-68	-0-	6	1	51	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	63	1	253	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	64	1	238	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	67	1	275	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	59	1	237	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		440	-0-	440	440	21	1	419	3	Y	-0-					-0-
02	873	N	433	-0-	-440	-0-	20	1	413	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	22	1	443	3	Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		121	-0-	121	121	15	1	106	3	Y	-0-					-0-
02	237	N	116	-0-	-121	-0-	14	1	102	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

01	DLQ G-10		742	-0-	742	742	47	1	694	3	Y	1	1	1			4
							1	9									
02	1381	N	639	-0-	-742	-0-	42	1	596	3	Y	1					5
							1	9									
03	590	N	590	-0-	-0-	-0-	37	1	553	3	Y	-0-	1	1			4
04	461	N	461	-0-	-0-	-0-	27	1	433	3	Y	1	4	1			1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

01	DLQ G-10		132	-0-	132	132	14	1	118	2	Y	-0-					-0-
02	174	N	42	-0-	-132	-0-	4	1	38	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		36	-0-	36	36	4	1	32	2	Y	-0-					-0-
02	69	N	33	-0-	-36	-0-	3	1	30	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		637	-0-	637	637	40 1	1 9	596	3	Y	1	1	1			2
02	1223	N	586	-0-	-637	-0-	39 1	1 9	546	3	Y	1					3
03	632	N	632	-0-	-0-	-0-	39 1	1 9	592	3	Y	1	3	1			1
04	606	N	606	-0-	-0-	-0-	36	1	570	3	Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	508	-0-	-2096	-0-	101	1	407	3	N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	123	1	457	3	N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	183	1	753	3	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	189	1	754	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	10	1	134	2	N	-0-					8
02	275	N	131	-0-	-144	-0-	10	1	121	2	N	-0-					8
03	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					8
04	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-	6	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		443	-0-	443	443	28	1	415	3	Y	-0-					1
02	700	N	395	-0-	-305	138	26	1	369	3	Y	-0-					1
03	541	N	403	-0-	-138	-0-	25	1	378	3	Y	-0-	1	1			-0-
04	382	N	382	-0-	-0-	-0-	23	1	359	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		34	-0-	34	34	2	1	32	3	N	-0-					-0-
02	89	N	55	-0-	-34	-0-	4	1	51	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		475	-0-	475	475	27	1	446	3	Y	2	1	1			2
							2	9									
02	200	N	441	-0-	241	716	31	1	409	3	Y	1	2	1			1
							1	9									
03	1185	N	469	-0-	-716	-0-	34	1	433	3	Y	2	1	1			2
							2	9									
04	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-	2	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	4	1	90	3	N	-0-					-0-
02	232	N	138	-0-	-94	-0-	7	1	130	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					1
04	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		269	-0-	269	269	16	1	253	3	N	-0-			-0-
02	514	N	245	-0-	-269	-0-	15	1	230	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		195	-0-	195	195	20	1	175	2	Y	-0-			-0-
02	377	N	182	-0-	-195	-0-	19	1	163	2	Y	-0-			-0-
03	185	N	185	-0-	-0-	-0-	20	1	165	2	Y	-0-			-0-
04	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		895	-0-	895	895	94	1	801	2	Y	-0-			-0-
02	1600	N	864	-0-	-736	159	90	1	774	2	Y	-0-			-0-
03	1048	N	889	-0-	-159	-0-	95	1	794	2	Y	-0-			-0-
04	872	N	872	-0-	-0-	-0-	97	1	775	2	Y	-0-			-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	7	1	137	3	Y	-0-			-0-
02	277	N	133	-0-	-144	-0-	6	1	127	3	Y	-0-			-0-
03	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		773	-0-	773	773	85	1	688	3	Y	-0-			-0-
02	1453	N	680	-0-	-773	-0-	79	1	601	3	Y	-0-			-0-
03	811	N	811	-0-	-0-	-0-	98	1	713	3	Y	-0-			-0-
04	695	N	695	-0-	-0-	-0-	85	1	610	3	Y	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		531	-0-	531	531	26	1	505	3	N	-0-	1	1	-0-
02	1050	N	519	-0-	-531	-0-	26	1	493	3	N	-0-			-0-
03	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-			-0-
04	529	N	529	-0-	-0-	-0-	29	1	499	3	N	1			1
							1	9							
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

01	DLQ G-10	327	-0-	327	327	19	1	305	2	Y	3	2	1			2
						3	9									
02	695 N	368	-0-	-327	-0-	22	1	344	2	Y	2	2	1			2
						2	9									
03	373 N	373	-0-	-0-	-0-	24	1	348	2	Y	1	2	1			1
						1	9									
04	326 N	326	-0-	-0-	-0-	21	1	304	2	Y	1					2
						1	9									
05	403 N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	360 N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

01	DLQ G-10	179	-0-	179	179	10	1	169	3	N	-0-	3	1			-0-
02	266 N	87	-0-	-179	-0-	5	1	81	3	N	1					1
						1	9									
03	141 N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			-0-
						1	9									
04	87 N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

01	DLQ G-10	165	-0-	165	165	7	1	158	3	Y	-0-					2
02	315 N	150	-0-	-165	-0-	7	1	143	3	Y	-0-					2
03	153 N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-
04	148 N	148	-0-	-0-	-0-	6	1	141	3	Y	1					1
						1	9									
05	155 N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150 N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

01	DLQ G-10	48	-0-	48	48	3	1	45	3	N	-0-					-0-
02	84 N	36	-0-	-48	-0-	2	1	34	3	N	-0-					-0-
03	55 N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	30 N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	1 1	1 9	24	3	N	1	2	1			2
02	47	N	21	-0-	-26	-0-	1 1	1 9	19	3	N	1	1	1			2
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			1
04	21	N	21	-0-	-0-	-0-	1 1	1 9	19	3	N	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-	313	313	66 28 1	1 1 9	247 243	3 3	N N	-0- 1					1 2
03	291	N	291	-0-	-0-	-0-	52 1	1 9	238	3	N	1	2	1			1
04	207	N	207	-0-	-0-	-0-	39 1	1 9	167	3	N	1					2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190	190	9 1	1 9	180	3	N	1	1	1			1
02	366	N	176	-0-	-190	-0-	9 1	1 9	166	3	N	1	1	1			1
03	187	N	187	-0-	-0-	-0-	10 1	1 9	176	3	N	1	1	1			1
04	175	N	175	-0-	-0-	-0-	9 1	1 9	165	3	N	1	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1064	N	502	-0-	-562	-0-	31	1	470	3	N	1					1
							1	9									
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
04	494	N	494	-0-	-0-	-0-	31	1	462	3	N	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	14	1	199	3	N	2	1	1			2
							2	9									
02	427	N	212	-0-	-215	-0-	14	1	198	3	N	-0-	1	1			1
03	230	N	230	-0-	-0-	-0-	15	1	214	3	N	1	1	1			1
							1	9									
04	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		145	-0-	145	145	145	1			Y	-0-					-0-
02	281	N	136	-0-	-145	-0-	136	1			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		383	-0-	383	383	32	1	351	3	Y	-0-					-0-
02	700	N	317	-0-	-383	-0-	30	1	287	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	23	1	229	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		353	-0-	353	353	17	1	335	3	N	1	1	1			1
							1	9									
02	704	N	351	-0-	-353	-0-	17	1	333	3	N	1	1	1			1
							1	9									
03	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			1
							1	9									
04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		82	-0-	82	82	5	1	77	3	N	-0-					-0-
02	157	N	75	-0-	-82	-0-	5	1	70	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	46	N	44	-0-	-2	-0-	3	1	41	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

01	DLQ G-10		204	-0-	204	204	17	1	187	3	Y	-0-					-0-
02	410	N	206	-0-	-204	-0-	20	1	186	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

01	DLQ G-10		410	-0-	410	410	20	1	390	2	Y	-0-					-0-
02	600	N	365	-0-	-235	175	16	1	349	2	Y	-0-					-0-
03	532	N	357	-0-	-175	-0-	16	1	341	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	277	N	135	-0-	-142	-0-	7	1	128	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1	1	1			-0-
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

01	DLQ G-10		494	-0-	494	494	24	1	469	3	N	1	1	1			1
							1	9									
02	200	N	428	-0-	228	722	21	1	406	3	N	1	1	1			1
							1	9									
03	1149	N	427	-0-	-722	-0-	21	1	405	3	N	1	1	1			1
							1	9									
04	401	N	401	-0-	-0-	-0-	20	1	380	3	N	1	2	1			-0-
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1092	N	530	-0-	-562	-0-	33	1	496	3	N	1					1
							1	9									
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	6	1	94	3	N	2	1	1			2
							2	9									
02	194	N	92	-0-	-102	-0-	6	1	85	3	N	1					3
							1	9									
03	91	N	91	-0-	-0-	-0-	5	1	84	3	N	2	4	1			1
							2	9									
04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	72	N	36	-0-	-36	-0-	4	1	32	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170	N	82	-0-	-88	-0-	5	1	77	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	79	3	Y	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		247	-0-	247	247	12	1	235	2	Y	-0-					-0-
02	475	N	228	-0-	-247	-0-	10	1	218	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		731	-0-	731	731	35	1	695	3	N	1	1	1			2
							1	9									
02	1411	N	680	-0-	-731	-0-	33	1	647	3	N	-0-	1	1			1
03	722	N	722	-0-	-0-	-0-	36	1	684	3	N	2	1	1			2
							2	9									
04	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-	2	1			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	9	1	148	3	Y	1	1	1			1
							1	9									
02	303	N	145	-0-	-158	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									
04	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	3	1	47	3	Y	23	16	1			33
							25	9									
02	151	N	76	-0-	-75	-0-	4	1	53	3	Y	17	1	8			49
							19	9									
03	81	N	81	-0-	-0-	-0-	4	1	64	3	Y	12	48	1	2	8	11
							13	9									
04	78	N	78	-0-	-0-	-0-	4	1	65	3	Y	8					19
							9	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					19
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					19

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		49	-0-	49	49	3	1	45	3	Y	1	2	1			1
							1	9									
02	97	N	48	-0-	-49	-0-	3	1	44	3	Y	1					2
							1	9									
03	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	2	1			1
							1	9									
04	41	N	41	-0-	-0-	-0-	2	1	38	3	Y	1					2
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

01	DLQ G-10		669	-0-	669	669	66 3	1 9	600	3	N	3	3	1			6
02	700	N	590	-0-	-110	559	59 7	1 9	524	3	N	6	7	1			5
03	1222	N	663	-0-	-559	-0-	68 2	1 9	593	3	N	2					7
04	627	N	627	-0-	-0-	-0-	65 2	1 9	560	3	N	2	4	1			5
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

01	DLQ G-10		1021	-0-	1021	1021	49	1	972	2	Y	-0-					-0-
02	500	N	1063	-0-	563	1584	46	1	1017	2	Y	-0-					-0-
03	2779	N	1195	-0-	-1584	-0-	52	1	1143	2	Y	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	51	1	1088	2	Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-	2	1			2
02	39	N	20	-0-	-19	-0-	1	1	19	3	N	-0-	1	1			1
03	11	N	11	-0-	-0-	-0-	1 1	1 9	9	3	N	1	1	1			1
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

01	DLQ G-10		229	-0-	229	229	11	1	218	2	Y	-0-					-0-
02	441	N	212	-0-	-229	-0-	9	1	203	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

01	DLQ G-10		95	-0-	95	95	4	1	91	3	N	-0-					-0-
02	212	N	117	-0-	-95	-0-	6	1	111	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		205	-0-		205	205	12	1	191	3	Y	2	1	1			1
								2	9									
02	393	N	188	-0-		-205	-0-	13	1	174	3	Y	1	1	1			1
								1	9									
03	203	N	203	-0-		-0-	-0-	15	1	187	3	Y	1	1	1			1
								1	9									
04	195	N	195	-0-		-0-	-0-	20	1	175	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-		186	186	18	1	166	3	N	2	1	1			2
								2	9									
02	307	N	121	-0-		-186	-0-	12	1	108	3	N	1	2	1			1
								1	9									
03	130	N	130	-0-		-0-	-0-	13	1	116	3	N	1					2
								1	9									
04	113	N	113	-0-		-0-	-0-	12	1	101	3	N	-0-	1	1			1
05	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-		-0-	-0-	15	1	294	3	N	-0-					-0-
02	294	N	294	-0-		-0-	-0-	14	1	280	3	N	-0-					-0-
03	316	N	316	-0-		-0-	-0-	15	1	301	3	N	-0-					-0-
04	289	N	289	-0-		-0-	-0-	14	1	275	3	N	-0-					-0-
05	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-		191	191	9	1	182	3	N	-0-					-0-
02	349	N	158	-0-		-191	-0-	8	1	150	3	N	-0-					-0-
03	151	N	151	-0-		-0-	-0-	7	1	143	3	N	1					1
								1	9									
04	87	N	87	-0-		-0-	-0-	4	1	83	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

01	DLQ G-10		699	-0-	699	699	33	1	665	3	N	1					3
							1	9									
02	1326	N	627	-0-	-699	-0-	30	1	597	3	N	-0-					3
03	667	N	667	-0-	-0-	-0-	32	1	634	3	N	1					4
							1	9									
04	630	N	630	-0-	-0-	-0-	31	1	597	3	N	2					6
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					6

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

01	DLQ G-10		175	-0-	175	175	8	1	166	3	N	1					1
							1	9									
02	338	N	163	-0-	-175	-0-	8	1	155	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

01	DLQ G-10		245	-0-	245	245	30	1	215	3	Y	-0-					-0-
02	472	N	227	-0-	-245	-0-	27	1	200	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

01	DLQ G-10		371	-0-	371	371	22	1	349	3	N	-0-					-0-
02	697	N	326	-0-	-371	-0-	20	1	306	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	21	1	323	3	N	1	1	1			-0-
							1	9									
04	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	1	1	22	2	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		49	-0-	49	49	6	1	43	3	Y	-0-					-0-
02	86	N	37	-0-	-49	-0-	4	1	33	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	36	1	308	2	Y	-0-					-0-
02	200	N	312	-0-	112	456	32	1	280	2	Y	-0-					-0-
03	784	N	328	-0-	-456	-0-	35	1	293	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	37	1	297	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		341	-0-	341	341	341	3			Y	-0-					-0-
02	515	N	174	-0-	-341	-0-	174	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		24	-0-	24	24	3	1	21	3	Y	-0-					-0-
02	44	N	20	-0-	-24	-0-	2	1	18	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	7	1	134	3	N	2	2	1			1
							2	9									
02	273	N	130	-0-	-143	-0-	7	1	121	3	N	2	2	1			1
							2	9									
03	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
04	125	N	125	-0-	-0-	-0-	7	1	117	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		370	-0-	370	370	19	1	348	3	N	3	3	1			2
							3	9									
02	652	N	282	-0-	-370	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	311	N	311	-0-	-0-	-0-	17	1	291	3	N	3	2	1			3
							3	9									
04	278	N	278	-0-	-0-	-0-	15	1	261	3	N	2	3	1			2
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2121	-0-	2121	2121	152	1	1969	3	N	-0-	9	1			1
02	1600	N	1917	-0-	317	2438	136	1	1779	3	N	2					3
							2	9									
03	3100	N	2140	-0-	-960	1478	147	1	1986	3	N	6					9
							7	9									
04	3000	N	1968	-0-	-1032	446	134	1	1831	3	N	3	11	1			1
							3	9									
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					1
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	7	1	115	3	Y	1	1	1			-0-
							1	9									
02	238	N	115	-0-	-123	-0-	7	1	108	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	106	6	1	100	3	N	-0-					1
02	201	N	95	-0-	-106	-0-	6	1	88	3	N	1					2
							1	9									
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	2	1			-0-
04	94	N	94	-0-	-0-	-0-	6	1	87	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	3	1	29	2	Y	-0-					-0-
02	63	N	31	-0-	-32	-0-	3	1	28	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		66	-0-	66	66	4	1	62	2	N	-0-					-0-
02	153	N	87	-0-	-66	-0-	5	1	82	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2 3	1 9	25	3	Y	3	2	1			4
02	75	N	45	-0-	-30	-0-	3 2	1 9	40	3	Y	2					6
03	46	N	46	-0-	-0-	-0-	3 2	1 9	41	3	Y	2	3	1			5
04	39	N	39	-0-	-0-	-0-	2 1	1 9	36	3	Y	1	3	1			3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		757	-0-	757	757	79	1 7 9	671	3	N	6					10
02	200	N	629	-0-	429	1186	63	1 2 9	564	3	N	2	7	1			5
03	1851	N	665	-0-	-1186	-0-	72	1 6 9	587	3	N	5	7	1			3
04	599	N	599	-0-	-0-	-0-	66	1 4 9	529	3	N	4					7
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		92	-0-	92	92	7	1	85	3	Y	-0-					-0-
02	185	N	93	-0-	-92	-0-	7	1	86	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-	1	1			-0-
02	129	N	61	-0-	-68	-0-	4	1	57	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1 1 9	145	3	N	1	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		533	-0-	533	533	25	1 1 9	507	3	N	1	4	1			3
02	796	N	263	-0-	-533	-0-	13	1 1 9	249	3	N	1	2	1			2
03	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-	1	1			1
04	416	N	416	-0-	-0-	-0-	21	1 1 9	394	3	N	1	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		183	-0-	183	183	9	1	174	3	N	-0-					-0-
02	352	N	169	-0-	-183	-0-	8	1	161	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	16	1	305	3	N	1	1	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-	115	115	7	1	107	3	N	1					1
							1	9									
02	224	N	109	-0-	-115	-0-	7	1	101	3	N	1	1	1			1
							1	9									
03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									
04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		71	-0-	71	71	3	1	68	3	N	-0-					-0-
02	165	N	94	-0-	-71	-0-	5	1	89	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		154	-0-	154	154	7	1	147	3	N	-0-					-0-
02	302	N	148	-0-	-154	-0-	7	1	141	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			-0-
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		98	-0-	98	98	7	1	91	3	N	-0-	1	1			-0-
02	431	N	333	-0-	-98	-0-	24	1	309	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	29	1	403	3	N	1	1	1			-0-
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	24	1	441	3	N	5	5	1			3
							6	9									
02	938	N	467	-0-	-471	-0-	24	1	437	3	N	5	5	1			3
							6	9									
03	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	3	1			4
							4	9									
04	382	N	382	-0-	-0-	-0-	20	1	359	3	N	3	4	1			3
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		145	-0-	145	145	7	1	137	3	N	1	1	1			1
							1	9									
02	280	N	135	-0-	-145	-0-	7	1	127	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	1	1			1
							1	9									
04	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		101	-0-	101	101	5	1	96	3	N	-0-					-0-
02	207	N	106	-0-	-101	-0-	5	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		92	-0-	92	92	7	1	85	3	N	-0-	1	1			-0-
02	178	N	86	-0-	-92	-0-	6	1	80	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1					1
							1	9									
04	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	7	1	89	3	N	-0-	2	1			-0-
02	184	N	88	-0-	-96	-0-	6	1	82	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	255	N	123	-0-	-132	-0-	6	1	117	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	98	N	48	-0-	-50	-0-	2	1	46	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	3	1	65	3	Y	-0-					1
02	131	N	63	-0-	-68	-0-	3	1	60	3	Y	-0-					1
03	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		111	-0-	111	111	6	1	104	3	Y	1	1	1			2
							1	9									
02	205	N	94	-0-	-111	-0-	5	1	89	3	Y	-0-	2	1			-0-
03	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		22	-0-	22	22	1	1	21	3	Y	-0-					-0-
02	113	N	91	-0-	-22	-0-	5	1	86	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	3	1	63	3	Y	1	1	1			-0-
							1	9									
02	128	N	61	-0-	-67	-0-	3	1	58	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		97	-0-	97	97	4	1	92	3	Y	1	1	1			-0-
							1	9									
02	348	N	251	-0-	-97	-0-	11	1	237	3	Y	3	1	1			2
							3	9									
03	897	N	897	-0-	-0-	-0-	38	1	855	3	Y	4	3	1			3
							4	9									
04	867	N	867	-0-	-0-	-0-	38	1	826	3	Y	3	3	1			3
							3	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

01	DLQ	G-10	111	-0-	111	111	74	1	36	3	N	1					3
							1	9									
02	177	N	66	-0-	-111	-0-	66	1			N	-0-	2	1			1
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

01	DLQ	G-10	497	-0-	497	497	27	1	469	3	N	1	6	1			1
							1	9									
02	901	N	404	-0-	-497	-0-	22	1	380	3	N	2					3
							2	9									
03	565	N	565	-0-	-0-	-0-	28	1	535	3	N	2	5	1			-0-
							2	9									
04	545	N	545	-0-	-0-	-0-	25	1	518	3	N	2					2
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

01	DLQ	G-10	197	-0-	197	197	12	1	185	3	N	-0-					-0-
02	343	N	146	-0-	-197	-0-	9	1	137	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

01	DLQ	G-10	30	-0-	30	30	2	1	25	3	N	3	1	1			4
							3	9									
02	58	N	28	-0-	-30	-0-	2	1	24	3	N	2	3	1			3
							2	9									
03	29	N	29	-0-	-0-	-0-	2	1	25	3	N	2	3	1			2
							2	9									
04	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	2	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

01	DLQ	G-10	472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	700	N	411	-0-	-289	183	39	1	372	3	Y	-0-					-0-
03	664	N	481	-0-	-183	-0-	43	1	438	3	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	45	1	450	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		137	-0-	137	137	6	1	131	3	Y	-0-					-0-
02	269	N	132	-0-	-137	-0-	6	1	126	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		462	-0-	462	462	22	1	440	3	Y	-0-					-0-
02	300	N	447	-0-	147	609	21	1	426	3	Y	-0-					-0-
03	1098	N	489	-0-	-609	-0-	23	1	466	3	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	7	1	132	3	Y	-0-					-0-
02	272	N	133	-0-	-139	-0-	6	1	127	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	6	1	119	3	Y	-0-					-0-
02	247	N	122	-0-	-125	-0-	6	1	116	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		625	-0-	625	625	30	1	595	3	Y	-0-					-0-
02	1221	N	596	-0-	-625	-0-	28	1	568	3	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	31	1	622	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	30	1	579	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1299	-0-	1299	1299	201	1	1098	2	Y	-0-					-0-
02	1600	N	1594	-0-	-6	1293	199	1	1395	2	Y	-0-					-0-
03	2787	N	1494	-0-	-1293	-0-	205	1	1289	2	Y	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	197	1	1206	2	Y	-0-					-0-
05	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		405	-0-	405	405	19	1	386	3	Y	-0-					-0-
02	795	N	390	-0-	-405	-0-	18	1	372	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		940	-0-	940	940	57	1	882	3	N	1	1	1			1
							1	9									
02	1745	X	805	-0-	-940	-0-	50	1	754	3	N	1					2
							1	9									
03	718	X	718	-0-	-0-	-0-	43	1	675	3	N	-0-	2	1			-0-
04	840	X	684	-0-	-156	-0-	42	1	641	3	N	1					1
							1	9									
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		340	-0-	340	340	19	1	320	3	N	1	4	1			1
							1	9									
02	937	N	597	-0-	-340	-0-	32	1	561	3	N	4					5
							4	9									
03	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2	6	1			1
							2	9									
04	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
02	61	N	14	-0-	-47	-0-	1	1	13	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		291	-0-	291	291	14	1	277	2	Y	-0-					-0-
02	593	N	302	-0-	-291	-0-	13	1	289	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	5	1	70	3	Y	19	13	1			28
							21	9									
02	179	N	83	-0-	-96	-0-	5	1	63	3	Y	14	1	8			41
							15	9									
03	80	N	80	-0-	-0-	-0-	4	1	64	3	Y	11	41	1	2	8	9
							12	9									
04	72	N	72	-0-	-0-	-0-	4	1	60	3	Y	7					16
							8	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					16
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					16

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		38	-0-	38	38	4	1	34	3	N	-0-					-0-
02	72	N	34	-0-	-38	-0-	3	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		376	-0-	376	376	18	1	358	3	Y	-0-			-0-
02	600	N	353	-0-	-247	129	16	1	337	3	Y	-0-			-0-
03	515	N	386	-0-	-129	-0-	18	1	368	3	Y	-0-			-0-
04	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

01	DLQ G-10		169	-0-	169	169	7	1	161	3	Y	1	1	1	1
							1	9							
02	391	N	222	-0-	-169	-0-	10	1	211	3	Y	1	1	1	1
							1	9							
03	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1	1
							1	9							
04	289	N	289	-0-	-0-	-0-	13	1	275	3	Y	1	1	1	1
							1	9							
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			1

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

01	DLQ G-10		218	-0-	218	218	27	1	191	3	Y	-0-			-0-
02	423	N	205	-0-	-218	-0-	25	1	180	3	Y	-0-			-0-
03	216	N	216	-0-	-0-	-0-	26	1	190	3	Y	-0-			-0-
04	206	N	206	-0-	-0-	-0-	25	1	181	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

01	DLQ G-10		242	-0-	242	242	14	1	227	3	Y	1	1	1	1
							1	9							
02	466	N	224	-0-	-242	-0-	14	1	209	3	Y	1	1	1	1
							1	9							
03	207	N	207	-0-	-0-	-0-	13	1	193	3	Y	1	1	1	1
							1	9							
04	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1	1	1	1
							1	9							
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

01	DLQ G-10		68	-0-	68	68	4	1	61	3	Y	3	2	1			4
							3	9									
02	127	N	59	-0-	-68	-0-	4	1	53	3	Y	2					6
							2	9									
03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	3	1			5
							2	9									
04	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1	3	1			3
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

01	DLQ G-10		107	-0-	107	107	6	1	101	2	N	-0-					-0-
02	211	N	104	-0-	-107	-0-	6	1	98	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

01	DLQ G-10		95	-0-	95	95	6	1	88	3	Y	1	1	1			1
							1	9									
02	191	N	96	-0-	-95	-0-	6	1	89	3	Y	1	1	1			1
							1	9									
03	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1	1	1			1
							1	9									
04	225	N	225	-0-	-0-	-0-	14	1	210	3	Y	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

01	DLQ G-10		151	-0-	151	151	16	1	135	2	Y	-0-					-0-
02	293	N	142	-0-	-151	-0-	15	1	127	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		277	-0-	277	277	29	1	248	2	Y	-0-					-0-
02	500	N	240	-0-	-260	17	25	1	215	2	Y	-0-					-0-
03	304	N	287	-0-	-17	-0-	31	1	256	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	28	1	220	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		128	-0-	128	128	5 1	1 9	122	3	Y	1	1	1			-0-
02	138	N	10	-0-	-128	-0-	10	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		229	-0-	229	229	48	1	181	3	N	-0-					2
02	433	N	204	-0-	-229	-0-	21 1	1 9	182	3	N	1					3
03	240	N	240	-0-	-0-	-0-	43 1	1 9	196	3	N	1	2	1			2
04	235	N	235	-0-	-0-	-0-	44	1	191	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		519	-0-	519	519	25	1	494	3	Y	-0-					-0-
02	920	N	401	-0-	-519	-0-	19	1	382	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	11	1	90	3	N	1					2
							1	9									
02	196	N	94	-0-	-102	-0-	9	1	85	3	N	-0-	1	1			1
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
04	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	75	N	36	-0-	-39	-0-	2	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		665	-0-	665	665	33	1	625	3	N	6	6	1			4
							7	9									
02	1274	N	609	-0-	-665	-0-	31	1	571	3	N	6	6	1			4
							7	9									
03	676	N	676	-0-	-0-	-0-	36	1	633	3	N	6	4	1			6
							7	9									
04	646	N	646	-0-	-0-	-0-	34	1	605	3	N	6	7	1			5
							7	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		156	-0-	156	156	7	1	149	3	N	-0-					1
02	299	N	143	-0-	-156	-0-	7	1	136	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		302	-0-	302	302	15	1 3 9	284	3	N	3	3	1			2
02	577	N	275	-0-	-302	-0-	14	1 3 9	258	3	N	3	3	1			2
03	320	N	320	-0-	-0-	-0-	17	1 3 9	300	3	N	3	2	1			3
04	300	N	300	-0-	-0-	-0-	16	1 2 9	282	3	N	2	3	1			2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	11	1 2 9	210	3	N	2	2	1			1
02	466	N	243	-0-	-223	-0-	12	1 2 9	229	3	N	2	2	1			1
03	260	N	260	-0-	-0-	-0-	14	1 3 9	243	3	N	3	2	1			2
04	249	N	249	-0-	-0-	-0-	13	1 2 9	234	3	N	2	2	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	7	1 2 9	129	3	N	2	2	1			1
02	274	N	136	-0-	-138	-0-	7	1 2 9	127	3	N	2	2	1			1
03	147	N	147	-0-	-0-	-0-	8	1 1 9	138	3	N	1	1	1			1
04	117	N	117	-0-	-0-	-0-	6	1 1 9	110	3	N	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		631	-0-	631	631	32	1 8 9	591	3	N	7	7	1			4
02	200	N	585	-0-	385	1016	30	1 8 9	547	3	N	7	7	1			4
03	1648	N	632	-0-	-1016	-0-	34	1 7 9	591	3	N	6	4	1			6
04	590	N	590	-0-	-0-	-0-	31	1 7 9	552	3	N	6	7	1			5
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		416	-0-	416	416	34	1	382	3	Y	-0-					1
02	811	N	395	-0-	-416	-0-	31	1	364	3	Y	-0-					1
03	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-	1	1			-0-
04	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	19	1 2 9	161	3	N	2					2
02	403	N	221	-0-	-182	-0-	22	1	199	3	N	-0-	1	1			1
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		787	-0-	787	787	787	3			Y	-0-					-0-
02	1149	N	362	-0-	-787	-0-	362	3			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		816	-0-	816	816	39	1 1 9	776	3	N	1					3
02	1575	N	759	-0-	-816	-0-	37	1 1 9	721	3	N	1					4
03	800	N	800	-0-	-0-	-0-	38	1 1 9	761	3	N	1					5
04	749	N	749	-0-	-0-	-0-	37	1 2 9	710	3	N	2					7
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					7

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	6	1	133	3	N	-0-					-0-
02	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1 1 9	136	3	N	1					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	176	N	83	-0-	-93	-0-	4	1	79	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		40	-0-	40	40	2	1	37	3	N	1	1	1			2
							1	9									
02	77	N	37	-0-	-40	-0-	2	1	32	3	N	3	2	1			3
							3	9									
03	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	2	1			3
							2	9									
04	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2	2	1			3
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	3	1	44	3	N	-0-					-0-
02	81	N	34	-0-	-47	-0-	2	1	32	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	5	1	70	3	N	-0-					1
02	147	N	72	-0-	-75	-0-	5	1	66	3	N	1	1	1			1
							1	9									
03	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		860	-0-	860	860	40	1	817	3	N	3	2	1			2
							3	9									
02	903	N	43	-0-	-860	-0-	2	1	41	3	N	-0-	1	1			1
03	42	N	42	-0-	-0-	-0-	2	1	39	3	N	1	1	1			1
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		60	-0-	60	60	3	1	57	3	N	-0-					-0-
02	117	N	57	-0-	-60	-0-	3	1	54	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	55	3	N	14	6	1			8
							15	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	142		7 1 2 9	133	3	N	2	2	1			1
02	283	N	141	-0-	-142	-0-		7 1 2 9	132	3	N	2	2	1			1
03	156	N	156	-0-	-0-	-0-		8 1 2 9	146	3	N	2	1	1			2
04	148	N	148	-0-	-0-	-0-		8 1 1 9	139	3	N	1	2	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43		2 1	41	3	Y	-0-					-0-
02	69	N	26	-0-	-43	-0-		2 1	24	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-		3 1	38	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-		4 1	37	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		285	-0-	285	285		14 1 3 9	268	3	N	3	3	1			2
02	300	N	279	-0-	-21	264		14 1 3 9	262	3	N	3	3	1			2
03	560	N	296	-0-	-264	-0-		16 1 3 9	277	3	N	3	2	1			3
04	285	N	285	-0-	-0-	-0-		15 1 2 9	268	3	N	2	3	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54		3 1 1 9	50	3	N	1	1	1			-0-
02	99	N	45	-0-	-54	-0-		2 1	43	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-		3 1	56	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-		3 1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		832	-0-	832	832	53	1	778	3	Y	1	1	1			4
							1	9									
02	1553	N	721	-0-	-832	-0-	48	1	672	3	Y	1					5
							1	9									
03	810	N	810	-0-	-0-	-0-	50	1	759	3	Y	1	1	1			5
							1	9									
04	760	N	760	-0-	-0-	-0-	45	1	714	3	Y	1	4	1			2
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					1
02	123	N	50	-0-	-73	-0-	2	1	47	3	Y	1					2
							1	9									
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-	2	1			-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		699	-0-	699	699	33	1	666	3	N	-0-					2
02	1339	N	640	-0-	-699	-0-	31	1	608	3	N	1					3
							1	9									
03	700	N	700	-0-	-0-	-0-	33	1	666	3	N	1					4
							1	9									
04	662	N	662	-0-	-0-	-0-	32	1	628	3	N	2					6
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	8	1	160	3	N	-0-					-0-
02	297	N	129	-0-	-168	-0-	6	1	123	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		642	-0-	642	642	31	1	611	3	N	-0-					2
02	1146	N	504	-0-	-642	-0-	24	1	480	3	N	-0-					2
03	675	N	675	-0-	-0-	-0-	32	1	641	3	N	2					4
							2	9									
04	571	N	571	-0-	-0-	-0-	28	1	542	3	N	1					5
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	15	1	264	2	N	-0-					-0-
02	548	N	269	-0-	-279	-0-	16	1	253	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	20	1	267	2	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		851	-0-	851	851	41	1	810	3	N	-0-					3
02	1600	N	793	-0-	-807	44	38	1	754	3	N	1					4
							1	9									
03	886	N	842	-0-	-44	-0-	40	1	801	3	N	1					5
							1	9									
04	800	N	800	-0-	-0-	-0-	39	1	758	3	N	3					8
							3	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					8
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		334	-0-	334	334	17	1	314	3	N	3	3	1			2
							3	9									
02	666	N	332	-0-	-334	-0-	17	1	312	3	N	3	3	1			2
							3	9									
03	356	N	356	-0-	-0-	-0-	19	1	334	3	N	3	2	1			3
							3	9									
04	341	N	341	-0-	-0-	-0-	18	1	319	3	N	4	4	1			3
							4	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		520	-0-	520	520	25	1	494	3	N	1					2
							1	9									
02	998	N	478	-0-	-520	-0-	23	1	455	3	N	-0-					2
03	528	N	528	-0-	-0-	-0-	25	1	502	3	N	1					3
							1	9									
04	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1					4
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		92	-0-	92	92	5	1	86	3	Y	1	1	1			1
							1	9									
02	170	N	78	-0-	-92	-0-	4	1	74	3	Y	-0-	1	1			-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

01	DLQ G-10		525	-0-	525	525	26	1	493	3	N	5	5	1			3
							6	9									
02	500	N	475	-0-	-25	500	24	1	445	3	N	5	5	1			3
							6	9									
03	1006	N	506	-0-	-500	-0-	27	1	475	3	N	4	3	1			4
							4	9									
04	492	N	492	-0-	-0-	-0-	26	1	460	3	N	5	5	1			4
							6	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

01	DLQ G-10		237	-0-	237	237	11	1	226	3	N	-0-					1
02	200	N	223	-0-	23	260	11	1	212	3	N	-0-					1
03	498	N	238	-0-	-260	-0-	11	1	227	3	N	-0-					1
04	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		203	-0-	203	203	10	1 2 9	191	3	N	2	2	1			1
02	316	N	113	-0-	-203	-0-	6	1 2 9	105	3	N	2	2	1			1
03	130	N	130	-0-	-0-	-0-	7	1 1 9	122	3	N	1	1	1			1
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		110	-0-	110	110	37	1	73	3	Y	-0-					-0-
02	210	N	100	-0-	-110	-0-	34	1	66	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	38	1	80	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	37	1	77	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		140	-0-	140	140	15	1 1 9	124	3	N	1					2
02	267	N	127	-0-	-140	-0-	13	1 1 9	113	3	N	1	2	1			1
03	110	N	110	-0-	-0-	-0-	12	1 2 9	96	3	N	2	2	1			1
04	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	15	1 3 9	276	3	N	3	3	1			2
02	660	N	366	-0-	-294	-0-	19	1 4 9	343	3	N	4	4	1			2
03	209	N	209	-0-	-0-	-0-	11	1 2 9	196	3	N	2	2	1			2
04	251	N	251	-0-	-0-	-0-	13	1 2 9	236	3	N	2	2	1			2
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	455	N	228	-0-	-227	-0-	11	1	217	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1					1
							1	9									
04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	185	N	92	-0-	-93	-0-	4	1	87	3	N	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		51	-0-	51	51	2	1	49	3	N	-0-					-0-
02	100	N	49	-0-	-51	-0-	2	1	47	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	254	N	130	-0-	-124	-0-	6	1	124	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	128	N	62	-0-	-66	-0-	3	1	59	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		226	-0-	226	226	11	1 2 9	213	3	N	2	2	1			1
02	417	N	191	-0-	-226	-0-	10	1 2 9	179	3	N	2	2	1			1
03	193	N	193	-0-	-0-	-0-	10	1 2 9	181	3	N	2	1	1			2
04	179	N	179	-0-	-0-	-0-	10	1 1 9	168	3	N	1	2	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	300	15	1 3 9	282	3	N	3	3	1			2
02	582	N	282	-0-	-300	-0-	14	1 3 9	265	3	N	3	3	1			2
03	288	N	288	-0-	-0-	-0-	16	1 3 9	269	3	N	3	2	1			3
04	275	N	275	-0-	-0-	-0-	15	1 2 9	258	3	N	2	3	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		24	-0-	24	24	1	1	23	3	N	-0-					-0-
02	39	N	15	-0-	-24	-0-	1	1	14	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	7	1 1 9	136	3	N	1					1
02	286	N	142	-0-	-144	-0-	7	1	135	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		460	-0-	460	460	23	1 4 9	433	3	N	4	5	1			3
02	838	N	378	-0-	-460	-0-	19	1 6 9	353	3	N	5	5	1			3
03	337	N	337	-0-	-0-	-0-	18	1 2 9	317	3	N	2	2	1			3
04	429	N	429	-0-	-0-	-0-	23	1 4 9	402	3	N	4	4	1			3
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		194	-0-	194	194	11	1	182	3	N	1	3	1			-0-
							1	9									
02	373	N	179	-0-	-194	-0-	10	1	167	3	N	2					2
							2	9									
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-	2	1			-0-
04	183	N	183	-0-	-0-	-0-	8	1	174	3	N	1					1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1031	-0-	1031	1031	52	1	966	3	N	12	11	1	1	8	7
							13	9									
02	1600	N	902	-0-	-698	333	46	1	846	3	N	9	10	1			6
							10	9									
03	1284	N	951	-0-	-333	-0-	51	1	889	3	N	10	6	1	1	8	9
							11	9									
04	861	N	861	-0-	-0-	-0-	46	1	806	3	N	8	10	1			7
							9	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					7

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2	1	1			1
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	229	N	121	-0-	-108	-0-	5	1	114	3	Y	2	1	1			1
							2	9									
03	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			1
							1	9									
04	121	N	121	-0-	-0-	-0-	5	1	115	3	Y	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1054	-0-	1054	1054	53	1	988	3	N	12	11	1	1	8	7
							13	9									
02	500	N	922	-0-	422	1476	47	1	864	3	N	10	11	1			6
							11	9									
03	2332	N	856	-0-	-1476	-0-	46	1	800	3	N	9	6	1	1	8	8
							10	9									
04	894	N	894	-0-	-0-	-0-	48	1	836	3	N	9	10	1			7
							10	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

01	DLQ G-10		299	-0-	299	299	21	1	278	3	N	-0-	3	1			-0-
02	580	N	281	-0-	-299	-0-	20	1	260	3	N	1					1
							1	9									
03	314	N	314	-0-	-0-	-0-	22	1	291	3	N	1					2
							1	9									
04	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1	3	1			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

01	DLQ G-10		657	-0-	657	657	42	1	611	3	N	4	2	1			5
							4	9									
02	1112	N	455	-0-	-657	-0-	30	1	423	3	N	2	4	1			3
							2	9									
03	601	N	601	-0-	-0-	-0-	40	1	558	3	N	3	3	1			3
							3	9									
04	572	N	572	-0-	-0-	-0-	38	1	530	3	N	4	3	1	1	8	3
							4	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

01	DLQ G-10		202	-0-	202	202	10	1	192	3	N	-0-					-0-
02	420	N	218	-0-	-202	-0-	11	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1	215	3	N	1					1
							1	9									
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

01	DLQ G-10		129	-0-	129	129	11	1	118	3	Y	-0-					-0-
02	258	N	129	-0-	-129	-0-	12	1	117	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

01	DLQ G-10		453	-0-	453	453	38	1	415	3	Y	-0-					-0-
02	828	N	375	-0-	-453	-0-	36	1	339	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	39	1	393	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		410	-0-	410	410	20	1	384	3	N	5	5	1			3
							6	9									
02	792	N	382	-0-	-410	-0-	19	1	357	3	N	5	5	1			3
							6	9									
03	414	N	414	-0-	-0-	-0-	22	1	388	3	N	4	3	1			4
							4	9									
04	379	N	379	-0-	-0-	-0-	20	1	356	3	N	3	4	1			3
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		805	-0-	805	805	99	1	706	3	Y	-0-					-0-
02	500	N	774	-0-	274	1079	93	1	681	3	Y	-0-					-0-
03	1908	N	829	-0-	-1079	-0-	101	1	728	3	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	99	1	702	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		45	-0-	45	45	6	1	39	3	Y	-0-					-0-
02	169	N	124	-0-	-45	-0-	18	1	106	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	5	1	95	3	N	2	1	1			1
							2	9									
02	203	N	101	-0-	-102	-0-	5	1	95	3	N	1	1	1			1
							1	9									
03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
04	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		228	-0-	228	228	28	1	200	3	Y	-0-					-0-
02	200	N	221	-0-	21	249	27	1	194	3	Y	-0-					-0-
03	493	N	244	-0-	-249	-0-	30	1	214	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	31	1	219	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		597	-0-	597	597	73	1	524	3	Y	-0-			-0-
02	1133	N	536	-0-	-597	-0-	64	1	472	3	Y	-0-			-0-
03	591	N	591	-0-	-0-	-0-	72	1	519	3	Y	-0-			-0-
04	588	N	588	-0-	-0-	-0-	72	1	516	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		385	-0-	385	385	47	1	338	3	Y	-0-			-0-
02	758	N	373	-0-	-385	-0-	45	1	328	3	Y	-0-			-0-
03	425	N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-			-0-
04	413	N	413	-0-	-0-	-0-	51	1	362	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		503	-0-	503	503	62	1	441	3	Y	-0-			-0-
02	985	N	482	-0-	-503	-0-	58	1	424	3	Y	-0-			-0-
03	512	N	512	-0-	-0-	-0-	62	1	450	3	Y	-0-			-0-
04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		820	-0-	820	820	88	1	732	3	Y	-0-			-0-
02	1600	N	899	-0-	-701	119	91	1	808	3	Y	-0-			-0-
03	1031	N	912	-0-	-119	-0-	93	1	819	3	Y	-0-			-0-
04	846	N	846	-0-	-0-	-0-	89	1	757	3	Y	-0-			-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT			-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		306	-0-	306	306	33	1	273	3	Y	-0-					-0-
02	592	N	286	-0-	-306	-0-	29	1	257	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	28	1	170	3	Y	-0-					-0-
02	399	N	201	-0-	-198	-0-	29	1	172	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					1
02	20	N	11	-0-	-9	-0-	1	1	10	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		607	-0-	607	607	50 1	1 9	556	3	Y	1					2
02	600	N	513	-0-	-87	520	41	1	472	3	Y	-0-					2
03	1092	N	572	-0-	-520	-0-	46	1	526	3	Y	-0-	2	1			-0-
04	527	N	527	-0-	-0-	-0-	43 1	1 9	483	3	Y	1					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	43	-0-	43	43	43	3			Y	-0-					-0-
02	83 N	40	-0-	-43	-0-	40	3			Y	-0-					-0-
03	44 N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	37 N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
05	31 N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	162	-0-	162	162	162	3			Y	-0-					-0-
02	200 N	122	-0-	-78	84	122	3			Y	-0-					-0-
03	84 N	-0-	-0-	-84	-0-					Y	-0-					-0-
04	98 N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	124 N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	272	-0-	272	272	16	1	256	3	Y	-0-					-0-
02	530 N	258	-0-	-272	-0-	16	1	242	3	Y	-0-					-0-
03	274 N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-
04	262 N	262	-0-	-0-	-0-	16	1	245	3	Y	1					1
						1	9									
05	31 N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		247	-0-	247	247	26	1	219	3	N	2					4
							2	9									
02	482	N	235	-0-	-247	-0-	24	1	210	3	N	1	3	1			2
							1	9									
03	133	N	133	-0-	-0-	-0-	14	1	118	3	N	1	2	1			1
							1	9									
04	169	N	169	-0-	-0-	-0-	19	1	149	3	N	1					2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		224	-0-	224	224	31	1	193	3	Y	-0-					-0-
02	473	N	249	-0-	-224	-0-	36	1	213	3	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	47	1	285	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	44	1	264	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		440	-0-	440	440	93	1	347	3	N	-0-					3
02	814	N	374	-0-	-440	-0-	39	1	334	3	N	1					4
							1	9									
03	410	N	410	-0-	-0-	-0-	73	1	336	3	N	1	3	1			2
							1	9									
04	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		236	-0-	236	236	50	1	186	3	N	-0-					1
02	447	N	211	-0-	-236	-0-	22	1	189	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	29	1	136	3	N	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		875	-0-	875	875	123	1	752	3	Y	-0-					-0-
02	1000	N	1096	-0-	96	971	158	1	938	3	Y	-0-					-0-
03	2186	N	1215	-0-	-971	-0-	172	1	1043	3	Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	158	1	938	3	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17	-0-	17	17	17	3			Y	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		203	-0-	203	203	9 1	1 9	193	3	Y	1					2
02	387	N	184	-0-	-203	-0-	8	1	176	3	Y	-0-					2
03	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-	2	1			-0-
04	191	N	191	-0-	-0-	-0-	8 1	1 9	182	3	Y	1					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	7	1	136	2	Y	-0-					-0-
02	276	N	133	-0-	-143	-0-	6	1	127	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		213	-0-	213	213	10 1	1 9	202	3	Y	1					2
02	403	N	190	-0-	-213	-0-	9	1	181	3	Y	-0-					2
03	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	2	1			-0-
04	175	N	175	-0-	-0-	-0-	8 1	1 9	166	3	Y	1					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		314	-0-	314	314	14	1	300	3	Y	-0-					2
02	625	N	311	-0-	-314	-0-	14	1	296	3	Y	1					3
							1	9									
03	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-	3	1			-0-
04	323	N	323	-0-	-0-	-0-	14	1	308	3	Y	1					1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		93	-0-	93	93	4	1	89	3	Y	-0-					-0-
02	176	N	83	-0-	-93	-0-	4	1	79	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	884	N	431	-0-	-453	-0-	34	1	397	3	Y	-0-					1
03	464	N	464	-0-	-0-	-0-	37	1	427	3	Y	-0-	1	1			-0-
04	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					35
02	156	N	95	-0-	-61	-0-	7	1	86	3	Y	2					37
							2	9									
03	88	N	88	-0-	-0-	-0-	7	1	79	3	Y	2	36	1			3
							2	9									
04	88	N	88	-0-	-0-	-0-	7	1	79	3	Y	2					5
							2	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		807	-0-	807	807	39	1	767	3	N	1	1	1			2
							1	9									
02	900	N	732	-0-	-168	639	36	1	695	3	N	1	1	1			2
							1	9									
03	1412	N	773	-0-	-639	-0-	38	1	734	3	N	1	1	1			2
							1	9									
04	733	N	733	-0-	-0-	-0-	37	1	695	3	N	1	3	1			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		45	-0-	45	45	4	1	41	3	Y	-0-					-0-
02	92	N	47	-0-	-45	-0-	4	1	43	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17	-0-	17	17	1	1	16	3	N	-0-					-0-
02	33	N	16	-0-	-17	-0-	1	1	15	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		282	-0-	282	282	35	1	247	3	Y	-0-					-0-
02	583	N	301	-0-	-282	-0-	36	1	265	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-			-0-
02	113	N	52	-0-	-61	-0-	3	1	49	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		528	-0-	528	528	43	1	485	3	Y	-0-					1
02	1059	N	531	-0-	-528	-0-	42	1	489	3	Y	-0-					1
03	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1	2	1			-0-
							1	9									
04	560	N	560	-0-	-0-	-0-	46	1	513	3	Y	1					1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	37	1	409	3	Y	1					2
							1	9									
02	900	N	618	-0-	-282	165	49	1	569	3	Y	-0-					2
03	770	N	605	-0-	-165	-0-	49	1	556	3	Y	-0-	2	1			-0-
04	570	N	570	-0-	-0-	-0-	47	1	522	3	Y	1					1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					1
02	365	N	174	-0-	-191	-0-	12	1	162	3	Y	-0-					1
03	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
04	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		348	-0-	348	348	19	1	329	2	N	-0-					-0-
02	200	N	369	-0-	169	517	22	1	347	2	N	-0-					-0-
03	881	N	364	-0-	-517	-0-	26	1	338	2	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	22	1	316	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		336	-0-	336	336	21	1	315	3	Y	-0-					1
02	640	N	304	-0-	-336	-0-	20	1	284	3	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-	1	1			-0-
04	320	N	320	-0-	-0-	-0-	19	1	301	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		326	-0-	326	326	24	1	302	3	Y	-0-					1
02	626	N	300	-0-	-326	-0-	21	1	278	3	Y	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-	2	1			-0-
04	306	N	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	12	1	146	3	Y	-0-					3
02	311	N	153	-0-	-158	-0-	11	1	142	3	Y	-0-					3
03	172	N	172	-0-	-0-	-0-	13	1	158	3	Y	1	3	1			1
							1	9									
04	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

01	DLQ G-10		277	-0-	277	277	17	1	260	3	Y	-0-					-0-
02	528	N	251	-0-	-277	-0-	15	1	236	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	16	1	243	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

01	DLQ G-10		287	-0-	287	287	12	1	273	3	Y	2	2	1			1
							2	9									
02	566	N	279	-0-	-287	-0-	12	1	266	3	Y	1	1	1			1
							1	9									
03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									
04	282	N	282	-0-	-0-	-0-	12	1	269	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		59	-0-	59	59	2 1	1 9	56	3	Y	1	1	1			-0-
02	135	N	76	-0-	-59	-0-	3 2	1 9	71	3	Y	2	1	1			1
03	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-
04	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	6 1	1 9	76	3	N	1					10
02	162	N	79	-0-	-83	-0-	6	1	73	3	N	-0-					10
03	87	N	87	-0-	-0-	-0-	7 1	1 9	79	3	N	1					11
04	73	N	73	-0-	-0-	-0-	6 3	1 9	64	3	N	3					14
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					14
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					14

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		119	-0-	119	119	25	1	94	3	N	-0-					2
02	234	N	115	-0-	-119	-0-	12	1	103	3	N	-0-					2
03	170	N	170	-0-	-0-	-0-	30	1	139	3	N	1	2	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

01	DLQ G-10		186	-0-	186	186	12	1	174	3	Y	-0-					1
02	354	N	168	-0-	-186	-0-	11	1	157	3	Y	-0-					1
03	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					1
04	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1					1
							1	9									
02	158	N	78	-0-	-80	-0-	5	1	73	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		454	-0-	454	454	34	1	420	3	Y	-0-					-0-
02	977	N	523	-0-	-454	-0-	37	1	485	3	Y	1					1
							1	9									
03	544	N	544	-0-	-0-	-0-	40	1	504	3	Y	-0-	1	1			-0-
04	500	N	500	-0-	-0-	-0-	38	1	461	3	Y	1					1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		217	-0-	217	217	13	1	203	3	Y	1	1	1			1
							1	9									
02	428	N	211	-0-	-217	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
03	226	N	226	-0-	-0-	-0-	14	1	211	3	Y	1	1	1			1
							1	9									
04	233	N	233	-0-	-0-	-0-	15	1	217	3	Y	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		301	-0-	301	301	16	1	279	3	Y	5	7	1			4
							6	9									
02	540	N	239	-0-	-301	-0-	12	1	221	3	Y	5	5	1			4
							6	9									
03	310	N	310	-0-	-0-	-0-	16	1	286	3	Y	7	8	1			3
							8	9									
04	311	N	311	-0-	-0-	-0-	16	1	287	3	Y	7	6	1			4
							8	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		433	-0-	433	433	36	1	397	3	Y	-0-					1
02	848	N	415	-0-	-433	-0-	33	1	382	3	Y	-0-					1
03	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-	1	1			-0-
04	436	N	436	-0-	-0-	-0-	36	1	399	3	Y	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		377	-0-	377	377	22	1	354	3	Y	1	1	1			1
							1	9									
02	828	N	451	-0-	-377	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
03	370	N	370	-0-	-0-	-0-	27	1	342	3	Y	1	2	1			1
							1	9									
04	343	N	343	-0-	-0-	-0-	35	1	307	3	Y	1	2	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	70	1	317	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	66	1	275	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	70	1	288	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	68	1	282	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		70	-0-	70	70	6	1	63	3	Y	1					7
							1	9									
02	134	N	64	-0-	-70	-0-	5	1	57	3	Y	2					9
							2	9									
03	63	N	63	-0-	-0-	-0-	5	1	55	3	Y	3	11	1			1
							3	9									
04	66	N	66	-0-	-0-	-0-	5	1	58	3	Y	3					4
							3	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		768	-0-	768	768	63	1	705	3	Y	-0-					1
02	1356	N	588	-0-	-768	-0-	47	1	541	3	Y	-0-					1
03	662	N	662	-0-	-0-	-0-	53	1	608	3	Y	1	2	1			-0-
							1	9									
04	528	N	528	-0-	-0-	-0-	43	1	484	3	Y	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

01	DLQ G-10		57	-0-	57	57	3	1	54	3	Y	-0-					-0-
02	115	N	58	-0-	-57	-0-	4	1	54	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

01	DLQ G-10		408	-0-	408	408	50	1	358	3	Y	-0-					-0-
02	800	N	392	-0-	-408	-0-	47	1	345	3	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	50	1	364	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		58	-0-	58	58	12	1	46	3	N	-0-					1
02	109	N	51	-0-	-58	-0-	5	1	46	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2016 - PLUGGED 01/06/16

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
02	14B2 EXT		147	-0-	147	147	7	1	140	3	N	-0-					-0-
03	14B2 EXT		250	-0-	250	397	14	1	236	3	N	-0-					-0-
04	14B2 EXT		247	-0-	247	644	14	1	233	3	N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	644					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	644					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		271	-0-	271	271	57	1	214	3	N	-0-					3
02	500	N	231	-0-	-269	2	24	1	206	3	N	1					4
							1	9									
03	261	N	259	-0-	-2	-0-	46	1	212	3	N	1	3	1			2
							1	9									
04	250	N	250	-0-	-0-	-0-	47	1	202	3	N	1					3
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-	8	8	2	1	6	3	N	-0-					1
02	123	N	115	-0-	-8	-0-	12	1	103	3	N	-0-					1
03	174	N	174	-0-	-0-	-0-	31	1	142	3	N	1	1	1			1
							1	9									
04	219	N	219	-0-	-0-	-0-	41	1	178	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		546	-0-	546	546	45	1	501	3	Y	-0-					1
02	1047	N	501	-0-	-546	-0-	40	1	461	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	44	1	499	3	Y	1	2	1			-0-
							1	9									
04	533	N	533	-0-	-0-	-0-	44	1	488	3	Y	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	11	1	187	3	Y	2	3	1			3
							2	9									
02	367	N	167	-0-	-200	-0-	9	1	156	3	Y	2	4	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					1
04	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					1
02	241	N	118	-0-	-123	-0-	8	1	110	3	Y	-0-					1
03	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	356	N	175	-0-	-181	-0-	9	1	166	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		480	-0-	480	480	36	1	444	3	Y	-0-					2
02	910	N	430	-0-	-480	-0-	30	1	400	3	Y	-0-					2
03	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-	2	1			-0-
04	442	N	442	-0-	-0-	-0-	34	1	407	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	5	1	70	3	Y	-0-					-0-
02	147	N	72	-0-	-75	-0-	5	1	67	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		824	-0-	824	824	43	1	778	3	Y	3	1	1			4
							3	9									
02	700	N	679	-0-	-21	803	36	1	641	3	Y	2	3	1			3
							2	9									
03	1489	N	686	-0-	-803	-0-	35	1	647	3	Y	4	4	1			3
							4	9									
04	661	N	661	-0-	-0-	-0-	34	1	624	3	Y	3	4	1			2
							3	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	46	1	38	2	N	-0-					-0-
							958	3									
03	925	N	925	-0-	-0-	-0-	51	1	874	3	N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	54	1	892	3	N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		241	-0-	241	241	241	3			Y	-0-					-0-
02	465	N	224	-0-	-241	-0-	224	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	6	1	251	3	Y	-0-					-0-
02	200	N	256	-0-	56	313	6	1	250	3	Y	-0-					-0-
03	600	N	287	-0-	-313	-0-	7	1	280	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0-	-0-	55	1	1058	3	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	67	1	1151	3	N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	65	1	1079	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		255	-0-	255	255	16	1	239	3	Y	-0-					-0-
02	474	N	219	-0-	-255	-0-	15	1	204	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		36	-0-	36	36	2 2	1 9	32	3	Y	2	2	1			3
02	69	N	33	-0-	-36	-0-	2 2	1 9	29	3	Y	2					5
03	34	N	34	-0-	-0-	-0-	2 1	1 9	31	3	Y	1	2	1			4
04	32	N	32	-0-	-0-	-0-	2 2	1 9	28	3	Y	2	3	1			3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		669	-0-	669	669	42 2	1 9	625	3	Y	2	1	1			3
02	900	N	584	-0-	-316	353	39	1	545	3	Y	-0-					3
03	1013	N	660	-0-	-353	-0-	41 1	1 9	618	3	Y	1	1	1			3
04	573	N	573	-0-	-0-	-0-	34	1	539	3	Y	-0-	2	1			1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		110	-0-	110	110	13	1	97	3	Y	-0-					-0-
02	214	N	104	-0-	-110	-0-	12	1	92	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	17	1	121	3	Y	-0-					-0-
02	272	N	134	-0-	-138	-0-	16	1	118	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	26	1	408	3	Y	3	3	1			1
							3	9									
02	200	N	391	-0-	191	628	24	1	364	3	Y	3	2	1			2
							3	9									
03	1192	N	564	-0-	-628	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
04	536	N	536	-0-	-0-	-0-	34	1	500	3	Y	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		128	-0-	128	128	16	1	112	3	Y	-0-					-0-
02	253	N	125	-0-	-128	-0-	15	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	7	1	123	3	N	-0-	1	1			-0-
02	248	N	118	-0-	-130	-0-	6	1	111	3	N	1					1
							1	9									
03	123	N	123	-0-	-0-	-0-	6	1	116	3	N	1	2	1			-0-
							1	9									
04	114	N	114	-0-	-0-	-0-	5	1	108	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	18	1	354	3	N	-0-	1	1			-0-
02	729	N	357	-0-	-372	-0-	18	1	339	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		320	-0-	320	320	24	1	295	3	Y	1					2
							1	9									
02	615	N	295	-0-	-320	-0-	21	1	274	3	Y	-0-					2
03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-	2	1			-0-
04	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
02	263	N	139	-0-	-124	-0-	139	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		135	-0-	135	135	9	1	126	3	N	-0-					1
02	259	N	124	-0-	-135	-0-	8	1	115	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	9	1	120	3	N	1	1	1			1
							1	9									
04	123	N	123	-0-	-0-	-0-	8	1	114	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					-0-
02	843	N	381	-0-	-462	-0-	381	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		530	-0-	530	530	530	3			Y	-0-					-0-
02	1004	N	474	-0-	-530	-0-	474	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		285	-0-	285	285	15 10	1 9	260	3	Y	9	22	1			21
02	524	N	239	-0-	-285	-0-	12 10	1 9	217	3	Y	9	24	1			6
03	358	N	358	-0-	-0-	-0-	19 4	1 9	335	3	Y	4					10
04	361	N	361	-0-	-0-	-0-	19 6	1 9	336	3	Y	5					15
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					15
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					15

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	36	N	17	-0-	-19	-0-	1	1	16	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		262	-0-	262	262	14	1	248	3	Y	-0-					1
02	467	N	205	-0-	-262	-0-	11	1	194	3	Y	-0-	1	1			-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	9	1	145	3	Y	1	1	1			1
							1	9									
02	200	N	151	-0-	-49	106	9	1	141	3	Y	1	1	1			1
							1	9									
03	271	N	165	-0-	-106	-0-	10	1	154	3	Y	1	1	1			1
							1	9									
04	166	N	166	-0-	-0-	-0-	10	1	155	3	Y	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					-0-
02	209	N	95	-0-	-114	-0-	95	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		129	-0-	129	129	8	1	121	3	N	-0-					1
02	252	N	123	-0-	-129	-0-	8	1	114	3	N	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
04	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	166	9	1	157	3	Y	-0-					1
02	1599	N	1433	-0-	-166	-0-	76	1	1351	3	Y	5	2	1			4
							6	9									
03	2020	N	2020	-0-	-0-	-0-	104	1	1902	3	Y	13	10	1			7
							14	9									
04	1528	N	1528	-0-	-0-	-0-	79	1	1439	3	Y	9	11	1			5
							10	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					5
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					5

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		208	-0-	208	208	11	1	196	2	Y	1					2
							1	9									
02	407	N	199	-0-	-208	-0-	10	1	188	2	Y	1	2	1			1
							1	9									
03	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1
04	211	N	211	-0-	-0-	-0-	11	1	199	2	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					2
02	71	N	28	-0-	-43	-0-	3	1	25	3	N	-0-					2
03	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-	1	1			1
04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		154	-0-	154	154	16	1	137	3	N	1					1
							1	9									
02	314	N	160	-0-	-154	-0-	16	1	143	3	N	1	1	1			1
							1	9									
03	196	N	196	-0-	-0-	-0-	21	1	174	3	N	1	1	1			1
							1	9									
04	139	N	139	-0-	-0-	-0-	15	1	122	3	N	2					3
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1136	-0-	1136	1136	57 12	1 9	1067	3	N	11	11	1			7
02	1600	N	1041	-0-	-559	577	53 12	1 9	976	3	N	11	11	1			7
03	1686	N	1109	-0-	-577	-0-	60 11	1 9	1038	3	N	10	7	1			10
04	1109	N	1109	-0-	-0-	-0-	59 10	1 9	1040	3	N	9	11	1			8
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					8

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	106	N	52	-0-	-54	-0-	52	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

01	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					2
02	136	N	136	-0-	-0-	-0-	10	1	124	3	N	2					4
							2	9									
03	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					4
04	121	N	121	-0-	-0-	-0-	11	1	109	3	N	1					5
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

01	DLQ	G-10	182	-0-	182	182	14	1	168	3	Y	-0-					2
02	349	N	167	-0-	-182	-0-	13	1	154	3	Y	-0-					2
03	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					2
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

01	DLQ	G-10	175	-0-	175	175	13	1	162	3	Y	-0-					-0-
02	333	N	158	-0-	-175	-0-	12	1	146	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		907	-0-	907	907	43	1	864	3	N	-0-					3
02	1000	N	803	-0-	-197	710	39	1	763	3	N	1					4
							1	9									
03	1664	N	954	-0-	-710	-0-	45	1	907	3	N	2					6
							2	9									
04	903	N	903	-0-	-0-	-0-	44	1	857	3	N	2					8
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					8

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	291	N	158	-0-	-133	-0-	8	1	150	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					1
							1	9									
04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		350	-0-	350	350	350	3			Y	-0-					-0-
02	500	N	276	-0-	-224	126	276	3			Y	-0-					-0-
03	461	N	335	-0-	-126	-0-	335	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		832	-0-	832	832	832	3			Y	-0-					-0-
02	300	N	779	-0-	479	1311	779	3			Y	-0-					-0-
03	2141	N	830	-0-	-1311	-0-	830	3			Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		291	-0-	291	291	18	1	273	3	Y	-0-					1
02	563	N	272	-0-	-291	-0-	18	1	253	3	Y	1					2
							1	9									
03	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					2
04	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	5	1	225	3	Y	-0-					-0-
02	444	N	214	-0-	-230	-0-	5	1	209	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	5	1	219	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

01	DLQ G-10		657	-0-	657	657	40	1	617	3	N	-0-					1
02	1269	N	612	-0-	-657	-0-	38	1	574	3	N	-0-					1
03	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-	1	1			-0-
04	629	N	629	-0-	-0-	-0-	39	1	589	3	N	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	2	1	24	3	N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

01	394	N	394	-0-	-0-	-0-	96	1	298	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	90	1	264	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	96	1	269	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	93	1	275	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
02	61	N	49	-0-	-12	-0-	3	1	46	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

01	DLQ G-10		572	-0-	572	572	26	1	545	3	N	1	1	1			2
							1	9									
02	900	N	529	-0-	-371	201	26	1	502	3	N	1	1	1			2
							1	9									
03	762	N	561	-0-	-201	-0-	29	1	531	3	N	1	1	1			2
							1	9									
04	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	1			2
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

01	DLQ G-10		126	-0-	126	126	6	1	119	3	N	1	1	1			1
							1	9									
02	263	N	137	-0-	-126	-0-	7	1	129	3	N	1	1	1			1
							1	9									
03	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
04	142	N	142	-0-	-0-	-0-	8	1	132	3	N	2	2	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-		313	313	15	1 9	297	3	N	1	1	1			1
02	500	N	285	-0-		-215	98	14	1	271	3	N	-0-					1
03	395	N	297	-0-		-98	-0-	15	1	282	3	N	-0-					1
04	286	N	286	-0-		-0-	-0-	14	1	272	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		48	-0-		48	48	3	1	45	3	N	-0-					-0-
02	93	N	45	-0-		-48	-0-	3	1	42	3	N	-0-					-0-
03	46	N	46	-0-		-0-	-0-	3	1	43	3	N	-0-					-0-
04	46	N	46	-0-		-0-	-0-	3	1	43	3	N	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1175	-0-		1175	1175	71	1	1104	3	N	-0-					1
02	1600	N	878	-0-		-722	453	54	1	824	3	N	-0-					1
03	1395	N	942	-0-		-453	-0-	57	1 9	884	3	N	1	2	1			-0-
04	1123	N	1123	-0-		-0-	-0-	70	1 9	1052	3	N	1					1
05	930	N	NO RPT	-0-		-930	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-		-900	-0-					N	NO RPT					1

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		511	-0-		511	511	24	1 9	486	3	N	1	1	1			1
02	1002	N	491	-0-		-511	-0-	24	1 9	466	3	N	1	1	1			1
03	447	N	447	-0-		-0-	-0-	22	1 9	424	3	N	1	1	1			1
04	442	N	442	-0-		-0-	-0-	22	1 9	419	3	N	1	2	1			-0-
05	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		81	-0-		81	81	4	1	77	3	N	-0-					-0-
02	157	N	76	-0-		-81	-0-	4	1 9	71	3	N	1					1
03	78	N	78	-0-		-0-	-0-	4	1	74	3	N	-0-					1
04	78	N	78	-0-		-0-	-0-	4	1	74	3	N	-0-					1
05	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		974	-0-	974	974	47	1 1 9	926	3	N	1	1	1			2
02	1600	N	868	-0-	-732	242	42	1 1 9	825	3	N	1	1	1			2
03	1459	N	1217	-0-	-242	-0-	60	1 3 9	1154	3	N	3	2	1			3
04	1169	N	1169	-0-	-0-	-0-	58	1 2 9	1109	3	N	2	4	1			1
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1526	-0-	1526	1526	73	1	1453	2	Y	-0-					-0-
02	1600	N	1517	-0-	-83	1443	66	1	1451	2	Y	-0-					-0-
03	3100	N	1827	-0-	-1273	170	80	1	1747	2	Y	-0-					-0-
04	1805	N	1635	-0-	-170	-0-	73	1	1562	2	Y	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-
06	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	18	1 1 9	267	3	N	1					2
02	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
03	207	N	207	-0-	-0-	-0-	14	1 1 9	192	3	N	1	1	1			1
04	207	N	207	-0-	-0-	-0-	14	1 1 9	192	3	N	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	30	1 2 9	617	3	N	2	1	1			2
02	1197	N	548	-0-	-649	-0-	27	1 1 9	520	3	N	1	1	1			2
03	555	N	555	-0-	-0-	-0-	29	1 2 9	524	3	N	2	2	1			2
04	514	N	514	-0-	-0-	-0-	27	1 1 9	486	3	N	1	1	1			2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		260	-0-	260	260	17	1 2 9	241	3	N	2	1	1			2
02	503	N	243	-0-	-260	-0-	16	1 2 9	225	3	N	2	2	1			2
03	254	N	254	-0-	-0-	-0-	17	1 1 9	236	3	N	1	2	1			1
04	246	N	246	-0-	-0-	-0-	16	1 1 9	229	3	N	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

01	DLQ G-10		210	-0-	210	210	10	1	200	3	N	-0-					1
02	406	N	196	-0-	-210	-0-	10	1	186	3	N	-0-					1
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

01	DLQ G-10		1340	-0-	1340	1340	81	1	1258	3	N	1	1	1			1
							1	9									
02	700	N	1951	-0-	1251	2591	120	1	1830	3	N	1					2
							1	9									
03	3100	N	1966	-0-	-1134	1457	119	1	1845	3	N	2	3	1			1
							2	9									
04	3000	N	1869	-0-	-1131	326	116	1	1752	3	N	1					2
							1	9									
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					2

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

01	DLQ G-10		326	-0-	326	326	14	1	312	2	Y	-0-					-0-
02	500	N	360	-0-	-140	186	16	1	344	2	Y	-0-					-0-
03	639	N	453	-0-	-186	-0-	20	1	433	2	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

01	DLQ G-10		201	-0-	201	201	12	1	189	3	N	-0-					-0-
02	200	N	29	-0-	-171	30	2	1	27	3	N	-0-					-0-
03	73	N	43	-0-	-30	-0-	3	1	40	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	7	1	136	3	N	-0-					1
02	279	N	136	-0-	-143	-0-	7	1	129	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	9	1	171	3	N	1	1	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		427	-0-	427	427	26	1	401	3	N	-0-					-0-
02	820	N	393	-0-	-427	-0-	24	1	369	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		272	-0-	272	272	16	1	256	3	N	-0-					-0-
02	516	N	244	-0-	-272	-0-	15	1	229	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	19	1	69	3	N	-0-					-0-
02	138	N	50	-0-	-88	-0-	5	1	45	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	18	1	76	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
02	78	N	38	-0-	-40	-0-	2	1	36	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		336	-0-	336	336	19 1	1 9	316	3	Y	1	1	1			1
02	640	N	304	-0-	-336	-0-	21 1	1 9	282	3	Y	1	1	1			1
03	299	N	299	-0-	-0-	-0-	22 1	1 9	276	3	Y	1	1	1			1
04	293	N	293	-0-	-0-	-0-	30 1	1 9	262	3	Y	1	2	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		811	-0-	811	811	47 4	1 9	760	3	Y	4	2	1			3
02	600	N	746	-0-	146	957	52 2	1 9	692	3	Y	2	3	1			2
03	1744	N	787	-0-	-957	-0-	58 4	1 9	725	3	Y	4	3	1			3
04	740	N	740	-0-	-0-	-0-	76 1	1 9	663	3	Y	1	4	1			-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

01	DLQ G-10		808	-0-	808	808	49	1	759	3	N	-0-					1
02	200	N	695	-0-	495	1303	43	1	652	3	N	-0-					1
03	1990	N	687	-0-	-1303	-0-	42	1	645	3	N	-0-	1	1			-0-
04	662	N	662	-0-	-0-	-0-	41	1	620	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	2	1	37	3	N	1					1
							1	9									
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

01	DLQ G-10		515	-0-	515	515	30	1	482	3	Y	3	2	1			2
							3	9									
02	995	N	480	-0-	-515	-0-	33	1	446	3	Y	1	2	1			1
							1	9									
03	504	N	504	-0-	-0-	-0-	37	1	464	3	Y	3	2	1			2
							3	9									
04	471	N	471	-0-	-0-	-0-	48	1	422	3	Y	1	3	1			-0-
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
02	34	N	2	-0-	-32	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1310	-0-	1310	1310	59 2	1 9	1249	3	Y	2					11
02	1000	N	1167	-0-	167	1477	53 1	1 9	1113	3	Y	1					12
03	2725	N	1248	-0-	-1477	-0-	58 2	1 9	1188	3	Y	2	12	1			2
04	1211	N	1211	-0-	-0-	-0-	53 2	1 9	1156	3	Y	2					4
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					4
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					4

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		239	-0-	239	239	10 1	1 9	228	3	Y	1	1	1			1
02	468	N	229	-0-	-239	-0-	10 1	1 9	218	3	Y	1	1	1			1
03	245	N	245	-0-	-0-	-0-	10 1	1 9	234	3	Y	1	1	1			1
04	221	N	221	-0-	-0-	-0-	10 1	1 9	210	3	Y	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		56	-0-	56	56	3	1	53	3	N	-0-	2	1			-0-
02	132	N	76	-0-	-56	-0-	4 1	1 9	71	3	N	1					1
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	222	N	100	-0-	-122	-0-	100	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					-0-
02	531	N	256	-0-	-275	-0-	256	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
02	570	N	263	-0-	-307	-0-	263	3			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	468	N	286	-0-	-182	-0-	286	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		165	-0-	165	165	165	3			Y	-0-					-0-
02	321	N	156	-0-	-165	-0-	156	3			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	10 1	1 9	161	3	Y	1	1	1			1
02	342	N	170	-0-	-172	-0-	10 1	1 9	159	3	Y	1	1	1			1
03	183	N	183	-0-	-0-	-0-	11 1	1 9	171	3	Y	1	1	1			1
04	170	N	170	-0-	-0-	-0-	11 1	1 9	158	3	Y	1	1	1			1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					-0-
02	50	N	23	-0-	-27	-0-	23	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		255	-0-	255	255	12 1	1 9	242	3	N	1					1
02	489	N	234	-0-	-255	-0-	11	1	223	3	N	-0-					1
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					1
04	253	N	253	-0-	-0-	-0-	12 1	1 9	240	3	N	1					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		261	-0-	261	261	11	1	248	3	Y	2	2	1			1
							2	9									
02	508	N	247	-0-	-261	-0-	11	1	235	3	Y	1	1	1			1
							1	9									
03	264	N	264	-0-	-0-	-0-	11	1	252	3	Y	1	1	1			1
							1	9									
04	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		428	-0-	428	428	25	1	401	3	Y	2	3	1			1
							2	9									
02	840	N	412	-0-	-428	-0-	25	1	384	3	Y	3	2	1			2
							3	9									
03	440	N	440	-0-	-0-	-0-	27	1	411	3	Y	2	2	1			2
							2	9									
04	436	N	436	-0-	-0-	-0-	27	1	407	3	Y	2	2	1			2
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		267	-0-	267	267	13	1	254	2	Y	-0-					-0-
02	516	N	249	-0-	-267	-0-	11	1	238	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-					2
02	700	N	607	-0-	-93	562	29	1	577	3	N	1					3
							1	9									
03	1187	N	625	-0-	-562	-0-	30	1	594	3	N	1					4
							1	9									
04	599	N	599	-0-	-0-	-0-	29	1	568	3	N	2					6
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
02	178	N	90	-0-	-88	-0-	90	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		82	-0-	82	82	4	1	78	2	N	-0-					-0-
02	162	N	80	-0-	-82	-0-	5	1	75	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	113	N	41	-0-	-72	-0-	41	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	215	3			Y	-0-					-0-
02	415	N	200	-0-	-215	-0-	200	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		112	-0-	112	112	5	1	106	3	N	1	13	1			1
							1	9									
02	216	N	104	-0-	-112	-0-	5	1	97	3	N	2					3
							2	9									
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					3
04	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					5
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		365	-0-	365	365	30	1	335	3	Y	-0-					1
02	703	N	338	-0-	-365	-0-	27	1	311	3	Y	-0-					1
03	359	N	359	-0-	-0-	-0-	29	1	330	3	Y	-0-	1	1			-0-
04	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		573	-0-	573	573	47	1	526	3	Y	-0-					1
02	700	N	536	-0-	-164	409	43	1	493	3	Y	-0-					1
03	979	N	570	-0-	-409	-0-	46	1	523	3	Y	1	2	1			-0-
							1	9									
04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-	115	115	24	1	91	3	N	-0-					-0-
02	251	N	136	-0-	-115	-0-	14	1	122	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	29	1	136	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		292	-0-	292	292	17 2	1 9	273	3	Y	2	2	1			1
02	200	N	274	-0-	74	366	17 1	1 9	256	3	Y	1	1	1			1
03	663	N	297	-0-	-366	-0-	18 1	1 9	278	3	Y	1	1	1			1
04	289	N	289	-0-	-0-	-0-	18 1	1 9	270	3	Y	1	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		793	-0-	793	793	47 6	1 9	740	3	Y	5	4	1			3
02	1499	N	706	-0-	-793	-0-	43 3	1 9	660	3	Y	3	3	1			3
03	624	N	624	-0-	-0-	-0-	38 2	1 9	584	3	Y	2	3	1			2
04	712	N	712	-0-	-0-	-0-	45 3	1 9	664	3	Y	3	3	1			2
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		271	-0-	271	271	16 1	1 9	254	3	Y	1	1	1			1
02	477	N	206	-0-	-271	-0-	13 1	1 9	192	3	Y	1	1	1			1
03	442	N	442	-0-	-0-	-0-	27 1	1 9	414	3	Y	1	1	1			1
04	347	N	347	-0-	-0-	-0-	22 1	1 9	324	3	Y	1	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		298	-0-	298	298	31	1	265	3	N	2					4
							2	9									
02	606	N	308	-0-	-298	-0-	31	1	276	3	N	1	3	1			2
							1	9									
03	325	N	325	-0-	-0-	-0-	35	1	288	3	N	2	3	1			1
							2	9									
04	297	N	297	-0-	-0-	-0-	33	1	262	3	N	2					3
							2	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

01	DLQ G-10		25	-0-	25	25	1	1	23	3	Y	1					1
							1	9									
02	48	N	23	-0-	-25	-0-	1	1	22	3	Y	-0-					1
03	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	24	N	24	-0-	-0-	-0-	1	1	22	3	Y	1					1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

01	DLQ G-10		287	-0-	287	287	16	1	269	3	Y	2	1	1			1
							2	9									
02	557	N	270	-0-	-287	-0-	19	1	250	3	Y	1	1	1			1
							1	9									
03	290	N	290	-0-	-0-	-0-	21	1	268	3	Y	1	1	1			1
							1	9									
04	281	N	281	-0-	-0-	-0-	29	1	251	3	Y	1	2	1			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

01	DLQ G-10		136	-0-	136	136	7	1	129	3	N	-0-					-0-
02	254	N	118	-0-	-136	-0-	6	1	112	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		792	-0-		792	792	47	1 6 9	739	3	Y	5	5	1			3
02	1520	N	728	-0-		-792	-0-	45	1 3 9	680	3	Y	3	3	1			3
03	766	N	766	-0-		-0-	-0-	47	1 3 9	716	3	Y	3	3	1			3
04	744	N	744	-0-		-0-	-0-	47	1 3 9	694	3	Y	3	3	1			3
05	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					3
06	750	N	NO RPT	-0-		-750	-0-					Y	NO RPT					3

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-		138	138	8	1 1 9	129	3	Y	1	1	1			1
02	268	N	130	-0-		-138	-0-	8	1 1 9	121	3	Y	1	1	1			1
03	120	N	120	-0-		-0-	-0-	7	1 1 9	112	3	Y	1	1	1			1
04	110	N	110	-0-		-0-	-0-	7	1 1 9	102	3	Y	1	1	1			1
05	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					1

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-		-0-	-0-	19	1 4 9	349	3	N	4	4	1			2
02	342	N	342	-0-		-0-	-0-	17	1 4 9	321	3	N	4	4	1			2
03	368	N	368	-0-		-0-	-0-	20	1 3 9	345	3	N	3	2	1			3
04	358	N	358	-0-		-0-	-0-	19	1 4 9	335	3	N	4	4	1			3
05	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-		-0-	-0-	18	1 3 9	338	3	N	3	3	1			2
02	631	N	631	-0-		-0-	-0-	32	1 8 9	591	3	N	7	5	1			4
03	573	N	573	-0-		-0-	-0-	31	1 6 9	536	3	N	5	4	1			5
04	405	N	405	-0-		-0-	-0-	22	1 3 9	380	3	N	3	5	1			3
05	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					3

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		118	-0-		118	118	118	3			Y	-0-					-0-
02	174	N	56	-0-		-118	-0-	56	3			Y	-0-					-0-
03	145	N	145	-0-		-0-	-0-	145	3			Y	-0-					-0-
04	135	N	135	-0-		-0-	-0-	135	3			Y	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
02	388	N	125	-0-	-263	-0-	125	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		785	-0-	785	785	785	3			Y	-0-					-0-
02	600	N	1342	-0-	742	1527	1342	3			Y	-0-					-0-
03	1960	N	433	-0-	-1527	-0-	433	3			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		731	-0-	731	731	731	3			Y	-0-					-0-
02	500	N	668	-0-	168	899	668	3			Y	-0-					-0-
03	1558	N	659	-0-	-899	-0-	659	3			Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-					-0-
02	200	N	228	-0-	28	243	10	1	218	2	Y	-0-					-0-
03	584	N	341	-0-	-243	-0-	15	1	326	2	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	6 1	1 9	104	3	N	1	1	1			1
02	103	N	103	-0-	-0-	-0-	5 1	1 9	97	3	N	1	1	1			1
03	101	N	101	-0-	-0-	-0-	5 1	1 9	95	3	N	1	1	1			1
04	113	N	113	-0-	-0-	-0-	6 1	1 9	106	3	N	1	1	1			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		601	-0-	601	601	25 3	1 9	573	3	Y	3	3	1			2
02	1166	N	565	-0-	-601	-0-	25 2	1 9	538	3	Y	2	2	1			2
03	599	N	599	-0-	-0-	-0-	26 2	1 9	571	3	Y	2	2	1			2
04	588	N	588	-0-	-0-	-0-	26 2	1 9	560	3	Y	2	2	1			2
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	210	210	3			Y	-0-					-0-
02	300	N	207	-0-	-93	117	207	3			Y	-0-					-0-
03	335	N	218	-0-	-117	-0-	218	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		295	-0-	295	295	14	1	281	3	N	-0-	1	1			-0-
02	652	N	357	-0-	-295	-0-	18	1	339	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	20	1	354	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	277	N	191	-0-	-86	-0-	10	1	180	3	N	1					1
							1	9									
03	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	2	1			-0-
							1	9									
04	274	N	274	-0-	-0-	-0-	12	1	261	3	N	1					1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	278	N	133	-0-	-145	-0-	7	1	125	3	N	1					1
							1	9									
03	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	2	1			-0-
							1	9									
04	138	N	138	-0-	-0-	-0-	6	1	131	3	N	1					1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		327	-0-	327	327	24	1	303	3	Y	-0-					1
02	635	N	308	-0-	-327	-0-	22	1	285	3	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-	2	1			-0-
04	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
02	338	N	286	-0-	-52	-0-	20	1	266	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		481	-0-	481	481	36	1	445	3	Y	-0-					2
02	917	N	436	-0-	-481	-0-	31	1	405	3	Y	-0-					2
03	489	N	489	-0-	-0-	-0-	36	1	453	3	Y	-0-	2	1			-0-
04	461	N	461	-0-	-0-	-0-	35	1	425	3	Y	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	14	1	214	3	Y	2	1	1			1
							2	9									
02	372	N	142	-0-	-230	-0-	9	1	132	3	Y	1	1	1			1
							1	9									
03	150	N	150	-0-	-0-	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
04	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		911	-0-		911	911		54	1	851	3	Y	5	5	1			3
									6	9									
02	500	N	608	-0-		108	1019		37	1	568	3	Y	3	3	1			3
									3	9									
03	1659	N	640	-0-		-1019	-0-		39	1	599	3	Y	2	3	1			2
									2	9									
04	622	N	622	-0-		-0-	-0-		39	1	580	3	Y	3	3	1			2
									3	9									
05	651	N	NO RPT	-0-		-651	-0-						Y	NO RPT					2
06	630	N	NO RPT	-0-		-630	-0-						Y	NO RPT					2

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		530	-0-		530	530		25	1	505	3	N	-0-					1
02	1008	N	478	-0-		-530	-0-		23	1	454	3	N	1					2
									1	9									
03	532	N	532	-0-		-0-	-0-		25	1	507	3	N	-0-					2
04	538	N	538	-0-		-0-	-0-		26	1	510	3	N	2					4
									2	9									
05	31	N	NO RPT	-0-		-31	-0-						N	NO RPT					4
06	30	N	NO RPT	-0-		-30	-0-						N	NO RPT					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		398	-0-		398	398		19	1	379	3	N	-0-					2
02	765	N	367	-0-		-398	-0-		18	1	348	3	N	1					3
									1	9									
03	391	N	391	-0-		-0-	-0-		19	1	371	3	N	1					4
									1	9									
04	358	N	358	-0-		-0-	-0-		17	1	339	3	N	2					6
									2	9									
05	155	N	NO RPT	-0-		-155	-0-						N	NO RPT					6
06	150	N	NO RPT	-0-		-150	-0-						N	NO RPT					6

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-		32	32		1	1	31	3	Y	-0-					-0-
02	63	N	31	-0-		-32	-0-		1	1	30	3	Y	-0-					-0-
03	36	N	36	-0-		-0-	-0-		2	1	34	3	Y	-0-					-0-
04	32	N	32	-0-		-0-	-0-		1	1	31	3	Y	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-						Y	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-						Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		494	-0-		494	494		20	1	471	3	Y	3	3	1			2
									3	9									
02	956	N	462	-0-		-494	-0-		20	1	440	3	Y	2	2	1			2
									2	9									
03	484	N	484	-0-		-0-	-0-		21	1	461	3	Y	2	2	1			2
									2	9									
04	470	N	470	-0-		-0-	-0-		21	1	447	3	Y	2	2	1			2
									2	9									
05	496	N	NO RPT	-0-		-496	-0-						Y	NO RPT					2
06	480	N	NO RPT	-0-		-480	-0-						Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-					-0-
02	205	N	92	-0-	-113	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	8	1	95	3	Y	1					1
							1	9									
04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	23	1	366	3	Y	1	1	1			1
							1	9									
02	700	N	325	-0-	-375	15	20	1	304	3	Y	1	1	1			1
							1	9									
03	366	N	351	-0-	-15	-0-	22	1	328	3	Y	1	1	1			1
							1	9									
04	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		251	-0-	251	251	12	1	239	3	N	-0-					1
02	200	N	239	-0-	39	290	12	1	227	3	N	-0-					1
03	551	N	261	-0-	-290	-0-	12	1	248	3	N	1					2
							1	9									
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		661	-0-	661	661	661	3			Y	-0-					-0-
02	1246	N	585	-0-	-661	-0-	585	3			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		99	-0-	99	99	5	1	94	3	N	-0-					-0-
02	192	N	93	-0-	-99	-0-	5	1	88	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		944	-0-	944	944	43	1	899	3	N	2	2	1			3
							2	9									
02	1600	N	880	-0-	-720	224	44	1	834	3	N	2	2	1			3
							2	9									
03	1154	N	930	-0-	-224	-0-	48	1	878	3	N	4	3	1			4
							4	9									
04	883	N	883	-0-	-0-	-0-	46	1	835	3	N	2	2	1			4
							2	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		463	-0-	463	463	22	1	441	3	N	-0-					1
02	880	N	417	-0-	-463	-0-	20	1	396	3	N	1					2
							1	9									
03	437	N	437	-0-	-0-	-0-	21	1	414	3	N	2					4
							2	9									
04	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2					6
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					6

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		623	-0-	623	623	30	1	592	3	N	1					2
							1	9									
02	1149	N	526	-0-	-623	-0-	25	1	501	3	N	-0-					2
03	513	N	513	-0-	-0-	-0-	24	1	488	3	N	1					3
							1	9									
04	492	N	492	-0-	-0-	-0-	24	1	467	3	N	1					4
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					-0-
02	607	N	270	-0-	-337	-0-	270	3			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	12	1	218	3	N	2	2	1			1
							2	9									
02	177	N	177	-0-	-0-	-0-	9	1	166	3	N	2	2	1			1
							2	9									
03	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	1	1			2
							2	9									
04	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	2	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1980	-0-	1980	1980	168	1	1812	3	Y	-0-					-0-
02	600	N	1857	-0-	1257	3237	176	1	1681	3	Y	-0-					-0-
03	3100	N	2316	-0-	-784	2453	207	1	2109	3	Y	-0-					-0-
04	3000	N	1999	-0-	-1001	1452	181	1	1818	3	Y	-0-					-0-
05	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-
06	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	12	1	244	3	N	1	1	1			1
							1	9									
02	486	N	229	-0-	-257	-0-	11	1	217	3	N	1	1	1			1
							1	9									
03	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	1	1			1
							1	9									
04	231	N	231	-0-	-0-	-0-	12	1	217	3	N	2	1	1	1	8	1
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		233	-0-	233	233	11	1	222	2	Y	-0-					-0-
02	200	N	232	-0-	32	265	10	1	222	2	Y	-0-					-0-
03	530	N	265	-0-	-265	-0-	12	1	253	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		82	-0-	82	82	4	1	78	3	N	-0-					-0-
02	161	N	79	-0-	-82	-0-	4	1	75	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		100	-0-	100	100	4	1	86	3	N	9	8	1			8
							10	9									
02	204	N	104	-0-	-100	-0-	5	1	90	3	N	8	7	1			9
							9	9									
03	98	N	98	-0-	-0-	-0-	5	1	90	3	N	3	5	1			7
							3	9									
04	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	3	1			5
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	30	1	608	3	N	-0-					2
02	1218	N	580	-0-	-638	-0-	28	1	551	3	N	1					3
							1	9									
03	642	N	642	-0-	-0-	-0-	31	1	610	3	N	1					4
							1	9									
04	625	N	625	-0-	-0-	-0-	31	1	593	3	N	1					5
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		702	-0-	702	702	45	1	654	3	N	3	2	1			5
							3	9									
02	1340	N	638	-0-	-702	-0-	42	1	592	3	N	4	4	1			5
							4	9									
03	682	N	682	-0-	-0-	-0-	45	1	634	3	N	3	4	1			4
							3	9									
04	657	N	657	-0-	-0-	-0-	44	1	610	3	N	3	4	1			3
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-					1
02	502	N	243	-0-	-259	-0-	12	1	230	3	N	1	1	1			1
							1	9									
03	252	N	252	-0-	-0-	-0-	13	1	238	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	13	1	232	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2703	-0-	2703	2703	130	1	2573	2	Y	-0-					-0-
02	5178	X	2475	-0-	-2703	-0-	108	1	2367	2	Y	-0-					-0-
03	2824	X	2824	-0-	-0-	-0-	124	1	2700	2	Y	-0-					-0-
04	2675	X	2675	-0-	-0-	-0-	120	1	2555	2	Y	-0-					-0-
05	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-
06	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	21	1	390	3	N	4	4	1			2
							4	9									
02	356	N	356	-0-	-0-	-0-	18	1	334	3	N	4	4	1			2
							4	9									
03	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	2	1			3
							3	9									
04	356	N	356	-0-	-0-	-0-	19	1	333	3	N	4	4	1			3
							4	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	8	1	164	3	Y	-0-					1
02	305	N	133	-0-	-172	-0-	6	1	127	3	Y	-0-					1
03	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-	1	1			-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					1
02	145	N	69	-0-	-76	-0-	3	1	66	3	Y	-0-					1
03	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	20	1	374	3	N	4	4	1			2
							4	9									
02	375	N	375	-0-	-0-	-0-	19	1	352	3	N	4	4	1			2
							4	9									
03	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2	2	1			2
							2	9									
04	242	N	242	-0-	-0-	-0-	13	1	227	3	N	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
02	196	N	196	-0-	-0-	-0-	10	1	184	3	N	2	2	1			1
							2	9									
03	182	N	182	-0-	-0-	-0-	10	1	170	3	N	2	1	1			2
							2	9									
04	225	N	225	-0-	-0-	-0-	12	1	211	3	N	2	2	1			2
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1	1	1			1
							1	9									
02	144	N	144	-0-	-0-	-0-	7	1	135	3	N	2	2	1			1
							2	9									
03	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	1	1			1
							1	9									
04	153	N	153	-0-	-0-	-0-	8	1	143	3	N	2	2	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		382	-0-	382	382	18	1	363	3	N	1	1	1			1
							1	9									
02	740	N	358	-0-	-382	-0-	18	1	338	3	N	2	1	1			2
							2	9									
03	369	N	369	-0-	-0-	-0-	19	1	349	3	N	1	1	1			2
							1	9									
04	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		406	-0-	406	406	19	1	386	3	N	1					1
							1	9									
02	747	N	341	-0-	-406	-0-	16	1	325	3	N	-0-					1
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1					2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		280	-0-	280	280	13	1	261	3	N	5					17
							6	9									
02	539	N	259	-0-	-280	-0-	12	1	240	3	N	6					23
							7	9									
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					23
04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					23
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					23
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					23

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	69	N	29	-0-	-40	-0-	1	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

01	DLQ G-10	422	-0-	422	422	20	1	402	3	N	-0-					1
02	300 N	397	-0-	97	519	19	1	377	3	N	1					2
						1	9									
03	953 N	434	-0-	-519	-0-	21	1	412	3	N	1					3
						1	9									
04	411 N	411	-0-	-0-	-0-	20	1	390	3	N	1					4
						1	9									
05	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					4
06	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					4

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

01	DLQ G-10	398	-0-	398	398	19	1	378	3	N	1					2
						1	9									
02	779 N	381	-0-	-398	-0-	18	1	363	3	N	-0-					2
03	436 N	436	-0-	-0-	-0-	21	1	414	3	N	1					3
						1	9									
04	422 N	422	-0-	-0-	-0-	21	1	400	3	N	1					4
						1	9									
05	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					4

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

01	DLQ G-10	64	-0-	64	64	3	1	61	3	N	-0-					-0-
02	127 N	63	-0-	-64	-0-	3	1	60	3	N	-0-					-0-
03	72 N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	67 N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
05	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-
02	662	N	277	-0-	-385	-0-	277	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	12 2	1 9	220	3	N	2	2	1			1
02	200	N	200	-0-	-0-	-0-	10 2	1 9	188	3	N	2	2	1			1
03	214	N	214	-0-	-0-	-0-	12 2	1 9	200	3	N	2	1	1			2
04	209	N	209	-0-	-0-	-0-	11 2	1 9	196	3	N	2	2	1			2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-					-0-
02	73	N	43	-0-	-30	-0-	2	1	41	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	32	1	227	3	Y	-0-					-0-
02	506	N	247	-0-	-259	-0-	30	1	217	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	32	1	232	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	31	1	222	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	22	1	81	3	N	-0-					1
02	224	N	121	-0-	-103	-0-	13	1	108	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	29 1	1 9	132	3	N	1	1	1			1
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		95	-0-	95	95	8	1	86	3	Y	1					1
							1	9									
02	172	N	77	-0-	-95	-0-	6	1	71	3	Y	-0-					1
03	128	N	128	-0-	-0-	-0-	10	1	115	3	Y	3	4	1			-0-
							3	9									
04	200	N	200	-0-	-0-	-0-	16	1	177	3	Y	6					6
							7	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					6

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		66	-0-	66	66	3	1	63	3	Y	-0-					-0-
02	120	N	54	-0-	-66	-0-	2	1	52	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		308	-0-	308	308	18	1	288	3	Y	2	2	1			1
							2	9									
02	596	N	288	-0-	-308	-0-	18	1	269	3	Y	1	1	1			1
							1	9									
03	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	1	1			1
							1	9									
04	416	N	416	-0-	-0-	-0-	26	1	389	3	Y	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		273	-0-	273	273	16	1	255	3	Y	2	2	1			1
							2	9									
02	534	N	261	-0-	-273	-0-	16	1	244	3	Y	1	1	1			1
							1	9									
03	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
04	383	N	383	-0-	-0-	-0-	24	1	358	3	Y	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	210	12	1	196	3	Y	2	1	1			1
							2	9									
02	410	N	200	-0-	-210	-0-	14	1	185	3	Y	1	1	1			1
							1	9									
03	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1	1	1			1
							1	9									
04	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	57	N	56	-0-	-1	-0-	3	1	53	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		224	-0-	224	224	12	1	212	2	N	-0-					-0-
02	200	N	221	-0-	21	245	13	1	208	2	N	-0-					-0-
03	418	N	173	-0-	-245	-0-	12	1	161	2	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		567	-0-	567	567	26 1	1 9	540	3	N	1	1	1			2
02	1044	N	477	-0-	-567	-0-	24 1	1 9	452	3	N	1	1	1			2
03	548	N	548	-0-	-0-	-0-	28 1	1 9	519	3	N	1	1	1			2
04	523	N	523	-0-	-0-	-0-	27 1	1 9	495	3	N	1	1	1			2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		157	-0-	157	157	8	1	149	3	N	-0-					-0-
02	303	N	146	-0-	-157	-0-	7	1	139	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	8 1	1 9	149	3	N	1					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		900	-0-	900	900	43 2	1 9	855	3	N	2	2	1			2
02	1600	N	829	-0-	-771	129	41 1	1 9	787	3	N	1	1	1			2
03	999	N	870	-0-	-129	-0-	43 1	1 9	826	3	N	1	1	1			2
04	845	N	845	-0-	-0-	-0-	42 2	1 9	801	3	N	2	3	1			1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		341	-0-	341	341	16 1	1 9	324	3	N	1	1	1			1
02	653	N	312	-0-	-341	-0-	16 1	1 9	295	3	N	1	1	1			1
03	338	N	338	-0-	-0-	-0-	18 1	1 9	319	3	N	1	1	1			1
04	320	N	320	-0-	-0-	-0-	17 1	1 9	302	3	N	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		140	-0-	140	140	6	1	134	3	N	-0-					-0-
02	270	N	130	-0-	-140	-0-	6	1	123	3	N	1					1
							1	9									
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	19	1	394	3	N	1	1	1			1
							1	9									
02	795	N	381	-0-	-414	-0-	19	1	360	3	N	2	1	1			2
							2	9									
03	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	1	1			2
							1	9									
04	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		85	-0-	85	85	4	1	80	3	N	1					1
							1	9									
02	158	N	73	-0-	-85	-0-	4	1	69	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		254	-0-	254	254	12	1	242	3	N	-0-					1
02	487	N	233	-0-	-254	-0-	11	1	222	3	N	-0-					1
03	238	N	238	-0-	-0-	-0-	11	1	226	3	N	1					2
							1	9									
04	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		269	-0-	269	269	27	1	242	3	Y	-0-					-0-
02	200	N	258	-0-	58	327	25	1	233	3	Y	-0-					-0-
03	623	N	296	-0-	-327	-0-	28	1	268	3	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	102	N	48	-0-	-54	-0-	3	1	45	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

01	DLQ G-10		258	-0-	258	258	15	1	242	3	Y	1	1	1			1
							1	9									
02	490	N	232	-0-	-258	-0-	14	1	217	3	Y	1	1	1			1
							1	9									
03	243	N	243	-0-	-0-	-0-	15	1	227	3	Y	1	1	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

01	DLQ G-10		527	-0-	527	527	28	1	499	2	N	-0-					-0-
02	1056	N	529	-0-	-527	-0-	31	1	498	2	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	39	1	522	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

01	DLQ G-10		625	-0-	625	625	38	1	587	3	N	-0-					-0-
02	1196	N	571	-0-	-625	-0-	35	1	535	3	N	1					1
							1	9									
03	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-	1	1			-0-
04	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	15	1	276	3	N	3	3	1			2
							3	9									
02	272	N	272	-0-	-0-	-0-	14	1	255	3	N	3	3	1			2
							3	9									
03	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									
04	276	N	276	-0-	-0-	-0-	15	1	258	3	N	3	3	1			2
							3	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		626	-0-	626	626	38	1	588	3	N	-0-					-0-
02	1206	N	580	-0-	-626	-0-	36	1	543	3	N	1					1
							1	9									
03	615	N	615	-0-	-0-	-0-	37	1	578	3	N	-0-	1	1			-0-
04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	7	1	148	3	N	-0-					-0-
02	303	N	148	-0-	-155	-0-	7	1	140	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	1	1	26	3	N	1	1	1			-0-
							1	9									
02	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1	1	1			-0-
							1	9									
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1460	-0-	1460	1460	70	1	1389	3	N	1					4
							1	9									
02	1600	N	1310	-0-	-290	1170	63	1	1246	3	N	1					5
							1	9									
03	2598	N	1428	-0-	-1170	-0-	68	1	1358	3	N	2					7
							2	9									
04	1370	N	1370	-0-	-0-	-0-	67	1	1300	3	N	3					10
							3	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					10
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	9	1	189	3	N	-0-					-0-
02	386	N	188	-0-	-198	-0-	9	1	179	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		960	-0-	960	960	46	1	914	3	N	-0-					3
02	1200	N	912	-0-	-288	672	44	1	867	3	N	1					4
							1	9									
03	1639	N	967	-0-	-672	-0-	46	1	919	3	N	2					6
							2	9									
04	915	N	915	-0-	-0-	-0-	45	1	868	3	N	2					8
							2	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					8
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					8

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	16	1	328	3	N	-0-					1
02	656	N	312	-0-	-344	-0-	15	1	296	3	N	1					2
							1	9									
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					2
04	307	N	307	-0-	-0-	-0-	15	1	291	3	N	1					3
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-	1	1			-0-
02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	9	1	172	3	N	2	2	1			1
							2	9									
02	173	N	173	-0-	-0-	-0-	9	1	162	3	N	2	2	1			1
							2	9									
03	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
							2	9									
04	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	2	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	20 1 9	1	393	3	N	1	1	1			1
02	200	N	375	-0-	175	589	18 1 9	1	356	3	N	1	1	1			1
03	999	N	410	-0-	-589	-0-	20 1 9	1	389	3	N	1	1	1			1
04	498	N	498	-0-	-0-	-0-	25 1 9	1	472	3	N	1	2	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	5	1	99	3	N	-0-					-0-
02	200	N	96	-0-	-104	-0-	5	1	91	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		429	-0-	429	429	20 1 9	1	409	3	N	-0-					1
02	860	N	431	-0-	-429	-0-	21 1 9	1	409	3	N	1					2
03	474	N	474	-0-	-0-	-0-	23 1 9	1	451	3	N	-0-					2
04	448	N	448	-0-	-0-	-0-	22 1 9	1	425	3	N	1					3
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		634	-0-		634		634	30	1	603	3	N	1	1	1			1
									1	9									
02	1221	N	587	-0-		-634		-0-	29	1	557	3	N	1	1	1			1
									1	9									
03	625	N	625	-0-		-0-		-0-	31	1	592	3	N	2	1	1			2
									2	9									
04	605	N	605	-0-		-0-		-0-	30	1	575	3	N	-0-	2	1			-0-
05	620	N	NO RPT	-0-		-620		-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-		-600		-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1051	-0-		1051		1051	50	1	1001	3	N	-0-					3
02	1600	N	972	-0-		-628		423	47	1	923	3	N	2					5
									2	9									
03	1464	N	1041	-0-		-423		-0-	50	1	990	3	N	1					6
									1	9									
04	994	N	994	-0-		-0-		-0-	49	1	942	3	N	3					9
									3	9									
05	1054	N	NO RPT	-0-		-1054		-0-					N	NO RPT					9
06	1020	N	NO RPT	-0-		-1020		-0-					N	NO RPT					9

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-		-0-		-0-	171	3			N	-0-					-0-
02	151	N	151	-0-		-0-		-0-	151	3			N	-0-					-0-
03	151	N	151	-0-		-0-		-0-	151	3			N	-0-					-0-
04	143	N	143	-0-		-0-		-0-	143	3			N	-0-					-0-
05	155	N	NO RPT	-0-		-155		-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-		-150		-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		522	-0-		522		522	25	1	497	3	N	-0-					-0-
02	978	N	456	-0-		-522		-0-	22	1	434	3	N	-0-					-0-
03	442	N	442	-0-		-0-		-0-	21	1	421	3	N	-0-					-0-
04	392	N	392	-0-		-0-		-0-	19	1	373	3	N	-0-					-0-
05	31	N	NO RPT	-0-		-31		-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30		-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		542	-0-		542		542	25	1	516	3	N	1	1	1			2
									1	9									
02	1017	N	475	-0-		-542		-0-	24	1	450	3	N	1	1	1			2
									1	9									
03	513	N	513	-0-		-0-		-0-	27	1	485	3	N	1	1	1			2
									1	9									
04	436	N	436	-0-		-0-		-0-	23	1	412	3	N	1	1	1			2
									1	9									
05	496	N	NO RPT	-0-		-496		-0-					N	NO RPT					2
06	510	N	NO RPT	-0-		-510		-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	39	1 8 9	722	3	N	7	7	1			4
02	722	N	722	-0-	-0-	-0-	37	1 8 9	677	3	N	7	7	1			4
03	762	N	762	-0-	-0-	-0-	41	1 7 9	714	3	N	6	4	1			6
04	722	N	722	-0-	-0-	-0-	38	1 7 9	677	3	N	6	7	1			5
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		853	-0-	853	853	39	1 2 9	812	3	N	2	2	1			3
02	1600	N	828	-0-	-772	81	41	1 2 9	785	3	N	2	2	1			3
03	933	N	852	-0-	-81	-0-	44	1 2 9	806	3	N	2	2	1			3
04	834	N	834	-0-	-0-	-0-	43	1 4 9	787	3	N	4	2	1	2	8	3
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	3	1 1 9	61	3	N	1	1	1			-0-
02	54	N	54	-0-	-0-	-0-	3	1 1 9	50	3	N	1	1	1			-0-
03	56	N	56	-0-	-0-	-0-	3	1 1 9	52	3	N	1					1
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		329	-0-	329	329	16	1 1 9	312	3	N	1	1	1			1
02	636	N	307	-0-	-329	-0-	15	1 1 9	291	3	N	1	1	1			1
03	325	N	325	-0-	-0-	-0-	16	1 1 9	308	3	N	1	1	1			1
04	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	18	1 4 9	343	3	N	4	4	1			2
02	335	N	335	-0-	-0-	-0-	17	1 4 9	314	3	N	4	4	1			2
03	351	N	351	-0-	-0-	-0-	19	1 3 9	329	3	N	3	2	1			3
04	332	N	332	-0-	-0-	-0-	18	1 4 9	310	3	N	4	4	1			3
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	4 1 9	1	74	3	N	1	1	1			1
02	166	N	87	-0-	-79	-0-	4 1 9	1	82	3	N	1	1	1			1
03	97	N	97	-0-	-0-	-0-	5 1 9	1	91	3	N	1	1	1			1
04	97	N	97	-0-	-0-	-0-	5 1 9	1	91	3	N	1	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	5	1	71	3	N	-0-					-0-
02	147	N	71	-0-	-76	-0-	5	1	66	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	11	1 2 9	209	3	N	2	2	1			1
02	306	N	306	-0-	-0-	-0-	16	1 4 9	286	3	N	4	3	1			2
03	258	N	258	-0-	-0-	-0-	14	1 2 9	242	3	N	2	2	1			2
04	220	N	220	-0-	-0-	-0-	12	1 3 9	205	3	N	3	3	1			2
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	25	1 6 9	460	3	N	5	5	1			3
02	449	N	449	-0-	-0-	-0-	23	1 6 9	420	3	N	5	5	1			3
03	482	N	482	-0-	-0-	-0-	26	1 4 9	452	3	N	4	3	1			4
04	464	N	464	-0-	-0-	-0-	25	1 4 9	435	3	N	4	5	1			3
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	4	1	79	3	N	-0-					-0-
02	152	N	69	-0-	-83	-0-	3	1	66	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	63	3	N	1	1	8			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		69	-0-	69	69	3	1	66	3	N	-0-					-0-
02	131	N	62	-0-	-69	-0-	3	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	28	1	520	3	N	7	6	1			4
							8	9									
02	513	N	513	-0-	-0-	-0-	26	1	481	3	N	5	6	1			3
							6	9									
03	549	N	549	-0-	-0-	-0-	29	1	510	3	N	9	4	1			8
							10	9									
04	528	N	528	-0-	-0-	-0-	28	1	490	3	N	9	10	1			7
							10	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					7

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		277	-0-	277	277	16	1	259	3	Y	2	2	1			1
							2	9									
02	300	N	270	-0-	-30	247	17	1	252	3	Y	1	1	1			1
							1	9									
03	530	N	283	-0-	-247	-0-	17	1	265	3	Y	1	1	1			1
							1	9									
04	270	N	270	-0-	-0-	-0-	17	1	252	3	Y	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		381	-0-	381	381	16	1 2 9	363	3	Y	2	2	1			1
02	733	N	352	-0-	-381	-0-	15	1 2 9	335	3	Y	2	2	1			1
03	333	N	333	-0-	-0-	-0-	14	1 1 9	318	3	Y	1	1	1			1
04	322	N	322	-0-	-0-	-0-	14	1 1 9	307	3	Y	1	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		206	-0-	206	206	13	1 2 9	191	3	N	2	1	1			2
02	402	N	196	-0-	-206	-0-	13	1 1 9	182	3	N	1	1	1			2
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-	1	1			1
04	186	N	186	-0-	-0-	-0-	12	1 2 9	172	3	N	2	1	1	1	8	1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	2	1	41	3	N	-0-					-0-
02	82	N	39	-0-	-43	-0-	2	1	37	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1 1 9	45	3	N	1					1
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	35	1 8 9	648	3	N	7	7	1			4
02	605	N	605	-0-	-0-	-0-	31	1 8 9	566	3	N	7	7	1			4
03	634	N	634	-0-	-0-	-0-	34	1 7 9	593	3	N	6	4	1			6
04	613	N	613	-0-	-0-	-0-	33	1 6 9	574	3	N	5	6	1			5
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					5

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	148	6	1	142	3	Y	-0-	1	1			-0-
02	286	N	138	-0-	-148	-0-	6	1 2 9	130	3	Y	2	1	1			1
03	146	N	146	-0-	-0-	-0-	6	1 1 9	139	3	Y	1	1	1			1
04	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		557	-0-		557	557	23	1	531	3	Y	3	3	1			2
								3	9									
02	993	N	436	-0-		-557	-0-	19	1	415	3	Y	2	2	1			2
								2	9									
03	536	N	536	-0-		-0-	-0-	23	1	511	3	Y	2	2	1			2
								2	9									
04	562	N	562	-0-		-0-	-0-	25	1	535	3	Y	2	2	1			2
								2	9									
05	465	N	NO RPT	-0-		-465	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-		-510	-0-					Y	NO RPT					2

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-		63	63	3	1	60	3	Y	-0-					-0-
02	123	N	60	-0-		-63	-0-	3	1	57	3	Y	-0-					-0-
03	64	N	64	-0-		-0-	-0-	3	1	61	3	Y	-0-					-0-
04	62	N	62	-0-		-0-	-0-	3	1	59	3	Y	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		177	-0-		177	177	7	1	169	3	Y	1	1	1			1
								1	9									
02	342	N	165	-0-		-177	-0-	7	1	157	3	Y	1	1	1			1
								1	9									
03	177	N	177	-0-		-0-	-0-	8	1	168	3	Y	1	1	1			1
								1	9									
04	173	N	173	-0-		-0-	-0-	8	1	164	3	Y	1	1	1			1
								1	9									
05	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-		-180	-0-					Y	NO RPT					1

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		394	-0-		394	394	21	1	370	3	Y	3	4	1			6
								3	9									
02	722	N	328	-0-		-394	-0-	17	1	309	3	Y	2	6	1			2
								2	9									
03	361	N	361	-0-		-0-	-0-	19	1	342	3	Y	-0-					2
04	353	N	353	-0-		-0-	-0-	19	1	334	3	Y	-0-					2
05	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					2
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					2

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		111	-0-		111	111	6	1	105	3	Y	-0-					-0-
02	214	N	103	-0-		-111	-0-	7	1	96	3	Y	-0-					-0-
03	108	N	108	-0-		-0-	-0-	8	1	100	3	Y	-0-					-0-
04	105	N	105	-0-		-0-	-0-	11	1	94	3	Y	-0-					-0-
05	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		295	-0-	295	295	12	1	281	3	Y	2	2	1			1
							2	9									
02	576	N	281	-0-	-295	-0-	12	1	268	3	Y	1	1	1			1
							1	9									
03	303	N	303	-0-	-0-	-0-	13	1	289	3	Y	1	1	1			1
							1	9									
04	296	N	296	-0-	-0-	-0-	13	1	282	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616	37	1	579	3	N	-0-					-0-
02	700	N	593	-0-	-107	509	37	1	555	3	N	1					1
							1	9									
03	1121	N	612	-0-	-509	-0-	37	1	575	3	N	-0-	1	1			-0-
04	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		604	-0-	604	604	36	1	568	3	N	-0-					-0-
02	500	N	566	-0-	66	670	35	1	530	3	N	1					1
							1	9									
03	1281	N	611	-0-	-670	-0-	37	1	574	3	N	-0-	1	1			-0-
04	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					-0-
02	205	N	116	-0-	-89	-0-	12	1	104	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	29	1	132	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	33	1	144	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	7	1	151	2	Y	-0-					-0-
02	306	N	148	-0-	-158	-0-	6	1	142	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

01	DLQ G-10	531	-0-	531	531	25	1	506	3	N	-0-					1
02	1004 N	473	-0-	-531	-0-	23	1	449	3	N	1					2
						1	9									
03	486 N	486	-0-	-0-	-0-	23	1	462	3	N	1					3
						1	9									
04	446 N	446	-0-	-0-	-0-	22	1	423	3	N	1					4
						1	9									
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					4
06	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					4

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

01	441 N	441	-0-	-0-	-0-	22	1	415	3	N	4	4	1			3
						4	9									
02	404 N	404	-0-	-0-	-0-	21	1	379	3	N	4	4	1			3
						4	9									
03	430 N	430	-0-	-0-	-0-	23	1	403	3	N	4	3	1			4
						4	9									
04	420 N	420	-0-	-0-	-0-	22	1	395	3	N	3	4	1			3
						3	9									
05	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

01	DLQ G-10	40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	77 N	37	-0-	-40	-0-	2	1	35	3	N	-0-					-0-
03	39 N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	32 N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

01	189 N	189	-0-	-0-	-0-	86	1	103	3	N	-0-	1	1			-0-
02	177 N	177	-0-	-0-	-0-	80	1	97	3	N	-0-					-0-
03	116 N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
						1	9									
04	142 N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	1	1			-0-
05	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-	1	1			-0-
02	320	N	320	-0-	-0-	-0-	23	1	296	3	N	1					1
							1	9									
03	249	N	249	-0-	-0-	-0-	17	1	228	3	N	4					5
							4	9									
04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-	5	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	194	N	94	-0-	-100	-0-	5	1	89	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-	1	1			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	80	3	N	5	2	1			3
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	23	1	423	3	N	5	5	1			3
							6	9									
02	390	N	390	-0-	-0-	-0-	20	1	366	3	N	4	4	1			3
							4	9									
03	565	N	565	-0-	-0-	-0-	30	1	529	3	N	5	3	1			5
							6	9									
04	557	N	557	-0-	-0-	-0-	30	1	521	3	N	5	6	1			4
							6	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	97	N	58	-0-	-39	-0-	3	1	55	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	10 2	1 9	184	3	N	2	2	1			1
02	159	N	159	-0-	-0-	-0-	8 2	1 9	149	3	N	2	2	1			1
03	154	N	154	-0-	-0-	-0-	8 1	1 9	145	3	N	1	1	1			1
04	142	N	142	-0-	-0-	-0-	8 1	1 9	133	3	N	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	9 1	1 9	183	3	N	1					1
02	376	N	183	-0-	-193	-0-	9	1	174	3	N	-0-					1
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1085	-0-	1085	1085	52	1	1033	3	N	-0-					3
02	1600	N	1007	-0-	-593	492	49 1	1 9	957	3	N	1					4
03	1576	N	1084	-0-	-492	-0-	52 2	1 9	1030	3	N	2					6
04	1034	N	1034	-0-	-0-	-0-	51 3	1 9	980	3	N	3					9
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					9
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					9

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		64	-0-	64	64	5	1	59	3	Y	-0-					-0-
02	71	N	7	-0-	-64	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1152	-0-	1152	1152	53	1	1096	3	N	3	3	1			4
							3	9									
02	1600	N	1097	-0-	-503	649	55	1	1039	3	N	3	3	1			4
							3	9									
03	1756	N	1107	-0-	-649	-0-	57	1	1047	3	N	3	3	1			4
							3	9									
04	1045	N	1045	-0-	-0-	-0-	54	1	985	3	N	5	3	1	1	8	5
							6	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

01	DLQ G-10		75	-0-	75	75	4	1	71	3	N	-0-					-0-
02	145	N	70	-0-	-75	-0-	3	1	67	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

01	DLQ G-10		398	-0-	398	398	18	1	379	3	N	1	1	1			1
							1	9									
02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1	1	1			1
							1	9									
03	388	N	388	-0-	-0-	-0-	20	1	367	3	N	1	1	1			1
							1	9									
04	353	N	353	-0-	-0-	-0-	18	1	334	3	N	1	1	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

01	DLQ G-10		456	-0-	456	456	22	1	434	3	N	-0-					-0-
02	817	N	361	-0-	-456	-0-	17	1	344	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		696	-0-	696	696	32	1	663	3	N	1	1	1			2
							1	9									
02	1346	N	650	-0-	-696	-0-	32	1	617	3	N	1	1	1			2
							1	9									
03	687	N	687	-0-	-0-	-0-	36	1	649	3	N	2	2	1			2
							2	9									
04	645	N	645	-0-	-0-	-0-	34	1	610	3	N	1	1	1			2
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		675	-0-	675	675	31	1	642	3	N	2	2	1			2
							2	9									
02	1317	N	642	-0-	-675	-0-	32	1	608	3	N	2	2	1			2
							2	9									
03	651	N	651	-0-	-0-	-0-	34	1	614	3	N	3	2	1			3
							3	9									
04	602	N	602	-0-	-0-	-0-	31	1	569	3	N	2	2	1			3
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	210	N	102	-0-	-108	-0-	5	1	97	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		305	-0-	305	305	14	1	290	3	N	1	1	1			1
							1	9									
02	576	N	271	-0-	-305	-0-	13	1	257	3	N	1	1	1			1
							1	9									
03	283	N	283	-0-	-0-	-0-	15	1	267	3	N	1	1	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	14	1	259	3	N	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	6	1	77	3	N	3	2	1			1
							3	9									
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	16	1	225	3	N	2	1	1			2
							2	9									
02	459	N	216	-0-	-243	-0-	14	1	200	3	N	2	2	1			2
							2	9									
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-	1	1			1
04	221	N	221	-0-	-0-	-0-	15	1	205	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		838	-0-	838	838	54	1	780	3	N	4	2	1			6
							4	9									
02	700	N	771	-0-	71	909	50	1	717	3	N	4	5	1			5
							4	9									
03	1702	N	793	-0-	-909	-0-	53	1	736	3	N	4	5	1			4
							4	9									
04	757	N	757	-0-	-0-	-0-	50	1	704	3	N	3	4	1			3
							3	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		588	-0-	588	588	27	1	560	3	N	1	1	1			2
							1	9									
02	500	N	550	-0-	50	638	27	1	522	3	N	1	1	1			2
							1	9									
03	1216	N	578	-0-	-638	-0-	30	1	547	3	N	1	1	1			2
							1	9									
04	557	N	557	-0-	-0-	-0-	29	1	527	3	N	1	1	1			2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		870	-0-	870	870	56	1	810	3	N	4	2	1			6
							4	9									
02	200	N	816	-0-	616	1486	53	1	757	3	N	5	5	1			6
							6	9									
03	2423	N	937	-0-	-1486	-0-	62	1	871	3	N	4	5	1			5
							4	9									
04	939	N	939	-0-	-0-	-0-	62	1	873	3	N	4	5	1			4
							4	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		585	-0-	585	585	27	1 1 9	557	3	N	1	1	1			2
02	600	N	513	-0-	-87	498	26	1 1 9	486	3	N	1	1	1			2
03	962	N	464	-0-	-498	-0-	24	1 1 9	439	3	N	1	1	1			2
04	514	N	514	-0-	-0-	-0-	27	1 1 9	486	3	N	1	1	1			2
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	19	1 1 9	394	3	N	1	1	1			2
02	791	N	377	-0-	-414	-0-	19	1 1 9	357	3	N	1	1	1			2
03	379	N	379	-0-	-0-	-0-	20	1 1 9	358	3	N	1	1	1			2
04	367	N	367	-0-	-0-	-0-	19	1 1 9	347	3	N	1	1	1			2
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	11	1 2 9	208	3	N	2	2	1			1
02	193	N	193	-0-	-0-	-0-	10	1 2 9	181	3	N	2	2	1			1
03	191	N	191	-0-	-0-	-0-	10	1 2 9	179	3	N	2	1	1			2
04	166	N	166	-0-	-0-	-0-	9	1 1 9	156	3	N	1	2	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		81	-0-	81	81	4	1	77	3	N	-0-					-0-
02	160	N	79	-0-	-81	-0-	4	1	75	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

01	DLQ	G-10	337	-0-	337	337	16 1 9	1	320	3	N	1	1	1			1
02	650	N	313	-0-	-337	-0-	15 1 9	1	297	3	N	1	1	1			1
03	333	N	333	-0-	-0-	-0-	16 1 9	1	316	3	N	1	1	1			1
04	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

01	DLQ	G-10	127	-0-	127	127	6	1	121	3	N	-0-					-0-
02	246	N	119	-0-	-127	-0-	6	1	113	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	9 1 9	1	167	3	N	1					1
04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

01	DLQ	G-10	440	-0-	440	440	21 1 9	1	418	3	N	1	1	1			1
02	200	N	471	-0-	271	711	23 1 9	1	447	3	N	1	1	1			1
03	1323	N	612	-0-	-711	-0-	30 1 9	1	581	3	N	1	1	1			1
04	593	N	593	-0-	-0-	-0-	30 1 9	1	562	3	N	1	2	1			-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		341	-0-	341	341	16	1 9	324	3	N	1	1	1			1
02	670	N	329	-0-	-341	-0-	16	1 9	312	3	N	1	1	1			1
03	358	N	358	-0-	-0-	-0-	19	1 9	338	3	N	1	1	1			1
04	331	N	331	-0-	-0-	-0-	17	1 9	313	3	N	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	1 7	1 9	15	3	N	6	3	1			3
02	55	N	32	-0-	-23	-0-	2	1	30	3	N	-0-	1	1			2
03	35	N	35	-0-	-0-	-0-	2 1	1 9	32	3	N	1	1	1			2
04	33	N	33	-0-	-0-	-0-	1 6	1 9	26	3	N	5	3	1	1	8	3
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	6	1	132	3	N	-0-	2	1			2
02	218	N	80	-0-	-138	-0-	4 7	1 9	69	3	N	6	3	1			5
03	131	N	131	-0-	-0-	-0-	7 2	1 9	122	3	N	2	2	1			5
04	100	N	100	-0-	-0-	-0-	5 6	1 9	89	3	N	5	4	1	1	8	5
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					5
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	-0-	44 10	1 9	816	3	N	9	9	1			5
02	840	N	840	-0-	-0-	-0-	43 11	1 9	786	3	N	10	9	1			6
03	918	N	918	-0-	-0-	-0-	49 10	1 9	859	3	N	9	6	1	1	8	8
04	864	N	864	-0-	-0-	-0-	46 9	1 9	809	3	N	8	9	1			7
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					7
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	18 4	1 9	331	3	N	4	4	1			2
02	325	N	325	-0-	-0-	-0-	17 4	1 9	304	3	N	4	4	1			2
03	366	N	366	-0-	-0-	-0-	20 3	1 9	343	3	N	3	2	1			3
04	347	N	347	-0-	-0-	-0-	18 4	1 9	325	3	N	4	4	1			3
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		66	-0-	66	66	4	1	62	3	N	-0-					1
02	125	N	59	-0-	-66	-0-	4	1	54	3	N	1	1	1			1
							1	9									
03	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	133	N	66	-0-	-67	-0-	3	1	63	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		174	-0-	174	174	8	1	166	3	N	-0-					1
02	352	N	178	-0-	-174	-0-	9	1	168	3	N	1	1	1			1
							1	9									
03	188	N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1			1
							1	9									
04	179	N	179	-0-	-0-	-0-	9	1	168	3	N	2	1	1	1	8	1
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		345	-0-	345	345	16	1	328	3	N	1	1	1			1
							1	9									
02	658	N	313	-0-	-345	-0-	16	1	296	3	N	1	1	1			1
							1	9									
03	383	N	383	-0-	-0-	-0-	20	1	362	3	N	1	1	1			1
							1	9									
04	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	33	1	657	3	N	1	1	1			2
							1	9									
02	1337	N	646	-0-	-691	-0-	32	1	614	3	N	-0-	1	1			1
03	709	N	709	-0-	-0-	-0-	35	1	672	3	N	2	1	1			2
							2	9									
04	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1	3	1			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		356	-0-	356	356	17	1	338	3	N	1	1	1			1
							1	9									
02	707	N	351	-0-	-356	-0-	17	1	334	3	N	-0-					1
03	375	N	375	-0-	-0-	-0-	19	1	355	3	N	1	1	1			1
							1	9									
04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		356	-0-	356	356	16	1	339	3	N	1	1	1			1
							1	9									
02	678	N	322	-0-	-356	-0-	16	1	305	3	N	1	1	1			1
							1	9									
03	320	N	320	-0-	-0-	-0-	17	1	302	3	N	1	1	1			1
							1	9									
04	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		999	-0-	999	999	64	1	928	3	N	6	3	1			7
							7	9									
02	1600	N	939	-0-	-661	338	61	1	872	3	N	5	6	1			6
							6	9									
03	1329	N	991	-0-	-338	-0-	66	1	919	3	N	5	6	1			5
							6	9									
04	950	N	950	-0-	-0-	-0-	63	1	881	3	N	5	6	1			4
							6	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					4
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-					-0-
02	162	N	101	-0-	-61	-0-	5	1	96	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-					-0-
02	439	N	180	-0-	-259	-0-	9	1	171	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		477	-0-	477	477	22	1	453	3	N	2	1	1			2
							2	9									
02	925	N	448	-0-	-477	-0-	22	1	425	3	N	1	1	1			2
							1	9									
03	477	N	477	-0-	-0-	-0-	25	1	451	3	N	1	1	1			2
							1	9									
04	431	N	431	-0-	-0-	-0-	22	1	407	3	N	2	1	1	1	8	2
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		77	-0-	77	77	4	1	73	3	N	-0-					-0-
02	154	N	77	-0-	-77	-0-	4	1	73	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		591	-0-	591	591	28	1	562	3	N	1	1	1			1
							1	9									
02	1141	N	550	-0-	-591	-0-	27	1	522	3	N	1	1	1			1
							1	9									
03	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			1
							1	9									
04	568	N	568	-0-	-0-	-0-	28	1	539	3	N	1	2	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		161	-0-	161	161	7	1	154	3	N	-0-					-0-
02	316	N	155	-0-	-161	-0-	8	1	147	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		736	-0-	736	736	44	1	692	3	N	-0-					1
02	1461	N	725	-0-	-736	-0-	45	1	680	3	N	-0-					1
03	735	N	735	-0-	-0-	-0-	44	1	690	3	N	1	2	1			-0-
							1	9									
04	710	N	710	-0-	-0-	-0-	44	1	665	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		90	-0-	90	90	4	1	86	3	N	-0-					-0-
02	175	N	85	-0-	-90	-0-	4	1	81	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172		8 1	164	3	N	-0-			-0-
02	336	N	164	-0-	-172	-0-		8 1	155	3	N	1			1
								1 9							
03	162	N	162	-0-	-0-	-0-		8 1	154	3	N	-0-			1
04	163	N	163	-0-	-0-	-0-		8 1	154	3	N	1	1 8		1
								1 9							
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		62	-0-	62	62		4 1	58	3	N	-0-			1
02	146	N	84	-0-	-62	-0-		6 1	78	3	N	-0-			1
03	112	N	112	-0-	-0-	-0-		7 1	104	3	N	1	1 1		1
								1 9							
04	136	N	136	-0-	-0-	-0-		9 1	126	3	N	1	1 1		1
								1 9							
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96		4 1	92	3	N	-0-			-0-
02	187	N	91	-0-	-96	-0-		5 1	86	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-		5 1	93	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-		5 1	93	3	N	1			1
								1 9							
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	104	1	425	3	N	5			8
								6 9							
02	1200	N	750	-0-	-450	85	120	1	627	3	N	3	6 1		5
								3 9							
03	819	N	734	-0-	-85	-0-	127	1	600	3	N	6	7 1	1 8	3
								7 9							
04	648	N	648	-0-	-0-	-0-	118	1	526	3	N	4			7
								4 9							
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			7
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		292	-0-	292	292	17	1	273	3	Y	2	3	1			1
							2	9									
02	532	N	240	-0-	-292	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
03	321	N	321	-0-	-0-	-0-	20	1	299	3	Y	2	2	1			1
							2	9									
04	309	N	309	-0-	-0-	-0-	19	1	288	3	Y	2	2	1			1
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	96	1	632	2	N	-0-					5
02	519	N	519	-0-	-0-	-0-	76	1	443	2	N	-0-					5
03	492	N	492	-0-	-0-	-0-	70	1	422	2	N	-0-					5
04	576	N	576	-0-	-0-	-0-	87	1	489	2	N	-0-					5
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		423	-0-	423	423	23	1	398	3	N	2	6	1			1
							2	9									
02	500	N	370	-0-	-130	293	20	1	348	3	N	2					3
							2	9									
03	679	N	386	-0-	-293	-0-	19	1	366	3	N	1	4	1			-0-
							1	9									
04	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	9	1	116	3	Y	-0-					-0-
02	200	N	115	-0-	-85	40	9	1	106	3	Y	-0-					-0-
03	163	N	123	-0-	-40	-0-	9	1	114	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	18	1	333	3	N	3	3	1			2
							3	9									
02	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									
04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	3	1	1	8	2
							3	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		482	-0-	482	482	29	1	453	3	N	-0-					-0-
02	916	N	434	-0-	-482	-0-	27	1	406	3	N	1					1
							1	9									
03	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-	1	1			-0-
04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	25	1	427	3	N	1	6	1			1
							1	9									
02	849	N	396	-0-	-453	-0-	21	1	373	3	N	2					3
							2	9									
03	433	N	433	-0-	-0-	-0-	22	1	410	3	N	1	4	1			-0-
							1	9									
04	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		571	-0-	571	571	60	1	505	3	N	5					5
							6	9									
02	900	N	630	-0-	-270	301	63	1	564	3	N	3	4	1			4
							3	9									
03	943	N	642	-0-	-301	-0-	70	1	568	3	N	4	6	1			2
							4	9									
04	567	N	567	-0-	-0-	-0-	63	1	500	3	N	4					6
							4	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		645	-0-	645	645	39	1	606	3	N	-0-					-0-
02	700	N	563	-0-	-137	508	35	1	527	3	N	1					1
							1	9									
03	1155	N	647	-0-	-508	-0-	39	1	608	3	N	-0-	1	1			-0-
04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	200	N	461	-0-	261	695	28	1	433	3	N	-0-					-0-
03	938	N	243	-0-	-695	-0-	15	1	227	3	N	1	1	1			-0-
							1	9									
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-	1	1			-0-
02	46	N	26	-0-	-20	-0-	2	1	24	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					2
							2	9									
04	151	N	151	-0-	-0-	-0-	9	1	134	3	Y	7	6	1			3
							8	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	104	N	50	-0-	-54	-0-	3	1	46	3	N	1					1
							1	9									
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-	1	1			-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		580	-0-	580	580	35	1	545	3	N	-0-					-0-
02	1107	N	527	-0-	-580	-0-	32	1	494	3	N	1					1
							1	9									
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-	1	1			-0-
04	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		702	-0-	702	702	42	1	659	3	N	1					1
							1	9									
02	1349	N	647	-0-	-702	-0-	40	1	607	3	N	-0-					1
03	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-	1	1			-0-
04	690	N	690	-0-	-0-	-0-	43	1	646	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	20	1	173	3	N	-0-					-0-
02	252	N	59	-0-	-193	-0-	6	1	53	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	55	N	27	-0-	-28	-0-	2	1	25	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		48	-0-	48	48	2	1	46	3	N	-0-					-0-
02	95	N	47	-0-	-48	-0-	2	1	45	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		628	-0-	628	628	38	1	590	3	N	-0-					-0-
02	600	N	502	-0-	-98	530	31	1	471	3	N	-0-					-0-
03	1125	N	595	-0-	-530	-0-	36	1	558	3	N	1	1	1			-0-
							1	9									
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		451	-0-	451	451	45	1	406	3	Y	-0-					-0-
02	500	N	440	-0-	-60	391	43	1	397	3	Y	-0-					-0-
03	866	N	475	-0-	-391	-0-	44	1	431	3	Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	46	1	463	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		367	-0-	367	367	37	1	330	3	Y	-0-					-0-
02	200	N	3	-0-	-197	170	3	3			Y	-0-					-0-
03	601	N	431	-0-	-170	-0-	40	1	391	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	44	1	439	3	Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	242	N	110	-0-	-132	-0-	11	1	98	3	N	1	2	1			1
							1	9									
03	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1	1	1			1
							1	9									
04	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		238	-0-	238	238	15	1	223	3	Y	-0-					2
02	504	N	266	-0-	-238	-0-	18	1	248	3	Y	-0-					2
03	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					2
04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		767	-0-	767	767	46	1	721	3	N	-0-					1
02	1393	N	626	-0-	-767	-0-	39	1	587	3	N	-0-					1
03	687	N	687	-0-	-0-	-0-	41	1	645	3	N	1	2	1			-0-
							1	9									
04	550	N	550	-0-	-0-	-0-	34	1	515	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		881	-0-	881	881	53	1	828	3	N	-0-					1
02	1600	N	763	-0-	-837	44	47	1	716	3	N	-0-					1
03	823	N	779	-0-	-44	-0-	47	1	731	3	N	1	2	1			-0-
							1	9									
04	729	N	729	-0-	-0-	-0-	45	1	683	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		296	-0-	296	296	12	1	282	3	Y	2	2	1			1
							2	9									
02	589	N	293	-0-	-296	-0-	13	1	279	3	Y	1	1	1			1
							1	9									
03	308	N	308	-0-	-0-	-0-	13	1	294	3	Y	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	13	1	286	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		194	-0-	194	194	12	1	181	3	Y	1	1	1			1
							1	9									
02	374	N	180	-0-	-194	-0-	11	1	168	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

01	DLQ G-10		658	-0-	658	658	30 1 9	1	627	3	N	1	1	1			2
02	1287	N	629	-0-	-658	-0-	31 2 9	1	596	3	N	2	2	1			2
03	664	N	664	-0-	-0-	-0-	34 2 9	1	628	3	N	2	2	1			2
04	648	N	648	-0-	-0-	-0-	34 3 9	1	611	3	N	3	2	1			3
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

01	DLQ G-10		231	-0-	231	231	14 1 9	1	216	3	Y	1	1	1			1
02	450	N	219	-0-	-231	-0-	13 1 9	1	205	3	Y	1	1	1			1
03	240	N	240	-0-	-0-	-0-	15 1 9	1	224	3	Y	1	1	1			1
04	221	N	221	-0-	-0-	-0-	14 1 9	1	206	3	Y	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

01	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		109	-0-	109	109	6	1	103	3	Y	-0-					-0-
02	211	N	102	-0-	-109	-0-	7	1	95	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	11	1	98	3	Y	1	1	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		555	-0-	555	555	23	1	529	3	Y	3	3	1			2
							3	9									
02	500	N	527	-0-	27	582	23	1	502	3	Y	2	2	1			2
							2	9									
03	1111	N	529	-0-	-582	-0-	23	1	504	3	Y	2	2	1			2
							2	9									
04	460	N	460	-0-	-0-	-0-	20	1	438	3	Y	2	2	1			2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		206	-0-	206	206	14	1	192	3	Y	-0-					-0-
02	265	N	59	-0-	-206	-0-	4	1	55	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	61	3	Y	11	7	1			4
							12	9									
04	73	N	73	-0-	-0-	-0-	5	1	65	3	Y	3	5	1			2
							3	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		49	-0-	49	49	3	1	46	3	Y	-0-					-0-
02	81	N	32	-0-	-49	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
03	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	30	1	273	3	Y	-0-					-0-
02	613	N	310	-0-	-303	-0-	30	1	280	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		50	-0-	50	50	3	1	47	3	N	-0-	1	1			-0-
02	82	N	32	-0-	-50	-0-	2	1	30	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	13	1	245	2	Y	1					2
							1	9									
02	504	N	245	-0-	-259	-0-	12	1	232	2	Y	1	2	1			1
							1	9									
03	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					1
04	261	N	261	-0-	-0-	-0-	13	1	247	2	Y	1					2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-	91	91	6	1	85	3	Y	-0-					-0-
02	171	N	80	-0-	-91	-0-	5	1	75	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

01	905	N	905	-0-	-0-	-0-	45	1	849	3	N	10	9	1			6
							11	9									
02	825	N	825	-0-	-0-	-0-	42	1	773	3	N	9	9	1			6
							10	9									
03	926	N	926	-0-	-0-	-0-	50	1	866	3	N	9	6	1	1	8	8
							10	9									
04	887	N	887	-0-	-0-	-0-	47	1	831	3	N	8	9	1			7
							9	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					7

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

01	DLQ G-10		538	-0-	538	538	26	1	512	3	N	-0-	1	1			-0-
02	1044	N	506	-0-	-538	-0-	25	1	481	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

01	DLQ G-10		731	-0-	731	731	60	1	671	3	Y	-0-					2
02	1588	N	857	-0-	-731	-0-	68	1	789	3	Y	-0-					2
03	955	N	955	-0-	-0-	-0-	77	1	878	3	Y	-0-	2	1			-0-
04	866	N	866	-0-	-0-	-0-	71	1	794	3	Y	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

01	DLQ G-10		49	-0-	49	49	2	1	47	3	Y	-0-					-0-
02	87	N	38	-0-	-49	-0-	2	1	36	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235		11 1	224	3	Y	-0-					2
02	456	N	221	-0-	-235	-0-		10 1	211	3	Y	-0-					2
03	232	N	232	-0-	-0-	-0-		11 1	221	3	Y	-0-	2	1			-0-
04	227	N	227	-0-	-0-	-0-		10 1	216	3	Y	1					1
								1 9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

01	DLQ G-10		396	-0-	396	396	27	1	369	3	Y	-0-					12
02	700	N	372	-0-	-328	68	25	1	347	3	Y	-0-					12
03	479	N	411	-0-	-68	-0-	28	1	383	3	Y	-0-					12
04	381	N	381	-0-	-0-	-0-	27	1	354	3	Y	-0-					12
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					12
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

01	DLQ G-10		1083	-0-	1083	1083	64	1	1012	3	Y	6	6	1			4
							7	9									
02	500	N	1023	-0-	523	1606	63	1	954	3	Y	5	5	1			4
							6	9									
03	2607	N	1001	-0-	-1606	-0-	61	1	934	3	Y	5	4	1	1	8	4
							6	9									
04	921	N	921	-0-	-0-	-0-	58	1	860	3	Y	3	4	1			3
							3	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					3

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

01	DLQ G-10		140	-0-	140	140	8	1	131	3	Y	1	1	1			-0-
							1	9									
02	200	N	121	-0-	-79	61	7	1	113	3	Y	1	1	1			-0-
							1	9									
03	177	N	116	-0-	-61	-0-	7	1	109	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

01	DLQ G-10		466	-0-	466	466	28	1	436	3	Y	2	2	1			1
							2	9									
02	920	N	454	-0-	-466	-0-	28	1	423	3	Y	3	2	1			2
							3	9									
03	469	N	469	-0-	-0-	-0-	29	1	439	3	Y	1	2	1			1
							1	9									
04	466	N	466	-0-	-0-	-0-	29	1	435	3	Y	2	2	1			1
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

01	DLQ G-10		421	-0-	421	421	19	1	401	3	Y	1					4
							1	9									
02	600	N	397	-0-	-203	218	18	1	379	3	Y	-0-					4
03	632	N	414	-0-	-218	-0-	19	1	394	3	Y	1	4	1			1
							1	9									
04	389	N	389	-0-	-0-	-0-	17	1	372	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

01	DLQ G-10		332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	614	N	282	-0-	-332	-0-	17	1	265	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	324	3	N	1	1	1			-0-
							1	9									
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

01	DLQ G-10		297	-0-	297	297	13	1	284	3	Y	-0-					2
02	569	N	272	-0-	-297	-0-	12	1	260	3	Y	-0-					2
03	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-	2	1			-0-
04	285	N	285	-0-	-0-	-0-	12	1	272	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

01	DLQ G-10		635	-0-	635	635	38	1	597	3	N	-0-					-0-
02	1383	N	748	-0-	-635	-0-	46	1	701	3	N	1					1
							1	9									
03	764	N	764	-0-	-0-	-0-	46	1	718	3	N	-0-	1	1			-0-
04	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

01	DLQ G-10		519	-0-	519	519	52	1	467	3	Y	-0-					-0-
02	1002	N	483	-0-	-519	-0-	47	1	436	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	43	1	428	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	11	1	97	3	Y	-0-					-0-
02	209	N	101	-0-	-108	-0-	10	1	91	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		747	-0-	747	747	45 1	1 9	701	3	N	1					1
02	1200	N	660	-0-	-540	207	41	1	619	3	N	-0-					1
03	925	N	718	-0-	-207	-0-	43	1	675	3	N	-0-	1	1			-0-
04	601	N	601	-0-	-0-	-0-	37 1	1 9	563	3	N	1					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		525	-0-	525	525	43	1	482	3	Y	-0-					1
02	500	N	495	-0-	-5	520	39	1	456	3	Y	-0-					1
03	1041	N	521	-0-	-520	-0-	42	1	479	3	Y	-0-	1	1			-0-
04	506	N	506	-0-	-0-	-0-	41 1	1 9	464	3	Y	1					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		13	-0-	13	13	2	1	11	3	Y	-0-					-0-
02	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		346	-0-	346	346	21	1	325	3	N	-0-					-0-
02	645	N	299	-0-	-346	-0-	18	1	281	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	359	3	N	1	1	1			-0-
							1	9									
04	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		276	-0-	276	276	11	1	265	3	Y	-0-					-0-
02	522	N	246	-0-	-276	-0-	11	1	235	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		70	-0-	70	70	3	1	67	3	Y	-0-					-0-
02	198	N	128	-0-	-70	-0-	6	1	122	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	11	1	77	3	Y	-0-					-0-
02	185	N	97	-0-	-88	-0-	12	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	17	N	14	-0-	-3	-0-	1	1	13	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		152	-0-	152	152	8	1	144	3	N	-0-	1	1			-0-
02	288	N	136	-0-	-152	-0-	7	1	128	3	N	1					1
							1	9									
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-	1	1			-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		685	-0-	685	685	30	1	655	2	Y	-0-					-0-
02	1233	N	548	-0-	-685	-0-	24	1	524	2	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1423	N	1423	-0-	-0-	-0-	187	1	1236	2	N	-0-					10
02	1119	N	1119	-0-	-0-	-0-	163	1	956	2	N	-0-					10
03	1323	N	1323	-0-	-0-	-0-	189	1	1134	2	N	-0-					10
04	1069	N	1069	-0-	-0-	-0-	162	1	907	2	N	-0-					10
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					10
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

01	DLQ G-10		367	-0-	367	367	20	1	346	3	N	1	5	1			1
							1	9									
02	696	N	329	-0-	-367	-0-	18	1	309	3	N	2					3
							2	9									
03	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	4	1			-0-
							1	9									
04	302	N	302	-0-	-0-	-0-	14	1	287	3	N	1					1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

01	DLQ G-10		201	-0-	201	201	12	1	187	3	Y	2	2	1			2
							2	9									
02	431	N	230	-0-	-201	-0-	14	1	214	3	Y	2	2	1			2
							2	9									
03	22	N	22	-0-	-0-	-0-	1	1	20	3	Y	1	2	1			1
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

01	DLQ G-10		235	-0-	235	235	14	1	220	3	Y	1	1	1			1
							1	9									
02	454	N	219	-0-	-235	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
03	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

01	DLQ G-10		562	-0-	562	562	60	1	502	3	Y	-0-					-0-
02	500	N	524	-0-	24	586	53	1	471	3	Y	-0-					-0-
03	1148	N	562	-0-	-586	-0-	57	1	505	3	Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	55	1	472	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		467	-0-	467	467	28	1 2 9	437	3	Y	2	2	1			1
02	200	N	408	-0-	208	675	25	1 2 9	381	3	Y	2	2	1			1
03	1111	N	436	-0-	-675	-0-	27	1 1 9	408	3	Y	1	1	1			1
04	419	N	419	-0-	-0-	-0-	26	1 1 9	392	3	Y	1	1	1			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

01	DLQ G-10		84	-0-	84	84	3	1 1 9	80	3	Y	1	1	1			-0-
02	161	N	77	-0-	-84	-0-	3	1	74	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

01	DLQ G-10		197	-0-	197	197	12	1 1 9	184	3	Y	1	1	1			1
02	364	N	167	-0-	-197	-0-	10	1 1 9	156	3	Y	1	1	1			1
03	142	N	142	-0-	-0-	-0-	9	1 1 9	132	3	Y	1	1	1			1
04	187	N	187	-0-	-0-	-0-	12	1 1 9	174	3	Y	1	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

01	DLQ G-10		663	-0-	663	663	43	1 4 9	616	3	N	4	2	1			5
02	1269	N	606	-0-	-663	-0-	40	1 3 9	563	3	N	3	4	1			4
03	626	N	626	-0-	-0-	-0-	42	1 4 9	580	3	N	4	4	1			4
04	602	N	602	-0-	-0-	-0-	40	1 3 9	559	3	N	3	4	1			3
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-	622	622	38	1	584	3	N	-0-					-0-
02	1183	N	561	-0-	-622	-0-	35	1	526	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	35	1	551	3	N	1	1	1			-0-
							1	9									
04	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		369	-0-	369	369	22	1	347	3	N	-0-					-0-
02	712	N	343	-0-	-369	-0-	21	1	322	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		169	-0-	169	169	10	1	159	3	N	-0-					-0-
02	380	N	211	-0-	-169	-0-	13	1	198	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		495	-0-	495	495	30	1	465	3	N	-0-					-0-
02	949	N	454	-0-	-495	-0-	28	1	425	3	N	1					1
							1	9									
03	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-	1	1			-0-
04	448	N	448	-0-	-0-	-0-	28	1	419	3	N	1					1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		548	-0-	548	548	33	1	515	3	N	-0-					-0-
02	1041	N	493	-0-	-548	-0-	30	1	462	3	N	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		250	-0-	250	250	25	1	225	3	Y	-0-					-0-
02	448	N	198	-0-	-250	-0-	19	1	179	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		194	-0-	194	194	20	1	174	2	Y	-0-					-0-
02	378	N	184	-0-	-194	-0-	19	1	165	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
							1	9									
03	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	34	1	518	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		598	-0-	598	598	36	1	562	3	N	-0-					-0-
02	1183	N	585	-0-	-598	-0-	36	1	548	3	N	1					1
							1	9									
03	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-	1	1			-0-
04	642	N	642	-0-	-0-	-0-	40	1	601	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		676	-0-	676	676	41	1	635	3	N	-0-					-0-
02	1304	N	628	-0-	-676	-0-	39	1	588	3	N	1					1
							1	9									
03	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-	1	1			-0-
04	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	468	N	230	-0-	-238	-0-	28	1	202	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	29	1	205	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		764	-0-	764	764	208	1	450	3	Y	96	96	8			-0-
							106	9									
02	1451	N	687	-0-	-764	-0-	198	1	456	3	Y	30	30	8			-0-
							33	9									
03	576	N	576	-0-	-0-	-0-	198	1	378	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	204	1	451	3	Y	69	69	8			-0-
							76	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		286	-0-	286	286	12	1	274	3	Y	-0-					-0-
02	456	N	170	-0-	-286	-0-	7	1	163	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-					-0-
02	320	N	154	-0-	-166	-0-	12	1	142	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		402	-0-	402	402	24	1	378	3	N	-0-					-0-
02	759	N	357	-0-	-402	-0-	22	1	335	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		311	-0-	311	311	31	1	280	3	Y	-0-					-0-
02	582	N	271	-0-	-311	-0-	27	1	244	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
02	298	N	298	-0-	-0-	-0-	15	1	280	3	N	3	3	1			2
							3	9									
03	334	N	334	-0-	-0-	-0-	18	1	313	3	N	3	2	1			3
							3	9									
04	314	N	314	-0-	-0-	-0-	17	1	295	3	N	2	3	1			2
							2	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		457	-0-	457	457	56	1	401	3	Y	-0-					-0-
02	500	N	275	-0-	-225	232	29	1	209	3	Y	34	34	8			-0-
							37	9									
03	484	N	252	-0-	-232	-0-	31	1	221	3	Y	-0-					-0-
04	551	N	551	-0-	-0-	-0-	62	1	444	3	Y	41	41	8			-0-
							45	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	24	1	220	3	Y	-0-					-0-
02	200	N	236	-0-	36	280	23	1	213	3	Y	-0-					-0-
03	531	N	251	-0-	-280	-0-	23	1	228	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		465	-0-	465	465	57	1	408	3	Y	-0-					-0-
02	923	N	458	-0-	-465	-0-	55	1	403	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		149	-0-	149	149	9	1	139	3	Y	1					1
							1	9									
02	285	N	136	-0-	-149	-0-	9	1	127	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	11	1	134	3	Y	1					1
							1	9									
04	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		373	-0-	373	373	19	1 4 9	350	3	N	4	4	1			2
02	685	N	312	-0-	-373	-0-	16	1 4 9	292	3	N	4	4	1			2
03	312	N	312	-0-	-0-	-0-	17	1 3 9	292	3	N	3	2	1			3
04	310	N	310	-0-	-0-	-0-	17	1 2 9	291	3	N	2	3	1			2
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		162	-0-	162	162	16	1 1 9	145	3	N	1	1	1			2
02	242	N	80	-0-	-162	-0-	8	1 3 9	69	3	N	3	3	1			2
03	208	N	208	-0-	-0-	-0-	21	1 1 9	186	3	N	1					3
04	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-	1	1			2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		407	-0-	407	407	24	1 2 9	381	3	Y	2	2	1			1
02	866	N	459	-0-	-407	-0-	28	1 3 9	428	3	Y	3	2	1			2
03	402	N	402	-0-	-0-	-0-	25	1 3 9	374	3	Y	3	3	1			2
04	371	N	371	-0-	-0-	-0-	23	1 1 9	347	3	Y	1	2	1			1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		40	-0-	40	40	2	1 1 9	37	3	Y	1	1	1			1
02	76	N	36	-0-	-40	-0-	2	1 1 9	33	3	Y	1	1	1			1
03	40	N	40	-0-	-0-	-0-	3	1 1 9	36	3	Y	1	1	1			1
04	36	N	36	-0-	-0-	-0-	4	1 1 9	31	3	Y	1	2	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		605	-0-	605	605	36	1	565	3	Y	4	4	1			2
							4	9									
02	700	N	559	-0-	-141	464	34	1	522	3	Y	3	3	1			2
							3	9									
03	1055	N	591	-0-	-464	-0-	36	1	552	3	Y	3	3	1			2
							3	9									
04	547	N	547	-0-	-0-	-0-	34	1	511	3	Y	2	2	1			2
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		296	-0-	296	296	17	1	277	3	Y	2	1	1			1
							2	9									
02	500	N	277	-0-	-223	73	19	1	257	3	Y	1	1	1			1
							1	9									
03	376	N	303	-0-	-73	-0-	22	1	280	3	Y	1	1	1			1
							1	9									
04	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		150	-0-	150	150	18	1	132	3	Y	-0-					-0-
02	200	N	147	-0-	-53	97	18	1	129	3	Y	-0-					-0-
03	253	N	156	-0-	-97	-0-	19	1	137	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1208	-0-	1208	1208	56	1	1149	3	N	3	2	1			3
							3	9									
02	1600	N	1127	-0-	-473	735	56	1	1068	3	N	3	2	1			4
							3	9									
03	1919	N	1184	-0-	-735	-0-	61	1	1120	3	N	3	3	1			4
							3	9									
04	1130	N	1130	-0-	-0-	-0-	59	1	1069	3	N	2	2	1			4
							2	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					4
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					4

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

01	74	N	74	-0-	-0-	-0-	53	1	21	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	19	1	6	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	48	1	11	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

01	DLQ G-10		50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	65	N	15	-0-	-50	-0-	2	1	13	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

01	830	N	830	-0-	-0-	-0-	38	1	789	3	N	3	2	1			3
							3	9									
02	856	N	856	-0-	-0-	-0-	43	1	811	3	N	2	2	1			3
							2	9									
03	895	N	895	-0-	-0-	-0-	46	1	847	3	N	2	2	1			3
							2	9									
04	856	N	856	-0-	-0-	-0-	44	1	810	3	N	2	2	1			3
							2	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					3

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

01	DLQ G-10		410	-0-	410	410	17	1	391	3	Y	2	3	1			1
							2	9									
02	789	N	379	-0-	-410	-0-	16	1	360	3	Y	3	2	1			2
							3	9									
03	418	N	418	-0-	-0-	-0-	18	1	398	3	Y	2	2	1			2
							2	9									
04	442	N	442	-0-	-0-	-0-	19	1	421	3	Y	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		112	-0-	112	112	6	1	105	3	N	1	1	1			-0-
							1	9									
02	175	N	63	-0-	-112	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		397	-0-	397	397	39	1	356	3	N	2	2	1			4
							2	9									
02	779	N	382	-0-	-397	-0-	38	1	341	3	N	3	4	1			3
							3	9									
03	394	N	394	-0-	-0-	-0-	40	1	352	3	N	2					5
							2	9									
04	374	N	374	-0-	-0-	-0-	39	1	335	3	N	-0-	2	1			3
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	11	1	212	3	N	-0-					-0-
02	444	N	221	-0-	-223	-0-	11	1	210	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		507	-0-	507	507	25	1	482	3	N	-0-	1	1			-0-
02	989	N	482	-0-	-507	-0-	24	1	458	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	18	1	118	2	N	-0-					1
02	122	N	122	-0-	-0-	-0-	18	1	104	2	N	-0-					1
03	125	N	125	-0-	-0-	-0-	18	1	107	2	N	-0-					1
04	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		508	-0-	508	508	38	1	470	3	Y	-0-					-0-
02	600	N	466	-0-	-134	374	35	1	431	3	Y	-0-					-0-
03	863	N	489	-0-	-374	-0-	36	1	453	3	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		603	-0-	603	603	45	1	558	3	Y	-0-					-0-
02	500	N	356	-0-	-144	459	27	1	329	3	Y	-0-					-0-
03	1022	N	563	-0-	-459	-0-	42	1	521	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	43	1	533	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2009	N	2009	-0-	-0-	-0-	99	1	1910	3	N	-0-					-0-
02	1832	N	1832	-0-	-0-	-0-	85	1	1747	3	N	-0-					-0-
03	1919	N	1919	-0-	-0-	-0-	106	1	1813	3	N	-0-					-0-
04	1833	N	1833	-0-	-0-	-0-	104	1	1729	3	N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					5
02	726	N	349	-0-	-377	-0-	349	3			Y	-0-					5
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
04	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	1	8			5
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		693	-0-	693	693	35	1	650	3	N	7	7	1			4
							8	9									
02	1318	N	625	-0-	-693	-0-	32	1	585	3	N	7	7	1			4
							8	9									
03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	4	1			6
							7	9									
04	609	N	609	-0-	-0-	-0-	32	1	571	3	N	5	6	1			5
							6	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		285	-0-	285	285	14	1	271	3	N	-0-	1	1			-0-
02	682	N	397	-0-	-285	-0-	20	1	377	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	18	1	311	3	N	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		541	-0-	541	541	26	1	515	3	N	-0-	1	1			-0-
02	1032	N	491	-0-	-541	-0-	24	1	467	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		403	-0-	403	403	24	1	379	3	N	-0-					-0-
02	750	N	347	-0-	-403	-0-	21	1	325	3	N	1					1
							1	9									
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-	1	1			-0-
04	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		248	-0-	248	248	25	1	222	3	N	1	1	1			2
							1	9									
02	488	N	240	-0-	-248	-0-	24	1	213	3	N	3	3	1			2
							3	9									
03	243	N	243	-0-	-0-	-0-	25	1	217	3	N	1					3
							1	9									
04	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-	1	1			2
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-	186	186	9	1	175	3	N	2	2	1			1
							2	9									
02	353	N	167	-0-	-186	-0-	9	1	156	3	N	2	2	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									
04	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1	2	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

01	DLQ G-10		647	-0-	647	647	65	1	582	3	Y	-0-					1
02	1000	N	616	-0-	-384	263	60	1	556	3	Y	-0-					1
03	910	N	647	-0-	-263	-0-	60	1	587	3	Y	-0-					1
04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

01	DLQ G-10		440	-0-	440	440	44	1	396	3	Y	-0-					1
02	700	N	559	-0-	-141	299	55	1	504	3	Y	-0-					1
03	978	N	679	-0-	-299	-0-	63	1	616	3	Y	-0-					1
04	580	N	580	-0-	-0-	-0-	53	1	527	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

01	DLQ G-10		326	-0-	326	326	33	1	293	3	Y	-0-					-0-
02	500	N	265	-0-	-235	91	26	1	239	3	Y	-0-					-0-
03	525	N	434	-0-	-91	-0-	40	1	394	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

01	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					1
02	155	N	77	-0-	-78	-0-	77	3			Y	-0-					1
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

01	DLQ G-10		104	-0-	104	104	10	1	93	3	N	1	1	1			1
							1	9									
02	203	N	99	-0-	-104	-0-	10	1	88	3	N	1	1	1			1
							1	9									
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					1
04	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		27	-0-	27	27	1	1	26	3	N	-0-					-0-
02	53	N	26	-0-	-27	-0-	1	1	25	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	23	3	N	1	1	1			-0-
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	473	N	235	-0-	-238	-0-	28	1	207	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		388	-0-	388	388	23	1	363	3	Y	2	2	1			1
							2	9									
02	744	N	356	-0-	-388	-0-	22	1	332	3	Y	2	2	1			1
							2	9									
03	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1	1	1			1
							1	9									
04	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1	1	1			1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		111	-0-	111	111	8	1	103	3	Y	-0-					3
02	209	N	98	-0-	-111	-0-	7	1	91	3	Y	-0-					3
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					3
04	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					3
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		229	-0-	229	229	28	1	201	3	Y	-0-					-0-
02	448	N	219	-0-	-229	-0-	26	1	193	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	29	1	206	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	15	1	140	3	N	-0-					-0-
02	302	N	147	-0-	-155	-0-	15	1	132	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	166	20	1	146	3	Y	-0-					-0-
02	327	N	161	-0-	-166	-0-	19	1	142	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	21	1	152	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		315	-0-	315	315	18 1	1 9	296	3	Y	1	1	1			1
02	605	N	290	-0-	-315	-0-	20 1	1 9	269	3	Y	1	1	1			1
03	288	N	288	-0-	-0-	-0-	21 1	1 9	266	3	Y	1	1	1			1
04	252	N	252	-0-	-0-	-0-	26	1	226	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
02	58	N	32	-0-	-26	-0-	2	1	30	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		101	-0-	101	101	10 1	1 9	90	3	N	1	1	1			3
02	141	N	40	-0-	-101	-0-	4	1	36	3	N	-0-	2	1			1
03	101	N	101	-0-	-0-	-0-	10 1	1 9	90	3	N	1					2
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	361	N	253	-0-	-108	-0-	11	1	239	3	Y	3	1	1			2
							3	9									
03	705	N	705	-0-	-0-	-0-	30	1	672	3	Y	3	2	1	1	8	2
							3	9									
04	972	N	972	-0-	-0-	-0-	42	1	926	3	Y	4	3	1			3
							4	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		718	-0-	718	718	30	1	684	3	Y	4	4	1			2
							4	9									
02	1394	N	676	-0-	-718	-0-	29	1	644	3	Y	3	3	1			2
							3	9									
03	707	N	707	-0-	-0-	-0-	30	1	675	3	Y	2	2	1			2
							2	9									
04	682	N	682	-0-	-0-	-0-	30	1	650	3	Y	2	2	1			2
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					1
02	113	N	54	-0-	-59	-0-	5	1	49	3	N	-0-	1	1			-0-
03	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1					1
							1	9									
04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	10	1	190	3	N	-0-					-0-
02	397	N	197	-0-	-200	-0-	10	1	187	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1689	N	1689	-0-	-0-	-0-	83	1	1606	3	N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	74	1	1538	3	N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	91	1	1567	3	N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	93	1	1551	3	N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	239	N	117	-0-	-122	-0-	117	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		667	-0-	667	667	667	3			Y	-0-					-0-
02	900	N	647	-0-	-253	414	647	3			Y	-0-					-0-
03	1053	N	639	-0-	-414	-0-	639	3			Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		610	-0-	610	610	75	1	535	3	Y	-0-					-0-
02	700	N	569	-0-	-131	479	68	1	501	3	Y	-0-					-0-
03	1082	N	603	-0-	-479	-0-	73	1	530	3	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		525	-0-	525	525	64	1	461	3	Y	-0-					-0-
02	200	N	768	-0-	568	1093	92	1	676	3	Y	-0-					-0-
03	1657	N	564	-0-	-1093	-0-	69	1	495	3	Y	-0-					-0-
04	684	N	684	-0-	-0-	-0-	84	1	600	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		650	-0-	650	650	80	1	570	3	Y	-0-					-0-
02	1234	N	584	-0-	-650	-0-	70	1	514	3	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	78	1	566	3	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	78	1	554	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		605	-0-	605	605	60 4	1 9	541	3	N	4	2	1			5
02	1190	N	585	-0-	-605	-0-	58 6	1 9	521	3	N	5	6	1			4
03	582	N	582	-0-	-0-	-0-	60 3	1 9	519	3	N	3					7
04	540	N	540	-0-	-0-	-0-	56 1	1 9	483	3	N	1	3	1			5
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		990	-0-	990	990	98 4	1 9	888	3	N	4	4	1			7
02	1600	N	1025	-0-	-575	415	102 8	1 9	915	3	N	7	8	1			6
03	1550	N	1135	-0-	-415	-0-	117 3	1 9	1015	3	N	3					9
04	1092	N	1092	-0-	-0-	-0-	113 3	1 9	976	3	N	3	5	1			7
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					7
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-	63	63	6	1	57	3	N	-0-	1	1			1
02	125	N	62	-0-	-63	-0-	6	1	55	3	N	1	1	1			1
							1	9									
03	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					1
04	89	N	89	-0-	-0-	-0-	9	1	79	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		412	-0-	412	412	41	1	371	3	N	-0-	1	1			3
02	884	N	472	-0-	-412	-0-	47	1	421	3	N	4	4	1			3
							4	9									
03	500	N	500	-0-	-0-	-0-	51	1	447	3	N	2					5
							2	9									
04	524	N	524	-0-	-0-	-0-	54	1	468	3	N	2	3	1			4
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	22	1	428	3	N	-0-	1	1			-0-
02	889	N	439	-0-	-450	-0-	22	1	417	3	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	23	1	401	3	N	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	300	14	1	286	3	Y	-0-					2
02	573	N	273	-0-	-300	-0-	12	1	260	3	Y	1					3
							1	9									
03	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-	3	1			-0-
04	266	N	266	-0-	-0-	-0-	12	1	253	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		126	-0-	126	126	13	1	112	3	N	1					2
							1	9									
02	244	N	118	-0-	-126	-0-	12	1	106	3	N	-0-	1	1			1
03	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	1	1			-0-
04	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		547	-0-	547	547	116	1	431	3	N	-0-					4
02	1032	N	485	-0-	-547	-0-	50	1	434	3	N	1					5
							1	9									
03	574	N	574	-0-	-0-	-0-	102	1	470	3	N	2	4	1			3
							2	9									
04	571	N	571	-0-	-0-	-0-	107	1	464	3	N	-0-					3
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					-0-
02	47	N	26	-0-	-21	-0-	2	1	24	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		346	-0-	346	346	35	1	311	3	Y	-0-					-0-
02	681	N	335	-0-	-346	-0-	33	1	302	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	33	1	324	3	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					4
02	53	N	26	-0-	-27	-0-	2	1	24	3	Y	-0-	3	1			1
03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			1
							1	9									
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		124	-0-	124	124	12	1	111	3	N	1	1	1			1
							1	9									
02	242	N	118	-0-	-124	-0-	12	1	105	3	N	1	1	1			1
							1	9									
03	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		80	-0-	80	80	8	1	71	3	N	1	1	1			1
							1	9									
02	153	N	73	-0-	-80	-0-	7	1	65	3	N	1	1	1			1
							1	9									
03	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1
04	160	N	160	-0-	-0-	-0-	17	1	142	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		298	-0-	298	298	14	1	284	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	20	1	378	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	268	N	126	-0-	-142	-0-	6	1	120	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	4	1	35	3	N	-0-					-0-
02	77	N	38	-0-	-39	-0-	4	1	33	3	N	1	1	1			-0-
							1	9									
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	7	1	141	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	8	3	Y	2					2
							2	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		615	-0-	615	615	39 1 9	1	575	3	Y	1	1	1			3
02	700	N	530	-0-	-170	445	35 1 9	1	494	3	Y	1					4
03	1048	N	603	-0-	-445	-0-	38 1 9	1	564	3	Y	1	1	1			4
04	574	N	574	-0-	-0-	-0-	34	1	540	3	Y	-0-	3	1			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	36	1	258	3	Y	-0-					-0-
02	500	N	275	-0-	-225	69	33	1	242	3	Y	-0-					-0-
03	359	N	290	-0-	-69	-0-	35	1	255	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0-	-0-	173	1	1144	2	N	-0-					9
02	1256	N	1256	-0-	-0-	-0-	183	1	1073	2	N	-0-					9
03	1342	N	1342	-0-	-0-	-0-	191	1	1151	2	N	-0-					9
04	1261	N	1261	-0-	-0-	-0-	191	1	1070	2	N	-0-					9
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					9
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		107	-0-	107	107	8	1	99	3	Y	-0-					-0-
02	205	N	98	-0-	-107	-0-	7	1	91	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	30 2	1 9	271	3	N	2	2	1			4
02	587	N	284	-0-	-303	-0-	28 3	1 9	253	3	N	3	4	1			3
03	295	N	295	-0-	-0-	-0-	30 1	1 9	264	3	N	1					4
04	286	N	286	-0-	-0-	-0-	30 1	1 9	255	3	N	1	2	1			3
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		164	-0-	164	164	16 1	1 9	147	3	N	1	1	1			1
02	313	N	149	-0-	-164	-0-	15 2	1 9	132	3	N	2	2	1			1
03	156	N	156	-0-	-0-	-0-	16 1	1 9	139	3	N	1					2
04	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2 1	1 9	28	3	N	1	1	8			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		34	-0-	34	34	4	1	30	3	Y	-0-					-0-
02	68	N	34	-0-	-34	-0-	4	1	30	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	393	N	192	-0-	-201	-0-	23	1	169	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	40	1	288	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		478	-0-	478	478	59	1	419	3	Y	-0-					-0-
02	926	N	448	-0-	-478	-0-	54	1	394	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	65	1	467	3	Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	3	11	9	N	10	4	1			6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					6

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	102	1	260	3	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	96	1	190	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	99	1	162	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

01	1175	N	1175	-0-	-0-	-0-	102	1	1073	3	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	96	1	928	3	N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	102	1	1031	3	N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	99	1	965	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

01	123	N	123	-0-	-0-	-0-	102	1	21	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	96	1	1	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	99	1	1	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		50	-0-	50	50	3 1 9	1	46	3	Y	1	1	1			1
02	92	N	42	-0-	-50	-0-	2 1 9	1	39	3	Y	1	1	1			1
03	53	N	53	-0-	-0-	-0-	3 1 9	1	49	3	Y	1	1	1			1
04	50	N	50	-0-	-0-	-0-	3 1 9	1	46	3	Y	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		15	-0-	15	15	1	1	14	3	N	-0-	1	1			-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		177	-0-	177	177	18 1	1 9	158	3	N	1	1	1			2
02	344	N	167	-0-	-177	-0-	17 1	1 9	149	3	N	1	2	1			1
03	168	N	168	-0-	-0-	-0-	17 1	1 9	150	3	N	1					2
04	145	N	145	-0-	-0-	-0-	15 1	1 9	129	3	N	1	1	1			2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					-0-
02	363	N	176	-0-	-187	-0-	176	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
02	200	N	103	-0-	-97	11	103	3			Y	-0-					-0-
03	114	N	103	-0-	-11	-0-	103	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	8 2	1 9	157	3	N	2	2	1			1
02	138	N	138	-0-	-0-	-0-	7 2	1 9	129	3	N	2	2	1			1
03	136	N	136	-0-	-0-	-0-	7 2	1 9	127	3	N	2	1	1			2
04	131	N	131	-0-	-0-	-0-	7 1	1 9	123	3	N	1	2	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		175	-0-	175	175	17	1	158	3	N	-0-					-0-
02	335	N	160	-0-	-175	-0-	16	1	144	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	5	1	49	3	N	-0-	1	1			2
02	321	N	267	-0-	-54	-0-	27	1	240	3	N	-0-	1	1			1
03	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		304	-0-	304	304	15 1	1 9	288	3	N	1	1	1			1
02	588	N	284	-0-	-304	-0-	14	1	270	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		365	-0-	365	365	45	1	320	3	Y	-0-					-0-
02	618	N	253	-0-	-365	-0-	30	1	223	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	32	1	231	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	4	1	26	3	Y	-0-					-0-
02	48	N	18	-0-	-30	-0-	2	1	16	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-	6	1			1
02	209	N	96	-0-	-113	-0-	6	1	90	3	Y	-0-					1
03	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									
04	115	N	115	-0-	-0-	-0-	7	1	107	3	Y	1					2
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		167	-0-	167	167	17	1	149	3	N	1	1	1			2
							1	9									
02	200	N	158	-0-	-42	125	16	1	141	3	N	1	2	1			1
							1	9									
03	288	N	163	-0-	-125	-0-	17	1	145	3	N	1					2
							1	9									
04	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		174	-0-	174	174	21	1	153	3	Y	-0-					-0-
02	342	N	168	-0-	-174	-0-	20	1	148	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-	1	1			2
02	8	N	4	-0-	-4	-0-	4	3			N	-0-	1	1			1
03	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1	1	1			1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		848	-0-	848	848	54	1 9	793	3	Y	1	1	1			4
02	1600	N	795	-0-	-805	43	53	1 9	741	3	Y	1					5
03	948	N	905	-0-	-43	-0-	56	1 9	848	3	Y	1	1	1			5
04	864	N	864	-0-	-0-	-0-	51	1 2 9	811	3	Y	2	4	1	1	8	2
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		262	-0-	262	262	12	1	250	3	Y	-0-					2
02	506	N	244	-0-	-262	-0-	11	1 9	232	3	Y	1					3
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	3	1			-0-
04	208	N	208	-0-	-0-	-0-	9	1 9	198	3	Y	1					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	26	1	186	3	Y	-0-					-0-
02	413	N	201	-0-	-212	-0-	24	1	177	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-					1
02	355	N	175	-0-	-180	-0-	12	1 9	162	3	Y	1					2
03	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-	2	1			-0-
04	176	N	176	-0-	-0-	-0-	10	1 9	165	3	Y	1					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		545	-0-	545	545	41	1	504	3	Y	-0-					-0-
02	1000	N	509	-0-	-491	54	38	1	471	3	Y	-0-					-0-
03	602	N	548	-0-	-54	-0-	41	1	507	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		202	-0-	202	202	43	1	159	3	N	-0-					4
02	375	N	173	-0-	-202	-0-	18	1	154	3	N	1					5
							1	9									
03	192	N	192	-0-	-0-	-0-	34	1	158	3	N	-0-	3	1			2
04	159	N	159	-0-	-0-	-0-	30	1	128	3	N	1					3
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		321	-0-	321	321	68	1	253	3	N	-0-					4
02	500	N	315	-0-	-185	136	33	1	281	3	N	1					5
							1	9									
03	463	N	327	-0-	-136	-0-	58	1	267	3	N	2	4	1			3
							2	9									
04	309	N	309	-0-	-0-	-0-	58	1	251	3	N	-0-					3
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		263	-0-	263	263	56	1	207	3	N	-0-					3
02	300	N	193	-0-	-107	156	20	1	173	3	N	-0-					3
03	387	N	231	-0-	-156	-0-	41	1	188	3	N	2	3	1			2
							2	9									
04	280	N	280	-0-	-0-	-0-	53	1	227	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		188	-0-	188	188	12	1	176	3	Y	-0-					1
02	353	N	165	-0-	-188	-0-	11	1	154	3	Y	-0-					1
03	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					1
04	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		29	-0-	29	29	1	1	28	3	N	-0-	5	1			-0-
02	62	N	33	-0-	-29	-0-	2	1	30	3	N	1					1
							1	9									
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
04	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1					2
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	18	1	354	3	N	-0-	1	1			-0-
02	728	N	356	-0-	-372	-0-	18	1	338	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		289	-0-	289	289	18	1	271	3	Y	-0-					1
02	576	N	287	-0-	-289	-0-	19	1	268	3	Y	-0-					1
03	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-	1	1			-0-
04	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	66	1	469	3	Y	-0-					-0-
02	1034	N	499	-0-	-535	-0-	60	1	439	3	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	64	1	465	3	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	62	1	441	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		126	-0-	126	126	15	1	111	3	Y	-0-					-0-
02	248	N	122	-0-	-126	-0-	15	1	107	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	106	13	1	93	3	Y	-0-					-0-
02	197	N	91	-0-	-106	-0-	11	1	80	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	19	1	135	3	Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	18	1	130	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		349	-0-	349	349	22	1	327	3	Y	-0-	1	1			-0-
02	678	N	329	-0-	-349	-0-	22	1	307	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	18	1	266	3	Y	1	1	1			-0-
							1	9									
04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		594	-0-	594	4369	594	3			Y	-0-					6
02	T. A.		564	-0-	564	4933	564	3			Y	-0-					6
03	T. A.		595	-0-	595	5528	595	3			Y	-0-					6
04	T. A.		572	-0-	572	6100	572	3			Y	-0-					6
05	T. A.		NO RPT	-0-	-0-	6100					Y	NO RPT					6
06	0	X	NO RPT	-0-	-0-	6100					Y	NO RPT					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		415	-0-	415	415	38	1	272	3	Y	95	95	8			-0-
							105	9									
02	200	N	341	-0-	141	556	37	1	270	3	Y	31	31	8			-0-
							34	9									
03	778	N	222	-0-	-556	-0-	27	1	195	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	28	1	201	3	Y	38	38	8			-0-
							42	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	18	1	371	3	N	1	1	1			1
							1	9									
02	600	N	364	-0-	-236	154	18	1	345	3	N	1	1	1			1
							1	9									
03	535	N	381	-0-	-154	-0-	20	1	360	3	N	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		118	-0-	118	118	25	1	93	3	N	-0-					1
02	224	N	106	-0-	-118	-0-	11	1	95	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	25	1	117	3	N	1	1	1			1
							1	9									
04	118	N	118	-0-	-0-	-0-	22	1	95	3	N	1					2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		378	-0-	378	378	80	1	298	3	N	-0-					4
02	703	N	325	-0-	-378	-0-	34	1	290	3	N	1					5
							1	9									
03	390	N	390	-0-	-0-	-0-	69	1	319	3	N	2	4	1			3
							2	9									
04	383	N	383	-0-	-0-	-0-	72	1	311	3	N	-0-					3
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-	115	115	6	1	108	2	Y	1					3
							1	9									
02	118	N	3	-0-	-115	-0-	3	2			Y	-0-	2	1			1
03	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1					2
							1	9									
04	272	N	272	-0-	-0-	-0-	14	1	257	2	Y	1					3
							1	9									
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	122	N	60	-0-	-62	-0-	3	1	57	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		874	-0-	874	874	42 2	1 9	830	3	N	2	2	1			2
02	1411	N	537	-0-	-874	-0-	26	1	511	3	N	-0-	1	1			1
03	529	N	529	-0-	-0-	-0-	26 2	1 9	501	3	N	2	1	1			2
04	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-	2	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-	2	1			-0-
02	88	N	58	-0-	-30	-0-	3	1	55	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					1
02	362	N	171	-0-	-191	-0-	11	1	160	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

01	891	N	891	-0-	-0-	-0-	44	1	847	3	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

01	DLQ	G-10	523	-0-	523	523	64	1	459	3	Y	-0-					-0-
02	500	N	510	-0-	10	533	61	1	449	3	Y	-0-					-0-
03	1082	N	549	-0-	-533	-0-	67	1	482	3	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	64	1	459	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		609	-0-	609	609	50	1	559	3	Y	-0-					1
02	200	N	598	-0-	398	1007	47	1	551	3	Y	-0-					1
03	1644	N	637	-0-	-1007	-0-	51	1	585	3	Y	1	2	1			-0-
							1	9									
04	504	N	504	-0-	-0-	-0-	41	1	462	3	Y	1					1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		726	-0-	726	726	154	1	572	3	N	-0-					6
02	1361	N	635	-0-	-726	-0-	66	1	567	3	N	2					8
							2	9									
03	724	N	724	-0-	-0-	-0-	129	1	593	3	N	2	6	1			4
							2	9									
04	693	N	693	-0-	-0-	-0-	130	1	561	3	N	2					6
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		495	-0-	495	495	24	1	470	3	N	1	1	1			1
							1	9									
02	960	N	465	-0-	-495	-0-	23	1	441	3	N	1	1	1			1
							1	9									
03	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
04	474	N	474	-0-	-0-	-0-	24	1	449	3	N	1	2	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		330	-0-	330	330	17	1 1 9	312	2	Y	1					3
02	773	N	443	-0-	-330	-0-	22	1 1 9	420	2	Y	1	3	1			1
03	440	N	440	-0-	-0-	-0-	21	1 1 9	418	2	Y	1					2
04	436	N	436	-0-	-0-	-0-	22	1 1 9	413	2	Y	1					3
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		676	-0-	676	676	35	1 1 9	640	2	Y	1					1
02	1320	N	644	-0-	-676	-0-	32	1	612	2	Y	-0-	1	1			-0-
03	713	N	713	-0-	-0-	-0-	34	1	679	2	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	35	1	643	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	6	1	117	3	Y	-0-					9
02	240	N	117	-0-	-123	-0-	6	1	111	3	Y	-0-					9
03	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					9
04	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					9
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					9
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		150	-0-	150	150	7	1	143	3	Y	-0-					-0-
02	293	N	143	-0-	-150	-0-	7	1	136	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		69	-0-	69	69	4	1 6 9	59	3	Y	5	4	1			6
02	127	N	58	-0-	-69	-0-	4	1 3 9	51	3	Y	3					9
03	61	N	61	-0-	-0-	-0-	4	1 3 9	54	3	Y	3	4	1			8
04	54	N	54	-0-	-0-	-0-	3	1 2 9	49	3	Y	2	5	1			5
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		513	-0-	513	513	33	1	480	3	Y	-0-					1
02	984	N	471	-0-	-513	-0-	31	1	440	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	31	1	461	3	Y	-0-	1	1			-0-
04	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1					1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1146	-0-	1146	1146	73	1	1071	3	Y	2	1	1			4
							2	9									
02	1200	N	1060	-0-	-140	1006	70	1	989	3	Y	1					5
							1	9									
03	2121	N	1115	-0-	-1006	-0-	69	1	1045	3	Y	1	5	1			1
							1	9									
04	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	Y	1					2
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					2
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					2

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		395	-0-	395	395	30	1	365	3	Y	-0-					-0-
02	738	N	343	-0-	-395	-0-	26	1	317	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	600	N	375	-0-	-225	194	28	1	347	3	Y	-0-					-0-
03	597	N	403	-0-	-194	-0-	30	1	373	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		552	-0-	552	552	29	1	523	2	Y	-0-					-0-
02	500	N	528	-0-	28	580	26	1	502	2	Y	-0-					-0-
03	1167	N	587	-0-	-580	-0-	28	1	559	2	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		420	-0-	420	420	22	1	397	2	Y	1					3
								1 9									
02	200	N	350	-0-	150	570	17	1	332	2	Y	1	3	1			1
								1 9									
03	1019	N	449	-0-	-570	-0-	21	1	427	2	Y	1					2
								1 9									
04	427	N	427	-0-	-0-	-0-	22	1	404	2	Y	1					3
								1 9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		570	-0-	570	570	29	1	541	2	Y	-0-					-0-
02	1112	N	542	-0-	-570	-0-	27	1	515	2	Y	-0-					-0-
03	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		971	-0-	971	971	80	1	890	3	Y	1					3
								1 9									
02	1600	N	921	-0-	-679	292	73	1	848	3	Y	-0-					3
03	1273	N	981	-0-	-292	-0-	79	1	902	3	Y	-0-	3	1			-0-
04	956	N	956	-0-	-0-	-0-	78	1	877	3	Y	1					1
								1 9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					1

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		441	-0-	441	441	36	1	405	3	Y	-0-					1
02	893	N	452	-0-	-441	-0-	36	1	416	3	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	36	1	417	3	Y	-0-	1	1			-0-
04	450	N	450	-0-	-0-	-0-	37	1	413	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		851	-0-	851	851	141	1	710	3	Y	-0-					2
02	1600	N	819	-0-	-781	70	132	1	686	3	Y	1					3
							1	9									
03	946	N	876	-0-	-70	-0-	142	1	734	3	Y	-0-	3	1			-0-
04	850	N	850	-0-	-0-	-0-	139	1	710	3	Y	1					1
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	896	N	443	-0-	-453	-0-	35	1	408	3	Y	-0-					1
03	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		581	-0-	581	581	48	1	533	3	Y	-0-					1
02	1131	N	550	-0-	-581	-0-	44	1	506	3	Y	-0-					1
03	574	N	574	-0-	-0-	-0-	46	1	528	3	Y	-0-	1	1			-0-
04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		38	-0-	38	38	2	1	36	3	Y	-0-	1	1			-0-
02	44	N	6	-0-	-38	-0-	6	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		37	-0-	37	37	37	3			Y	-0-					1
02	73	N	36	-0-	-37	-0-	36	3			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		906	-0-	906	906	47	1	859	2	Y	-0-					-0-
02	1200	N	877	-0-	-323	583	43	1	834	2	Y	-0-					-0-
03	1519	N	936	-0-	-583	-0-	44	1	892	2	Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		367	-0-	367	367	19	1	348	2	Y	-0-					-0-
02	1000	N	1097	-0-	97	464	53	1	1026	2	Y	16	5	1			11
							18	9									
03	1536	N	1072	-0-	-464	-0-	50	1	1010	2	Y	11					22
							12	9									
04	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					22
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					22
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					22

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		997	-0-	997	997	63	1	933	3	Y	1	1	1			1
							1	9									
02	700	N	801	-0-	101	1098	53	1	748	3	Y	-0-					1
03	1761	N	663	-0-	-1098	-0-	41	1	621	3	Y	1	1	1			1
							1	9									
04	884	N	884	-0-	-0-	-0-	52	1	832	3	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		523	-0-	523	523	25	1	497	3	N	1	1	1			1
							1	9									
02	500	N	506	-0-	6	529	25	1	480	3	N	1	1	1			1
							1	9									
03	1047	N	518	-0-	-529	-0-	26	1	491	3	N	1	1	1			1
							1	9									
04	494	N	494	-0-	-0-	-0-	25	1	468	3	N	1	2	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		496	-0-	496	496	24	1	471	3	N	1	1	1			1
							1	9									
02	300	N	472	-0-	172	668	23	1	448	3	N	1	1	1			1
							1	9									
03	1172	N	504	-0-	-668	-0-	25	1	478	3	N	1	1	1			1
							1	9									
04	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-	1	1			-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		369	-0-	369	369	18	1	350	3	N	1	1	1			1
							1	9									
02	714	N	345	-0-	-369	-0-	17	1	328	3	N	-0-					1
03	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			1
							1	9									
04	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1021	-0-	1021	1021	49	1	972	3	N	-0-					-0-
02	1600	N	866	-0-	-734	287	42	1	824	3	N	-0-					-0-
03	1299	N	1012	-0-	-287	-0-	50	1	962	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	46	1	877	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		220	-0-	220	220	11	1	209	3	N	-0-					-0-
02	385	N	165	-0-	-220	-0-	8	1	157	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			-0-
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		478	-0-	478	478	23	1	454	3	N	1	1	1			1
							1	9									
02	886	N	408	-0-	-478	-0-	20	1	387	3	N	1	1	1			1
							1	9									
03	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		528	-0-	528	528	25	1	502	3	N	1	1	1			1
							1	9									
02	980	N	452	-0-	-528	-0-	22	1	429	3	N	1	1	1			1
							1	9									
03	460	N	460	-0-	-0-	-0-	23	1	436	3	N	1	1	1			1
							1	9									
04	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	2	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		665	-0-	665	665	32	1	633	3	N	-0-					-0-
02	1241	N	576	-0-	-665	-0-	28	1	548	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	32	1	613	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		571	-0-	571	571	27	1	543	3	N	1	1	1			1
							1	9									
02	1184	N	613	-0-	-571	-0-	30	1	582	3	N	1	1	1			1
							1	9									
03	573	N	573	-0-	-0-	-0-	28	1	544	3	N	1	1	1			1
							1	9									
04	626	N	626	-0-	-0-	-0-	31	1	594	3	N	1	2	1			-0-
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		327	-0-	327	327	40	1	287	3	Y	-0-					-0-
02	656	N	329	-0-	-327	-0-	39	1	290	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	39	1	278	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	42	1	296	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	61	1	554	3	N	4	3	1			5
							4	9									
02	558	N	558	-0-	-0-	-0-	55	1	495	3	N	7	7	1			5
							8	9									
03	426	N	426	-0-	-0-	-0-	44	1	380	3	N	2					7
							2	9									
04	575	N	575	-0-	-0-	-0-	60	1	513	3	N	2	4	1			5
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		185	-0-	185	185	15	1	169	3	N	1					2
							1	9									
02	385	N	200	-0-	-185	-0-	15	1	185	3	N	-0-					2
03	227	N	227	-0-	-0-	-0-	18	1	208	3	N	1					3
							1	9									
04	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					3
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		908	-0-	908	908	58	1	849	3	Y	1	1	1			2
							1	9									
02	900	N	847	-0-	-53	855	56	1	789	3	Y	2					4
							2	9									
03	1770	N	915	-0-	-855	-0-	57	1	857	3	Y	1	4	1			1
							1	9									
04	878	N	878	-0-	-0-	-0-	52	1	826	3	Y	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		636	-0-	636	636	40	1	596	3	Y	-0-					1
02	500	N	579	-0-	79	715	38	1	541	3	Y	-0-					1
03	1323	N	608	-0-	-715	-0-	38	1	570	3	Y	-0-	1	1			-0-
04	555	N	555	-0-	-0-	-0-	33	1	521	3	Y	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		105	-0-	105	105	13	1	92	3	Y	-0-					-0-
02	200	N	158	-0-	-42	63	19	1	139	3	Y	-0-					-0-
03	202	N	139	-0-	-63	-0-	17	1	122	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	34	1	615	2	Y	-0-					-0-
02	1260	N	611	-0-	-649	-0-	30	1	581	2	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	32	1	648	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-	3	1			-0-
02	11	N	6	-0-	-5	-0-	5	3	1	9	N	1					1
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	1	1	19	3	N	-0-					-0-
02	61	N	41	-0-	-20	-0-	2	1	39	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		577	-0-	577	577	28 1	1 9	548	3	N	1	1	1			1
02	1121	N	544	-0-	-577	-0-	27 1	1 9	516	3	N	1	1	1			1
03	588	N	588	-0-	-0-	-0-	29 2	1 9	557	3	N	2	1	1			2
04	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-	2	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1048	-0-	1048	1048	50	1	997	3	N	1	1	1			1
							1	9									
02	1600	N	1203	-0-	-397	651	59	1	1142	3	N	2	1	1			2
							2	9									
03	1861	N	1210	-0-	-651	-0-	60	1	1148	3	N	2	2	1			2
							2	9									
04	1026	N	1026	-0-	-0-	-0-	51	1	973	3	N	2	3	1			1
							2	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		383	-0-	383	383	18	1	364	3	N	1	1	1			1
							1	9									
02	735	N	352	-0-	-383	-0-	17	1	334	3	N	1	1	1			1
							1	9									
03	382	N	382	-0-	-0-	-0-	19	1	362	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/02/2016 - W/O TO 7C-280290

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-	91	91	4	1	87	2	Y	-0-					-0-
02	178	N	87	-0-	-91	-0-	4	1	83	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	638	3			Y	-0-					-0-
02	700	N	569	-0-	-131	507	569	3			Y	-0-					-0-
03	1112	N	605	-0-	-507	-0-	605	3			Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
02	401	N	195	-0-	-206	-0-	195	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		389	-0-	389	389	96	1	293	3	Y	-0-					-0-
02	200	N	391	-0-	191	580	90	1	301	3	Y	-0-					-0-
03	956	N	376	-0-	-580	-0-	96	1	280	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	93	1	316	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		163	-0-	163	163	163	3			Y	-0-					-0-
02	320	N	157	-0-	-163	-0-	157	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
02	433	N	208	-0-	-225	-0-	208	3			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		251	-0-	251	251	12	1	239	3	N	-0-					1
02	428	N	177	-0-	-251	-0-	9	1	168	3	N	-0-	1	1			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		800	-0-	800	800	51 1	1 9	748	3	Y	1	1	1			2
02	1540	N	740	-0-	-800	-0-	49 1	1 9	690	3	Y	1					3
03	753	N	753	-0-	-0-	-0-	47 1	1 9	705	3	Y	1	3	1			1
04	697	N	697	-0-	-0-	-0-	41	1	656	3	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		611	-0-	611	611	39 1	1 9	571	3	Y	1	1	1			3
02	1367	N	756	-0-	-611	-0-	50 1	1 9	705	3	Y	1					4
03	822	N	822	-0-	-0-	-0-	51 1	1 9	770	3	Y	1	1	1			4
04	766	N	766	-0-	-0-	-0-	45 2	1 9	719	3	Y	2	3	1	1	8	2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		628	-0-	628	628	30	1 9	597	3	N	1	1	1			1
02	1200	N	582	-0-	-618	10	28	1 9	553	3	N	1	1	1			1
03	634	N	624	-0-	-10	-0-	31	1 2	591	3	N	2	1	1			2
04	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-	2	1			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		532	-0-	532	532	25	1 9	506	3	N	1	1	1			1
02	900	N	439	-0-	-461	71	21	1 9	417	3	N	1	1	1			1
03	617	N	546	-0-	-71	-0-	27	1 2	517	3	N	2	1	1			2
04	523	N	523	-0-	-0-	-0-	26	1	497	3	N	-0-	2	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		482	-0-	482	482	23	1 9	458	3	N	1	1	1			1
02	600	N	341	-0-	-259	223	17	1 9	323	3	N	1	1	1			1
03	601	N	378	-0-	-223	-0-	19	1 9	358	3	N	1	1	1			1
04	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		109	-0-	109	109	13	1	96	3	Y	-0-					-0-
02	256	N	147	-0-	-109	-0-	18	1	129	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		277	-0-	277	277	34	1	243	3	Y	-0-					-0-
02	200	N	265	-0-	65	342	32	1	233	3	Y	-0-					-0-
03	629	N	287	-0-	-342	-0-	35	1	252	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		830	-0-	830	830	82	1	742	3	N	5	4	1			7
							6	9									
02	1600	N	814	-0-	-786	44	81	1	725	3	N	7	8	1			6
							8	9									
03	868	N	824	-0-	-44	-0-	85	1	737	3	N	2					8
							2	9									
04	782	N	782	-0-	-0-	-0-	81	1	699	3	N	2	4	1			6
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					6

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					1
02	35	N	14	-0-	-21	-0-	1	1	13	3	N	-0-	1	1			-0-
03	29	N	29	-0-	-0-	-0-	3	1	24	3	N	2					2
							2	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			1
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		415	-0-	415	415	20	1	394	3	N	1	1	1			1
							1	9									
02	664	N	249	-0-	-415	-0-	12	1	236	3	N	1	1	1			1
							1	9									
03	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									
04	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		703	-0-	703	703	34	1	668	3	N	1	1	1			1
							1	9									
02	1354	N	651	-0-	-703	-0-	32	1	618	3	N	1	1	1			1
							1	9									
03	691	N	691	-0-	-0-	-0-	34	1	655	3	N	2	1	1			2
							2	9									
04	672	N	672	-0-	-0-	-0-	34	1	638	3	N	-0-	2	1			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	34	15	1			19
03	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		327	-0-	327	327	16 1	1 9	310	3	N	1	1	1			1
02	474	N	147	-0-	-327	-0-	7 1	1 9	139	3	N	1	1	1			1
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		902	-0-	902	902	47	1	855	2	Y	-0-					1
02	1600	N	849	-0-	-751	151	42	1	807	2	Y	-0-	1	1			-0-
03	1080	N	929	-0-	-151	-0-	44	1	885	2	Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		587	-0-	587	587	38 3	1 9	546	3	N	3	1	1			4
02	1123	N	536	-0-	-587	-0-	35 3	1 9	498	3	N	3	3	1			4
03	548	N	548	-0-	-0-	-0-	37 2	1 9	509	3	N	2	3	1			3
04	501	N	501	-0-	-0-	-0-	33 2	1 9	466	3	N	2	3	1			2
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		940	-0-	940	940	45 2	1 9	893	3	N	2	2	1			2
02	1600	N	855	-0-	-745	195	42 1	1 9	812	3	N	1	1	1			2
03	1194	N	999	-0-	-195	-0-	49 2	1 9	948	3	N	2	2	1			2
04	950	N	950	-0-	-0-	-0-	47 2	1 9	901	3	N	2	3	1			1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		621	-0-	621	621	32 1	1 9	588	2	Y	1					1
02	1200	N	778	-0-	-422	199	38	1	740	2	Y	-0-	1	1			-0-
03	833	N	634	-0-	-199	-0-	30	1	604	2	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	41	1	760	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	42	1	301	3	Y	-0-					-0-
02	668	N	325	-0-	-343	-0-	39	1	286	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	42	1	304	3	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		867	-0-	867	867	867	2			N	-0-					-0-
02	700	N	800	-0-	100	967	800	2			N	-0-					-0-
03	1803	N	836	-0-	-967	-0-	836	2			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		513	-0-	513	513	26 2	1 9	485	2	Y	2					5
02	500	N	490	-0-	-10	503	24 1	1 9	465	2	Y	1	4	1			2
03	1035	N	532	-0-	-503	-0-	25 1	1 9	506	2	Y	1					3
04	519	N	519	-0-	-0-	-0-	27 1	1 9	491	2	Y	1					4
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					4

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1141	-0-	1141	1141	59	1	1082	2	Y	-0-					1
02	1600	N	1077	-0-	-523	618	53	1	1024	2	Y	-0-	1	1			-0-
03	1797	N	1179	-0-	-618	-0-	56	1	1123	2	Y	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	58 1	1 9	1078	2	Y	1	1	8			-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	63	N	32	-0-	-31	-0-	2	1	30	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		997	-0-	997	997	64	1	926	3	N	6	3	1			8
							7	9									
02	1600	N	916	-0-	-684	313	60	1	850	3	N	5	6	1			7
							6	9									
03	1260	N	947	-0-	-313	-0-	63	1	880	3	N	4	6	1			5
							4	9									
04	915	N	915	-0-	-0-	-0-	60	1	848	3	N	6	6	1	1	8	4
							7	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		65	-0-	65	65	8	1	57	3	Y	-0-					-0-
02	137	N	72	-0-	-65	-0-	9	1	63	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-	91	91	11	1	80	3	Y	-0-					-0-
02	180	N	89	-0-	-91	-0-	11	1	78	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		769	-0-	769	769	94	1	675	3	Y	-0-					-0-
02	1505	N	736	-0-	-769	-0-	88	1	648	3	Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	96	1	690	3	Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	92	1	656	3	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	9	1	64	3	Y	-0-					-0-
02	140	N	67	-0-	-73	-0-	8	1	59	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		479	-0-	479	479	25	1	453	2	Y	1					4
							1	9									
02	935	N	456	-0-	-479	-0-	22	1	432	2	Y	2	4	1			2
							2	9									
03	500	N	500	-0-	-0-	-0-	24	1	475	2	Y	1					3
							1	9									
04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		121	-0-	121	121	10	1	111	3	N	-0-					-0-
02	234	N	113	-0-	-121	-0-	9	1	104	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		80	-0-	80	80	6	1	74	3	N	-0-					-0-
02	172	N	92	-0-	-80	-0-	7	1	85	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	59	N	29	-0-	-30	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
02	198	N	93	-0-	-105	-0-	7	1	86	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		523	-0-	523	523	39	1	484	3	Y	-0-					-0-
02	500	N	506	-0-	6	529	38	1	468	3	Y	-0-					-0-
03	1078	N	549	-0-	-529	-0-	41	1	508	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	37	1	449	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		239	-0-	239	239	12	1	226	2	Y	1					3
							1	9									
02	200	N	481	-0-	281	520	24	1	457	2	Y	-0-	2	1			1
03	886	N	366	-0-	-520	-0-	17	1	348	2	Y	1					2
							1	9									
04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					2
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-	178	178	13	1	165	3	Y	-0-					-0-
02	273	N	95	-0-	-178	-0-	7	1	88	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	658	N	284	-0-	-374	-0-	14	1	270	3	N	-0-					1
03	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1
04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	399	N	198	-0-	-201	-0-	24	1	174	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	45	N	22	-0-	-23	-0-	3	1	19	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	103	N	53	-0-	-50	-0-	6	1	47	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170	N	82	-0-	-88	-0-	4	1	78	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		245	-0-	245	245	13	1	232	3	Y	-0-	15	1			8
02	775	N	530	-0-	-245	-0-	28	1	501	3	Y	1	7	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	36	1	653	3	Y	-0-					2
04	618	N	618	-0-	-0-	-0-	33	1	585	3	Y	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		24	-0-	24	24	2	1	22	3	N	-0-					-0-
02	63	N	39	-0-	-24	-0-	3	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		351	-0-	351	351	26	1	325	3	Y	-0-					-0-
02	500	N	302	-0-	-198	153	23	1	279	3	Y	-0-					-0-
03	515	N	362	-0-	-153	-0-	27	1	335	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-					-0-
02	104	N	51	-0-	-53	-0-	3	1	48	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	722	N	348	-0-	-374	-0-	17	1	330	3	N	1	1	1			1
							1	9									
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									
04	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

01	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-	1	1			-0-
02	395	N	246	-0-	-149	-0-	13	1	233	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-	1	1			1
02	1277	N	622	-0-	-655	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	661	N	661	-0-	-0-	-0-	33	1	626	3	N	2	1	1			2
							2	9									
04	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-	2	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		520	-0-	520	520	33	1	484	3	N	3	2	1			4
							3	9									
02	1008	N	488	-0-	-520	-0-	32	1	453	3	N	3	3	1			4
							3	9									
03	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			3
							2	9									
04	485	N	485	-0-	-0-	-0-	32	1	451	3	N	2	3	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		291	-0-	291	291	36	1	255	3	Y	-0-					-0-
02	569	N	278	-0-	-291	-0-	33	1	245	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	35	1	248	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	14	1	124	3	N	1	1	1			1
							1	9									
02	273	N	134	-0-	-139	-0-	13	1	120	3	N	1	1	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					1
04	138	N	138	-0-	-0-	-0-	14	1	123	3	N	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					2
02	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					2
03	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	1			2
							1	9									
04	327	N	327	-0-	-0-	-0-	19	1	307	3	N	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		221	-0-	221	221	27	1	194	3	Y	-0-					-0-
02	422	N	201	-0-	-221	-0-	24	1	177	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	23	1	163	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		544	-0-	544	544	67	1	477	3	Y	-0-					-0-
02	600	N	780	-0-	180	724	90	1	657	3	Y	30	30	8			-0-
							33	9									
03	1442	N	718	-0-	-724	-0-	87	1	631	3	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	82	1	581	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	55	1	395	3	Y	-0-					-0-
02	500	N	466	-0-	-34	416	56	1	410	3	Y	-0-					-0-
03	922	N	506	-0-	-416	-0-	62	1	444	3	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	58	1	415	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		345	-0-	345	345	42	1	303	3	Y	-0-					-0-
02	200	N	339	-0-	139	484	41	1	298	3	Y	-0-					-0-
03	851	N	367	-0-	-484	-0-	45	1	322	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	43	1	303	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		99	-0-	99	99	12	1	87	3	Y	-0-					-0-
02	194	N	95	-0-	-99	-0-	11	1	84	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	14	1	213	3	Y	-0-					1
02	436	N	209	-0-	-227	-0-	14	1	195	3	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	-0-	37	1	773	3	N	3	2	1			3
							3	9									
02	758	N	758	-0-	-0-	-0-	38	1	718	3	N	2	2	1			3
							2	9									
03	796	N	796	-0-	-0-	-0-	41	1	753	3	N	2	2	1			3
							2	9									
04	740	N	740	-0-	-0-	-0-	38	1	700	3	N	2	2	1			3
							2	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	4	1	69	3	N	-0-					-0-
02	143	N	70	-0-	-73	-0-	3	1	67	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		177	-0-	177	177	10	1	167	2	N	-0-					-0-
02	615	N	438	-0-	-177	-0-	26	1	412	2	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	38	1	501	2	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		949	-0-	949	949	94	1	849	3	N	5	5	1			10
							6	9									
02	1600	N	942	-0-	-658	291	93	1	837	3	N	11	12	1			9
							12	9									
03	1281	N	990	-0-	-291	-0-	102	1	885	3	N	3					12
							3	9									
04	981	N	981	-0-	-0-	-0-	102	1	876	3	N	3	6	1			9
							3	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					9
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					9

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	5	1	91	3	N	-0-	3	1			-0-
02	179	N	83	-0-	-96	-0-	4	1	78	3	N	1					1
							1	9									
03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					1
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-	1	1			-0-
02	471	N	244	-0-	-227	-0-	12	1	232	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-
02	389	N	186	-0-	-203	-0-	9	1	177	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		647	-0-	647	647	33	1	613	2	Y	1					1
							1	9									
02	1276	N	629	-0-	-647	-0-	31	1	598	2	Y	-0-	1	1			-0-
03	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	33	1	612	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	1	2	1	9	Y	1					3
02	3	N	1	-0-	-2	-0-	1	2			Y	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	1					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		630	-0-	630	630	30	1	599	3	N	1	1	1			1
							1	9									
02	1000	N	595	-0-	-405	225	29	1	565	3	N	1	1	1			1
							1	9									
03	856	N	631	-0-	-225	-0-	31	1	598	3	N	2	1	1			2
							2	9									
04	588	N	588	-0-	-0-	-0-	29	1	559	3	N	-0-	2	1			-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	22	N	8	-0-	-14	-0-	1	1	7	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		275	-0-	275	275	22	1	253	3	N	-0-					2
02	500	N	263	-0-	-237	38	20	1	243	3	N	-0-					2
03	320	N	282	-0-	-38	-0-	22	1	259	3	N	1					3
							1	9									
04	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					3
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
02	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
03	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
04	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		488	-0-	488	488	39	1	449	3	N	-0-					2
02	300	N	496	-0-	196	684	38	1	458	3	N	-0-					2
03	1231	N	547	-0-	-684	-0-	42	1	504	3	N	1					3
							1	9									
04	461	N	461	-0-	-0-	-0-	42	1	418	3	N	1					4
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		510	-0-	510	510	25	1	485	3	N	-0-	1	1			-0-
02	1001	N	491	-0-	-510	-0-	24	1	467	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	27	1	476	3	N	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	23	-0-	23	23	2	1	21	3	N	-0-					-0-
02	44 N	21	-0-	-23	-0-	2	1	19	3	N	-0-					-0-
03	22 N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	18 N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	179	-0-	179	179	9	1	170	3	N	-0-	1	1			-0-
02	339 N	160	-0-	-179	-0-	8	1	152	3	N	-0-					-0-
03	176 N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
04	124 N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	593	-0-	593	593	29	1	564	3	N	-0-	2	1			-0-
02	1466 N	873	-0-	-593	-0-	43	1	830	3	N	-0-					-0-
03	870 N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
04	831 N	831	-0-	-0-	-0-	45	1	785	3	N	1					1
						1	9									
05	806 N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780 N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	35 N	16	-0-	-19	-0-	1	1	15	3	N	-0-					-0-
03	13 N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	11 N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	13 N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	131	6	1	125	3	N	-0-					-0-
02	249	N	118	-0-	-131	-0-	6	1	112	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

01	541	N	541	-0-	-0-	-0-	39	1	502	2	N	-0-					2
02	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					2
03	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-					2
04	509	N	509	-0-	-0-	-0-	37	1	472	2	N	-0-	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

01	DLQ G-10		787	-0-	787	787	56	1	731	2	N	-0-					2
02	1517	N	730	-0-	-787	-0-	53	1	677	2	N	-0-					2
03	774	N	774	-0-	-0-	-0-	57	1	717	2	N	-0-					2
04	734	N	734	-0-	-0-	-0-	53	1	680	2	N	1	2	1			1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

01	DLQ G-10		198	-0-	198	198	14	1	184	2	N	-0-					1
02	385	N	187	-0-	-198	-0-	14	1	173	2	N	-0-					1
03	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					1
04	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

01	DLQ G-10		1235	-0-	1235	1235	88	1	1147	2	N	-0-					4
02	1200	N	1223	-0-	23	1258	89	1	1134	2	N	-0-					4
03	2563	N	1305	-0-	-1258	-0-	96	1	1209	2	N	-0-					4
04	1277	N	1277	-0-	-0-	-0-	93	1	1184	2	N	-0-	3	1			1
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		332	-0-	332	332	16	1 9	315	3	N	1	1	1			1
02	619	N	287	-0-	-332	-0-	14	1 9	272	3	N	1	1	1			1
03	315	N	315	-0-	-0-	-0-	16	1 9	298	3	N	1	1	1			1
04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1065	-0-	1065	1065	51	1 9	1013	3	N	1	2	1			2
02	700	N	1128	-0-	428	1493	55	1 3 9	1070	3	N	3	2	1			3
03	2535	N	1042	-0-	-1493	-0-	52	1 2 9	988	3	N	2	2	1			3
04	1028	N	1028	-0-	-0-	-0-	51	1 2 9	975	3	N	2	4	1			1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		870	-0-	870	870	42	1 2 9	826	3	N	2	2	1			2
02	500	N	815	-0-	315	1185	40	1 1 9	774	3	N	1	1	1			2
03	2052	N	867	-0-	-1185	-0-	43	1 2 9	822	3	N	2	2	1			2
04	837	N	837	-0-	-0-	-0-	42	1 2 9	793	3	N	2	3	1			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		530	-0-	530	530	25	1	505	3	N	-0-					-0-
02	200	N	447	-0-	247	777	22	1	425	3	N	-0-					-0-
03	1301	N	524	-0-	-777	-0-	26	1	498	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		502	-0-	502	502	24	1 9	477	3	N	1	1	1			1
02	600	N	459	-0-	-141	361	22	1 1 9	436	3	N	1	1	1			1
03	751	N	390	-0-	-361	-0-	19	1 1 9	370	3	N	1	1	1			1
04	466	N	466	-0-	-0-	-0-	23	1 1 9	442	3	N	1	2	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		536	-0-	536	536	30	1	505	3	N	1	7	1			1
							1	9									
02	1015	N	479	-0-	-536	-0-	26	1	450	3	N	3					4
							3	9									
03	500	N	500	-0-	-0-	-0-	25	1	472	3	N	3	6	1			1
							3	9									
04	467	N	467	-0-	-0-	-0-	21	1	445	3	N	1					2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	15	1	288	3	N	-0-					-0-
02	596	N	293	-0-	-303	-0-	14	1	279	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	16	1	310	3	N	1					1
							1	9									
04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	407	N	198	-0-	-209	-0-	10	1	188	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		234	-0-	234	234	25	1	207	3	N	2					3
							2	9									
02	452	N	218	-0-	-234	-0-	22	1	195	3	N	1	2	1			2
							1	9									
03	236	N	236	-0-	-0-	-0-	26	1	209	3	N	1	2	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	23	1	185	3	N	2					3
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		766	-0-	766	766	37	1	727	3	N	2	2	1			2
							2	9									
02	1468	N	702	-0-	-766	-0-	34	1	666	3	N	2	2	1			2
							2	9									
03	744	N	744	-0-	-0-	-0-	37	1	705	3	N	2	2	1			2
							2	9									
04	708	N	708	-0-	-0-	-0-	35	1	671	3	N	2	3	1			1
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	461	N	219	-0-	-242	-0-	11	1	208	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	12	1	223	3	N	1	1	1			-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

01	DLQ G-10		735	-0-	735	735	36	1	699	3	N	-0-					-0-
02	900	N	725	-0-	-175	560	36	1	689	3	N	-0-					-0-
03	1292	N	732	-0-	-560	-0-	39	1	693	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

01	DLQ G-10		630	-0-	630	630	66	1	557	3	N	6					7
							7	9									
02	700	N	676	-0-	-24	606	68	1	605	3	N	3	5	1			5
							3	9									
03	1105	N	499	-0-	-606	-0-	54	1	442	3	N	3	6	1			2
							3	9									
04	202	N	202	-0-	-0-	-0-	22	1	177	3	N	3					5
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

01	DLQ G-10		755	-0-	755	755	51	1	704	3	Y	-0-					1
02	500	N	642	-0-	142	897	44	1	597	3	Y	1	1	1			1
							1	9									
03	1651	N	754	-0-	-897	-0-	52	1	701	3	Y	1	1	1			1
							1	9									
04	740	N	740	-0-	-0-	-0-	52	1	688	3	Y	-0-	1	1			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		289	-0-	289	289	30	1	256	3	N	3					5
							3	9									
02	200	N	272	-0-	72	361	27	1	244	3	N	1	3	1			3
							1	9									
03	654	N	293	-0-	-361	-0-	32	1	260	3	N	1	3	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	30	1	238	3	N	3					4
							3	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					-0-
02	280	N	136	-0-	-144	-0-	9	1	127	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		576	-0-	576	576	41	1	535	2	N	-0-					2
02	1094	N	518	-0-	-576	-0-	38	1	480	2	N	-0-					2
03	555	N	555	-0-	-0-	-0-	41	1	514	2	N	-0-					2
04	540	N	540	-0-	-0-	-0-	39	1	501	2	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		466	-0-	466	466	31	1	435	3	Y	-0-					-0-
02	900	N	434	-0-	-466	-0-	30	1	404	3	Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	31	1	413	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	27	N	16	-0-	-11	-0-	2	1	14	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	18	1 2 9	152	3	N	2					3
02	332	N	160	-0-	-172	-0-	16	1	144	3	N	-0-	2	1			1
03	345	N	345	-0-	-0-	-0-	37	1 3 9	305	3	N	3	3	1			1
04	162	N	162	-0-	-0-	-0-	18	1 1 9	143	3	N	1					2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-					3
02	457	N	226	-0-	-231	-0-	226	3			Y	-0-					3
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	8	1 1 9	67	3	Y	1					1
02	148	N	72	-0-	-76	-0-	7	1 1 9	64	3	Y	1	1	1			1
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-	1	1			-0-
04	56	N	56	-0-	-0-	-0-	6	1 1 9	49	3	Y	1					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		300	-0-	300	300	30	1 2 9	268	3	N	2	2	1			3
02	565	N	265	-0-	-300	-0-	26	1 2 9	237	3	N	2	3	1			2
03	272	N	272	-0-	-0-	-0-	28	1 1 9	243	3	N	1					3
04	265	N	265	-0-	-0-	-0-	27	1 2 9	236	3	N	2	2	1			3
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		625	-0-	625	625	62	1	560	3	N	3	2	1			4
							3	9									
02	900	N	614	-0-	-286	339	61	1	545	3	N	7	6	1			5
							8	9									
03	959	N	620	-0-	-339	-0-	64	1	554	3	N	2					7
							2	9									
04	600	N	600	-0-	-0-	-0-	62	1	535	3	N	3	4	1			6
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		457	-0-	457	457	12	1	434	3	Y	10	1	8			20
							11	9									
02	600	N	847	-0-	247	704	26	1	821	3	Y	-0-					20
03	1113	N	409	-0-	-704	-0-	11	1	398	3	Y	-0-	14	1			7
04	795	N	795	-0-	-0-	-0-	18	1	771	3	Y	5	1	8			11
							6	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					11
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					11

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	3	1	37	3	N	2	1	1			3
							2	9									
02	48	N	48	-0-	-0-	-0-	3	1	42	3	N	3	3	1			3
							3	9									
03	56	N	56	-0-	-0-	-0-	4	1	49	3	N	3	3	1			3
							3	9									
04	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	2	1			2
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		81	-0-	81	81	8	1	73	3	N	-0-					1
02	159	N	78	-0-	-81	-0-	8	1	69	3	N	1	1	1			1
							1	9									
03	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					1
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					1
02	200	N	98	-0-	-102	5	98	3			Y	-0-					1
03	135	N	130	-0-	-5	-0-	130	3			Y	-0-					1
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		323	-0-	323	323	17	1	306	2	Y	-0-					-0-
02	624	N	301	-0-	-323	-0-	15	1	286	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					1
02	58	N	4	-0-	-54	-0-	4	3			Y	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					1
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	52	1	473	3	N	4	3	1			5
							4	9									
02	508	N	508	-0-	-0-	-0-	50	1	452	3	N	5	6	1			4
							6	9									
03	568	N	568	-0-	-0-	-0-	58	1	508	3	N	2					6
							2	9									
04	538	N	538	-0-	-0-	-0-	56	1	480	3	N	2	3	1			5
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		497	-0-	497	497	61	1	436	3	Y	-0-					-0-
02	953	N	456	-0-	-497	-0-	55	1	401	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	55	1	396	3	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	54	1	386	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		829	-0-	829	829	102	1	727	3	Y	-0-					-0-
02	1600	N	794	-0-	-806	23	95	1	699	3	Y	-0-					-0-
03	850	N	827	-0-	-23	-0-	101	1	726	3	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	80	1	571	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	401	N	189	-0-	-212	-0-	9	1	180	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	4	1	70	3	N	1	7	1			1
							1	9									
02	146	N	71	-0-	-75	-0-	3	1	67	3	N	1					2
							1	9									
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2
04	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					3
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		474	-0-	474	474	474	3			Y	-0-					2
02	873	N	399	-0-	-474	-0-	399	3			Y	-0-					2
03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					2
04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	450	3			Y	-0-					3
02	847	N	397	-0-	-450	-0-	397	3			Y	-0-					3
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					3
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					1
02	374	N	178	-0-	-196	-0-	178	3			Y	-0-					1
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					5
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					5
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					5
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					8
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1172	-0-	1172	1172	71	1	1101	3	N	-0-					1
02	1600	N	1033	-0-	-567	605	64	1	969	3	N	-0-					1
03	1192	N	587	-0-	-605	-0-	35	1	551	3	N	1	2	1			-0-
							1	9									
04	567	N	567	-0-	-0-	-0-	35	1	531	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		803	-0-	803	803	48	1	754	3	N	1					1
							1	9									
02	1598	N	795	-0-	-803	-0-	49	1	746	3	N	-0-					1
03	821	N	821	-0-	-0-	-0-	50	1	771	3	N	-0-	1	1			-0-
04	775	N	775	-0-	-0-	-0-	48	1	726	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		517	-0-	517	517	31	1	486	3	N	-0-					-0-
02	988	N	471	-0-	-517	-0-	29	1	441	3	N	1					1
							1	9									
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-	1	1			-0-
04	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1446	-0-	1446	1446	87	1 9	1358	3	N	1	1	1			1
02	1600	N	1363	-0-	-237	1209	84	1 9	1278	3	N	1					2
03	2636	N	1427	-0-	-1209	-0-	86	1	1341	3	N	-0-	2	1			-0-
04	1359	N	1359	-0-	-0-	-0-	84	1 9	1274	3	N	1					1
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1123	-0-	1123	1123	68	1	1055	3	N	-0-					1
02	1600	N	1037	-0-	-563	560	64	1	973	3	N	-0-					1
03	1622	N	1062	-0-	-560	-0-	64	1 9	997	3	N	1	2	1			-0-
04	1022	N	1022	-0-	-0-	-0-	63	1 9	958	3	N	1					1
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		798	-0-	798	798	51	1 9	746	3	Y	1	1	1			2
02	1530	N	732	-0-	-798	-0-	48	1 9	682	3	Y	2					4
03	754	N	754	-0-	-0-	-0-	47	1 9	706	3	Y	1	4	1			1
04	701	N	701	-0-	-0-	-0-	41	1	660	3	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					1
02	275	N	136	-0-	-139	-0-	136	3			Y	-0-					1
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					3
02	649	N	327	-0-	-322	-0-	327	3			Y	-0-					3
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					3
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		310	-0-	310	310	15	1	295	3	N	-0-	1	1			-0-
02	611	N	301	-0-	-310	-0-	15	1	286	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	199	N	99	-0-	-100	-0-	5	1	94	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1204	-0-	1204	1204	73	1	1131	3	N	-0-					1
02	700	N	1143	-0-	443	1647	71	1	1072	3	N	-0-					1
03	2965	N	1318	-0-	-1647	-0-	80	1	1237	3	N	1	2	1			-0-
							1	9									
04	1236	N	1236	-0-	-0-	-0-	77	1	1158	3	N	1					1
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		908	-0-	908	908	55	1	853	3	N	-0-					-0-
02	500	N	828	-0-	328	1236	51	1	776	3	N	1					1
							1	9									
03	2125	N	889	-0-	-1236	-0-	54	1	835	3	N	-0-	1	1			-0-
04	771	N	771	-0-	-0-	-0-	48	1	723	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					1
02	200	N	119	-0-	-81	99	9	1	110	2	N	-0-					1
03	99	N	-0-	-0-	-99	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					2
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					4
02	135	N	69	-0-	-66	-0-	69	3			Y	-0-					4
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					4
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-	186	186	10 1	1 9	175	2	Y	1					2
02	364	N	178	-0-	-186	-0-	9 1	1 9	168	2	Y	1	2	1			1
03	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1
04	191	N	191	-0-	-0-	-0-	10 1	1 9	180	2	Y	1					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		84	-0-	84	84	4 1	1 9	79	3	N	1	13	1			1
02	164	N	80	-0-	-84	-0-	4 2	1 9	74	3	N	2					3
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					3
04	83	N	83	-0-	-0-	-0-	4 2	1 9	77	3	N	2					5
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					5
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					9
02	348	N	168	-0-	-180	-0-	12	1	156	2	N	-0-					9
03	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					9
04	458	N	458	-0-	-0-	-0-	33 1	1 9	424	2	N	1	7	1			3
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		128	-0-	128	128	13	1 1 9	114	3	N	1	1	1			1
02	251	N	123	-0-	-128	-0-	12	1 1 9	110	3	N	1	1	1			1
03	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1
04	128	N	128	-0-	-0-	-0-	13	1 1 9	114	3	N	1	1	1			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		513	-0-	513	513	37	1	476	2	N	-0-					2
02	994	N	481	-0-	-513	-0-	35	1	446	2	N	-0-					2
03	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					2
04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		399	-0-	399	399	399	3			Y	-0-					4
02	754	N	355	-0-	-399	-0-	355	3			Y	-0-					4
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					4
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-	28	28	3	1	25	3	N	-0-					-0-
02	60	N	32	-0-	-28	-0-	3	1 1 9	28	3	N	1	1	1			-0-
03	37	N	37	-0-	-0-	-0-	4	1 1 9	32	3	N	1					1
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		593	-0-	593	593	38	1	555	3	Y	-0-	1	1			-0-
02	500	N	537	-0-	37	630	36	1	500	3	Y	1					1
							1	9									
03	1181	N	551	-0-	-630	-0-	34	1	517	3	Y	-0-	1	1			-0-
04	545	N	545	-0-	-0-	-0-	32	1	512	3	Y	1					1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

01	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	61	1	949	3	N	1	1	1			-0-
							1	9									
04	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

01	DLQ G-10		1308	-0-	1308	1308	63	1	1245	3	N	-0-	3	1			-0-
02	200	N	1260	-0-	1060	2368	62	1	1198	3	N	-0-					-0-
03	3100	N	1288	-0-	-1812	556	69	1	1219	3	N	-0-					-0-
04	1668	N	1112	-0-	-556	-0-	60	1	1051	3	N	1					1
							1	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

01	DLQ G-10		516	-0-	516	516	25	1	490	3	N	1	1	1			2
							1	9									
02	973	N	457	-0-	-516	-0-	22	1	434	3	N	1	1	1			2
							1	9									
03	479	N	479	-0-	-0-	-0-	24	1	454	3	N	1	1	1			2
							1	9									
04	523	N	523	-0-	-0-	-0-	26	1	496	3	N	1	3	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

01	DLQ G-10		863	-0-	863	863	55	1	806	3	Y	2	1	1			3
							2	9									
02	1600	N	893	-0-	-707	156	59	1	833	3	Y	1					4
							1	9									
03	1141	N	985	-0-	-156	-0-	61	1	923	3	Y	1	4	1			1
							1	9									
04	922	N	922	-0-	-0-	-0-	54	1	867	3	Y	1					2
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		378	-0-	378	378	21	1	356	3	N	1	5	1			1
							1	9									
02	715	N	337	-0-	-378	-0-	18	1	317	3	N	2					3
							2	9									
03	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	4	1			-0-
							1	9									
04	340	N	340	-0-	-0-	-0-	15	1	324	3	N	1					1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		217	-0-	217	217	13	1	203	2	Y	1	1	1			1
							1	9									
02	516	N	299	-0-	-217	-0-	102	1	196	2	Y	1	1	1			1
							1	9									
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
04	204	N	204	-0-	-0-	-0-	13	1	185	2	Y	5					5
							6	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		392	-0-	392	392	23	1	367	2	Y	2	2	1			2
							2	9									
02	818	N	426	-0-	-392	-0-	26	1	398	2	Y	2	2	1			2
							2	9									
03	368	N	368	-0-	-0-	-0-	23	1	344	2	Y	1	2	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1					2
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	16	1	310	3	N	1	1	1			1
							1	9									
02	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			1
							1	9									
03	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		226	-0-	226	926	11	1	215	3	N	-0-					-0-
02	14B2 EXT		190	-0-	190	1116	9	1	181	3	N	-0-					-0-
03	14B2 EXT		189	-0-	189	1305	9	1	180	3	N	-0-					-0-
04	14B2 EXT		174	-0-	174	1479	9	1	165	3	N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1479					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1479					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	9	1	171	3	N	-0-					-0-
02	344	N	164	-0-	-180	-0-	8	1	156	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1	1	8	-0-
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	853	N	641	-0-	-212	-0-	31	1	608	3	N	2	1	1			1
							2	9									
03	176	N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		426	-0-	426	426	20	1	406	3	N	-0-					-0-
02	834	N	408	-0-	-426	-0-	20	1	388	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	422	3	N	1					1
							1	9									
04	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		310	-0-	310	310	15	1 1 9	294	3	N	1	1	1			1
02	601	N	291	-0-	-310	-0-	14	1 1 9	276	3	N	1	1	1			1
03	305	N	305	-0-	-0-	-0-	15	1 1 9	289	3	N	1	1	1			1
04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		342	-0-	342	342	16	1 1 9	325	3	N	1	1	1			1
02	600	N	320	-0-	-280	62	16	1 1 9	303	3	N	1	1	1			1
03	417	N	355	-0-	-62	-0-	18	1 1 9	336	3	N	1	1	1			1
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		357	-0-	357	357	17	1 1 9	339	3	N	1	1	1			1
02	500	N	329	-0-	-171	186	16	1 1 9	312	3	N	1	1	1			1
03	541	N	355	-0-	-186	-0-	18	1 1 9	336	3	N	1	1	1			1
04	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		404	-0-	404	404	20	1	384	3	N	-0-					-0-
02	200	N	384	-0-	184	588	19	1	365	3	N	-0-					-0-
03	997	N	409	-0-	-588	-0-	22	1	387	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		491	-0-	491	491	24	1	467	3	N	-0-	1	1			-0-
02	948	N	457	-0-	-491	-0-	23	1	434	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-	380	380	47	1	333	3	Y	-0-					-0-
02	745	N	365	-0-	-380	-0-	44	1	321	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	48	1	347	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	46	1	330	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		327	-0-	327	327	13	1	312	3	Y	2	2	1			1
							2	9									
02	623	N	296	-0-	-327	-0-	13	1	281	3	Y	2	2	1			1
							2	9									
03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		281	-0-	281	281	13	1	268	3	Y	-0-					2
02	541	N	260	-0-	-281	-0-	12	1	248	3	Y	-0-					2
03	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-	2	1			-0-
04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		531	-0-	531	531	31	1	496	2	Y	4	3	1			3
							4	9									
02	1029	N	498	-0-	-531	-0-	30	1	465	2	Y	3	3	1			3
							3	9									
03	535	N	535	-0-	-0-	-0-	34	1	499	2	Y	2	3	1			2
							2	9									
04	512	N	512	-0-	-0-	-0-	33	1	477	2	Y	2					4
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					4

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		859	-0-	859	859	105	1	754	3	Y	-0-					-0-
02	1454	N	595	-0-	-859	-0-	71	1	524	3	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	102	1	733	3	Y	-0-					-0-
04	742	N	742	-0-	-0-	-0-	91	1	651	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1084	-0-	1084	1084	64	1	1013	2	Y	6	6	1			5
							7	9									
02	1600	N	1021	-0-	-579	505	62	1	952	2	Y	6	6	1			5
							7	9									
03	1581	N	1076	-0-	-505	-0-	68	1	1004	2	Y	4	6	1			3
							4	9									
04	1058	N	1058	-0-	-0-	-0-	67	1	985	2	Y	5					8
							6	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					8
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					8

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

01	DLQ G-10		501	-0-	501	501	23	1	478	3	Y	-0-					4
02	949	N	448	-0-	-501	-0-	20	1	427	3	Y	1					5
							1	9									
03	463	N	463	-0-	-0-	-0-	21	1	441	3	Y	1	5	1			1
							1	9									
04	454	N	454	-0-	-0-	-0-	20	1	433	3	Y	1					2
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

01	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			1
							1	9									
02	258	N	258	-0-	-0-	-0-	13	1	244	3	N	1	1	1			1
							1	9									
03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	1			1
							1	9									
04	263	N	263	-0-	-0-	-0-	14	1	248	3	N	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

01	462	N	462	-0-	-0-	-0-	96	1	366	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	90	1	321	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	96	1	361	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-	186	186	23	1	163	3	Y	-0-					-0-
02	363	N	177	-0-	-186	-0-	21	1	156	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	22	1	157	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		284	-0-	284	284	15	1	269	2	Y	-0-					-0-
02	548	N	264	-0-	-284	-0-	13	1	251	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		582	-0-	582	582	30	1	552	2	Y	-0-					-0-
02	700	N	543	-0-	-157	425	27	1	516	2	Y	-0-					-0-
03	1019	N	594	-0-	-425	-0-	28	1	566	2	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	12	1	111	3	N	1	1	1			1
							1	9									
02	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
04	125	N	125	-0-	-0-	-0-	13	1	111	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		359	-0-	359	359	19	1	340	2	N	-0-					-0-
02	500	N	344	-0-	-156	203	20	1	324	2	N	-0-					-0-
03	571	N	368	-0-	-203	-0-	26	1	342	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-	622	622	34	1	588	2	N	-0-					-0-
02	300	N	607	-0-	307	929	36	1	571	2	N	-0-					-0-
03	1575	N	646	-0-	-929	-0-	45	1	601	2	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		413	-0-	413	413	20	1	392	3	N	1	1	1			1
							1	9									
02	800	N	387	-0-	-413	-0-	19	1	367	3	N	1	1	1			1
							1	9									
03	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1	1	1			1
							1	9									
04	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		116	-0-	116	116	6	1	110	3	N	-0-					-0-
02	224	N	108	-0-	-116	-0-	5	1	103	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		907	-0-	907	907	47	1	860	2	Y	-0-					1
02	1600	N	848	-0-	-752	155	42	1	806	2	Y	-0-	1	1			-0-
03	1090	N	935	-0-	-155	-0-	44	1	891	2	Y	-0-					-0-
04	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	131	16	1	115	3	Y	-0-					-0-
02	268	N	137	-0-	-131	-0-	16	1	121	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	24	1	484	3	N	1	1	1			1
							1	9									
02	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		548	-0-	548	548	67	1	481	3	Y	-0-					-0-
02	1143	N	595	-0-	-548	-0-	71	1	524	3	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	78	1	561	3	Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	74	1	524	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-	1	1			-0-
02	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-	1	1			-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		116	-0-	116	116	14	1	102	3	Y	-0-					-0-
02	227	N	111	-0-	-116	-0-	13	1	98	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		135	-0-	135	135	7	1	128	3	N	-0-					-0-
02	272	N	137	-0-	-135	-0-	7	1	130	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	145	1	237	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	136	1	284	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	145	1	168	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	141	1	162	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
02	82	N	41	-0-	-41	-0-	3	1	38	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	9	1	146	3	N	-0-	2	1			-0-
02	298	N	143	-0-	-155	-0-	8	1	134	3	N	1					1
							1	9									
03	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		695	-0-	695	695	47	1	648	3	Y	-0-					1
02	900	N	545	-0-	-355	340	37	1	507	3	Y	1	1	1			1
							1	9									
03	967	N	627	-0-	-340	-0-	43	1	584	3	Y	-0-	1	1			-0-
04	391	N	391	-0-	-0-	-0-	27	1	364	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		112	-0-	112	112	24	1	88	3	N	-0-					1
02	237	N	125	-0-	-112	-0-	13	1	112	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-	50	1	231	3	N	1	1	1			1
							1	9									
04	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		457	-0-	457	457	33	1	424	2	N	-0-					1
02	500	N	432	-0-	-68	389	32	1	400	2	N	-0-					1
03	849	N	460	-0-	-389	-0-	34	1	426	2	N	-0-					1
04	441	N	441	-0-	-0-	-0-	32	1	409	2	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		475	-0-	475	475	34	1	441	2	N	-0-					1
02	200	N	446	-0-	246	721	33	1	413	2	N	-0-					1
03	1193	N	472	-0-	-721	-0-	35	1	437	2	N	-0-					1
04	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		428	-0-	428	428	31	1	397	2	N	-0-					1
02	827	N	399	-0-	-428	-0-	29	1	370	2	N	-0-					1
03	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					1
04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		473	-0-	473	473	32	1	441	3	Y	-0-					1
02	600	N	405	-0-	-195	278	28	1	377	3	Y	-0-	1	1			-0-
03	792	N	514	-0-	-278	-0-	35	1	478	3	Y	1	1	1			-0-
							1	9									
04	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		642	-0-	642	642	43	1	599	3	Y	-0-					1
02	1261	N	619	-0-	-642	-0-	42	1	576	3	Y	1	1	1			1
							1	9									
03	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-	1	1			-0-
04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		127	-0-	127	127	10	1	117	3	N	-0-					-0-
02	247	N	120	-0-	-127	-0-	9	1	111	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					1
02	50	N	22	-0-	-28	-0-	1	1	20	3	Y	1	1	1			1
							1	9									
03	34	N	34	-0-	-0-	-0-	2	1	25	3	Y	6	4	1			3
							7	9									
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	2	1			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		391	-0-	391	391	26	1	365	3	Y	-0-					1
02	819	N	428	-0-	-391	-0-	29	1	399	3	Y	-0-	1	1			-0-
03	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	189	15	1	173	3	N	1					2
							1	9									
02	368	N	179	-0-	-189	-0-	14	1	165	3	N	-0-					2
03	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					2
04	153	N	153	-0-	-0-	-0-	14	1	138	3	N	1					3
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		173	-0-	173	173	12	1	161	2	N	-0-					8
02	335	N	162	-0-	-173	-0-	12	1	150	2	N	-0-					8
03	168	N	168	-0-	-0-	-0-	12	1	155	2	N	1					9
							1	9									
04	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-	6	1			3
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
							20	3									
02	399	N	399	-0-	-0-	-0-	24	1	375	2	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	32	1	430	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		460	-0-	460	460	33	1	427	3	N	-0-	2	1			-0-
02	700	N	422	-0-	-278	182	30	1	391	3	N	1					1
							1	9									
03	625	N	443	-0-	-182	-0-	30	1	412	3	N	1					2
							1	9									
04	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-	2	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	11	1	147	2	N	-0-					8
02	307	N	149	-0-	-158	-0-	11	1	138	2	N	-0-					8
03	160	N	160	-0-	-0-	-0-	12	1	147	2	N	1					9
							1	9									
04	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-	6	1			3
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616	37	1	578	3	N	1					1
							1	9									
02	200	N	580	-0-	380	996	36	1	544	3	N	-0-					1
03	1590	N	594	-0-	-996	-0-	36	1	558	3	N	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	34	1	517	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

01	DLQ G-10		342	-0-	342	342	21	1	321	3	N	-0-					-0-
02	738	N	396	-0-	-342	-0-	24	1	372	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1526	-0-	1526	1526	92	1	1434	3	N	-0-					1
02	1600	N	1274	-0-	-326	1200	79	1	1195	3	N	-0-					1
03	2526	N	1326	-0-	-1200	-0-	80	1	1245	3	N	1	2	1			-0-
							1	9									
04	1199	N	1199	-0-	-0-	-0-	74	1	1124	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		532	-0-	532	532	32	1	499	3	N	1					1
							1	9									
02	1139	N	607	-0-	-532	-0-	37	1	570	3	N	-0-					1
03	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-	1	1			-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		254	-0-	254	254	15	1	239	3	N	-0-					-0-
02	480	N	226	-0-	-254	-0-	14	1	212	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1	1	1			-0-
							1	9									
04	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		276	-0-	276	276	13	1	263	3	N	-0-	1	1			-0-
02	532	N	256	-0-	-276	-0-	13	1	243	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	2	1			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	4	1	74	3	N	-0-					-0-
02	153	N	75	-0-	-78	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

01	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

01	DLQ G-10		132	-0-	132	132	14	1	118	3	N	-0-					-0-
02	242	N	110	-0-	-132	-0-	11	1	99	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

01	DLQ G-10		354	-0-	354	354	75	1	279	3	N	-0-					4
02	689	N	335	-0-	-354	-0-	35	1	300	3	N	-0-					4
03	310	N	310	-0-	-0-	-0-	55	1	254	3	N	1	3	1			2
							1	9									
04	272	N	272	-0-	-0-	-0-	51	1	220	3	N	1					3
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

01	DLQ G-10		71	-0-	71	71	15	1	56	3	N	-0-					-0-
02	131	N	60	-0-	-71	-0-	6	1	54	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

01	DLQ G-10		361	-0-	361	361	76	1	285	3	N	-0-					5
02	616	N	255	-0-	-361	-0-	26	1	227	3	N	2					7
							2	9									
03	235	N	235	-0-	-0-	-0-	42	1	192	3	N	1	5	1			3
							1	9									
04	186	N	186	-0-	-0-	-0-	35	1	150	3	N	1					4
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		204	-0-	204	204	43	1	161	3	N	-0-					4
02	328	N	124	-0-	-204	-0-	13	1	111	3	N	-0-					4
03	113	N	113	-0-	-0-	-0-	20	1	93	3	N	-0-	2	1			2
04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		688	-0-	688	688	146	1	542	3	N	-0-					7
02	500	N	591	-0-	91	779	61	1	529	3	N	1					8
							1	9									
03	1452	N	673	-0-	-779	-0-	119	1	551	3	N	3	6	1			5
							3	9									
04	644	N	644	-0-	-0-	-0-	121	1	522	3	N	1					6
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					6

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	55	12	1	43	3	N	-0-					-0-
02	99	N	44	-0-	-55	-0-	5	1	39	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	9	1	38	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	3	1	40	3	N	-0-					-0-
02	83	N	40	-0-	-43	-0-	3	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					1
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					1
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					1
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		753	-0-	753	753	39	1	714	2	Y	-0-					1
02	1532	N	779	-0-	-753	-0-	38	1	741	2	Y	-0-	1	1			-0-
03	801	N	801	-0-	-0-	-0-	38	1	763	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	40	1	744	2	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		480	-0-	480	480	25	1	455	2	Y	-0-					1
02	935	N	455	-0-	-480	-0-	22	1	433	2	Y	-0-	1	1			-0-
03	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		505	-0-	505	505	71	1	434	3	Y	-0-					-0-
02	916	N	411	-0-	-505	-0-	59	1	352	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	64	1	387	3	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	66	1	391	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616	49 1	1 9	566	3	N	1					4
02	1207	N	591	-0-	-616	-0-	45 1	1 9	545	3	N	1					5
03	621	N	621	-0-	-0-	-0-	48	1	573	3	N	-0-					5
04	488	N	488	-0-	-0-	-0-	45 1	1 9	442	3	N	1					6
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		387	-0-	387	387	89 3	1 9	295	3	N	3					5
02	673	N	286	-0-	-387	-0-	74 1	1 9	211	3	N	1	4	1			2
03	296	N	296	-0-	-0-	-0-	80 2	1 9	214	3	N	2	3	1			1
04	331	N	331	-0-	-0-	-0-	83 2	1 9	246	3	N	2					3
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		57	-0-	57	57	6	1	51	3	N	-0-					-0-
02	111	N	54	-0-	-57	-0-	5	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	105	N	51	-0-	-54	-0-	4	1	47	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		436	-0-	436	436	25	1	409	3	Y	2	1	1			2
							2	9									
02	830	N	394	-0-	-436	-0-	27	1	366	3	Y	1	2	1			1
							1	9									
03	419	N	419	-0-	-0-	-0-	31	1	386	3	Y	2	1	1			2
							2	9									
04	409	N	409	-0-	-0-	-0-	42	1	367	3	Y	-0-	2	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		446	-0-	446	446	26	1	418	3	Y	2	1	1			2
							2	9									
02	860	N	414	-0-	-446	-0-	29	1	384	3	Y	1	2	1			1
							1	9									
03	449	N	449	-0-	-0-	-0-	33	1	414	3	Y	2	1	1			2
							2	9									
04	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-	2	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	11	1	180	3	Y	2	1	1			1
							2	9									
02	371	N	178	-0-	-193	-0-	12	1	166	3	Y	-0-	1	1			-0-
03	192	N	192	-0-	-0-	-0-	14	1	176	3	Y	2	1	1			1
							2	9									
04	175	N	175	-0-	-0-	-0-	18	1	157	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	10	1	157	3	Y	1					1
							1	9									
02	290	N	122	-0-	-168	-0-	8	1	114	3	Y	-0-	1	1			-0-
03	407	N	407	-0-	-0-	-0-	30	1	376	3	Y	1					1
							1	9									
04	554	N	554	-0-	-0-	-0-	57	1	496	3	Y	1	2	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		495	-0-	495	495	37	1	458	3	Y	-0-					2
02	500	N	433	-0-	-67	428	31	1	401	3	Y	1					3
							1	9									
03	928	N	500	-0-	-428	-0-	37	1	463	3	Y	-0-	3	1			-0-
04	470	N	470	-0-	-0-	-0-	36	1	433	3	Y	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		306	-0-	306	306	23	1	282	3	Y	1					2
							1	9									
02	300	N	252	-0-	-48	258	18	1	234	3	Y	-0-					2
03	532	N	274	-0-	-258	-0-	20	1	254	3	Y	-0-	2	1			-0-
04	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		470	-0-	470	470	35	1	435	3	Y	-0-					2
02	865	N	395	-0-	-470	-0-	28	1	366	3	Y	1					3
							1	9									
03	417	N	417	-0-	-0-	-0-	31	1	386	3	Y	-0-	3	1			-0-
04	406	N	406	-0-	-0-	-0-	31	1	374	3	Y	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14	-0-	14	14	6	3	8	9	Y	7	40	1			4
02	64	N	50	-0-	-14	-0-	2	1	23	3	Y	23	4	1			23
							25	9									
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1	3	8	16
04	0	N	-0-	-0-	-0-	-0-					Y	22	36	1			2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		653	-0-	653	653	91	1	562	3	Y	-0-					-0-
02	1163	N	510	-0-	-653	-0-	73	1	437	3	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	103	1	626	3	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	100	1	594	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		551	-0-	551	551	77	1	474	3	Y	-0-					-0-
02	1065	N	514	-0-	-551	-0-	74	1	440	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	83	1	506	3	Y	-0-					-0-
04	610	N	610	-0-	-0-	-0-	88	1	522	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		167	-0-	167	167	9	1	158	2	Y	-0-					-0-
02	323	N	156	-0-	-167	-0-	8	1	148	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-	178	178	9	1	169	2	Y	-0-					-0-
02	384	N	206	-0-	-178	-0-	10	1	196	2	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		187	-0-	187	187	10	1	177	2	Y	-0-					-0-
02	332	N	145	-0-	-187	-0-	7	1	138	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
02	151	N	92	-0-	-59	-0-	4	1	87	3	Y	1					1
							1	9									
03	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1159	-0-	1159	1159	70	1	1089	3	N	-0-					1
02	1200	N	1057	-0-	-143	1016	65	1	992	3	N	-0-					1
03	2127	N	1111	-0-	-1016	-0-	67	1	1043	3	N	1	2	1			-0-
							1	9									
04	1070	N	1070	-0-	-0-	-0-	66	1	1003	3	N	1					1
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		29	-0-	29	29	1	1	28	3	N	-0-					-0-
02	51	N	22	-0-	-29	-0-	1	1	21	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	14	1			1
							1	9									
02	21	N	21	-0-	-0-	-0-	1	1	18	3	N	2					3
							2	9									
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					3
04	17	N	17	-0-	-0-	-0-	1	1	14	3	N	2					5
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		146	-0-	146	146	7	1	139	3	N	-0-					-0-
02	280	N	134	-0-	-146	-0-	7	1	127	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		18	-0-	18	18	1	1	17	3	N	-0-	5	1			-0-
02	30	N	12	-0-	-18	-0-	1	1	10	3	N	1					1
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
04	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					2
							1	9									
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	12	1	156	2	N	-0-					8
02	200	N	162	-0-	-38	130	12	1	150	2	N	-0-					8
03	299	N	169	-0-	-130	-0-	12	1	157	2	N	-0-					8
04	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-	6	1			2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	254	N	122	-0-	-132	-0-	12	1	110	3	N	-0-	1	1			1
03	132	N	132	-0-	-0-	-0-	14	1	117	3	N	1	1	1			1
							1	9									
04	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	6	1	80	2	N	-0-					4
02	174	N	88	-0-	-86	-0-	6	1	82	2	N	-0-					4
03	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					4
04	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-	3	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		128	-0-	128	128	9	1	119	3	Y	-0-					-0-
02	248	N	120	-0-	-128	-0-	8	1	112	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		565	-0-	565	565	38	1	526	3	Y	1					1
							1	9									
02	1161	N	596	-0-	-565	-0-	41	1	555	3	Y	-0-	1	1			-0-
03	648	N	648	-0-	-0-	-0-	44	1	604	3	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	279	N	137	-0-	-142	-0-	7	1	130	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

01	DLQ G-10		687	-0-	687	687	38	1	646	3	N	3	10	1			2
							3	9									
02	1200	N	666	-0-	-534	153	36	1	626	3	N	4					6
							4	9									
03	788	N	635	-0-	-153	-0-	32	1	600	3	N	3	8	1			1
							3	9									
04	633	N	633	-0-	-0-	-0-	29	1	603	3	N	1					2
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

01	DLQ G-10		540	-0-	540	540	43	1	497	3	N	-0-					3
02	900	N	536	-0-	-364	176	41	1	494	3	N	1					4
							1	9									
03	636	N	460	-0-	-176	-0-	36	1	424	3	N	-0-					4
04	438	N	438	-0-	-0-	-0-	40	1	396	3	N	2					6
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

01	DLQ G-10		61	-0-	61	61	13	1	48	3	N	-0-					1
02	146	N	85	-0-	-61	-0-	9	1	76	3	N	-0-					1
03	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-	1	1			-0-
04	81	N	81	-0-	-0-	-0-	15	1	65	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

01	DLQ G-10		96	-0-	96	96	20	1	76	3	N	-0-					2
02	254	N	158	-0-	-96	-0-	16	1	142	3	N	-0-					2
03	160	N	160	-0-	-0-	-0-	28	1	131	3	N	1	2	1			1
							1	9									
04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	50	1	185	3	N	-0-					1
02	200	N	189	-0-	-11	224	20	1	169	3	N	-0-					1
03	451	N	227	-0-	-224	-0-	40	1	186	3	N	1	1	1			1
							1	9									
04	224	N	224	-0-	-0-	-0-	42	1	182	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		267	-0-	267	267	20	1	247	3	Y	-0-					1
02	504	N	237	-0-	-267	-0-	17	1	220	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-	1	1			-0-
04	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		694	-0-	694	694	40	1	650	3	Y	4	2	1			3
							4	9									
02	1334	N	640	-0-	-694	-0-	44	1	594	3	Y	2	3	1			2
							2	9									
03	682	N	682	-0-	-0-	-0-	50	1	628	3	Y	4	2	1	1	8	3
							4	9									
04	641	N	641	-0-	-0-	-0-	66	1	574	3	Y	1	4	1			-0-
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1078	-0-	1078	1078	72	1	1005	3	Y	1					2
							1	9									
02	1600	N	998	-0-	-602	476	68	1	930	3	Y	-0-	1	1			1
03	1558	N	1082	-0-	-476	-0-	74	1	1007	3	Y	1	1	1			1
							1	9									
04	1027	N	1027	-0-	-0-	-0-	72	1	955	3	Y	-0-	1	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
02	292	N	144	-0-	-148	-0-	144	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
02	1074	N	530	-0-	-544	-0-	530	3			Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		428	-0-	428	428	428	3			Y	-0-					-0-
02	797	N	369	-0-	-428	-0-	369	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-	364	364	38	1	323	3	N	3					5
							3	9									
02	697	N	333	-0-	-364	-0-	33	1	298	3	N	2	4	1			3
							2	9									
03	345	N	345	-0-	-0-	-0-	37	1	306	3	N	2	4	1			1
							2	9									
04	299	N	299	-0-	-0-	-0-	33	1	264	3	N	2					3
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		448	-0-	448	448	47	1	397	3	N	4					7
							4	9									
02	860	N	412	-0-	-448	-0-	41	1	369	3	N	2	5	1			4
							2	9									
03	445	N	445	-0-	-0-	-0-	48	1	394	3	N	3	5	1			2
							3	9									
04	403	N	403	-0-	-0-	-0-	45	1	355	3	N	3					5
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		668	-0-	668	668	40	1	627	3	N	1					1
							1	9									
02	1251	N	583	-0-	-668	-0-	36	1	547	3	N	-0-					1
03	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	1	1			-0-
04	673	N	673	-0-	-0-	-0-	42	1	630	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		318	-0-	318	318	19	1	299	3	N	-0-	1	1			-0-
02	475	N	157	-0-	-318	-0-	10	1	147	3	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									
04	1027	N	1027	-0-	-0-	-0-	64	1	962	3	N	1					1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		965	-0-	965	965	58	1	907	3	N	-0-					1
02	900	N	886	-0-	-14	951	55	1	831	3	N	-0-					1
03	1886	N	935	-0-	-951	-0-	56	1	878	3	N	1	2	1			-0-
							1	9									
04	899	N	899	-0-	-0-	-0-	56	1	842	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		768	-0-	768	768	46	1	722	3	N	-0-					1
02	600	N	692	-0-	92	860	43	1	649	3	N	-0-					1
03	1541	N	681	-0-	-860	-0-	41	1	640	3	N	-0-	1	1			-0-
04	624	N	624	-0-	-0-	-0-	39	1	584	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		489	-0-	489	489	33	1 9	455	3	Y	1					1
02	500	N	657	-0-	157	646	45	1	612	3	Y	-0-	1	1			-0-
03	1132	N	486	-0-	-646	-0-	33	1	453	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	34	1 9	444	3	Y	1	1	8			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		654	-0-	654	654	44	1	610	3	Y	-0-					1
02	200	N	607	-0-	407	1061	41	1 9	565	3	Y	1	1	1			1
03	1706	N	645	-0-	-1061	-0-	44	1	601	3	Y	-0-	1	1			-0-
04	450	N	450	-0-	-0-	-0-	32	1	418	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		916	-0-	916	916	62	1	854	3	Y	-0-					1
02	1600	N	973	-0-	-627	289	66	1 9	906	3	Y	1	1	1			1
03	1273	N	984	-0-	-289	-0-	67	1 9	916	3	Y	1	1	1			1
04	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-	1	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					1
02	385	N	185	-0-	-200	-0-	13	1	172	3	Y	-0-					1
03	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-	1	1			-0-
04	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		666	-0-	666	666	42	1	623	3	Y	1	1	1			4
							1	9									
02	1142	N	476	-0-	-666	-0-	32	1	444	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	45	1	679	3	Y	1	1	1			4
							1	9									
04	704	N	704	-0-	-0-	-0-	42	1	661	3	Y	1	4	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

01	DLQ G-10		613	-0-	613	613	39	1	573	3	Y	1	1	1			3
							1	9									
02	1184	N	571	-0-	-613	-0-	38	1	532	3	Y	1					4
							1	9									
03	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-	1	1			3
04	617	N	617	-0-	-0-	-0-	36	1	580	3	Y	1	3	1			1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

01	DLQ G-10		252	-0-	252	252	16	1	236	3	Y	-0-					1
02	483	N	231	-0-	-252	-0-	15	1	216	3	Y	-0-					1
03	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					1
04	228	N	228	-0-	-0-	-0-	13	1	214	3	Y	1	1	1	1	8	-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

01	DLQ G-10		617	-0-	617	617	39	1	577	3	Y	1	1	1			4
							1	9									
02	1158	N	541	-0-	-617	-0-	36	1	504	3	Y	1					5
							1	9									
03	577	N	577	-0-	-0-	-0-	36	1	540	3	Y	1	1	1			5
							1	9									
04	528	N	528	-0-	-0-	-0-	31	1	497	3	Y	-0-	4	1			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					3
02	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-	2	1			1
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	171	N	85	-0-	-86	-0-	6	1	79	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		239	-0-	239	239	50 2	1 9	187	3	N	2					17
02	476	N	237	-0-	-239	-0-	24 7	1 9	206	3	N	6					23
03	311	N	311	-0-	-0-	-0-	55	1	256	3	N	-0-	14	1			9
04	237	N	237	-0-	-0-	-0-	45	1	192	3	N	-0-					9
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					9
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					9

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		314	-0-	314	314	25	1	289	3	N	-0-					2
02	618	N	304	-0-	-314	-0-	23	1	281	3	N	-0-					2
03	327	N	327	-0-	-0-	-0-	25 1	1 9	301	3	N	1					3
04	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	78	1	201	3	Y	-0-					-0-
02	500	N	255	-0-	-245	34	73	1	182	3	Y	-0-					-0-
03	291	N	257	-0-	-34	-0-	78	1	179	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	75	1	141	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	96	1			Y	-0-					-0-
02	186	N	90	-0-	-96	-0-	90	1			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	93	1	72	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
02	277	N	156	-0-	-121	-0-	156	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	12	1	211	2	N	-0-					-0-
02	440	N	217	-0-	-223	-0-	13	1	204	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	16	1	216	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	4	1	64	3	N	-0-					-0-
02	104	N	36	-0-	-68	-0-	2	1	34	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		582	-0-	582	582	153 4	1 9	425	3	N	4					9
02	1267	N	685	-0-	-582	-0-	155 3	1 9	527	3	N	3	7	1			5
03	439	N	439	-0-	-0-	-0-	139 2	1 9	298	3	N	2	5	1			2
04	456	N	456	-0-	-0-	-0-	139 1	1 9	316	3	N	1					3
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		225	-0-	225	225	11	1	214	3	N	-0-	1	1			-0-
02	419	N	194	-0-	-225	-0-	10	1	184	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		309	-0-	309	309	15	1	294	3	N	-0-	1	1			-0-
02	605	N	296	-0-	-309	-0-	15	1	281	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		754	-0-	754	754	37	1	717	3	N	-0-	2	1			-0-
02	1444	N	690	-0-	-754	-0-	34	1	656	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	38	1	668	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	37 1	1 9	646	3	N	1					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		312	-0-	312	312	15	1	297	3	N	-0-					-0-
02	607	N	295	-0-	-312	-0-	15	1	280	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	14	1	253	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		111	-0-	111	111	5	1	106	3	N	-0-					-0-
02	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1076	-0-	1076	1076	52	1	1011	3	N	12	31	1			5
							13	9									
02	1200	N	870	-0-	-330	746	43	1	815	3	N	11					16
							12	9									
03	1960	N	1214	-0-	-746	-0-	64	1	1139	3	N	10					26
							11	9									
04	1108	N	1108	-0-	-0-	-0-	60	1	1046	3	N	2					28
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					28
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					28

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		713	-0-	713	713	35	1	678	3	N	-0-	2	1			-0-
02	900	N	859	-0-	-41	672	43	1	816	3	N	-0-					-0-
03	1552	N	880	-0-	-672	-0-	47	1	833	3	N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	45	1	789	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		289	-0-	289	289	18	1	270	3	Y	1	1	1			1
							1	9									
02	554	N	265	-0-	-289	-0-	18	1	246	3	Y	1					2
							1	9									
03	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	2	1			-0-
04	266	N	266	-0-	-0-	-0-	16	1	249	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	13	1	109	3	Y	1					2
							1	9									
02	249	N	126	-0-	-123	-0-	13	1	113	3	Y	-0-	1	1			1
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-	1	1			-0-
04	251	N	251	-0-	-0-	-0-	28	1	220	3	Y	3					3
							3	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		612	-0-	612	612	30	1	582	3	N	-0-	1	1			-0-
02	1218	N	606	-0-	-612	-0-	30	1	576	3	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	32	1	561	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		445	-0-	445	445	28	1	416	3	Y	1	1	1			1
							1	9									
02	869	N	424	-0-	-445	-0-	28	1	395	3	Y	1					2
							1	9									
03	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	2	1			-0-
04	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		522	-0-	522	522	33	1	488	3	Y	1	1	1			1
							1	9									
02	924	N	402	-0-	-522	-0-	27	1	374	3	Y	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	28	1	426	3	Y	1	2	1			1
							1	9									
04	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	6	1	86	3	Y	4					4
							4	9									
02	182	N	86	-0-	-96	-0-	6	1	80	3	Y	-0-	3	1			1
03	94	N	94	-0-	-0-	-0-	6	1	84	3	Y	4	1	1			4
							4	9									
04	87	N	87	-0-	-0-	-0-	6	1	80	3	Y	1	4	1			1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		107	-0-	107	107	4	1	102	3	Y	1	1	1			-0-
							1	9									
02	231	N	124	-0-	-107	-0-	5	1	118	3	Y	1	1	1			-0-
							1	9									
03	127	N	127	-0-	-0-	-0-	5	1	121	3	Y	1	1	1			-0-
							1	9									
04	123	N	123	-0-	-0-	-0-	5	1	117	3	Y	1	1	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		266	-0-	266	266	18	1	248	3	Y	-0-					-0-
02	519	N	253	-0-	-266	-0-	17	1	236	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		741	-0-	741	741		29 1 34 9	678	3	Y	31	119	1			32
02	700	N	680	-0-	-20	721		27 1 51 9	602	3	Y	46	52	1			26
03	1377	N	656	-0-	-721	-0-		25 1 63 9	568	3	Y	57	42	1			41
04	576	N	576	-0-	-0-	-0-		23 1 51 9	502	3	Y	46	45	1			42
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					42
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					42

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		312	-0-	312	312		13 1 2 9	297	3	Y	2	2	1			1
02	500	N	305	-0-	-195	117		13 1 1 9	291	3	Y	1	1	1			1
03	471	N	354	-0-	-117	-0-		15 1 1 9	338	3	Y	1	1	1			1
04	258	N	258	-0-	-0-	-0-		11 1 1 9	246	3	Y	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616		37 1	579	3	N	-0-					-0-
02	200	N	569	-0-	369	985		35 1 1 9	533	3	N	1					1
03	1418	N	433	-0-	-985	-0-		26 1	407	3	N	-0-	1	1			-0-
04	506	N	506	-0-	-0-	-0-		31 1	475	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		711	-0-	711	711		43 1 1 9	667	3	N	1					1
02	1359	N	648	-0-	-711	-0-		40 1	608	3	N	-0-					1
03	674	N	674	-0-	-0-	-0-		41 1	633	3	N	-0-	1	1			-0-
04	652	N	652	-0-	-0-	-0-		40 1 1 9	611	3	N	1					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		171	-0-	171	171		9 1	162	2	Y	-0-					-0-
02	330	N	159	-0-	-171	-0-		8 1	151	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-		8 1	165	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-		9 1	158	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	131	7	1	124	2	Y	-0-					-0-
02	256	N	125	-0-	-131	-0-	6	1	119	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		349	-0-	349	349	18	1	331	2	Y	-0-					-0-
02	657	N	308	-0-	-349	-0-	15	1	293	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		232	-0-	232	232	15	1	217	3	Y	-0-					1
02	444	N	212	-0-	-232	-0-	14	1	198	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1
04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		503	-0-	503	503	32	1	470	3	Y	1	1	1			2
							1	9									
02	962	N	459	-0-	-503	-0-	30	1	428	3	Y	1					3
							1	9									
03	488	N	488	-0-	-0-	-0-	30	1	457	3	Y	1	1	1			3
							1	9									
04	439	N	439	-0-	-0-	-0-	26	1	413	3	Y	-0-	2	1			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					1
02	21	N	2	-0-	-19	-0-	2	3			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		412	-0-	412	412	19	1	392	3	Y	1					4
							1	9									
02	756	N	344	-0-	-412	-0-	16	1	328	3	Y	-0-					4
03	323	N	323	-0-	-0-	-0-	15	1	307	3	Y	1	4	1			1
							1	9									
04	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		632	-0-	632	632	33	1	599	2	Y	-0-					-0-
02	900	N	599	-0-	-301	331	29	1	570	2	Y	-0-					-0-
03	991	N	660	-0-	-331	-0-	31	1	629	2	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1564	-0-	1564	1564	81	1	1483	2	Y	-0-					1
02	600	N	1471	-0-	871	2435	72	1	1399	2	Y	-0-	1	1			-0-
03	3100	N	1606	-0-	-1494	941	76	1	1529	2	Y	1					1
							1	9									
04	2484	N	1543	-0-	-941	-0-	79	1	1464	2	Y	-0-					1
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					1
06	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-
02	101	N	46	-0-	-55	-0-	46	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		362	-0-	362	362	77	1	285	3	N	-0-					2
02	200	N	319	-0-	119	481	33	1	286	3	N	-0-					2
03	843	N	362	-0-	-481	-0-	64	1	297	3	N	1	2	1			1
							1	9									
04	395	N	395	-0-	-0-	-0-	74	1	320	3	N	1					2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		16	-0-	16	16	3	1	13	3	N	-0-					-0-
02	44	N	28	-0-	-16	-0-	3	1	25	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		747	-0-	747	747	158	1	589	3	N	-0-					9
02	1386	N	639	-0-	-747	-0-	66	1	571	3	N	2					11
							2	9									
03	707	N	707	-0-	-0-	-0-	125	1	578	3	N	4	9	1			6
							4	9									
04	667	N	667	-0-	-0-	-0-	125	1	540	3	N	2					8
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		739	-0-	739	739	156	1	583	3	N	-0-					8
02	1442	N	703	-0-	-739	-0-	73	1	628	3	N	2					10
							2	9									
03	868	N	868	-0-	-0-	-0-	154	1	710	3	N	4	8	1			6
							4	9									
04	804	N	804	-0-	-0-	-0-	151	1	652	3	N	1					7
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					7

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	4	1	16	3	N	-0-					-0-
02	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		169	-0-	169	169	9	1	159	2	Y	1					2
							1	9									
02	334	N	165	-0-	-169	-0-	8	1	157	2	Y	-0-	1	1			1
03	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					1
04	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		418	-0-	418	418	22	1	395	2	Y	1					4
							1	9									
02	825	N	407	-0-	-418	-0-	20	1	386	2	Y	1	3	1			2
							1	9									
03	453	N	453	-0-	-0-	-0-	21	1	431	2	Y	1					3
							1	9									
04	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					3
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		639	-0-	639	639	67	1	566	3	N	5					9
							6	9									
02	1247	N	608	-0-	-639	-0-	61	1	544	3	N	3	7	1			5
							3	9									
03	651	N	651	-0-	-0-	-0-	70	1	575	3	N	5	7	1			3
							6	9									
04	604	N	604	-0-	-0-	-0-	67	1	533	3	N	4					7
							4	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

01	DLQ G-10		483	-0-	483	483	25	1	457	2	Y	1					4
							1	9									
02	941	N	458	-0-	-483	-0-	22	1	434	2	Y	2	4	1			2
							2	9									
03	498	N	498	-0-	-0-	-0-	24	1	473	2	Y	1					3
							1	9									
04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

01	DLQ G-10		173	-0-	173	173	9	1	163	2	Y	1					2
							1	9									
02	335	N	162	-0-	-173	-0-	8	1	154	2	Y	-0-	1	1			1
03	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					1
04	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

01	DLQ G-10		339	-0-	339	339	17	1	321	2	Y	1					3
							1	9									
02	662	N	323	-0-	-339	-0-	16	1	306	2	Y	1	3	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	17	1	337	2	Y	1					2
							1	9									
04	345	N	345	-0-	-0-	-0-	18	1	326	2	Y	1					3
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

01	DLQ G-10		1292	-0-	1292	1292	67	1	1225	2	Y	-0-					1
02	2547	X	1255	-0-	-1292	-0-	62	1	1193	2	Y	-0-	1	1			-0-
03	1518	X	1518	-0-	-0-	-0-	72	1	1446	2	Y	-0-					-0-
04	1585	X	1585	-0-	-0-	-0-	81	1	1504	2	Y	-0-					-0-
05	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-
06	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		895	-0-	895	895	46	1	849	2	Y	-0-					1
02	300	N	845	-0-	545	1440	41	1	804	2	Y	-0-	1	1			-0-
03	2364	N	924	-0-	-1440	-0-	44	1	880	2	Y	-0-					-0-
04	884	N	884	-0-	-0-	-0-	45	1	839	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

01	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					2
02	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					2
03	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					2
04	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1					3
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

01	DLQ G-10		728	-0-	728	728	46	1	680	3	Y	2	1	1			4
							2	9									
02	1373	N	645	-0-	-728	-0-	43	1	602	3	Y	-0-					4
03	689	N	689	-0-	-0-	-0-	43	1	645	3	Y	1	1	1			4
							1	9									
04	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-	3	1			1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

01	DLQ G-10		253	-0-	253	253	13	1	239	2	Y	1					3
							1	9									
02	490	N	237	-0-	-253	-0-	12	1	225	2	Y	-0-	2	1			1
03	262	N	262	-0-	-0-	-0-	12	1	249	2	Y	1					2
							1	9									
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					2
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	4	1	73	3	N	1	11	1			1
							1	9									
02	154	N	76	-0-	-78	-0-	4	1	71	3	N	1					2
							1	9									
03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					3
							1	9									
04	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					4
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		206	-0-	206	206	10	1	196	3	N	-0-					-0-
02	373	N	167	-0-	-206	-0-	8	1	159	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		246	-0-	246	246	12	1	234	3	N	-0-					-0-
02	488	N	242	-0-	-246	-0-	12	1	230	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	5	1	98	3	N	-0-					-0-
02	204	N	101	-0-	-103	-0-	5	1	96	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	25	1	392	2	Y	2	2	1			2
							2	9									
02	813	N	394	-0-	-419	-0-	24	1	368	2	Y	2	2	1			2
							2	9									
03	414	N	414	-0-	-0-	-0-	26	1	387	2	Y	1	2	1			1
							1	9									
04	427	N	427	-0-	-0-	-0-	27	1	398	2	Y	2					3
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		529	-0-	529	529	29	1	499	3	N	1	7	1			1
							1	9									
02	1023	N	494	-0-	-529	-0-	27	1	464	3	N	3					4
							3	9									
03	506	N	506	-0-	-0-	-0-	25	1	478	3	N	3	6	1			1
							3	9									
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		538	-0-	538	538	40	1	497	3	Y	1					3
							1	9									
02	1013	N	475	-0-	-538	-0-	34	1	441	3	Y	-0-					3
03	699	N	699	-0-	-0-	-0-	51	1	647	3	Y	1	3	1			1
							1	9									
04	781	N	781	-0-	-0-	-0-	60	1	721	3	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1248	-0-	1248	1248	72	1	1169	3	Y	6	3	1			5
							7	9									
02	900	N	1152	-0-	252	1500	80	1	1069	3	Y	3	5	1			3
							3	9									
03	2608	N	1108	-0-	-1500	-0-	81	1	1021	3	Y	5	4	1			4
							6	9									
04	993	N	993	-0-	-0-	-0-	102	1	890	3	Y	1	5	1			-0-
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		702	-0-	702	702	40	1	659	3	Y	3	2	1			2
							3	9									
02	500	N	546	-0-	46	748	38	1	506	3	Y	2	3	1			1
							2	9									
03	1226	N	478	-0-	-748	-0-	35	1	441	3	Y	2	1	1			2
							2	9									
04	694	N	694	-0-	-0-	-0-	71	1	622	3	Y	1	3	1			-0-
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		477	-0-	477	477	27 2	1 9	448	3	Y	2	1	1			2
02	200	N	453	-0-	253	730	31 1	1 9	421	3	Y	1	2	1			1
03	1182	N	452	-0-	-730	-0-	33 2	1 9	417	3	Y	2	1	1			2
04	415	N	415	-0-	-0-	-0-	43	1	372	3	Y	-0-	2	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		687	-0-	687	687	51 1	1 9	635	3	Y	1					4
02	1398	N	711	-0-	-687	-0-	50	1	661	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	53 1	1 9	671	3	Y	1	4	1			1
04	705	N	705	-0-	-0-	-0-	54	1	651	3	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		590	-0-	590	590	34	1	556	3	Y	-0-	10	1			1
02	1047	N	457	-0-	-590	-0-	32	1	425	3	Y	-0-	1	1			-0-
03	488	N	488	-0-	-0-	-0-	35 14	1 9	439	3	Y	13					13
04	794	N	794	-0-	-0-	-0-	71 106	1 9	617	3	Y	96	95	1			14
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					14
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					14

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	10 1	1 9	169	3	Y	1					1
02	570	N	390	-0-	-180	-0-	27 1	1 9	362	3	Y	1	1	1			1
03	312	N	312	-0-	-0-	-0-	23 1	1 9	288	3	Y	1	1	1			1
04	297	N	297	-0-	-0-	-0-	31	1	266	3	Y	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	26	1	418	3	Y	3	2	1			2
							3	9									
02	1015	N	568	-0-	-447	-0-	39	1	527	3	Y	2	2	1			2
							2	9									
03	591	N	591	-0-	-0-	-0-	43	1	545	3	Y	3	2	1	1	8	2
							3	9									
04	535	N	535	-0-	-0-	-0-	55	1	479	3	Y	1	3	1			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

01	DLQ G-10		206	-0-	206	206	11	1	176	3	Y	17					35
							19	9									
02	397	N	191	-0-	-206	-0-	11	1	173	3	Y	6					41
							7	9									
03	562	N	562	-0-	-0-	-0-	33	1	500	3	Y	26	30	1			37
							29	9									
04	662	N	662	-0-	-0-	-0-	39	1	583	3	Y	36	56	1			17
							40	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					17
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					17

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

01	DLQ G-10		666	-0-	666	666	39	1	627	3	Y	-0-					-0-
02	900	N	310	-0-	-590	76	19	1	291	3	Y	-0-					-0-
03	462	N	386	-0-	-76	-0-	24	1	362	3	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

01	DLQ G-10		875	-0-	875	875	51	1	824	3	Y	-0-					-0-
02	700	N	616	-0-	-84	791	37	1	579	3	Y	-0-					-0-
03	1358	N	567	-0-	-791	-0-	35	1	532	3	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	31	1	463	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		658	-0-	658	658	38	1	620	3	Y	-0-					-0-
02	500	N	656	-0-	156	814	40	1	616	3	Y	-0-					-0-
03	1246	N	432	-0-	-814	-0-	27	1	405	3	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		44	-0-	44	44	2 3	1 9	39	3	Y	3					7
02	84	N	40	-0-	-44	-0-	2 3	1 9	35	3	Y	3					10
03	49	N	49	-0-	-0-	-0-	2 10	1 9	37	3	Y	9	10	1			9
04	48	N	48	-0-	-0-	-0-	2 9	1 9	37	3	Y	8	13	1			4
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	126	1	488	3	N	-0-					1
02	460	N	460	-0-	-0-	-0-	112	1	348	3	N	-0-					1
03	273	N	273	-0-	-0-	-0-	107	1	166	3	N	-0-	1	1			-0-
04	336	N	336	-0-	-0-	-0-	108	1	228	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	5 1	1 9	88	3	Y	1					1
02	187	N	93	-0-	-94	-0-	6	1	87	3	Y	-0-	1	1			-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6 1	1 9	52	3	Y	1	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		603	-0-	603	603	35	1 9	567	3	Y	1	1	1			1
02	1146	N	543	-0-	-603	-0-	38	1 9	504	3	Y	1	1	1			1
03	761	N	761	-0-	-0-	-0-	56	1 9	703	3	Y	2	1	1			2
04	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

01	DLQ G-10		394	-0-	394	394	19	1	375	3	N	-0-	1	1			-0-
02	705	N	311	-0-	-394	-0-	15	1	296	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

01	DLQ G-10		318	-0-	318	318	15	1	303	3	N	-0-	1	1			-0-
02	619	N	301	-0-	-318	-0-	15	1	286	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

01	DLQ G-10		322	-0-	322	322	19	1 9	302	2	Y	1	1	1			1
02	620	N	298	-0-	-322	-0-	18	1 9	279	2	Y	1	1	1			1
03	315	N	315	-0-	-0-	-0-	20	1 9	294	2	Y	1	1	1			1
04	310	N	310	-0-	-0-	-0-	20	1 9	289	2	Y	1					2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	8	1	164	3	N	-0-	1	1			-0-
02	305	N	133	-0-	-172	-0-	7	1	126	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		195	-0-	195	195	14	1	181	2	N	-0-					1
02	375	N	180	-0-	-195	-0-	13	1	167	2	N	-0-					1
03	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					1
04	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		146	-0-	146	146	10	1	136	2	N	-0-					5
02	284	N	138	-0-	-146	-0-	10	1	128	2	N	-0-					5
03	150	N	150	-0-	-0-	-0-	11	1	138	2	N	1					6
							1	9									
04	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-	4	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1794	-0-	1794	1794	128	1	1666	2	N	-0-					4
02	1400	N	1230	-0-	-170	1624	90	1	1140	2	N	-0-					4
03	3100	N	1486	-0-	-1614	10	109	1	1376	2	N	1					5
							1	9									
04	1176	N	1166	-0-	-10	-0-	85	1	1081	2	N	-0-	4	1			1
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		N	298	-0-	-0-	-0-	21	1	277	2	N	-0-					2
02	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					2
03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					2
04	644	N	644	-0-	-0-	-0-	47	1	596	2	N	1	2	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					2
02	202	N	113	-0-	-89	-0-	12	1	101	3	N	-0-					2
03	148	N	148	-0-	-0-	-0-	26	1	121	3	N	1	2	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		417	-0-	417	417	17	1 3 9	397	3	Y	3	3	1			2
02	715	N	298	-0-	-417	-0-	13	1 2 9	283	3	Y	2	2	1			2
03	309	N	309	-0-	-0-	-0-	13	1 2 9	294	3	Y	2	2	1			2
04	297	N	297	-0-	-0-	-0-	13	1 1 9	283	3	Y	1	2	1			1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		542	-0-	542	542	39	1	503	2	N	-0-					2
02	600	N	514	-0-	-86	456	38	1	476	2	N	-0-					2
03	1001	N	545	-0-	-456	-0-	40	1	505	2	N	-0-					2
04	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1599	N	1599	-0-	-0-	-0-	126	1	1473	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	123	1	1429	2	N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	133	1	1507	2	N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	132	1	1452	2	N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		604	-0-	604	604	67	1	537	3	Y	-0-					-0-
02	200	N	585	-0-	385	989	68	1	517	3	Y	-0-					-0-
03	1607	N	618	-0-	-989	-0-	75	1	543	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	73	1	527	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		522	-0-	522	522	58	1	464	3	Y	-0-					-0-
02	757	N	235	-0-	-522	-0-	27	1	208	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	35	1	254	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	68	1	491	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		33	-0-	33	33	7	1	26	3	N	-0-					-0-
02	71	N	38	-0-	-33	-0-	4	1	34	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		224	-0-	224	224	47	1	177	3	N	-0-					2
02	408	N	184	-0-	-224	-0-	19	1	164	3	N	1					3
							1	9									
03	217	N	217	-0-	-0-	-0-	39	1	178	3	N	-0-	2	1			1
04	203	N	203	-0-	-0-	-0-	38	1	164	3	N	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		15	-0-	15	15	3	1	12	3	N	-0-					-0-
02	63	N	48	-0-	-15	-0-	5	1	43	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		33	-0-	33	33	7	1	26	3	N	-0-					-0-
02	70	N	37	-0-	-33	-0-	4	1	33	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		98	-0-	98	98	21	1	77	3	N	-0-					-0-
02	138	N	40	-0-	-98	-0-	4	1	36	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	25	1	109	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

01	DLQ G-10		417	-0-	417	417	24	1	391	3	Y	2	2	1			1
							2	9									
02	907	N	490	-0-	-417	-0-	34	1	455	3	Y	1	1	1			1
							1	9									
03	579	N	579	-0-	-0-	-0-	42	1	534	3	Y	3	2	1			2
							3	9									
04	556	N	556	-0-	-0-	-0-	57	1	498	3	Y	1	3	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

01	DLQ G-10		986	-0-	986	986	59	1	926	3	N	1					1
							1	9									
02	1200	N	900	-0-	-300	686	56	1	844	3	N	-0-					1
03	1625	N	939	-0-	-686	-0-	57	1	882	3	N	-0-	1	1			-0-
04	902	N	902	-0-	-0-	-0-	56	1	845	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1030	-0-	1030	1030	62	1	968	3	N	-0-					1
02	1000	N	1046	-0-	46	1076	65	1	981	3	N	-0-					1
03	2204	N	1128	-0-	-1076	-0-	68	1	1059	3	N	1	2	1			-0-
							1	9									
04	1076	N	1076	-0-	-0-	-0-	67	1	1008	3	N	1					1
							1	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		518	-0-	518	518	31	1	487	3	N	-0-					-0-
02	700	N	440	-0-	-260	258	27	1	412	3	N	1					1
							1	9									
03	725	N	467	-0-	-258	-0-	28	1	439	3	N	-0-	1	1			-0-
04	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		557	-0-	557	557	34	1	523	3	N	-0-					-0-
02	500	N	517	-0-	17	574	32	1	485	3	N	-0-					-0-
03	1067	N	493	-0-	-574	-0-	30	1	462	3	N	1	1	1			-0-
							1	9									
04	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		608	-0-	608	608	37	1	571	3	N	-0-					-0-
02	300	N	522	-0-	222	830	32	1	489	3	N	1					1
							1	9									
03	1375	N	545	-0-	-830	-0-	33	1	512	3	N	-0-	1	1			-0-
04	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		400	-0-	400	400	24	1	376	3	N	-0-					-0-
02	769	N	369	-0-	-400	-0-	23	1	345	3	N	1					1
							1	9									
03	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-	1	1			-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		791	-0-	791	791	48	1	743	3	N	-0-					1
02	1516	N	725	-0-	-791	-0-	45	1	680	3	N	-0-					1
03	771	N	771	-0-	-0-	-0-	47	1	723	3	N	1	2	1			-0-
							1	9									
04	753	N	753	-0-	-0-	-0-	47	1	705	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0-	-0-	43	1	857	3	N	1					3
							1	9									
02	633	N	633	-0-	-0-	-0-	31	1	602	3	N	-0-					3
03	774	N	774	-0-	-0-	-0-	37	1	735	3	N	2					5
							2	9									
04	750	N	750	-0-	-0-	-0-	37	1	711	3	N	2					7
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
02	121	N	61	-0-	-60	-0-	61	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		732	-0-	732	732	96	1	636	3	Y	-0-					-0-
02	1431	N	699	-0-	-732	-0-	90	1	609	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	96	1	600	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	93	1	246	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	90	1	300	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	96	1	316	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	93	1	305	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					-0-
02	206	N	92	-0-	-114	-0-	92	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		152	-0-	152	152	145	1	7	3	Y	-0-					-0-
02	629	N	477	-0-	-152	-0-	136	1	341	3	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	145	1	299	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	141	1	55	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

01		DLQ G-10	677	-0-	677	677	192	1	485	3	Y	-0-					-0-
02	900	N	593	-0-	-307	370	179	1	414	3	Y	-0-					-0-
03	925	N	555	-0-	-370	-0-	192	1	363	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	185	1	100	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

01		DLQ G-10	56	-0-	56	56	56	3			Y	-0-					-0-
02	106	N	50	-0-	-56	-0-	50	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

01		DLQ G-10	7	-0-	7	7	7	3			Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

01		DLQ G-10	80	-0-	80	80	80	3			Y	-0-					-0-
02	157	N	77	-0-	-80	-0-	77	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		424	-0-	424	424	402	3	22	9	Y	20					137
02	747	N	323	-0-	-424	-0-	323	3			Y	-0-					137
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					137
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					137
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					137
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		415	-0-	415	415	26	1	389	3	Y	-0-					2
02	761	N	346	-0-	-415	-0-	23	1	323	3	Y	-0-					2
03	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					2
04	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	8	1	160	3	N	-0-					-0-
02	334	N	166	-0-	-168	-0-	8	1	158	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	20	1	469	3	N	3	3	1			2
							3	9									
02	461	N	461	-0-	-0-	-0-	20	1	439	3	N	2	2	1			2
							2	9									
03	465	N	465	-0-	-0-	-0-	20	1	443	3	N	2	2	1			2
							2	9									
04	446	N	446	-0-	-0-	-0-	19	1	425	3	N	2	2	1			2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		521	-0-	521	521	31	1	487	3	Y	3	3	1			2
							3	9									
02	1004	N	483	-0-	-521	-0-	30	1	451	3	Y	2	2	1			2
							2	9									
03	529	N	529	-0-	-0-	-0-	32	1	495	3	Y	2	2	1			2
							2	9									
04	511	N	511	-0-	-0-	-0-	32	1	477	3	Y	2	2	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	102	1	227	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	96	1	169	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	102	1	200	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	99	1	191	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	232	1	137	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	217	1	118	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	232	1	133	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	224	1	126	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	78	1	158	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	73	1	146	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	78	1	151	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		457	-0-	457	457	31 1	1 9	425	3	Y	1					1
02	881	N	424	-0-	-457	-0-	29	1	395	3	Y	-0-	1	1			-0-
03	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		544	-0-	544	544	37	1	507	3	Y	-0-					-0-
02	700	N	212	-0-	-488	56	14	1	198	3	Y	-0-					-0-
03	169	N	113	-0-	-56	-0-	8	1	105	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		31	-0-	31	31	7	1	24	3	N	-0-					-0-
02	70	N	39	-0-	-31	-0-	4	1	35	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		893	-0-	893	893	66	1	826	3	Y	1					5
							1	9									
02	200	N	796	-0-	596	1489	56	1	740	3	Y	-0-					5
03	2398	N	909	-0-	-1489	-0-	67	1	841	3	Y	1	5	1			1
							1	9									
04	862	N	862	-0-	-0-	-0-	66	1	796	3	Y	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		541	-0-	541	541	40	1	501	3	Y	-0-					3
02	995	N	454	-0-	-541	-0-	32	1	422	3	Y	-0-					3
03	316	N	316	-0-	-0-	-0-	23	1	293	3	Y	-0-	3	1			-0-
04	290	N	290	-0-	-0-	-0-	22	1	267	3	Y	1					1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		346	-0-		346	346	14	1	330	3	Y	2	2	1			1
								2	9									
02	611	N	265	-0-		-346	-0-	12	1	252	3	Y	1	1	1			1
								1	9									
03	147	N	147	-0-		-0-	-0-	6	1	140	3	Y	1	1	1			1
								1	9									
04	4	N	4	-0-		-0-	-0-	4	3			Y	-0-	1	1			-0-
05	279	N	NO RPT	-0-		-279	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-		28	28	6	1	22	3	N	-0-					-0-
02	55	N	27	-0-		-28	-0-	3	1	24	3	N	-0-					-0-
03	34	N	34	-0-		-0-	-0-	6	1	28	3	N	-0-					-0-
04	21	N	21	-0-		-0-	-0-	4	1	17	3	N	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		317	-0-		317	317	67	1	250	3	N	-0-					4
02	591	N	274	-0-		-317	-0-	28	1	244	3	N	2					6
								2	9									
03	472	N	472	-0-		-0-	-0-	84	1	387	3	N	1	4	1			3
								1	9									
04	427	N	427	-0-		-0-	-0-	80	1	346	3	N	1					4
								1	9									
05	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					4
06	450	N	NO RPT	-0-		-450	-0-					N	NO RPT					4

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		205	-0-		205	205	43	1	162	3	N	-0-					3
02	420	N	215	-0-		-205	-0-	22	1	193	3	N	-0-					3
03	220	N	220	-0-		-0-	-0-	39	1	179	3	N	2	3	1			2
								2	9									
04	254	N	254	-0-		-0-	-0-	48	1	206	3	N	-0-					2
05	248	N	NO RPT	-0-		-248	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					2

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		756	-0-		756	756	51	1	705	3	Y	-0-					1
02	1384	N	628	-0-		-756	-0-	43	1	584	3	Y	1	1	1			1
								1	9									
03	675	N	675	-0-		-0-	-0-	46	1	628	3	Y	1	1	1			1
								1	9									
04	650	N	650	-0-		-0-	-0-	46	1	604	3	Y	-0-	1	1			-0-
05	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		429	-0-		429	429	29	1	400	3	Y	-0-					-0-
02	837	N	408	-0-		-429	-0-	28	1	380	3	Y	-0-					-0-
03	446	N	446	-0-		-0-	-0-	31	1	415	3	Y	-0-					-0-
04	447	N	447	-0-		-0-	-0-	31	1	416	3	Y	-0-					-0-
05	434	N	NO RPT	-0-		-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		70	-0-		70	70	70	1			N	-0-					-0-
02	136	N	66	-0-		-70	-0-	66	1			N	-0-					-0-
03	70	N	70	-0-		-0-	-0-	70	1			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		296	-0-		296	296	63	1	233	3	N	-0-					5
02	571	N	275	-0-		-296	-0-	28	1	246	3	N	1					6
								1	9									
03	84	N	84	-0-		-0-	-0-	15	1	68	3	N	1	4	1			3
								1	9									
04	20	N	20	-0-		-0-	-0-	4	1	16	3	N	-0-					3
05	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					3
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-		-0-	-0-	10	1	36	3	N	-0-					1
02	35	N	35	-0-		-0-	-0-	4	1	31	3	N	-0-					1
03	33	N	33	-0-		-0-	-0-	6	1	27	3	N	-0-	1	1			-0-
04	36	N	36	-0-		-0-	-0-	7	1	29	3	N	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		413	-0-		413	413	87	1	326	3	N	-0-					4
02	816	N	403	-0-		-413	-0-	42	1	360	3	N	1					5
								1	9									
03	419	N	419	-0-		-0-	-0-	75	1	344	3	N	-0-	3	1			2
04	423	N	423	-0-		-0-	-0-	79	1	343	3	N	1					3
								1	9									
05	465	N	NO RPT	-0-		-465	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					3

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-		94	94	20	1	74	3	N	-0-					-0-
02	151	N	57	-0-		-94	-0-	6	1	51	3	N	-0-					-0-
03	66	N	66	-0-		-0-	-0-	12	1	54	3	N	-0-					-0-
04	70	N	70	-0-		-0-	-0-	13	1	57	3	N	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		446	-0-		446	446	94	1	351	3	N	1					5
								1	9									
02	500	N	392	-0-		-108	338	41	1	350	3	N	1					6
								1	9									
03	820	N	482	-0-		-338	-0-	86	1	395	3	N	1	4	1			3
								1	9									
04	404	N	404	-0-		-0-	-0-	76	1	328	3	N	-0-					3
05	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-		-480	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	12	1	231	3	N	1	1	1			1
							1	9									
02	200	N	248	-0-	48	292	12	1	236	3	N	-0-					1
03	549	N	257	-0-	-292	-0-	13	1	244	3	N	-0-					1
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		101	-0-	101	101	5	1	96	2	Y	-0-					-0-
02	278	N	177	-0-	-101	-0-	9	1	168	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		877	-0-	877	877	45	1	832	2	Y	-0-					1
02	1600	N	777	-0-	-823	54	38	1	739	2	Y	-0-	1	1			-0-
03	953	N	899	-0-	-54	-0-	43	1	856	2	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		655	-0-	655	655	34	1	620	2	Y	1					3
							1	9									
02	1259	N	604	-0-	-655	-0-	30	1	573	2	Y	1	3	1			1
							1	9									
03	658	N	658	-0-	-0-	-0-	31	1	626	2	Y	1					2
							1	9									
04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1					3
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		935	-0-	935	935	48	1	887	2	Y	-0-					1
02	1600	N	883	-0-	-717	218	43	1	840	2	Y	-0-	1	1			-0-
03	1182	N	964	-0-	-218	-0-	46	1	918	2	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		765	-0-	765	765	57	1	708	3	Y	-0-					-0-
02	1465	N	700	-0-	-765	-0-	53	1	647	3	Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	55	1	687	3	Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	52	1	643	3	Y	1	1	8			-0-
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		232	-0-	232	232	17	1	215	3	Y	-0-					-0-
02	443	N	211	-0-	-232	-0-	16	1	195	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		536	-0-	536	536	40	1	496	3	Y	-0-					-0-
02	1046	N	510	-0-	-536	-0-	39	1	471	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	11	1	132	3	Y	-0-					-0-
02	245	N	102	-0-	-143	-0-	8	1	94	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		138	-0-	138	138	10	1	128	3	Y	-0-					2
02	256	N	118	-0-	-138	-0-	9	1	109	3	Y	-0-					2
03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					2
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		406	-0-	406	406	21	1	384	2	Y	1					4
							1	9									
02	768	N	362	-0-	-406	-0-	18	1	344	2	Y	-0-	3	1			1
03	419	N	419	-0-	-0-	-0-	20	1	398	2	Y	1					2
							1	9									
04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		461	-0-	461	461	24	1	435	2	Y	2					6
							2	9									
02	747	N	286	-0-	-461	-0-	14	1	271	2	Y	1	5	1			2
							1	9									
03	29	N	29	-0-	-0-	-0-	1	1	26	2	Y	2					4
							2	9									
04	292	N	292	-0-	-0-	-0-	15	1	276	2	Y	1					5
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-	313	313	16	1	296	2	Y	1					9
							1	9									
02	500	N	296	-0-	-204	109	14	1	273	2	Y	8	12	1			5
							9	9									
03	419	N	310	-0-	-109	-0-	15	1	292	2	Y	3					8
							3	9									
04	299	N	299	-0-	-0-	-0-	15	1	277	2	Y	6	1	8			13
							7	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					13
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					13

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		524	-0-	524	524	27	1	497	2	Y	-0-					-0-
02	1032	N	508	-0-	-524	-0-	25	1	483	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	25	1	504	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		624	-0-	624	624	34	1	590	3	Y	-0-	1	1			-0-
02	1117	N	493	-0-	-624	-0-	26	1	467	3	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		162	-0-	162	162	9	1	153	3	Y	-0-	3	1			1
02	308	N	146	-0-	-162	-0-	8	1	138	3	Y	-0-	1	1			-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		10	-0-	10	10	2	1	8	3	N	-0-					-0-
02	21	N	11	-0-	-10	-0-	1	1	10	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1017	-0-	1017	1017	1017	3			Y	-0-					-0-
02	1600	N	863	-0-	-737	280	863	3			Y	-0-					-0-
03	1058	N	778	-0-	-280	-0-	778	3			Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					-0-
02	70	N	41	-0-	-29	-0-	41	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	132	1	102	3	N	1					2
							1	9									
02	456	N	221	-0-	-235	-0-	123	1	97	3	N	1	2	1			1
							1	9									
03	241	N	241	-0-	-0-	-0-	133	1	106	3	N	2	2	1			1
							2	9									
04	219	N	219	-0-	-0-	-0-	127	1	91	3	N	1					2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		537	-0-	537	537	142	1	391	3	N	4					7
							4	9									
02	1041	N	504	-0-	-537	-0-	131	1	371	3	N	2	5	1			4
							2	9									
03	552	N	552	-0-	-0-	-0-	145	1	404	3	N	3	5	1			2
							3	9									
04	507	N	507	-0-	-0-	-0-	139	1	365	3	N	3					5
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		164	-0-	164	164	17	1	146	3	N	1					2
							1	9									
02	318	N	154	-0-	-164	-0-	15	1	138	3	N	1	2	1			1
							1	9									
03	166	N	166	-0-	-0-	-0-	18	1	146	3	N	2	2	1			1
							2	9									
04	152	N	152	-0-	-0-	-0-	17	1	134	3	N	1					2
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		119	-0-	119	119	61	1	58	3	N	-0-					-0-
02	214	N	95	-0-	-119	-0-	55	1	40	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	57	1	42	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	20	1	74	3	N	-0-					-0-
02	142	N	48	-0-	-94	-0-	5	1	43	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	11	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	9	1	189	3	Y	-0-					21
02	386	N	188	-0-	-198	-0-	9	1	179	3	Y	-0-					21
03	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					21
04	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	8			21
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					21
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-	91	91	5 1	1 9	85	2	Y	1					2
02	159	N	68	-0-	-91	-0-	3	1	65	2	Y	-0-	1	1			1
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					1
04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		528	-0-	528	528	27	1	501	2	Y	-0-					-0-
02	1023	N	495	-0-	-528	-0-	24	1	471	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	22 1	1 9	396	2	Y	1					4
02	815	N	396	-0-	-419	-0-	19	1	377	2	Y	-0-	3	1			1
03	435	N	435	-0-	-0-	-0-	21 1	1 9	413	2	Y	1					2
04	417	N	417	-0-	-0-	-0-	21 1	1 9	395	2	Y	1					3
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		407	-0-	407	407	19 1	1 9	387	3	N	1	1	1			1
02	792	N	385	-0-	-407	-0-	19 1	1 9	365	3	N	1	1	1			1
03	410	N	410	-0-	-0-	-0-	20 1	1 9	389	3	N	1	1	1			1
04	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		814	-0-	814	814	39	1 2 9	773	3	N	2	1	1			2
02	900	N	759	-0-	-141	673	37	1 1 9	721	3	N	1	1	1			2
03	1485	N	812	-0-	-673	-0-	40	1 1 9	771	3	N	1	1	1			2
04	786	N	786	-0-	-0-	-0-	39	1 2 9	745	3	N	2	3	1			1
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		213	-0-	213	213	45	1	168	3	N	-0-					3
02	388	N	175	-0-	-213	-0-	18	1	157	3	N	-0-					3
03	255	N	255	-0-	-0-	-0-	45	1 2 9	208	3	N	2	3	1			2
04	241	N	241	-0-	-0-	-0-	45	1	196	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		913	-0-	913	913	44	1 2 9	867	3	N	2	2	1			2
02	1780	X	867	-0-	-913	-0-	42	1 1 9	824	3	N	1	1	1			2
03	956	X	956	-0-	-0-	-0-	47	1 2 9	907	3	N	2	2	1			2
04	926	X	926	-0-	-0-	-0-	46	1 2 9	878	3	N	2	3	1			1
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		82	-0-	82	82	17	1	65	3	N	-0-					1
02	156	N	74	-0-	-82	-0-	8	1	66	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	15	1 1 9	71	3	N	1	1	1			1
04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		590	-0-	590	590	28	1 9	561	3	N	1	1	1			1
02	1135	N	545	-0-	-590	-0-	27	1 9	517	3	N	1	1	1			1
03	554	N	554	-0-	-0-	-0-	27	1 9	526	3	N	1	1	1			1
04	476	N	476	-0-	-0-	-0-	24	1 9	451	3	N	1	2	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		221	-0-	221	221	47	1	174	3	N	-0-					1
02	551	N	330	-0-	-221	-0-	34	1 9	295	3	N	1					2
03	406	N	406	-0-	-0-	-0-	72	1 9	333	3	N	1	2	1			1
04	376	N	376	-0-	-0-	-0-	71	1 9	304	3	N	1					2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	446	N	219	-0-	-227	-0-	11	1	208	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		427	-0-	427	427	21	1	406	3	N	-0-					-0-
02	1127	N	700	-0-	-427	-0-	35	1	665	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	34	1	611	3	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		268	-0-	268	268	13	1	255	3	N	-0-	1	1			-0-
02	441	N	173	-0-	-268	-0-	9	1	164	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	19	1 9	337	3	N	1					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	1190	N	586	-0-	-604	-0-	29	1	557	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	31	1	536	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		179	-0-	179	179	9	1	170	3	N	-0-					-0-
02	349	N	170	-0-	-179	-0-	8	1	162	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	1	1	2	3	N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		663	-0-	663	663	47	1	616	2	N	-0-					2
02	600	N	626	-0-	26	689	46	1	580	2	N	-0-					2
03	1347	N	658	-0-	-689	-0-	48	1	610	2	N	-0-					2
04	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-	1	1			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	27	N	24	-0-	-3	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	1	1	22	3	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		572	-0-	572	572	41	1	531	2	N	-0-					2
02	1105	N	533	-0-	-572	-0-	39	1	494	2	N	-0-					2
03	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					2
04	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		947	-0-	947	947	68	1	879	2	N	-0-					3
02	1416	N	469	-0-	-947	-0-	34	1	435	2	N	-0-					3
03	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					3
04	585	N	585	-0-	-0-	-0-	43	1	542	2	N	-0-	2	1			1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	35	1	412	2	N	-0-					-0-
02	864	N	417	-0-	-447	-0-	33	1	384	2	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	28	1	307	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		702	-0-	702	702	36 1	1 9	665	2	Y	1					1
02	1369	N	667	-0-	-702	-0-	33	1	634	2	Y	-0-	1	1			-0-
03	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	36	1	666	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	192	1	96	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	179	1	69	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	192	1	85	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	185	1	81	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		555	-0-	555	555	40	1	515	2	N	-0-					2
02	1088	N	533	-0-	-555	-0-	39	1	494	2	N	-0-					2
03	562	N	562	-0-	-0-	-0-	41	1	521	2	N	-0-					2
04	536	N	536	-0-	-0-	-0-	39	1	497	2	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	33	1	125	3	N	-0-					-0-
02	382	N	224	-0-	-158	-0-	23	1	201	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	20 2	1 9	321	3	Y	2	2	1			1
02	662	N	319	-0-	-343	-0-	20 1	1 9	298	3	Y	1	1	1			1
03	349	N	349	-0-	-0-	-0-	21 1	1 9	327	3	Y	1	1	1			1
04	331	N	331	-0-	-0-	-0-	21 1	1 9	309	3	Y	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		227	-0-	227	227	13 1	1 9	213	3	Y	1	1	1			1
02	438	N	211	-0-	-227	-0-	13 1	1 9	197	3	Y	1	1	1			1
03	136	N	136	-0-	-0-	-0-	8 1	1 9	127	3	Y	1	1	1			1
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		856	-0-	856	856	44	1	812	2	Y	-0-					1
02	1600	N	821	-0-	-779	77	40	1	781	2	Y	-0-	1	1			-0-
03	986	N	909	-0-	-77	-0-	43	1	866	2	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		563	-0-	563	563	563	3			Y	-0-					7
02	1104	N	541	-0-	-563	-0-	541	3			Y	-0-					7
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					7
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					7
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					7
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		544	-0-	544	544	115	1	429	3	N	-0-					1
02	877	N	333	-0-	-544	-0-	35	1	298	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	55	1	255	3	N	1	1	1			1
							1	9									
04	461	N	461	-0-	-0-	-0-	87	1	374	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		588	-0-	588	588	28	1	560	3	N	-0-					2
02	700	N	443	-0-	-257	331	21	1	422	3	N	-0-					2
03	671	N	340	-0-	-331	-0-	16	1	323	3	N	1					3
							1	9									
04	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1					4
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1041	-0-	1041	1041	74	1	967	2	N	-0-					3
02	500	N	959	-0-	459	1500	70	1	889	2	N	-0-					3
03	2506	N	1006	-0-	-1500	-0-	74	1	932	2	N	-0-					3
04	931	N	931	-0-	-0-	-0-	68	1	863	2	N	-0-	2	1			1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1067	-0-	1067	1067	76	1	991	2	N	-0-					3
02	300	N	940	-0-	640	1707	69	1	871	2	N	-0-					3
03	2689	N	982	-0-	-1707	-0-	72	1	909	2	N	1					4
							1	9									
04	916	N	916	-0-	-0-	-0-	67	1	849	2	N	-0-	3	1			1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	48	1	601	3	Y	-0-					3
02	1165	N	516	-0-	-649	-0-	37	1	479	3	Y	-0-					3
03	567	N	567	-0-	-0-	-0-	42	1	524	3	Y	1	3	1			1
							1	9									
04	612	N	612	-0-	-0-	-0-	47	1	565	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		208	-0-	208	208	11	1	197	2	Y	-0-					-0-
02	404	N	196	-0-	-208	-0-	10	1	186	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		491	-0-	491	491	25	1	465	2	Y	1					4
							1	9									
02	974	N	483	-0-	-491	-0-	24	1	459	2	Y	-0-	3	1			1
03	273	N	273	-0-	-0-	-0-	13	1	258	2	Y	2					3
							2	9									
04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					3
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	596	N	294	-0-	-302	-0-	20	1	273	3	Y	1	1	1			1
							1	9									
03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									
04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-	364	364	18	1	346	3	N	-0-	1	1			-0-
02	718	N	354	-0-	-364	-0-	18	1	336	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		443	-0-	443	443		26 1	417	3	Y	-0-					-0-
02	664	N	221	-0-	-443	-0-		14 1	207	3	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-		20 1	301	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-		25 1	371	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76		5 1	71	3	Y	-0-					-0-
02	146	N	70	-0-	-76	-0-		4 1	66	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-		5 1	71	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-		5 1	69	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		392	-0-	392	392		23 1 1 9	368	3	Y	1	1	1			1
02	736	N	344	-0-	-392	-0-		21 1 1 9	322	3	Y	1	1	1			1
03	335	N	335	-0-	-0-	-0-		21 1 1 9	313	3	Y	1	1	1			1
04	317	N	317	-0-	-0-	-0-		20 1 1 9	296	3	Y	1	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-		13 1	201	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-		15 1	227	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-		13 1	188	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		790	-0-	790	790		83 1 8 9	699	3	N	7					7
02	500	N	745	-0-	245	1035		75 1 3 9	667	3	N	3	5	1			5
03	1749	N	714	-0-	-1035	-0-		77 1 6 9	631	3	N	5	7	1			3
04	603	N	603	-0-	-0-	-0-		67 1 4 9	532	3	N	4					7
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					7
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		97	-0-	97	97	10	1	87	3	N	-0-					1
02	190	N	93	-0-	-97	-0-	9	1	83	3	N	1	1	1			1
							1	9									
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		690	-0-	690	690	36	1	653	2	Y	1					1
							1	9									
02	1313	N	623	-0-	-690	-0-	31	1	592	2	Y	-0-	1	1			-0-
03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
02	600	N	553	-0-	-47	520	27	1	526	2	Y	-0-					-0-
03	1121	N	601	-0-	-520	-0-	28	1	573	2	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1187	-0-	1187	1187	61	1	1126	2	Y	-0-					1
02	1600	N	1130	-0-	-470	717	55	1	1075	2	Y	-0-	1	1			-0-
03	1953	N	1236	-0-	-717	-0-	59	1	1177	2	Y	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	61	1	1128	2	Y	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					1
02	12	N	1	-0-	-11	-0-	1	3			N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		281	-0-	281	281	18	1	263	3	Y	-0-					1
02	525	N	244	-0-	-281	-0-	16	1	228	3	Y	-0-					1
03	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					1
04	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1045	-0-		1045	1045	66	1 1 9	978	3	Y	1	1	1			5
02	1600	N	943	-0-		-657	388	63	1 1 9	879	3	Y	1					6
03	1380	N	992	-0-		-388	-0-	62	1 2 9	928	3	Y	2	2	1			6
04	856	N	856	-0-		-0-	-0-	51	1	805	3	Y	-0-	4	1			2
05	1023	N	NO RPT	-0-		-1023	-0-					Y	NO RPT					2
06	960	N	NO RPT	-0-		-960	-0-					Y	NO RPT					2

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		260	-0-		260	260	13	1 1 9	246	2	Y	1					2
02	491	N	231	-0-		-260	-0-	11	1 1 9	219	2	Y	1	2	1			1
03	246	N	246	-0-		-0-	-0-	12	1	234	2	Y	-0-					1
04	268	N	268	-0-		-0-	-0-	14	1 4 9	250	2	Y	4	1	8			4
05	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					4
06	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					4

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		45	-0-		45	45	2	1 1 9	42	2	Y	1					3
02	347	N	302	-0-		-45	-0-	15	1	287	2	Y	-0-	2	1			1
03	306	N	306	-0-		-0-	-0-	14	1 1 9	291	2	Y	1					2
04	298	N	298	-0-		-0-	-0-	15	1 1 9	282	2	Y	1					3
05	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					3
06	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					3

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		748	-0-		748	748	39	1	709	2	Y	-0-					-0-
02	700	N	699	-0-		-1	747	34	1	665	2	Y	-0-					-0-
03	1513	N	766	-0-		-747	-0-	36	1	730	2	Y	-0-					-0-
04	736	N	736	-0-		-0-	-0-	38	1	698	2	Y	-0-					-0-
05	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-		-750	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		324	-0-		324	324	17	1 1 9	306	2	Y	1					3
02	500	N	305	-0-		-195	129	15	1	290	2	Y	-0-	2	1			1
03	465	N	336	-0-		-129	-0-	16	1 1 9	319	2	Y	1					2
04	321	N	321	-0-		-0-	-0-	16	1	305	2	Y	-0-					2
05	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1002	-0-	1002	1002	52	1	950	2	Y	-0-					1
02	200	N	1117	-0-	917	1919	55	1	1062	2	Y	-0-	1	1			-0-
03	3100	N	1209	-0-	-1891	28	57	1	1152	2	Y	-0-					-0-
04	1187	N	1159	-0-	-28	-0-	59	1	1100	2	Y	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1492	-0-	1492	1492	73 138	1 3	1281	2	N	-0-					-0-
02	1600	N	1258	-0-	-342	1150	74	1	1184	2	N	-0-					-0-
03	2502	N	1352	-0-	-1150	-0-	95	1	1257	2	N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		510	-0-	510	510	25 47	1 3	438	2	N	-0-					-0-
02	1108	N	598	-0-	-510	-0-	35	1	563	2	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	45	1	590	2	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	134	7 12	1 3	115	2	N	-0-					-0-
02	252	N	118	-0-	-134	-0-	7	1	111	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-	89	89	5	1	84	3	Y	-0-					-0-
02	176	N	87	-0-	-89	-0-	6	1	81	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	16 1	1 9	143	3	Y	1	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
02	201	N	97	-0-	-104	-0-	7	1	90	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		270	-0-	270	270	16 1	1 9	253	2	Y	1	1	1			1
02	475	N	205	-0-	-270	-0-	12 1	1 9	192	2	Y	1	1	1			1
03	183	N	183	-0-	-0-	-0-	12 1	1 9	170	2	Y	1	1	1			1
04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	10 18	1 3	170	2	N	-0-					-0-
02	373	N	175	-0-	-198	-0-	10	1	165	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		328	-0-	328	328	36	1	292	3	Y	-0-					-0-
02	628	N	300	-0-	-328	-0-	34	1	266	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		317	-0-	317	317	35	1	282	3	Y	-0-					2
02	416	N	99	-0-	-317	-0-	9	1	66	3	Y	22	1	8			23
							24	9									
03	217	N	217	-0-	-0-	-0-	25	1	180	3	Y	11	21	1			13
							12	9									
04	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-	10	1			3
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		336	-0-	336	336	37	1	299	3	Y	-0-					-0-
02	600	N	395	-0-	-205	131	46	1	349	3	Y	-0-					-0-
03	492	N	361	-0-	-131	-0-	44	1	317	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		670	-0-	670	670	67	1	603	3	Y	-0-					1
02	500	N	584	-0-	84	754	57	1	527	3	Y	-0-					1
03	1472	N	718	-0-	-754	-0-	67	1	651	3	Y	-0-					1
04	803	N	803	-0-	-0-	-0-	73	1	730	3	Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		696	-0-	696	696	41	1	653	2	Y	2	3	1			2
							2	9									
02	DLQ G-10		860	-0-	860	1556	52	1	805	2	Y	3	2	1			3
							3	9									
03	2500	N	1340	-0-	-1160	396	85	1	1253	2	Y	2	3	1			2
							2	9									
04	832	N	436	-0-	-396	-0-	28	1	407	2	Y	1					3
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	967	-0-		967	967	57	1 6 9	904	2	Y	5	5	1			4
02	DLQ	G-10	914	-0-		914	1881	55	1 6 9	853	2	Y	5	5	1			4
03	1600	N	964	-0-		-636	1245	61	1 4 9	899	2	Y	4	5	1			3
04	2097	N	852	-0-		-1245	-0-	54	1 3 9	795	2	Y	3					6
05	992	N	NO RPT	-0-		-992	-0-					Y	NO RPT					6
06	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					6

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	383	-0-		383	383	23	1 3 9	357	2	Y	3	2	1			2
02	DLQ	G-10	359	-0-		359	742	22	1 2 9	335	2	Y	2	2	1			2
03	1113	N	371	-0-		-742	-0-	24	1 1 9	346	2	Y	1	2	1			1
04	365	N	365	-0-		-0-	-0-	23	1 1 9	341	2	Y	1					2
05	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					2
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	340	-0-		340	340	20	1 2 9	318	2	Y	2	2	1			2
02	DLQ	G-10	538	-0-		538	878	33	1 2 9	503	2	Y	2	2	1			2
03	1417	N	539	-0-		-878	-0-	34	1 1 9	504	2	Y	1	2	1			1
04	454	N	454	-0-		-0-	-0-	29	1 2 9	423	2	Y	2					3
05	589	N	NO RPT	-0-		-589	-0-					Y	NO RPT					3
06	510	N	NO RPT	-0-		-510	-0-					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	368	-0-		368	368	22	1 3 9	343	2	Y	3	2	1			2
02	DLQ	G-10	341	-0-		341	709	21	1 2 9	318	2	Y	2	2	1			2
03	1058	N	349	-0-		-709	-0-	22	1 1 9	326	2	Y	1	2	1			1
04	347	N	347	-0-		-0-	-0-	22	1 1 9	324	2	Y	1					2
05	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		352	-0-	352	352	21	1	328	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		326	-0-	326	678	20	1	304	2	Y	2	2	1			2
							2	9									
03	1027	N	349	-0-	-678	-0-	22	1	326	2	Y	1	2	1			1
							1	9									
04	340	N	340	-0-	-0-	-0-	22	1	316	2	Y	2					3
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	23	1	423	2	Y	1					4
							1	9									
02	DLQ G-10		350	-0-	350	797	17	1	332	2	Y	1	3	1			2
							1	9									
03	1046	N	249	-0-	-797	-0-	12	1	236	2	Y	1					3
							1	9									
04	408	N	408	-0-	-0-	-0-	21	1	387	2	Y	-0-					3
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190	190	10	1	179	2	Y	1					2
							1	9									
02	DLQ G-10		176	-0-	176	366	9	1	166	2	Y	1	2	1			1
							1	9									
03	540	N	174	-0-	-366	-0-	8	1	166	2	Y	-0-					1
04	172	N	172	-0-	-0-	-0-	9	1	162	2	Y	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1075	-0-	1075	1075	113	1	952	3	Y	9					16
							10	9									
02	DLQ G-10		1034	-0-	1034	2109	103	1	925	3	Y	5	12	1			9
							6	9									
03	2500	N	688	-0-	-1812	297	75	1	609	3	Y	4	9	1	1	8	3
							4	9									
04	1352	N	1055	-0-	-297	-0-	117	1	930	3	Y	7					10
							8	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					10
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					10

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		304	-0-	304	304	32	1	269	3	N	3					5
							3	9									
02	DLQ G-10		266	-0-	266	570	27	1	239	3	N	-0-	3	1			2
03	859	N	289	-0-	-570	-0-	31	1	256	3	N	2	3	1			1
							2	9									
04	264	N	264	-0-	-0-	-0-	29	1	233	3	N	2					3
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		606	-0-	606	606	112	1	488	3	N	5					8
							6	9									
02	DLQ G-10		557	-0-	557	1163	101	1	454	3	N	2	6	1			4
							2	9									
03	1400	N	614	-0-	-786	377	114	1	494	3	N	5	6	1	1	8	2
							6	9									
04	926	N	549	-0-	-377	-0-	107	1	436	3	N	5	1	8			6
							6	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	11	1	96	3	Y	1					2
							1	9									
02	DLQ G-10		99	-0-	99	207	10	1	89	3	Y	-0-	1	1			1
03	314	N	107	-0-	-207	-0-	12	1	95	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	11	1	86	3	Y	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		15	-0-	15	15	1	1	13	3	Y	1					2
							1	9									
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					2
03	32	N	10	-0-	-22	-0-	7	3	3	9	Y	3	3	1			2
04	14	N	14	-0-	-0-	-0-	1	1	11	3	Y	2	3	1			1
							2	9									
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					1
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					1

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		334	-0-	334	334	16	1	318	3	Y	-0-					-0-
02	DLQ G-10		328	-0-	328	662	16	1	312	3	Y	-0-					-0-
03	1009	N	347	-0-	-662	-0-	17	1	330	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	17	1	315	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-			1
02	DLQ G-10		75	-0-	75	153	5	1	70	3	N	-0-			1
03	232	N	79	-0-	-153	-0-	5	1	74	3	N	-0-			1
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-			-0-
02	DLQ G-10		15	-0-	15	16	1	1	14	3	N	-0-			-0-
03	70	N	54	-0-	-16	-0-	4	1	50	3	N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		173	-0-	173	437	173	3			N	-0-			-0-
02	14B2 EXT		126	-0-	126	563	126	3			N	-0-			-0-
03	14B2 EXT		105	-0-	105	668	105	3			N	-0-			-0-
04	14B2 EXT		93	-0-	93	761	93	3			N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	761					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	761					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

01	DLQ G-10		225	-0-	225	225	12	1	212	2	Y	1					2
							1	9									
02	DLQ G-10		211	-0-	211	436	10	1	200	2	Y	1	2	1			1
							1	9									
03	668	N	232	-0-	-436	-0-	11	1	221	2	Y	-0-					1
04	225	N	225	-0-	-0-	-0-	11	1	213	2	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

01	DLQ G-10		462	-0-	462	462	24	1	437	2	Y	1					4
							1	9									
02	DLQ G-10		441	-0-	441	903	22	1	418	2	Y	1	3	1			2
							1	9									
03	1387	N	484	-0-	-903	-0-	23	1	460	2	Y	1					3
							1	9									
04	469	N	469	-0-	-0-	-0-	24	1	439	2	Y	5	1	8			7
							6	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					7
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					7

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

01	DLQ G-10		365	-0-	365	365	23	1	342	3	Y	-0-					2
02	DLQ G-10		331	-0-	331	696	22	1	309	3	Y	-0-					2
03	1049	N	353	-0-	-696	-0-	22	1	330	3	Y	1	1	1			2
							1	9									
04	326	N	326	-0-	-0-	-0-	19	1	306	3	Y	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1527	N	1527	-0-	-0-	-0-	109	1	1418	2	N	-0-					5
02	1422	N	1422	-0-	-0-	-0-	104	1	1318	2	N	-0-					5
03	1513	N	1513	-0-	-0-	-0-	111	1	1402	2	N	-0-					5
04	1484	N	1484	-0-	-0-	-0-	108	1	1375	2	N	1	4	1			2
							1	9									
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1361	-0-	1361	1361	73	1	1288	2	N	-0-					-0-
02	DLQ G-10		1271	-0-	1271	2632	75	1	1196	2	N	-0-					-0-
03	3919	X	1287	-0-	-2632	-0-	90	1	1197	2	N	-0-					-0-
04	1185	X	1185	-0-	-0-	-0-	77	1	1108	2	N	-0-					-0-
05	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		315	-0-	315	315	16	1	298	2	Y	1					3
							1	9									
02	DLQ G-10		302	-0-	302	617	15	1	287	2	Y	-0-	2	1			1
03	954	N	337	-0-	-617	-0-	16	1	320	2	Y	1					2
							1	9									
04	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	19	1	352	2	Y	1					3
							1	9									
02	DLQ G-10		357	-0-	357	729	17	1	339	2	Y	1	3	1			1
							1	9									
03	1124	N	395	-0-	-729	-0-	19	1	375	2	Y	1					2
							1	9									
04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
02	DLQ G-10		27	-0-	27	44	1	1	26	2	Y	-0-					-0-
03	80	N	36	-0-	-44	-0-	2	1	34	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	122	3	1	9	N	1	1	8			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1197	-0-	1197	1197	125	1	1072	2	Y	-0-					-0-
02	DLQ G-10		1106	-0-	1106	2303	115	1	991	2	Y	-0-					-0-
03	2400	N	1168	-0-	-1232	1071	125	1	1043	2	Y	-0-					-0-
04	2212	N	1141	-0-	-1071	-0-	127	1	1014	2	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	192	1	1	3	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	374	179	1	2	3	Y	-0-					-0-
03	571	N	197	-0-	-374	-0-	192	1	5	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	186	1	6	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		624	-0-	624	624	65	1	559	2	Y	-0-					-0-
02	DLQ G-10		455	-0-	455	1079	47	1	408	2	Y	-0-					-0-
03	1606	N	527	-0-	-1079	-0-	56	1	471	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		667	-0-	667	667	67	1	600	3	Y	-0-					-0-
02	DLQ G-10		612	-0-	612	1279	60	1	552	3	Y	-0-					-0-
03	1900	N	636	-0-	-1264	15	59	1	577	3	Y	-0-					-0-
04	617	N	602	-0-	-15	-0-	55	1	547	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					12
02	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					12
03	332	N	332	-0-	-0-	-0-	24	1	307	2	N	1					13
							1	9									
04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	9	1			4
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

01	DLQ G-10		628	-0-	628	628	63	1	565	3	Y	-0-					1
02	DLQ G-10		610	-0-	610	1238	60	1	550	3	Y	-0-					1
03	1600	N	627	-0-	-973	265	58	1	569	3	Y	-0-					1
04	850	N	585	-0-	-265	-0-	53	1	532	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

01	DLQ G-10		417	-0-	417	417	30	1	387	2	N	-0-					1
02	DLQ G-10		441	-0-	441	858	32	1	409	2	N	-0-					1
03	1465	N	607	-0-	-858	-0-	45	1	562	2	N	-0-					1
04	488	N	488	-0-	-0-	-0-	36	1	452	2	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

01	DLQ G-10		366	-0-	366	366	22	1	341	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		341	-0-	341	707	21	1	318	2	Y	2	2	1			2
							2	9									
03	1071	N	364	-0-	-707	-0-	23	1	340	2	Y	1	2	1			1
							1	9									
04	382	N	382	-0-	-0-	-0-	24	1	357	2	Y	1					2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		482	-0-		482	482	28	1	451	2	Y	3	3	1			2
								3	9									
02	DLQ G-10		443	-0-		443	925	27	1	413	2	Y	3	3	1			2
								3	9									
03	1360	N	435	-0-		-925	-0-	28	1	406	2	Y	1	2	1			1
								1	9									
04	469	N	469	-0-		-0-	-0-	30	1	437	2	Y	2					3
								2	9									
05	434	N	NO RPT	-0-		-434	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					3

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-		8	8	8	2			Y	-0-					1
02	DLQ G-10		26	-0-		26	34	1	1	24	2	Y	1	1	1			1
								1	9									
03	270	N	236	-0-		-34	-0-	11	1	225	2	Y	-0-					1
04	95	N	95	-0-		-0-	-0-	5	1	90	2	Y	-0-					1
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-		178	178	13	1	165	3	N	-0-					-0-
02	DLQ G-10		158	-0-		158	336	11	1	147	3	N	-0-					-0-
03	526	N	190	-0-		-336	-0-	13	1	177	3	N	-0-					-0-
04	217	N	217	-0-		-0-	-0-	15	1	202	3	N	-0-					-0-
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-		-0-	-0-	13	1	168	3	N	-0-	1	1			-0-
02	159	N	159	-0-		-0-	-0-	11	1	148	3	N	-0-					-0-
03	169	N	169	-0-		-0-	-0-	12	1	156	3	N	1					1
								1	9									
04	146	N	146	-0-		-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		496	-0-		496	496	52	1	441	3	N	3					6
								3	9									
02	DLQ G-10		558	-0-		558	1054	56	1	499	3	N	3	5	1			4
								3	9									
03	1669	N	615	-0-		-1054	-0-	67	1	542	3	N	5	6	1	1	8	2
								6	9									
04	405	N	405	-0-		-0-	-0-	45	1	357	3	N	3					5
								3	9									
05	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					5
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					5

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-		-0-	-0-	65	3			N	-0-					1
02	65	N	65	-0-		-0-	-0-	65	3			N	-0-					1
03	71	N	71	-0-		-0-	-0-	71	3			N	-0-					1
04	67	N	67	-0-		-0-	-0-	67	3			N	-0-					1
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		304	-0-	304	304	16	1	287	2	Y	1					3
							1	9									
02	DLQ G-10		291	-0-	291	595	14	1	277	2	Y	-0-	2	1			1
03	913	N	318	-0-	-595	-0-	15	1	302	2	Y	1					2
							1	9									
04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		252	-0-	252	252	13	1	238	2	Y	1					6
							1	9									
02	DLQ G-10		239	-0-	239	491	12	1	225	2	Y	2	5	1			3
							2	9									
03	755	N	264	-0-	-491	-0-	12	1	248	2	Y	4					7
							4	9									
04	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					7
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		550	-0-	550	550	99	1	451	3	N	-0-					-0-
02	DLQ G-10		483	-0-	483	1033	91	1	391	3	N	1					1
							1	9									
03	1528	N	495	-0-	-1033	-0-	96	1	399	3	N	-0-	1	1			-0-
04	456	N	456	-0-	-0-	-0-	92	1	364	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		859	-0-	859	859	52	1	807	3	N	-0-					1
02	DLQ G-10		788	-0-	788	1647	49	1	739	3	N	-0-					1
03	1800	N	835	-0-	-965	682	50	1	785	3	N	-0-	1	1			-0-
04	1475	N	793	-0-	-682	-0-	49	1	743	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	N	-0-					1
02	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					1
03	1235	N	1235	-0-	-0-	-0-	75	1	1159	3	N	1	2	1			-0-
							1	9									
04	1126	N	1126	-0-	-0-	-0-	70	1	1055	3	N	1					1
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		835	-0-	835	835	50	1	784	3	N	1					1
							1	9									
02	DLQ G-10		751	-0-	751	1586	46	1	705	3	N	-0-					1
03	2386	N	800	-0-	-1586	-0-	48	1	752	3	N	-0-	1	1			-0-
04	776	N	776	-0-	-0-	-0-	48	1	727	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		510	-0-	510	510	31	1	479	3	N	-0-					-0-
02	DLQ G-10		516	-0-	516	1026	32	1	483	3	N	1					1
							1	9									
03	1548	N	522	-0-	-1026	-0-	32	1	490	3	N	-0-	1	1			-0-
04	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		665	-0-	665	665	40	1	625	3	N	-0-					-0-
02	DLQ G-10		630	-0-	630	1295	39	1	590	3	N	1					1
							1	9									
03	1912	N	617	-0-	-1295	-0-	37	1	579	3	N	1	2	1			-0-
							1	9									
04	655	N	655	-0-	-0-	-0-	41	1	613	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	38	1	573	3	N	1					1
							1	9									
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
04	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		264	-0-	264	264	16	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		214	-0-	214	478	13	1	200	3	Y	1	1	1			1
							1	9									
03	696	N	218	-0-	-478	-0-	13	1	204	3	Y	1	1	1			1
							1	9									
04	180	N	180	-0-	-0-	-0-	11	1	168	3	Y	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	35	1	526	3	N	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-
04	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	DLQ G-10		368	-0-	368	802	23	1	345	3	N	-0-					-0-
03	1079	N	277	-0-	-802	-0-	17	1	259	3	N	1	1	1			-0-
							1	9									
04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		606	-0-	606	606	37	1	569	3	N	-0-					-0-
02	DLQ G-10		541	-0-	541	1147	33	1	507	3	N	1					1
							1	9									
03	1600	N	533	-0-	-1067	80	32	1	501	3	N	-0-	1	1			-0-
04	587	N	507	-0-	-80	-0-	31	1	475	3	N	1					1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		185	-0-	185	185	11	1	174	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	306	7	1	114	3	N	-0-					-0-
03	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		651	-0-	651	651	39	1	611	3	N	1					1
							1	9									
02	DLQ G-10		594	-0-	594	1245	37	1	557	3	N	-0-					1
03	1868	N	623	-0-	-1245	-0-	38	1	585	3	N	-0-	1	1			-0-
04	633	N	633	-0-	-0-	-0-	39	1	593	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	55	1	855	3	N	1					1
							1	9									
02	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-					1
03	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-	1	1			-0-
04	853	N	853	-0-	-0-	-0-	53	1	799	3	N	1					1
							1	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		80	-0-	80	276	5	1	75	3	N	-0-					4
02	T. A.		51	-0-	51	327	3	1	48	3	N	-0-					4
03	T. A.		107	-0-	107	434	7	1	100	3	N	-0-					4
04	T. A.		122	-0-	122	556	7	1	97	3	N	16					20
							18	9									
05	T. A.		NO RPT	-0-	-0-	556					N	NO RPT					20
06	0	X	NO RPT	-0-	-0-	556					N	NO RPT					20

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
03	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
04	107	N	107	-0-	-0-	-0-	7	1	99	3	N	1					2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	9	1	135	3	N	-0-					1
02	DLQ G-10		118	-0-	118	262	8	1	110	3	N	-0-					1
03	331	N	69	-0-	-262	-0-	5	1	64	3	N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		357	-0-	357	357	357	3			Y	-0-					-0-
02	DLQ G-10		423	-0-	423	780	423	3			Y	-0-					-0-
03	1163	N	383	-0-	-780	-0-	383	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		727	-0-	727	727	43	1	680	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		584	-0-	584	1311	36	1	545	3	Y	3	3	1			2
							3	9									
03	1600	N	592	-0-	-1008	303	36	1	554	3	Y	2	2	1			2
							2	9									
04	879	N	576	-0-	-303	-0-	36	1	538	3	Y	2	2	1			2
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		400	-0-	400	400	24	1	373	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		372	-0-	372	772	23	1	347	3	Y	2	2	1			2
							2	9									
03	1160	N	388	-0-	-772	-0-	24	1	362	3	Y	2	2	1			2
							2	9									
04	372	N	372	-0-	-0-	-0-	23	1	347	3	Y	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		813	-0-	813	813	85	1	720	3	Y	7					13
							8	9									
02	DLQ G-10		1320	-0-	1320	2133	132	1	1182	3	Y	5	9	1			9
							6	9									
03	2500	N	967	-0-	-1533	600	105	1	855	3	Y	6	11	1			4
							7	9									
04	1831	N	1231	-0-	-600	-0-	136	1	1083	3	Y	11					15
							12	9									
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					15
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					15

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		476	-0-	476	476	50	1	422	3	N	4					7
							4	9									
02	DLQ G-10		443	-0-	443	919	44	1	397	3	N	2	5	1			4
							2	9									
03	1397	N	478	-0-	-919	-0-	52	1	422	3	N	4	5	1	1	8	2
							4	9									
04	437	N	437	-0-	-0-	-0-	48	1	385	3	N	4	1	8			5
							4	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
02	DLQ G-10		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
03	27	N	9	-0-	-18	-0-	1	1	8	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		157	-0-	157	157	11	1	146	3	Y	-0-					-0-
02	DLQ G-10		150	-0-	150	307	10	1	140	3	Y	-0-					-0-
03	466	N	159	-0-	-307	-0-	11	1	148	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	351	-0-	351	351	351	3			Y	-0-					-0-
02	DLQ	G-10	130	-0-	130	481	130	3			Y	-0-					-0-
03	585	N	104	-0-	-481	-0-	104	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	58	-0-	58	58	12	1	46	3	N	-0-					2
02	DLQ	G-10	54	-0-	54	112	6	1	48	3	N	-0-					2
03	177	N	65	-0-	-112	-0-	11	1	52	3	N	2	2	1			2
							2	9									
04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	730	-0-	730	730	154	1	576	3	N	-0-					5
02	DLQ	G-10	605	-0-	605	1335	63	1	541	3	N	1					6
							1	9									
03	2041	N	706	-0-	-1335	-0-	126	1	579	3	N	1	4	1			3
							1	9									
04	690	N	690	-0-	-0-	-0-	130	1	559	3	N	1					4
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		110	-0-	110	110	6 2	1 9	102	3	Y	2	1	1			1
02	DLQ G-10		101	-0-	101	211	7 1	1 9	93	3	Y	1	1	1			1
03	319	N	108	-0-	-211	-0-	8 1	1 9	99	3	Y	1	1	1			1
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		13	-0-	13	13	3	1	10	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	24	1	1	10	3	N	-0-					-0-
03	39	N	15	-0-	-24	-0-	3	1	12	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		22	-0-	22	22	5	1	17	3	N	-0-					-0-
02	DLQ G-10		46	-0-	46	68	5	1	41	3	N	-0-					-0-
03	96	N	28	-0-	-68	-0-	5	1	23	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		586	-0-	586	586	154	1	432	3	Y	-0-					2
02	DLQ G-10		537	-0-	537	1123	142 1	1 9	394	3	Y	1					3
03	1699	N	576	-0-	-1123	-0-	153	1	423	3	Y	-0-	3	1			-0-
04	544	N	544	-0-	-0-	-0-	149 2	1 9	393	3	Y	2					2
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					-0-
02	DLQ G-10		68	-0-	68	111	7	1	61	3	N	-0-					-0-
03	166	N	55	-0-	-111	-0-	10	1	45	3	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	DLQ G-10		4	-0-	4	10	4	3			N	-0-					-0-
03	17	N	7	-0-	-10	-0-	1	1	6	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		158	-0-	158	158	158	3			Y	-0-					-0-
02	DLQ G-10		148	-0-	148	306	148	3			Y	-0-					-0-
03	491	N	185	-0-	-306	-0-	185	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		846	-0-	846	846	63	1	782	3	Y	1					4
							1	9									
02	DLQ G-10		765	-0-	765	1611	54	1	711	3	Y	-0-					4
03	2440	N	829	-0-	-1611	-0-	61	1	767	3	Y	1	4	1			1
							1	9									
04	757	N	757	-0-	-0-	-0-	58	1	699	3	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					6
02	DLQ G-10		165	-0-	165	176	11	1	152	3	Y	2	4	1			4
							2	9									
03	196	N	20	-0-	-176	-0-	1	1	19	3	Y	-0-	3	1			1
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		315	-0-	315	315	21	1	294	3	Y	-0-					-0-
02	DLQ G-10		296	-0-	296	611	20	1	276	3	Y	-0-					-0-
03	931	N	320	-0-	-611	-0-	22	1	298	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	22	1	290	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		270	-0-	270	270	18	1	252	3	Y	-0-					-0-
02	DLQ G-10		209	-0-	209	479	14	1	195	3	Y	-0-					-0-
03	680	N	201	-0-	-479	-0-	14	1	187	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1221	-0-	1221	1221	82	1	1139	3	Y	-0-					14
02	DLQ G-10		760	-0-	760	1981	52	1	708	3	Y	-0-					14
03	2500	N	721	-0-	-1779	202	49	1	672	3	Y	-0-					14
04	925	N	723	-0-	-202	-0-	51	1	672	3	Y	-0-					14
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					14
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		421	-0-	421	421	44	1	373	3	N	4					6
							4	9									
02	DLQ G-10		459	-0-	459	880	46	1	412	3	N	1	4	1			3
							1	9									
03	1458	N	578	-0-	-880	-0-	63	1	512	3	N	3	4	1			2
							3	9									
04	1020	N	1020	-0-	-0-	-0-	113	1	900	3	N	6					8
							7	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					8
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					8

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	4	1	47	3	N	2					17
							2	9									
02	DLQ G-10		-0-	-0-	-0-	53					N	-0-					17
03	53	N	-0-	-0-	-53	-0-					N	2					19
04	0	N	-0-	-0-	-0-	-0-					N	5					24
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		298	-0-	298	298	21	1	277	3	N	-0-	2	1			-0-
02	DLQ G-10		271	-0-	271	569	19	1	252	3	N	-0-					-0-
03	920	N	351	-0-	-569	-0-	24	1	325	3	N	2					2
							2	9									
04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		132	-0-	132	132	132	3			Y	-0-					-0-
02	DLQ G-10		124	-0-	124	256	124	3			Y	-0-					-0-
03	374	N	118	-0-	-256	-0-	118	3			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-	431	431	22	1	409	2	Y	-0-					-0-
02	DLQ G-10		390	-0-	390	821	19	1	371	2	Y	-0-					-0-
03	1200	N	379	-0-	-821	-0-	18	1	361	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	103	7	1	96	3	N	-0-	1	1			-0-
02	DLQ G-10		99	-0-	99	202	7	1	92	3	N	-0-					-0-
03	319	N	117	-0-	-202	-0-	8	1	108	3	N	1					1
							1	9									
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		565	-0-	565	565	106	1	448	3	Y	10					22
							11	9									
02	DLQ G-10		533	-0-	533	1098	100	1	426	3	Y	6					28
							7	9									
03	1600	N	616	-0-	-984	114	109	1	471	3	Y	33	31	1			30
							36	9									
04	648	N	534	-0-	-114	-0-	103	1	406	3	Y	23	41	1			12
							25	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					12
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		459	-0-	459	459	31	1	428	3	Y	-0-					12
02	DLQ G-10		430	-0-	430	889	29	1	401	3	Y	-0-					12
03	1355	N	466	-0-	-889	-0-	32	1	434	3	Y	-0-					12
04	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					12
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					12
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		573	-0-	573	573	39	1	534	3	Y	-0-					13
02	DLQ G-10		539	-0-	539	1112	37	1	502	3	Y	-0-					13
03	1692	N	580	-0-	-1112	-0-	40	1	540	3	Y	-0-					13
04	559	N	559	-0-	-0-	-0-	39	1	519	3	Y	1	1	8			13
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					13
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	8	1	122	3	N	-0-					1
02	DLQ G-10		96	-0-	96	226	6	1	90	3	N	-0-					1
03	321	N	95	-0-	-226	-0-	6	1	89	3	N	-0-					1
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					1
02	DLQ G-10		89	-0-	89	183	6	1	83	3	N	-0-					1
03	273	N	90	-0-	-183	-0-	6	1	84	3	N	-0-					1
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3300	-0-	3300	3300	213	1	3087	3	N	-0-					46
02	DLQ G-10		3113	-0-	3113	6413	204	1	2909	3	N	-0-					46
03	9738	X	3325	-0-	-6413	-0-	222	1	3103	3	N	-0-					46
04	3212	X	3212	-0-	-0-	-0-	213	1	2991	3	N	7	1	8			52
							8	9									
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					52
06	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					52

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					-0-
02	DLQ G-10		41	-0-	41	108	4	1	37	3	N	-0-					-0-
03	193	N	85	-0-	-108	-0-	15	1	70	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	15	1	66	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

01	DLQ G-10		297	-0-	297	297	15 1 9	1	281	2	Y	1					2
02	DLQ G-10		230	-0-	230	527	11 1 9	1	218	2	Y	1	2	1			1
03	737	N	210	-0-	-527	-0-	10	1	200	2	Y	-0-					1
04	201	N	201	-0-	-0-	-0-	10 1 9	1	190	2	Y	1					2
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

01	DLQ G-10		1172	-0-	1172	1172	61	1	1111	2	Y	-0-					1
02	DLQ G-10		1332	-0-	1332	2504	65	1	1267	2	Y	-0-	1	1			-0-
03	2500	N	1365	-0-	-1135	1369	65	1	1300	2	Y	-0-					-0-
04	2672	N	1303	-0-	-1369	-0-	67	1	1236	2	Y	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

01	153	N	153	-0-	-0-	-0-	78	1	75	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	73	1	56	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	78	1	55	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	75	1	64	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	1	8			-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

01	DLQ G-10		664	-0-	664	664	70 7	1 9	587	3	N	6					10
02	DLQ G-10		603	-0-	603	1267	60 2	1 9	541	3	N	2	7	1			5
03	1800	N	580	-0-	-1220	47	63 3	1 9	514	3	N	3	6	1			2
04	562	N	515	-0-	-47	-0-	57 4	1 9	454	3	N	4					6
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					6

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

01	DLQ G-10		441	-0-	441	441	441	3			Y	-0-					4
02	DLQ G-10		424	-0-	424	865	424	3			Y	-0-					4
03	1362	N	497	-0-	-865	-0-	497	3			Y	-0-					4
04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					4
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

01	406	N	406	-0-	-0-	-0-	20 38	1 3	348	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	25	1	355	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1234	N	1234	-0-	-0-	-0-	60	1	1060	2	N	-0-					-0-
							114	3									
02	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	73	1	969	2	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	70	1	1007	2	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
							21	3									
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	15	1	201	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	14	1	195	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0-	-0-	28	1	492	2	N	-0-					-0-
							53	3									
02	636	N	636	-0-	-0-	-0-	38	1	598	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	40	1	525	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					2
02	DLQ G-10		42	-0-	42	86	3	1	39	3	Y	-0-					2
03	132	N	46	-0-	-86	-0-	3	1	43	3	Y	-0-					2
04	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		442	-0-	442	442	24	1	418	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	850	24	1	384	2	N	-0-					-0-
03	1275	N	425	-0-	-850	-0-	30	1	395	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

01	DLQ G-10		817	-0-	817	817	39	1	777	3	N	1	1	1			2
							1	9									
02	DLQ G-10		767	-0-	767	1584	38	1	728	3	N	1	1	1			2
							1	9									
03	2411	N	827	-0-	-1584	-0-	41	1	785	3	N	1	1	1			2
							1	9									
04	801	N	801	-0-	-0-	-0-	40	1	759	3	N	2	3	1			1
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

01	DLQ G-10		640	-0-	640	640	31	1	608	3	N	1	1	1			1
							1	9									
02	DLQ G-10		600	-0-	600	1240	29	1	570	3	N	1	1	1			1
							1	9									
03	1880	N	640	-0-	-1240	-0-	32	1	606	3	N	2	1	1			2
							2	9									
04	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-	2	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

01	579	N	579	-0-	-0-	-0-	28	1	550	3	N	1	1	1			1
							1	9									
02	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
							1	9									
03	563	N	563	-0-	-0-	-0-	28	1	533	3	N	2	1	1			2
							2	9									
04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1	1	8	-0-
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

01	DLQ G-10		370	-0-	370	370	18	1	351	3	N	1	1	1			1
							1	9									
02	DLQ G-10		339	-0-	339	709	17	1	322	3	N	-0-					1
03	1076	N	367	-0-	-709	-0-	18	1	348	3	N	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	26	1	521	3	N	1	1	1			1
							1	9									
02	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
03	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			1
							1	9									
04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		33	-0-	33	192	2	1	31	3	N	-0-	3	1			2
02	T. A.		32	-0-	32	224	2	1	30	3	N	-0-	1	1			1
03	T. A.		36	-0-	36	260	2	1	33	3	N	1	1	1			1
							1	9									
04	T. A.		39	-0-	39	299	2	1	34	3	N	3	4	1			-0-
							3	9									
05	T. A.		NO RPT	-0-	-0-	299					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	299					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		258	-0-	258	258	17	1	241	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	501	17	1	226	3	Y	-0-					-0-
03	760	N	259	-0-	-501	-0-	18	1	241	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		455	-0-	455	455	31	1	424	3	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	857	27	1	375	3	Y	-0-					-0-
03	1322	N	465	-0-	-857	-0-	32	1	433	3	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	31	1	407	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1646	N	1646	-0-	-0-	-0-	98	1	1544	2	Y	4	3	1			3
							4	9									
02	1249	N	1249	-0-	-0-	-0-	76	1	1171	2	Y	2	3	1			2
							2	9									
03	1410	N	1410	-0-	-0-	-0-	90	1	1317	2	Y	3	3	1			2
							3	9									
04	1111	N	1111	-0-	-0-	-0-	71	1	1038	2	Y	2					4
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					4
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	50	1	783	2	Y	5	4	1			4
							6	9									
02	793	N	793	-0-	-0-	-0-	48	1	741	2	Y	4	4	1			4
							4	9									
03	839	N	839	-0-	-0-	-0-	53	1	784	2	Y	2	4	1			2
							2	9									
04	531	N	531	-0-	-0-	-0-	34	1	495	2	Y	2					4
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					4
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	3	1			2
							3	9									
02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	3	1			2
							3	9									
03	492	N	492	-0-	-0-	-0-	31	1	459	2	Y	2	3	1			1
							2	9									
04	487	N	487	-0-	-0-	-0-	31	1	454	2	Y	2					3
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		568	-0-	568	568	33	1	532	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		520	-0-	520	1088	36	1	483	3	Y	1	2	1			1
							1	9									
03	1662	N	574	-0-	-1088	-0-	42	1	529	3	Y	3	2	1			2
							3	9									
04	545	N	545	-0-	-0-	-0-	56	1	488	3	Y	1	3	1			-0-
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	34	1	588	2	N	-0-					-0-
							64	3									
02	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	28	1	496	2	N	-0-					-0-
							54	3									
02	410	N	410	-0-	-0-	-0-	24	1	386	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	35	1	464	2	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
							5	3									
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		137	-0-	137	137	7	1	130	2	N	-0-					-0-
02	DLQ G-10		290	-0-	290	427	17	1	273	2	N	-0-					-0-
03	714	N	287	-0-	-427	-0-	20	1	267	2	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	18	1	260	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		421	-0-	421	421	31	1	390	3	Y	-0-					2
02	DLQ G-10		376	-0-	376	797	27	1	349	3	Y	-0-					2
03	1104	N	307	-0-	-797	-0-	23	1	284	3	Y	-0-	2	1			-0-
04	559	N	559	-0-	-0-	-0-	43	1	515	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	54	1	170	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	50	1	152	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	96	1	63	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	90	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	96	1	56	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	192	1	291	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	179	1	267	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	192	1	278	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	185	1	254	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

01	DLQ G-10		48	-0-	48	48	5 1	1 9	42	3	N	1					1
02	DLQ G-10		-0-	-0-	-0-	48					N	-0-	1	1			-0-
03	48	N	-0-	-0-	-48	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

01	591	N	591	-0-	-0-	-0-	96	1	495	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	90	1	436	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	96	1	451	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	93	1	421	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					2
02	DLQ G-10		156	-0-	156	176	10	1	146	3	Y	-0-					2
03	350	N	174	-0-	-176	-0-	11	1	163	3	Y	-0-					2
04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-	2	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		699	-0-	699	699	40 1	1 9	658	3	Y	1					2
02	DLQ G-10		604	-0-	604	1303	35	1	569	3	Y	-0-	2	1			-0-
03	1956	N	653	-0-	-1303	-0-	37 1	1 9	615	3	Y	1					1
04	617	N	617	-0-	-0-	-0-	35	1	582	3	Y	-0-	1	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		551	-0-	551	551	32	1	519	3	Y	-0-					1
02	DLQ G-10		521	-0-	521	1072	30	1	491	3	Y	-0-	1	1			-0-
03	1611	N	539	-0-	-1072	-0-	31	1	508	3	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	32 2	1 9	526	3	Y	2	1	1	1	8	-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1435	-0-	1435	1435	83	1	1352	3	Y	-0-					2
02	DLQ G-10		1266	-0-	1266	2701	72 1	1 9	1193	3	Y	1	2	1			1
03	1700	N	1243	-0-	-457	2244	71	1	1172	3	Y	-0-					1
04	3000	N	1149	-0-	-1851	393	65 1	1 9	1083	3	Y	1	2	1			-0-
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		494	-0-	494	494	31	1	462	3	Y	1					3
							1	9									
02	DLQ G-10		408	-0-	408	902	27	1	381	3	Y	-0-					3
03	1423	N	521	-0-	-902	-0-	32	1	488	3	Y	1	1	1			3
							1	9									
04	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-	2	1			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		266	-0-	266	266	15	1	250	3	Y	1					1
							1	9									
02	DLQ G-10		270	-0-	270	536	15	1	255	3	Y	-0-	1	1			-0-
03	837	N	301	-0-	-536	-0-	17	1	284	3	Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	78	1	406	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	73	1	372	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	78	1	371	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	75	1	346	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					2
02	DLQ G-10		266	-0-	266	457	18	1	248	3	Y	-0-					2
03	765	N	308	-0-	-457	-0-	19	1	289	3	Y	-0-					2
04	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	2	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		371	-0-	371	371	24	1	347	3	Y	-0-					2
02	DLQ G-10		336	-0-	336	707	22	1	314	3	Y	-0-					2
03	1074	N	367	-0-	-707	-0-	23	1	343	3	Y	1	1	1			2
							1	9									
04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	10	1	145	3	Y	-0-					2
02	DLQ G-10		118	-0-	118	273	8	1	110	3	Y	-0-					2
03	273	N	-0-	-0-	-273	-0-					Y	-0-					2
04	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-	2	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		152	-0-	152	152	8	1	144	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	217	3	1	62	3	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		887	-0-	887	887	42	1	843	3	N	2	2	1			2
							2	9									
02	DLQ G-10		823	-0-	823	1710	40	1	782	3	N	1	1	1			2
							1	9									
03	2500	N	882	-0-	-1618	92	44	1	837	3	N	1	1	1			2
							1	9									
04	950	N	858	-0-	-92	-0-	43	1	813	3	N	2	3	1			1
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		979	-0-	979	979	107	1	872	3	Y	-0-					-0-
02	DLQ G-10		871	-0-	871	1850	99	1	772	3	Y	-0-					-0-
03	1600	N	897	-0-	-703	1147	105	1	792	3	Y	-0-					-0-
04	1924	N	777	-0-	-1147	-0-	91	1	686	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		598	-0-	598	598	66	1	532	3	Y	-0-					-0-
02	DLQ G-10		519	-0-	519	1117	60	1	459	3	Y	-0-					-0-
03	1563	N	446	-0-	-1117	-0-	54	1	392	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	44	1	320	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		953	-0-	953	953	57 3	1 9	893	3	Y	3	4	1			2
02	DLQ G-10		885	-0-	885	1838	54 4	1 9	827	3	Y	4	3	1			3
03	1800	N	930	-0-	-870	968	57 3	1 9	870	3	Y	3	3	1			3
04	1289	N	321	-0-	-968	-0-	20	1	301	3	Y	-0-	2	1			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	36	1	463	2	N	-0-					2
02	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					2
03	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					2
04	453	N	453	-0-	-0-	-0-	33	1	420	2	N	-0-	1	1			1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		288	-0-	288	288	12 2	1 9	274	3	Y	2	2	1			1
02	DLQ G-10		203	-0-	203	491	9 1	1 9	193	3	Y	1	1	1			1
03	781	N	290	-0-	-491	-0-	12 1	1 9	277	3	Y	1	1	1			1
04	299	N	299	-0-	-0-	-0-	13 1	1 9	285	3	Y	1	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	19 3	1 9	449	3	Y	3	3	1			2
02	DLQ G-10		389	-0-	389	860	17 2	1 9	370	3	Y	2	2	1			2
03	1226	N	366	-0-	-860	-0-	16 1	1 9	349	3	Y	1	2	1			1
04	333	N	333	-0-	-0-	-0-	15 1	1 9	317	3	Y	1	1	1			1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		585	-0-	585	585	64	1 9	520	3	Y	1					6
02	DLQ G-10		526	-0-	526	1111	60	1 9	465	3	Y	1					7
03	1637	N	526	-0-	-1111	-0-	61	1	465	3	Y	-0-	5	1			2
04	500	N	500	-0-	-0-	-0-	59	1 9	440	3	Y	1	2	1			1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

01	DLQ G-10		541	-0-	541	541	31	1	510	3	Y	-0-					1
02	DLQ G-10		508	-0-	508	1049	29	1	479	3	Y	-0-	1	1			-0-
03	1584	N	535	-0-	-1049	-0-	30	1 9	504	3	Y	1					1
04	514	N	514	-0-	-0-	-0-	29	1	485	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

01	DLQ G-10		744	-0-	744	744	43	1 9	697	3	Y	4	2	1			3
02	DLQ G-10		694	-0-	694	1438	48	1 9	644	3	Y	2	3	1			2
03	1700	N	726	-0-	-974	464	53	1 9	670	3	Y	3	2	1			3
04	1211	N	747	-0-	-464	-0-	77	1 9	669	3	Y	1	4	1			-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

01	T. A.		291	-0-	291	293	17	1	274	3	Y	-0-					-0-
02	T. A.		404	-0-	404	697	28	1	376	3	Y	-0-					-0-
03	14B2 EXT		422	-0-	422	1119	31	1	391	3	Y	-0-					-0-
04	14B2 EXT		399	-0-	399	1518	41	1	358	3	Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1518					Y	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	1518					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

01	DLQ G-10		133	-0-	133	133	9	1	124	3	N	-0-					1
02	DLQ G-10		131	-0-	131	264	9	1	122	3	N	-0-					1
03	398	N	134	-0-	-264	-0-	9	1	125	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		692	-0-	692	692	40	1	652	3	Y	-0-					-0-
02	DLQ G-10		640	-0-	640	1332	39	1	601	3	Y	-0-					-0-
03	1600	N	681	-0-	-919	413	43	1	638	3	Y	-0-					-0-
04	1072	N	659	-0-	-413	-0-	42	1	617	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		621	-0-	621	621	39	1	582	3	Y	-0-	1	1			2
02	DLQ G-10		517	-0-	517	1138	34	1	482	3	Y	1					3
							1	9									
03	1777	N	639	-0-	-1138	-0-	40	1	598	3	Y	1	1	1			3
							1	9									
04	593	N	593	-0-	-0-	-0-	35	1	557	3	Y	1	2	1	1	8	1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	50	1	656	2	N	-0-					2
02	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					2
03	725	N	725	-0-	-0-	-0-	53	1	672	2	N	-0-					2
04	717	N	717	-0-	-0-	-0-	52	1	664	2	N	1	2	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		345	-0-	345	345	18	1	326	2	Y	1					3
							1	9									
02	DLQ G-10		325	-0-	325	670	16	1	308	2	Y	1	3	1			1
							1	9									
03	1013	N	343	-0-	-670	-0-	16	1	326	2	Y	1					2
							1	9									
04	353	N	353	-0-	-0-	-0-	18	1	334	2	Y	1					3
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	2	1			2
							2	9									
02	DLQ G-10		781	-0-	781	1595	38	1	741	3	N	2	2	1			2
							2	9									
03	2448	N	853	-0-	-1595	-0-	42	1	809	3	N	2	2	1			2
							2	9									
04	828	N	828	-0-	-0-	-0-	41	1	785	3	N	2	3	1			1
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		659	-0-	659	659	659	3			Y	-0-					-0-
02	DLQ G-10		559	-0-	559	1218	559	3			Y	-0-					-0-
03	1600	N	569	-0-	-1031	187	569	3			Y	-0-					-0-
04	760	N	573	-0-	-187	-0-	573	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					-0-
02	DLQ G-10		464	-0-	464	948	464	3			Y	-0-					-0-
03	1391	N	443	-0-	-948	-0-	443	3			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		503	-0-	503	503	503	3			Y	-0-					-0-
02	DLQ G-10		378	-0-	378	881	378	3			Y	-0-					-0-
03	1267	N	386	-0-	-881	-0-	386	3			Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-	380	380	18	1	362	2	Y	-0-					-0-
02	DLQ G-10		342	-0-	342	722	15	1	327	2	Y	-0-					-0-
03	1081	N	359	-0-	-722	-0-	16	1	343	2	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		555	-0-	555	555	28 6	1 9	521	3	N	5	5	1			3
02	DLQ G-10		547	-0-	547	1102	28 7	1 9	512	3	N	6	6	1			3
03	1616	N	514	-0-	-1102	-0-	28 6	1 9	480	3	N	5	3	1			5
04	399	N	399	-0-	-0-	-0-	21 3	1 9	375	3	N	3	5	1			3
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		614	-0-	614	614	41	1	573	3	Y	-0-					1
02	DLQ G-10		576	-0-	576	1190	39 1	1 9	536	3	Y	1	1	1			1
03	1815	N	625	-0-	-1190	-0-	43	1	582	3	Y	-0-	1	1			-0-
04	607	N	607	-0-	-0-	-0-	43	1	564	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					11
02	DLQ G-10		45	-0-	45	91	3	1	42	3	Y	-0-	8	1			3
03	139	N	48	-0-	-91	-0-	3	1	45	3	Y	-0-	2	1			1
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1100	-0-	1100	1100	74 1	1 9	1025	3	Y	1					2
02	DLQ G-10		1122	-0-	1122	2222	76	1	1046	3	Y	-0-	1	1			1
03	2500	N	1217	-0-	-1283	939	83 1	1 9	1133	3	Y	1	1	1			1
04	2094	N	1155	-0-	-939	-0-	81	1	1074	3	Y	-0-	1	1			-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	30	1	420	3	Y	-0-					-0-
02	DLQ G-10		424	-0-	424	874	29	1	395	3	Y	-0-					-0-
03	1322	N	448	-0-	-874	-0-	31	1	417	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		195	-0-	195	195	10 1	1 9	184	2	Y	1					2
02	DLQ G-10		183	-0-	183	378	9 1	1 9	173	2	Y	1	2	1			1
03	519	N	141	-0-	-378	-0-	7	1	134	2	Y	-0-					1
04	206	N	206	-0-	-0-	-0-	10 1	1 9	195	2	Y	1					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	145	1	670	3	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	145	1	646	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	141	1	625	3	N	1	1	8			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		715	-0-	715	715	34	1	681	2	Y	-0-					-0-
02	DLQ G-10		672	-0-	672	1387	29	1	643	2	Y	-0-					-0-
03	2113	N	726	-0-	-1387	-0-	32	1	694	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1700	-0-	1700	1700	82	1	1618	2	Y	-0-					-0-
02	DLQ G-10		1575	-0-	1575	3275	68	1	1507	2	Y	-0-					-0-
03	1600	N	1687	-0-	87	3362	74	1	1613	2	Y	-0-					-0-
04	3000	N	1594	-0-	-1406	1956	71	1	1523	2	Y	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	282					Y	NO RPT					-0-
06	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1290	-0-	1290	1290	62	1	1228	2	Y	-0-					-0-
02	DLQ G-10		1147	-0-	1147	2437	50	1	1097	2	Y	-0-					-0-
03	2500	N	1191	-0-	-1309	1128	52	1	1139	2	Y	-0-					-0-
04	2258	N	1130	-0-	-1128	-0-	51	1	1079	2	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		693	-0-	693	693	33	1	660	2	Y	-0-			-0-
02	DLQ G-10		476	-0-	476	1169	21	1	455	2	Y	-0-			-0-
03	1770	N	601	-0-	-1169	-0-	26	1	575	2	Y	-0-			-0-
04	469	N	469	-0-	-0-	-0-	21	1	448	2	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-			-0-
02	DLQ G-10		668	-0-	668	883	29	1	639	2	Y	-0-			-0-
03	1466	N	583	-0-	-883	-0-	26	1	557	2	Y	-0-			-0-
04	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-			1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-			1
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-			1
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-			1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			1

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	22	1	339	3	N	1	1	1			2
							1	9									
02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					3
							1	9									
03	287	N	287	-0-	-0-	-0-	17	1	268	3	N	2	4	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	18	1	268	3	N	1					2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	79	1	1223	3	N	1	1	1			1
							1	9									
02	1123	N	1123	-0-	-0-	-0-	69	1	1053	3	N	1					2
							1	9									
03	1228	N	1228	-0-	-0-	-0-	74	1	1152	3	N	2	3	1			1
							2	9									
04	920	N	920	-0-	-0-	-0-	57	1	863	3	N	-0-					1
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2476	-0-	2476	2476	149	1	2326	3	N	1	1	1			1
							1	9									
02	DLQ G-10		2017	-0-	2017	4493	124	1	1892	3	N	1					2
							1	9									
03	6820	X	2327	-0-	-4493	-0-	141	1	2185	3	N	1	3	1			-0-
							1	9									
04	2205	X	2205	-0-	-0-	-0-	137	1	2067	3	N	1					1
							1	9									
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	49	1	744	3	N	1					1
							1	9									
03	673	N	673	-0-	-0-	-0-	41	1	632	3	N	-0-	1	1			-0-
04	640	N	640	-0-	-0-	-0-	40	1	599	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					1
02	758	N	758	-0-	-0-	-0-	47	1	711	3	N	-0-					1
03	1490	N	1490	-0-	-0-	-0-	90	1	1399	3	N	1	2	1			-0-
							1	9									
04	408	N	408	-0-	-0-	-0-	25	1	382	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					1
02	1243	N	1243	-0-	-0-	-0-	77	1	1166	3	N	-0-					1
03	1301	N	1301	-0-	-0-	-0-	79	1	1221	3	N	1	2	1			-0-
							1	9									
04	1251	N	1251	-0-	-0-	-0-	78	1	1172	3	N	1					1
							1	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					1
02	1076	N	1076	-0-	-0-	-0-	66	1	1010	3	N	-0-					1
03	1145	N	1145	-0-	-0-	-0-	69	1	1075	3	N	1	2	1			-0-
							1	9									
04	1041	N	1041	-0-	-0-	-0-	65	1	975	3	N	1					1
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					1
							1	9									
03	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-	1	1			-0-
04	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	-0-	79	1	1234	3	N	-0-					1
02	1289	N	1289	-0-	-0-	-0-	80	1	1209	3	N	-0-					1
03	1560	N	1560	-0-	-0-	-0-	94	1	1465	3	N	1	2	1			-0-
							1	9									
04	1421	N	1421	-0-	-0-	-0-	88	1	1332	3	N	1					1
							1	9									
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1263	N	1263	-0-	-0-	-0-	76	1	1187	3	N	-0-					1
02	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					1
03	1163	N	1163	-0-	-0-	-0-	70	1	1092	3	N	1	2	1			-0-
							1	9									
04	1100	N	1100	-0-	-0-	-0-	68	1	1031	3	N	1					1
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					1

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	N	1	1	1			1
							1	9									
02	1079	N	1079	-0-	-0-	-0-	67	1	1012	3	N	-0-					1
03	1410	N	1410	-0-	-0-	-0-	85	1	1324	3	N	1	2	1			-0-
							1	9									
04	1356	N	1356	-0-	-0-	-0-	84	1	1271	3	N	1					1
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	79	1	1223	3	N	1	1	1			1
							1	9									
02	1168	N	1168	-0-	-0-	-0-	72	1	1095	3	N	1					2
							1	9									
03	1117	N	1117	-0-	-0-	-0-	67	1	1049	3	N	1	3	1			-0-
							1	9									
04	1246	N	1246	-0-	-0-	-0-	77	1	1168	3	N	1					1
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					1
02	1699	N	1699	-0-	-0-	-0-	105	1	1593	3	N	1					2
							1	9									
03	2068	N	2068	-0-	-0-	-0-	125	1	1941	3	N	2	3	1			1
							2	9									
04	1795	N	1795	-0-	-0-	-0-	111	1	1683	3	N	1					2
							1	9									
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					2
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					1
02	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					1
03	965	N	965	-0-	-0-	-0-	58	1	906	3	N	1	2	1			-0-
							1	9									
04	752	N	752	-0-	-0-	-0-	47	1	704	3	N	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	38	1	580	3	N	1					1
							1	9									
03	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-	1	1			-0-
04	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

01	1455	N	1455	-0-	-0-	-0-	88	1	1366	3	N	1	1	1			1
							1	9									
02	1698	N	1698	-0-	-0-	-0-	105	1	1592	3	N	1					2
							1	9									
03	1513	N	1513	-0-	-0-	-0-	91	1	1420	3	N	2	3	1			1
							2	9									
04	1663	N	1663	-0-	-0-	-0-	103	1	1559	3	N	1					2
							1	9									
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					2

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

01	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	25	1	374	3	N	1					1
							1	9									
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-	1	1			-0-
04	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

01	DLQ G-10		2815	-0-	2815	2815	170	1	2644	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2542	-0-	2542	5357	157	1	2384	3	N	1					3
							1	9									
03	8548	X	3191	-0-	-5357	-0-	193	1	2994	3	N	4	5	1	1	8	1
							4	9									
04	3205	X	3205	-0-	-0-	-0-	199	1	3004	3	N	2					3
							2	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					3
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	39	1	601	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					1
							1	9									
03	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-	1	1			-0-
04	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	50	1	36	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	54	1	97	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	52	1	62	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					1
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					1
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					1
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	35	1	449	3	N	-0-	4	1			1
02	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	40	1	541	3	N	3					4
							3	9									
04	544	N	544	-0-	-0-	-0-	37	1	506	3	N	1	4	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	102	1	49	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	99	1	42	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		11	-0-	11	11	11	3			N	-0-					-0-
03	14B2 EXT		6	-0-	6	17	6	3			N	-0-					-0-
04	14B2 EXT		46	-0-	46	63	46	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	63					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	63					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	23	1	351	3	N	1					1
							1	9									
03	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-	1	1			-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		769	-0-	769	769	46	1	723	3	N	-0-					1
02	DLQ G-10		697	-0-	697	1466	43	1	654	3	N	-0-					1
03	1600	N	645	-0-	-955	511	39	1	605	3	N	1	2	1			-0-
							1	9									
04	1240	N	729	-0-	-511	-0-	45	1	683	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1139	N	1139	-0-	-0-	-0-	96	1	1043	3	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	90	1	1018	3	N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	96	1	1024	3	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	93	1	966	3	N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	43	1	559	2	N	-0-					2
02	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					2
03	597	N	597	-0-	-0-	-0-	44	1	553	2	N	-0-					2
04	565	N	565	-0-	-0-	-0-	41	1	524	2	N	-0-	1	1			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1247	N	1247	-0-	-0-	-0-	89	1	1158	2	N	-0-					2
02	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					2
03	1290	N	1290	-0-	-0-	-0-	95	1	1194	2	N	1					3
							1	9									
04	1231	N	1231	-0-	-0-	-0-	90	1	1141	2	N	-0-	2	1			1
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2186	-0-	2186	2186	229	1	1957	2	Y	-0-					-0-
02	DLQ G-10		1886	-0-	1886	4072	195	1	1691	2	Y	-0-					-0-
03	1800	N	1881	-0-	81	4153	201	1	1680	2	Y	-0-					-0-
04	3000	N	1852	-0-	-1148	3005	206	1	1645	2	Y	1	1	8			-0-
							1	9									
05	2015	N	NO RPT	-0-	-2015	990					Y	NO RPT					-0-
06	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1345	-0-	1345	1345	86	1	1250	3	N	8	3	1	1	8	10
							9	9									
02	DLQ G-10		1346	-0-	1346	2691	88	1	1250	3	N	7	8	1			9
							8	9									
03	1700	N	1427	-0-	-273	2418	95	1	1323	3	N	8	8	1	1	8	8
							9	9									
04	3000	N	1373	-0-	-1627	791	91	1	1274	3	N	7	8	1	1	8	6
							8	9									
05	434	N	NO RPT	-0-	-434	357					N	NO RPT					6
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					6

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

01	DLQ G-10		545	-0-	545	545	31	1	511	3	Y	3	1	1			2
							3	9									
02	DLQ G-10		319	-0-	319	864	22	1	296	3	Y	1	2	1			1
							1	9									
03	1223	N	359	-0-	-864	-0-	26	1	332	3	Y	1	1	1			1
							1	9									
04	255	N	255	-0-	-0-	-0-	26	1	228	3	Y	1	2	1			-0-
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

01	295	N	295	-0-	-0-	-0-	96	1	199	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	90	1	169	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	96	1	201	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	93	1	189	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

01	DLQ G-10		139	-0-	139	139	10	1	129	3	Y	-0-					-0-
02	DLQ G-10		97	-0-	97	236	7	1	90	3	Y	-0-					-0-
03	313	N	77	-0-	-236	-0-	6	1	71	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

01	DLQ G-10		112	-0-	112	112	8	1	104	3	Y	-0-					-0-
02	DLQ G-10		102	-0-	102	214	8	1	94	3	Y	-0-					-0-
03	329	N	115	-0-	-214	-0-	9	1	106	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

01	DLQ G-10		126	-0-	126	126	9	1	117	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	242	9	1	107	3	Y	-0-					-0-
03	369	N	127	-0-	-242	-0-	9	1	118	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		519	-0-	519	519	39	1	480	3	Y	-0-					-0-
02	DLQ G-10		478	-0-	478	997	36	1	442	3	Y	-0-					-0-
03	1518	N	521	-0-	-997	-0-	39	1	482	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	38	1	467	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

01	DLQ G-10		2834	-0-	2834	2834	136	1	2694	3	N	4	5	1			6
							4	9									
02	DLQ G-10		2548	-0-	2548	5382	124	1	2418	3	N	5	5	1			6
							6	9									
03	8100	X	2718	-0-	-5382	-0-	135	1	2576	3	N	6	5	1			7
							7	9									
04	2606	X	2606	-0-	-0-	-0-	130	1	2470	3	N	5	10	1			2
							6	9									
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					2
06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

01	1096	N	1096	-0-	-0-	-0-	55	1	1029	3	N	11	11	1			7
							12	9									
02	988	N	988	-0-	-0-	-0-	50	1	926	3	N	11	11	1			7
							12	9									
03	1064	N	1064	-0-	-0-	-0-	57	1	996	3	N	10	7	1			10
							11	9									
04	1006	N	1006	-0-	-0-	-0-	54	1	942	3	N	9	11	1			8
							10	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					8

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

01	256	N	256	-0-	-0-	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
02	303	N	303	-0-	-0-	-0-	18	1	284	2	Y	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	20	1	295	2	Y	1	1	1			1
							1	9									
04	359	N	359	-0-	-0-	-0-	23	1	335	2	Y	1					2
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		838	-0-	838	838	263	1	575	3	Y	-0-					-0-
02	DLQ G-10		765	-0-	765	1603	247	1	518	3	Y	-0-					-0-
03	2415	N	812	-0-	-1603	-0-	267	1	545	3	Y	-0-					-0-
04	789	N	789	-0-	-0-	-0-	259	1	530	3	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		841	-0-	841	841	53 1	1 9	787	3	Y	1	1	1			4
02	DLQ G-10		771	-0-	771	1612	51 1	1 9	720	3	Y	-0-					4
03	1800	N	857	-0-	-943	669	53 1	1 9	803	3	Y	1	1	1			4
04	1467	N	798	-0-	-669	-0-	47 1	1 9	750	3	Y	1	3	1			2
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	30 1	1 9	440	3	Y	1	1	1			2
02	DLQ G-10		463	-0-	463	934	31 1	1 9	432	3	Y	-0-					2
03	1451	N	517	-0-	-934	-0-	32 1	1 9	484	3	Y	1	1	1			2
04	479	N	479	-0-	-0-	-0-	28 1	1 9	450	3	Y	1	2	1			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		835	-0-	835	835	50 1	1 9	784	3	N	1					1
02	DLQ G-10		774	-0-	774	1609	48	1	726	3	N	-0-					1
03	2430	N	821	-0-	-1609	-0-	50	1	771	3	N	-0-	1	1			-0-
04	791	N	791	-0-	-0-	-0-	49 1	1 9	741	3	N	1					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

01	DLQ G-10		391	-0-	391	391	19	1	371	3	N	1	1	1			1
							1	9									
02	DLQ G-10		365	-0-	365	756	18	1	346	3	N	1	1	1			1
							1	9									
03	1151	N	395	-0-	-756	-0-	20	1	374	3	N	1	1	1			1
							1	9									
04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

01	DLQ G-10		241	-0-	241	241	17	1	224	3	N	-0-	1	1			-0-
02	DLQ G-10		225	-0-	225	466	16	1	209	3	N	-0-					-0-
03	750	N	284	-0-	-466	-0-	19	1	264	3	N	1					1
							1	9									
04	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

01	DLQ G-10		525	-0-	525	525	27	1	498	2	Y	-0-					-0-
02	DLQ G-10		478	-0-	478	1003	23	1	455	2	Y	-0-					-0-
03	1519	N	516	-0-	-1003	-0-	24	1	492	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

01	DLQ G-10		770	-0-	770	770	40	1	729	2	Y	1					1
							1	9									
02	DLQ G-10		728	-0-	728	1498	36	1	692	2	Y	-0-	1	1			-0-
03	1800	N	796	-0-	-1004	494	38	1	758	2	Y	-0-					-0-
04	1253	N	759	-0-	-494	-0-	39	1	720	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		686	-0-	686	686	33	1	653	3	N	-0-	1	1			1
02	DLQ G-10		636	-0-	636	1322	31	1	604	3	N	1	1	1			1
							1	9									
03	1700	N	655	-0-	-1045	277	32	1	621	3	N	2	1	1			2
							2	9									
04	961	N	684	-0-	-277	-0-	34	1	650	3	N	-0-	2	1			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		316	-0-	316	316	16	1	300	2	Y	-0-					2
02	DLQ G-10		302	-0-	302	618	15	1	286	2	Y	1	2	1			1
							1	9									
03	945	N	327	-0-	-618	-0-	15	1	311	2	Y	1					2
							1	9									
04	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	22	1	281	3	N	-0-	2	1			-0-
02	DLQ G-10		281	-0-	281	584	20	1	261	3	N	-0-					-0-
03	885	N	301	-0-	-584	-0-	21	1	278	3	N	2					2
							2	9									
04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	15	1	229	3	N	-0-					-0-
02	DLQ G-10		179	-0-	179	423	11	1	168	3	N	-0-					-0-
03	594	N	171	-0-	-423	-0-	10	1	161	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					1
02	DLQ G-10		56	-0-	56	116	56	3			Y	-0-					1
03	179	N	63	-0-	-116	-0-	63	3			Y	-0-					1
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	279	3			Y	-0-					1
02	DLQ G-10		135	-0-	135	414	135	3			Y	-0-					1
03	656	N	242	-0-	-414	-0-	242	3			Y	-0-					1
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		143	-0-	143	143	9	1	134	3	Y	-0-					1
02	DLQ G-10		130	-0-	130	273	9	1	121	3	Y	-0-					1
03	429	N	156	-0-	-273	-0-	10	1	146	3	Y	-0-	1	1			-0-
04	146	N	146	-0-	-0-	-0-	9	1	136	3	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		90	-0-	90	90	6	1	84	3	Y	-0-					15
02	DLQ G-10		86	-0-	86	176	6	1	80	3	Y	-0-	10	1			5
03	270	N	94	-0-	-176	-0-	6	1	88	3	Y	-0-	3	1			2
04	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-	2	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		556	-0-	556	556	556	3			Y	-0-					4
02	DLQ G-10		484	-0-	484	1040	484	3			Y	-0-					4
03	1600	N	567	-0-	-1033	7	567	3			Y	-0-					4
04	245	N	238	-0-	-7	-0-	238	3			Y	-0-					4
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		202	-0-	202	433	12	1	189	2	Y	1	1	1			1
							1	9									
03	654	N	221	-0-	-433	-0-	14	1	206	2	Y	1	1	1			1
							1	9									
04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	453	3			Y	-0-					3
02	DLQ G-10		416	-0-	416	869	416	3			Y	-0-					3
03	1273	N	404	-0-	-869	-0-	404	3			Y	-0-					3
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		348	-0-	348	348	348	3			Y	-0-					4
02	DLQ G-10		310	-0-	310	658	310	3			Y	-0-					4
03	1044	N	386	-0-	-658	-0-	386	3			Y	-0-					4
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

01	DLQ G-10		839	-0-	839	839	53	1	784	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		772	-0-	772	1611	51	1	720	3	Y	1					3
							1	9									
03	1700	N	821	-0-	-879	732	51	1	769	3	Y	1	3	1			1
							1	9									
04	1538	N	806	-0-	-732	-0-	48	1	758	3	Y	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

01	DLQ G-10		867	-0-	867	867	72	1	786	3	N	8	7	1			14
							9	9									
02	DLQ G-10		832	-0-	832	1699	77	1	743	3	N	11	15	1			10
							12	9									
03	2303	N	604	-0-	-1699	-0-	56	1	534	3	N	13	10	8			13
							14	9									
04	969	N	969	-0-	-0-	-0-	93	1	872	3	N	4	7	1			10
							4	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					10
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					10

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-					1
02	DLQ G-10		66	-0-	66	144	4	1	62	3	N	-0-					1
03	213	N	69	-0-	-144	-0-	5	1	64	3	N	-0-					1
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

01	DLQ G-10		132	-0-	132	132	9	1	123	3	N	-0-					1
02	DLQ G-10		121	-0-	121	253	8	1	113	3	N	-0-					1
03	383	N	130	-0-	-253	-0-	9	1	121	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		452	-0-	452	452	38	1 3 9	411	3	N	3	3	1			6
02	DLQ G-10		429	-0-	429	881	40	1 7 9	382	3	N	6	7	1			5
03	1325	N	444	-0-	-881	-0-	41	1 8 9	395	3	N	7	6	8			6
04	448	N	448	-0-	-0-	-0-	43	1 2 9	403	3	N	2	3	1			5
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		952	-0-	952	952	61	1 7 9	884	3	N	6	3	1			7
02	DLQ G-10		881	-0-	881	1833	57	1 6 9	818	3	N	5	6	1			6
03	1700	N	929	-0-	-771	1062	62	1 6 9	861	3	N	5	6	1			5
04	1972	N	910	-0-	-1062	-0-	60	1 4 9	846	3	N	4	5	1			4
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1403	-0-	1403	1403	85	1 1 9	1317	3	N	1	1	1			1
02	DLQ G-10		1240	-0-	1240	2643	76	1 1 9	1163	3	N	1					2
03	2500	N	1407	-0-	-1093	1550	85	1 1 9	1321	3	N	1	3	1			-0-
04	2834	N	1284	-0-	-1550	-0-	80	1 1 9	1203	3	N	1					1
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					1

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		940	-0-	940	940	70	1	870	3	Y	-0-					7
02	DLQ G-10		861	-0-	861	1801	65	1	796	3	Y	-0-					7
03	1600	N	916	-0-	-684	1117	68	1	848	3	Y	-0-					7
04	1983	N	866	-0-	-1117	-0-	65	1	801	3	Y	-0-					7
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					7

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	14	1	265	2	Y	-0-					2
02	DLQ G-10		262	-0-	262	541	13	1 1 9	248	2	Y	1	2	1			1
03	832	N	291	-0-	-541	-0-	14	1 1 9	276	2	Y	1					2
04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		213	-0-	213	213	11	1	201	2	Y	1					2
							1	9									
02	DLQ G-10		203	-0-	203	416	10	1	192	2	Y	1	2	1			1
							1	9									
03	635	N	219	-0-	-416	-0-	10	1	209	2	Y	-0-					1
04	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		927	-0-	927	927	48	1	879	2	Y	-0-					1
02	DLQ G-10		884	-0-	884	1811	43	1	841	2	Y	-0-	1	1			-0-
03	1800	N	970	-0-	-830	981	46	1	924	2	Y	-0-					-0-
04	1912	N	931	-0-	-981	-0-	48	1	883	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		501	-0-	501	501	32	1	469	3	N	-0-					13
02	DLQ G-10		475	-0-	475	976	31	1	444	3	N	-0-					13
03	1474	N	498	-0-	-976	-0-	33	1	465	3	N	-0-					13
04	423	N	423	-0-	-0-	-0-	28	1	395	3	N	-0-					13
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					13
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					13

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		207	-0-	207	207	13	1	194	3	Y	-0-					1
02	DLQ G-10		219	-0-	219	426	15	1	204	3	Y	-0-					1
03	712	N	286	-0-	-426	-0-	18	1	268	3	Y	-0-					1
04	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		491	-0-	491	491	139	1	352	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	129	1	338	2	Y	-0-					-0-
03	1469	N	511	-0-	-958	-0-	138	1	373	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	136	1	365	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		491	-0-	491	491	116	1	375	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	108	1	359	2	Y	-0-					-0-
03	1467	N	509	-0-	-958	-0-	115	1	394	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	113	1	381	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	80	1	1029	3	N	1	5	1			1
							1	9									
02	777	N	777	-0-	-0-	-0-	55	1	722	3	N	-0-					1
03	1098	N	1098	-0-	-0-	-0-	75	1	1020	3	N	3					4
							3	9									
04	1268	N	1268	-0-	-0-	-0-	86	1	1180	3	N	2	5	1			1
							2	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-
							59	3									
02	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					2
02	DLQ G-10		78	-0-	78	109	5	1	73	3	Y	-0-					2
03	188	N	79	-0-	-109	-0-	5	1	74	3	Y	-0-					2
04	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	27	1	482	2	N	-0-					-0-
							52	3									
02	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	38	1	500	2	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	33	1	466	2	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	142	10	1	132	3	N	-0-	1	1			-0-
02	DLQ G-10		131	-0-	131	273	9	1	122	3	N	-0-					-0-
03	411	N	138	-0-	-273	-0-	9	1	128	3	N	1					1
							1	9									
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		982	-0-	982	982	53	1	929	2	N	-0-					-0-
02	DLQ G-10		949	-0-	949	1931	56	1	893	2	N	-0-					-0-
03	2500	N	929	-0-	-1571	360	65	1	864	2	N	-0-					-0-
04	1400	N	1040	-0-	-360	-0-	68	1	972	2	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		543	-0-	543	543	29	1	514	2	N	-0-					-0-
02	DLQ G-10		519	-0-	519	1062	31	1	488	2	N	-0-					-0-
03	1600	N	553	-0-	-1047	15	39	1	514	2	N	-0-					-0-
04	545	N	530	-0-	-15	-0-	35	1	495	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		427	-0-	427	427	25	1	402	3	Y	-0-					1
02	DLQ G-10		594	-0-	594	1021	34	1	560	3	Y	-0-	1	1			-0-
03	1602	N	581	-0-	-1021	-0-	33	1	547	3	Y	1					1
							1	9									
04	540	N	540	-0-	-0-	-0-	31	1	509	3	Y	-0-	1	1			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		220	-0-	220	220	13	1	207	3	Y	-0-					1
02	DLQ G-10		205	-0-	205	425	12	1	193	3	Y	-0-	1	1			-0-
03	641	N	216	-0-	-425	-0-	12	1	204	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			-0-
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	4	1	49	3	Y	-0-					6
02	DLQ G-10		50	-0-	50	103	3	1	47	3	Y	-0-					6
03	167	N	64	-0-	-103	-0-	4	1	60	3	Y	-0-					6
04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					6
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		798	-0-	798	798	57	1	741	3	N	-0-	4	1			-0-
02	DLQ G-10		744	-0-	744	1542	53	1	690	3	N	1					1
							1	9									
03	1700	N	830	-0-	-870	672	57	1	771	3	N	2					3
							2	9									
04	1404	N	732	-0-	-672	-0-	50	1	680	3	N	2	4	1			1
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-	1	1			-0-
02	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	24	1	325	3	N	1					1
							1	9									
04	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

01	121	N	121	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
							11	3									
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

01	DLQ G-10		657	-0-	657	657	38	1	619	3	Y	-0-					1
02	DLQ G-10		627	-0-	627	1284	36	1	591	3	Y	-0-	1	1			-0-
03	1600	N	670	-0-	-930	354	38	1	631	3	Y	1					1
							1	9									
04	1260	N	906	-0-	-354	-0-	51	1	855	3	Y	-0-	1	1			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

01	DLQ G-10		292	-0-	292	292	17	1	275	3	Y	-0-					1
02	DLQ G-10		274	-0-	274	566	16	1	258	3	Y	-0-	1	1			-0-
03	856	N	290	-0-	-566	-0-	16	1	273	3	Y	1					1
							1	9									
04	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

01	DLQ G-10		626	-0-	626	626	40	1	585	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		579	-0-	579	1205	38	1	540	3	Y	1					3
							1	9									
03	1833	N	628	-0-	-1205	-0-	39	1	588	3	Y	1	3	1			1
							1	9									
04	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	27	1	477	2	N	-0-					-0-
							52	3									
02	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		673	-0-	673	673	43	1	626	3	N	4	2	1			5
							4	9									
02	DLQ G-10		688	-0-	688	1361	45	1	639	3	N	4	4	1			5
							4	9									
03	1800	N	732	-0-	-1068	293	49	1	680	3	N	3	4	1			4
							3	9									
04	1031	N	738	-0-	-293	-0-	49	1	685	3	N	4	4	1	1	8	3
							4	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		196	-0-	196	196	9	1	187	3	N	-0-					1
02	DLQ G-10		180	-0-	180	376	9	1	171	3	N	-0-	1	1			-0-
03	572	N	196	-0-	-376	-0-	10	1	185	3	N	1					1
							1	9									
04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		506	-0-	506	506	29	1	477	3	Y	-0-					1
02	DLQ G-10		483	-0-	483	989	28	1	455	3	Y	-0-	1	1			-0-
03	1482	N	493	-0-	-989	-0-	28	1	465	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	26	1	441	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		320	-0-	320	320	32	1	288	3	Y	-0-			-0-
02	DLQ G-10		303	-0-	303	623	30	1	273	3	Y	-0-			-0-
03	868	N	245	-0-	-623	-0-	23	1	222	3	Y	-0-			-0-
04	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		152	-0-	152	152	15	1	137	3	Y	-0-			-0-
02	DLQ G-10		180	-0-	180	332	18	1	162	3	Y	-0-			-0-
03	494	N	162	-0-	-332	-0-	15	1	147	3	Y	-0-			-0-
04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		261	-0-	261	261	26	1	235	3	Y	-0-			-0-
02	DLQ G-10		651	-0-	651	912	64	1	587	3	Y	-0-			-0-
03	1446	N	534	-0-	-912	-0-	50	1	484	3	Y	-0-			-0-
04	459	N	459	-0-	-0-	-0-	42	1	417	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		894	-0-	894	894	54	1	839	3	N	1			1
							1	9							
02	DLQ G-10		817	-0-	817	1711	50	1	767	3	N	-0-			1
03	1700	N	873	-0-	-827	884	53	1	820	3	N	-0-	1	1	-0-
04	1719	N	835	-0-	-884	-0-	52	1	782	3	N	1			1
							1	9							
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			1

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-			-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-			-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
02	659	N	659	-0-	-0-	-0-	41	1	618	3	N	-0-					1
03	675	N	675	-0-	-0-	-0-	41	1	634	3	N	-0-	1	1			-0-
04	636	N	636	-0-	-0-	-0-	39	1	596	3	N	1					1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					1
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

01	14B2 EXT		26	-0-	26	673	26	3			N	-0-					-0-
02	14B2 EXT		2	-0-	2	675	2	3			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		675					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		675					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	675					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	675					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					1
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					1
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		550	-0-	550	550	32	1	516	3	Y	2					5
							2	9									
02	DLQ G-10		509	-0-	509	1059	29	1	480	3	Y	-0-	5	1			-0-
03	1611	N	552	-0-	-1059	-0-	31	1	511	3	Y	9					9
							10	9									
04	513	N	513	-0-	-0-	-0-	29	1	484	3	Y	-0-	8	1			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		349	-0-	349	349	22	1	327	3	Y	-0-					1
02	DLQ G-10		298	-0-	298	647	20	1	278	3	Y	-0-					1
03	950	N	303	-0-	-647	-0-	19	1	284	3	Y	-0-					1
04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		670	-0-	670	670	32	1	637	3	N	1	1	1			1
							1	9									
02	DLQ G-10		599	-0-	599	1269	29	1	569	3	N	1	1	1			1
							1	9									
03	1876	N	607	-0-	-1269	-0-	30	1	575	3	N	2	1	1			2
							2	9									
04	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-	2	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1282	-0-	1282	1282	81	1	1199	3	Y	2	2	1			7
							2	9									
02	DLQ G-10		1229	-0-	1229	2511	82	1	1146	3	Y	1					8
							1	9									
03	2500	N	1355	-0-	-1145	1366	84	1	1269	3	Y	2	2	1			8
							2	9									
04	2628	N	1262	-0-	-1366	-0-	75	1	1186	3	Y	1	6	1			3
							1	9									
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					3
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	4	1	64	3	Y	-0-					-0-
02	DLQ G-10		12	-0-	12	80	1	1	11	3	Y	-0-					-0-
03	80	N	-0-	-0-	-80	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		498	-0-	498	498	24	1	473	3	N	1	1	1			1
							1	9									
02	DLQ G-10		423	-0-	423	921	21	1	401	3	N	1	1	1			1
							1	9									
03	1244	N	323	-0-	-921	-0-	16	1	306	3	N	1	1	1			1
							1	9									
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		641	-0-	641	641	31	1	609	3	N	1	1	1			1
							1	9									
02	DLQ G-10		560	-0-	560	1201	27	1	533	3	N	-0-					1
03	1782	N	581	-0-	-1201	-0-	29	1	552	3	N	-0-					1
04	555	N	555	-0-	-0-	-0-	28	1	526	3	N	1	1	1	1	8	-0-
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	192	1	163	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	179	1	146	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	192	1	179	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	185	1	160	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		680	-0-	680	680	33	1	647	3	N	-0-	1	1			1
02	DLQ G-10		597	-0-	597	1277	29	1	567	3	N	1	1	1			1
							1	9									
03	1600	N	637	-0-	-963	314	32	1	603	3	N	2	1	1			2
							2	9									
04	928	N	614	-0-	-314	-0-	31	1	583	3	N	-0-	2	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		561	-0-	561	561	27	1	533	3	N	1	1	1			1
							1	9									
02	DLQ G-10		503	-0-	503	1064	25	1	477	3	N	1	1	1			1
							1	9									
03	1593	N	529	-0-	-1064	-0-	26	1	502	3	N	1	1	1			1
							1	9									
04	478	N	478	-0-	-0-	-0-	24	1	453	3	N	1	2	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-		-0-		-0-	56	1	1113	3	N	2	2	1			3
									2	9									
02	1015	N	1015	-0-		-0-		-0-	50	1	963	3	N	2	2	1			3
									2	9									
03	1196	N	1196	-0-		-0-		-0-	59	1	1135	3	N	2	2	1			3
									2	9									
04	1106	N	1106	-0-		-0-		-0-	55	1	1049	3	N	2	4	1			1
									2	9									
05	1085	N	NO RPT	-0-		-1085		-0-					N	NO RPT					1
06	1170	N	NO RPT	-0-		-1170		-0-					N	NO RPT					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		957	-0-		957		957	61	1	889	3	N	6	3	1			8
									7	9									
02	DLQ G-10		884	-0-		884		1841	58	1	822	3	N	4	6	1			6
									4	9									
03	2500	N	877	-0-		-1623		218	58	1	813	3	N	5	6	1			5
									6	9									
04	696	N	478	-0-		-218		-0-	32	1	445	3	N	1	4	1			2
									1	9									
05	930	N	NO RPT	-0-		-930		-0-					N	NO RPT					2
06	840	N	NO RPT	-0-		-840		-0-					N	NO RPT					2

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		773	-0-		773		773	37	1	734	3	N	2	2	1			2
									2	9									
02	DLQ G-10		762	-0-		762		1535	37	1	724	3	N	1	1	1			2
									1	9									
03	1800	N	772	-0-		-1028		507	38	1	733	3	N	1	1	1			2
									1	9									
04	710	N	203	-0-		-507		-0-	10	1	193	3	N	-0-	2	1			-0-
05	806	N	NO RPT	-0-		-806		-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-		-750		-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-		-0-		-0-	97	3			N	-0-					-0-
02	90	N	90	-0-		-0-		-0-	90	3			N	-0-					-0-
03	94	N	94	-0-		-0-		-0-	94	3			N	-0-					-0-
04	90	N	90	-0-		-0-		-0-	90	3			N	-0-					-0-
05	93	N	NO RPT	-0-		-93		-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-		-90		-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1444	-0-	1444	1444	87	1	1356	3	N	1					1
							1	9									
02	DLQ G-10		649	-0-	649	2093	40	1	609	3	N	-0-					1
03	1700	N	1034	-0-	-666	1427	62	1	972	3	N	-0-	1	1			-0-
04	2960	N	1533	-0-	-1427	-0-	95	1	1437	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	56	1	870	3	N	-0-					1
02	861	N	861	-0-	-0-	-0-	53	1	808	3	N	-0-					1
03	688	N	688	-0-	-0-	-0-	42	1	646	3	N	-0-	1	1			-0-
04	579	N	579	-0-	-0-	-0-	36	1	542	3	N	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		946	-0-	946	946	274	1	672	3	Y	-0-					-0-
02	DLQ G-10		973	-0-	973	1919	269	1	704	3	Y	-0-					-0-
03	2500	N	1034	-0-	-1466	453	290	1	744	3	Y	-0-					-0-
04	1443	N	990	-0-	-453	-0-	280	1	710	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		237	-0-	237	237	15	1	222	3	Y	-0-					-0-
02	DLQ G-10		231	-0-	231	468	15	1	216	3	Y	-0-					-0-
03	679	N	211	-0-	-468	-0-	13	1	198	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					75
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					75
03	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					75
04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					75
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					75
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		335	-0-	335	335	22	1	311	3	N	2	1	1			2
							2	9									
02	DLQ G-10		308	-0-	308	643	20	1	286	3	N	2	2	1			2
							2	9									
03	966	N	323	-0-	-643	-0-	21	1	300	3	N	2	2	1			2
							2	9									
04	310	N	310	-0-	-0-	-0-	21	1	288	3	N	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1126	-0-	1126	1126	66	1	1060	3	Y	-0-			-0-
02	DLQ G-10		975	-0-	975	2101	59	1	916	3	Y	-0-			-0-
03	2500	N	1098	-0-	-1402	699	69	1	1029	3	Y	-0-			-0-
04	1605	N	906	-0-	-699	-0-	57	1	849	3	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

01	DLQ G-10		883	-0-	883	883	97	1	786	3	Y	-0-			-0-
02	DLQ G-10		822	-0-	822	1705	93	1	729	3	Y	-0-			-0-
03	1800	N	869	-0-	-931	774	102	1	767	3	Y	-0-			-0-
04	1591	N	817	-0-	-774	-0-	96	1	721	3	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

01	DLQ G-10		290	-0-	290	290	22	1	268	3	Y	-0-			-0-
02	DLQ G-10		293	-0-	293	583	22	1	271	3	Y	-0-			-0-
03	916	N	333	-0-	-583	-0-	25	1	308	3	Y	-0-			-0-
04	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

01	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

01	T. A.		143	-0-	143	648	9	1	134	3	Y	-0-			-0-
02	T. A.		139	-0-	139	787	9	1	130	3	Y	-0-			-0-
03	T. A.		125	-0-	125	912	8	1	117	3	Y	-0-			-0-
04	T. A.		115	-0-	115	1027	7	1	108	3	Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	1027					Y	NO RPT			-0-
06	0	X	NO RPT	-0-	-0-	1027					Y	NO RPT			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

01	DLQ G-10		712	-0-	712	712	53	1	659	3	Y	-0-			-0-
02	DLQ G-10		727	-0-	727	1439	55	1	672	3	Y	-0-			-0-
03	1600	N	733	-0-	-867	572	55	1	678	3	Y	-0-			-0-
04	1257	N	685	-0-	-572	-0-	52	1	633	3	Y	-0-			-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

01	DLQ G-10		795	-0-	795	795	87	1	708	3	Y	-0-			-0-
02	DLQ G-10		619	-0-	619	1414	70	1	549	3	Y	-0-			-0-
03	2072	N	658	-0-	-1414	-0-	77	1	581	3	Y	-0-			-0-
04	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	96	1	76	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	90	1	85	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	96	1	72	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	93	1	81	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		465	-0-	465	465	22 1	1 9	442	3	N	1	1	1			1
02	DLQ G-10		447	-0-	447	912	22 1	1 9	424	3	N	1	1	1			1
03	1389	N	477	-0-	-912	-0-	24 1	1 9	452	3	N	1	1	1			1
04	461	N	461	-0-	-0-	-0-	23 2	1 9	436	3	N	2	2	1	1	8	-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		354	-0-	354	354	25	1	329	2	N	-0-					1
02	DLQ G-10		333	-0-	333	687	24	1	309	2	N	-0-					1
03	1038	N	351	-0-	-687	-0-	26	1	325	2	N	-0-					1
04	329	N	329	-0-	-0-	-0-	24	1	305	2	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		349	-0-	349	349	17	1	332	3	N	-0-					-0-
02	DLQ G-10		450	-0-	450	799	22	1	428	3	N	-0-					-0-
03	1208	N	409	-0-	-799	-0-	20	1	389	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	130	1	502	3	N	5					8
							6	9									
02	DLQ G-10		593	-0-	593	1231	118	1	473	3	N	2	6	1			4
							2	9									
03	1841	N	610	-0-	-1231	-0-	129	1	478	3	N	3	5	1			2
							3	9									
04	581	N	581	-0-	-0-	-0-	125	1	452	3	N	4	1	8			5
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	18	1	285	3	Y	-0-					-0-
02	DLQ G-10		289	-0-	289	592	18	1	271	3	Y	-0-					-0-
03	868	N	276	-0-	-592	-0-	17	1	259	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190	190	12	1	178	3	Y	-0-					1
02	DLQ G-10		217	-0-	217	407	14	1	203	3	Y	-0-					1
03	719	N	312	-0-	-407	-0-	19	1	293	3	Y	-0-					1
04	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		468	-0-	468	468	30	1 3 9	435	3	N	3	1	1			4
02	DLQ G-10		225	-0-	225	693	15	1 1 9	209	3	N	1	3	1			2
03	847	N	154	-0-	-693	-0-	10	1 1 9	143	3	N	1	2	1			1
04	357	N	357	-0-	-0-	-0-	24	1 3 9	330	3	N	3	2	1	1	8	1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		570	-0-	570	570	37	1 3 9	530	3	N	3	2	1			4
02	DLQ G-10		531	-0-	531	1101	35	1 3 9	493	3	N	3	3	1			4
03	1600	N	554	-0-	-1046	55	37	1 2 9	515	3	N	2	3	1			3
04	567	N	512	-0-	-55	-0-	34	1 2 9	476	3	N	2	3	1			2
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		279	-0-	279	279	19	1	260	3	Y	-0-					-0-
02	DLQ G-10		206	-0-	206	485	14	1	192	3	Y	-0-					-0-
03	630	N	145	-0-	-485	-0-	10	1	135	3	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1490	-0-	1490	1490	71	1 2 9	1417	3	N	2	3	1			3
02	DLQ G-10		1388	-0-	1388	2878	68	1 3 9	1317	3	N	3	3	1			3
03	2500	N	1466	-0-	-1034	1844	73	1 4 9	1389	3	N	4	3	1			4
04	3000	N	1416	-0-	-1584	260	71	1 2 9	1343	3	N	2	5	1			1
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					1
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		948	-0-	948	948	61	1 6 9	881	3	N	5	4	1			10
02	DLQ G-10		841	-0-	841	1789	55	1 4 9	782	3	N	4	7	1			7
03	1800	N	1248	-0-	-552	1237	83	1 7 9	1158	3	N	6	6	1			7
04	3000	N	2675	-0-	-325	912	177	1 15 9	2483	3	N	14	12	1			9
05	899	N	NO RPT	-0-	-899	13					N	NO RPT					9
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		436	-0-	436	436	32	1	404	3	Y	-0-					2
02	DLQ G-10		353	-0-	353	789	25	1	328	3	Y	-0-					2
03	1184	N	395	-0-	-789	-0-	29	1	366	3	Y	-0-	2	1			-0-
04	386	N	386	-0-	-0-	-0-	30	1	355	3	Y	1					1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		592	-0-	592	592	592	3			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	1105	513	3			Y	-0-					-0-
03	1658	N	553	-0-	-1105	-0-	553	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		350	-0-	350	350	22	1	328	3	Y	-0-					162
02	DLQ G-10		329	-0-	329	679	22	1	307	3	Y	-0-					162
03	1067	N	388	-0-	-679	-0-	24	1	364	3	Y	-0-					162
04	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					162
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					162
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	46	1	603	2	N	-0-					2
02	DLQ G-10		606	-0-	606	1255	44	1	562	2	N	-0-					2
03	1894	N	639	-0-	-1255	-0-	47	1	592	2	N	-0-					2
04	615	N	615	-0-	-0-	-0-	45	1	569	2	N	1	2	1			1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
							20	3									
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	38	1	666	2	N	-0-					-0-
							72	3									
02	671	N	671	-0-	-0-	-0-	40	1	631	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	50	1	667	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	4	1	79	3	N	-0-					-0-
02	DLQ G-10		65	-0-	65	148	3	1	62	3	N	-0-					-0-
03	199	N	51	-0-	-148	-0-	3	1	48	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		33	-0-	33	33	2	1	31	3	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	56	1	1	22	3	Y	-0-					-0-
03	81	N	25	-0-	-56	-0-	1	1	24	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		288	-0-	288	288	15	1	271	3	Y	2	3	1			4
							2	9									
02	DLQ G-10		237	-0-	237	525	12	1	223	3	Y	2	5	1			1
							2	9									
03	778	N	253	-0-	-525	-0-	13	1	239	3	Y	1					2
							1	9									
04	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					2
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	19	1	328	2	N	-0-					-0-
							35	3									
02	345	N	345	-0-	-0-	-0-	20	1	325	2	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	27	1	356	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	36	1	633	2	N	-0-					-0-
							68	3									
02	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	45	1	639	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1328	N	1328	-0-	-0-	-0-	65	1	1140	2	N	-0-					-0-
							123	3									
02	1105	N	1105	-0-	-0-	-0-	65	1	1040	2	N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	74	1	1055	2	N	1	1	8			-0-
							1	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
							23	3									
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	15	1	198	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-	3	1			-0-
02	DLQ G-10		91	-0-	91	187	6	1	84	3	Y	1					1
							1	9									
03	284	N	97	-0-	-187	-0-	6	1	90	3	Y	1	1	1			1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	17 31	1 3	290	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	23	1	303	2	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	25	1	291	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1692	-0-	1692	1692	91	1	1601	2	N	-0-					-0-
02	DLQ G-10		1664	-0-	1664	3356	98	1	1566	2	N	-0-					-0-
03	2500	N	1750	-0-	-750	2606	123	1	1627	2	N	-0-					-0-
04	3000	N	1677	-0-	-1323	1283	110	1	1567	2	N	-0-					-0-
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		458	-0-	458	458	24 10	1 9	424	3	Y	9	33	1			27
02	DLQ G-10		387	-0-	387	845	20 10	1 9	357	3	Y	9	28	1			8
03	1253	N	408	-0-	-845	-0-	21 9	1 9	378	3	Y	8					16
04	429	N	429	-0-	-0-	-0-	22 25	1 9	382	3	Y	23					39
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					39
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					39

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10		331	-0-	331	675	20	1	311	2	N	-0-					-0-
03	1029	N	354	-0-	-675	-0-	25	1	329	2	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		675	-0-	675	675	28 4	1 9	643	3	Y	4	4	1			2
02	DLQ G-10		532	-0-	532	1207	23 4	1 9	505	3	Y	4	3	1			3
03	1700	N	640	-0-	-1060	147	27 2	1 9	611	3	Y	2	3	1			2
04	813	N	666	-0-	-147	-0-	29 3	1 9	634	3	Y	3	3	1			2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		595	-0-	595	595	25	1	567	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		545	-0-	545	1140	24	1	519	3	Y	2	2	1			2
							2	9									
03	1708	N	568	-0-	-1140	-0-	24	1	542	3	Y	2	2	1			2
							2	9									
04	545	N	545	-0-	-0-	-0-	24	1	519	3	Y	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		724	-0-	724	724	35	1	687	3	N	2	2	1			2
							2	9									
02	DLQ G-10		674	-0-	674	1398	33	1	640	3	N	1	1	1			2
							1	9									
03	1600	N	721	-0-	-879	519	36	1	684	3	N	1	1	1			2
							1	9									
04	1220	N	701	-0-	-519	-0-	35	1	664	3	N	2	3	1			1
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		278	-0-	278	278	15	1	263	2	N	-0-					-0-
02	DLQ G-10		311	-0-	311	589	18	1	293	2	N	-0-					-0-
03	915	N	326	-0-	-589	-0-	23	1	303	2	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	3	1	44	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	81	2	1	32	3	Y	-0-					-0-
03	120	N	39	-0-	-81	-0-	2	1	37	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		175	-0-	175	175	12	1	163	3	Y	-0-					-0-
02	DLQ G-10		165	-0-	165	340	11	1	154	3	Y	-0-					-0-
03	518	N	178	-0-	-340	-0-	12	1	166	3	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	12	1	163	3	Y	4	4	8			-0-
							4	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	24	1	426	2	N	-0-					-0-
							46	3									
02	433	N	433	-0-	-0-	-0-	26	1	407	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		239	-0-	239	239	17	1	222	2	N	-0-					1
02	DLQ G-10		265	-0-	265	504	19	1	246	2	N	-0-					1
03	750	N	246	-0-	-504	-0-	18	1	228	2	N	-0-					1
04	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		878	-0-	878	878	47	1	831	3	Y	-0-	1	1			1
02	DLQ G-10		693	-0-	693	1571	36	1	657	3	Y	-0-	1	1			-0-
03	1600	N	810	-0-	-790	781	43	1	767	3	Y	-0-					-0-
04	1633	N	852	-0-	-781	-0-	45	1	807	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-	431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10		443	-0-	443	874	26	1	417	2	N	-0-					-0-
03	1338	N	464	-0-	-874	-0-	33	1	431	2	N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		480	-0-	480	480	26	1	454	2	N	-0-					-0-
02	DLQ G-10		466	-0-	466	946	28	1	438	2	N	-0-					-0-
03	1431	N	485	-0-	-946	-0-	34	1	451	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		645	-0-	645	645	645	3			Y	-0-					-0-
02	DLQ G-10		591	-0-	591	1236	591	3			Y	-0-					-0-
03	1800	N	628	-0-	-1172	64	628	3			Y	-0-					-0-
04	669	N	605	-0-	-64	-0-	605	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		657	-0-	657	657	55	1	598	3	N	4	4	1			7
							4	9									
02	DLQ G-10		636	-0-	636	1293	59	1	568	3	N	8	9	1			6
							9	9									
03	1700	N	649	-0-	-1051	242	61	1	585	3	N	3					9
							3	9									
04	889	N	647	-0-	-242	-0-	62	1	582	3	N	3	5	1			7
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	919	N	919	-0-	-0-	-0-	55	1	863	3	N	1					1
							1	9									
02	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					1
03	826	N	826	-0-	-0-	-0-	50	1	776	3	N	-0-	1	1			-0-
04	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		552	-0-	552	552	33	1	515	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		513	-0-	513	1065	31	1	479	3	Y	3	3	1			2
							3	9									
03	1600	N	556	-0-	-1044	21	34	1	520	3	Y	2	2	1			2
							2	9									
04	559	N	538	-0-	-21	-0-	34	1	502	3	Y	2	2	1			2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		795	-0-	795	795	43	1	752	2	N	-0-					-0-
02	DLQ G-10		721	-0-	721	1516	43	1	678	2	N	-0-					-0-
03	2282	N	766	-0-	-1516	-0-	54	1	712	2	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	48	1	682	2	N	1	1	8			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		725	-0-	725	725	43	1	678	3	Y	4	3	1			2
							4	9									
02	DLQ G-10		618	-0-	618	1343	38	1	576	3	Y	4	3	1			3
							4	9									
03	1868	N	525	-0-	-1343	-0-	32	1	491	3	Y	2	3	1			2
							2	9									
04	482	N	482	-0-	-0-	-0-	30	1	450	3	Y	2	2	1			2
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		98	-0-	98	98	5	1	93	3	Y	-0-					-0-
02	DLQ G-10		78	-0-	78	176	4	1	74	3	Y	-0-					-0-
03	265	N	89	-0-	-176	-0-	5	1	84	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	7	1	118	3	Y	-0-					-0-
02	DLQ G-10		109	-0-	109	234	6	1	103	3	Y	-0-					-0-
03	354	N	120	-0-	-234	-0-	6	1	114	3	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		726	-0-	726	726	39	1	687	3	Y	-0-	1	1			1
02	DLQ G-10		586	-0-	586	1312	31	1	555	3	Y	-0-	1	1			-0-
03	1943	N	631	-0-	-1312	-0-	33	1	598	3	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		716	-0-	716	716	42	1	670	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		669	-0-	669	1385	41	1	624	3	Y	4	3	1			3
							4	9									
03	1600	N	704	-0-	-896	489	43	1	658	3	Y	3	3	1			3
							3	9									
04	1138	N	649	-0-	-489	-0-	41	1	606	3	Y	2	3	1			2
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		706	-0-	706	706	42	1	661	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		671	-0-	671	1377	41	1	626	3	Y	4	3	1			3
							4	9									
03	2068	N	691	-0-	-1377	-0-	42	1	646	3	Y	3	3	1			3
							3	9									
04	604	N	604	-0-	-0-	-0-	38	1	564	3	Y	2	3	1			2
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	41 76	1 3	706	2	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	46	1	677	2	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	53	1	708	2	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	57	1	668	2	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

01	DLQ G-10	376	-0-	376	376	16 1	1 9	359	3	Y	1	2	1			1
02	DLQ G-10	370	-0-	370	746	16 3	1 9	351	3	Y	3	2	1			2
03	1109	N	363	-0-	-746	-0-	16 1	1 9	346	3	Y	1	2	1			1
04	341	N	341	-0-	-0-	-0-	15 1	1 9	325	3	Y	1	1	1			1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

01	DLQ G-10	178	-0-	178	178	178	3			Y	-0-					14
02	DLQ G-10	142	-0-	142	320	142	3			Y	-0-					14
03	466	N	146	-0-	-320	-0-	146	3			Y	-0-					14
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					14
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					14
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

01	614	N	614	-0-	-0-	-0-	30 57	1 3	527	2	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

01	DLQ G-10	368	-0-	368	368	368	3			Y	-0-					-0-
02	DLQ G-10	330	-0-	330	698	330	3			Y	-0-					-0-
03	1029	N	331	-0-	-698	-0-	331	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		660	-0-	660	660	71	1	589	3	Y	-0-					-0-
02	DLQ G-10		613	-0-	613	1273	62	1	551	3	Y	-0-					-0-
03	1932	N	659	-0-	-1273	-0-	67	1	592	3	Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	65	1	550	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

01	DLQ G-10		473	-0-	473	473	246	1	227	3	N	-0-					-0-
02	DLQ G-10		593	-0-	593	1066	240	1	352	3	N	1					1
							1	9									
03	1489	N	423	-0-	-1066	-0-	243	1	180	3	N	-0-	1	1			-0-
04	311	N	311	-0-	-0-	-0-	230	1	81	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

01	DLQ G-10		659	-0-	659	659	40	1	618	3	N	1					1
							1	9									
02	DLQ G-10		551	-0-	551	1210	34	1	517	3	N	-0-					1
03	1296	N	86	-0-	-1210	-0-	5	1	81	3	N	-0-	1	1			-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

01	DLQ G-10		480	-0-	480	480	11	1	469	3	Y	-0-					-0-
02	DLQ G-10		442	-0-	442	922	10	1	432	3	Y	-0-					-0-
03	1393	N	471	-0-	-922	-0-	11	1	460	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	10	1	410	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

01	DLQ G-10		332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	DLQ G-10		249	-0-	249	581	15	1	234	3	N	-0-					-0-
03	684	N	103	-0-	-581	-0-	6	1	97	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

01	530	N	530	-0-	-0-	-0-	26	1	455	2	N	-0-					-0-
							49	3									
02	460	N	460	-0-	-0-	-0-	27	1	433	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2572	N	2572	-0-	-0-	-0-	126	1	2208	2	N	-0-					-0-
							238	3									
02	2204	N	2204	-0-	-0-	-0-	130	1	2074	2	N	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	160	1	2117	2	N	-0-					-0-
04	2198	N	2198	-0-	-0-	-0-	144	1	2054	2	N	-0-					-0-
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1256	-0-	1256	1256	1256	3			Y	-0-					-0-
02	DLQ G-10		1114	-0-	1114	2370	1114	3			Y	-0-					-0-
03	1700	N	1168	-0-	-532	1838	1168	3			Y	-0-					-0-
04	3000	N	1184	-0-	-1816	22	1184	3			Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	471	3			Y	-0-					5
02	DLQ G-10		407	-0-	407	878	407	3			Y	-0-					5
03	1328	N	450	-0-	-878	-0-	450	3			Y	-0-					5
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
							18	3									
02	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	443	-0-	443	443	26	1 2 9	415	3	Y	2	3	1			1
02		DLQ G-10	418	-0-	418	861	26	1 3 9	389	3	Y	3	2	1			2
03	1289	N	428	-0-	-861	-0-	26	1 2 9	400	3	Y	2	2	1			2
04	412	N	412	-0-	-0-	-0-	26	1 1 9	385	3	Y	1	2	1			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	384	-0-	384	384	23	1 2 9	359	3	Y	2	2	1			1
02		DLQ G-10	360	-0-	360	744	22	1 1 9	337	3	Y	1	1	1			1
03	1118	N	374	-0-	-744	-0-	23	1 1 9	350	3	Y	1	1	1			1
04	363	N	363	-0-	-0-	-0-	23	1 1 9	339	3	Y	1	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	877	-0-	877	877	69	1	808	2	N	-0-					-0-
02		DLQ G-10	685	-0-	685	1562	54	1	631	2	N	-0-					-0-
03	2495	N	933	-0-	-1562	-0-	76	1	857	2	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	73	1	808	2	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	455	-0-	455	455	29	1	426	3	N	-0-					7
02		DLQ G-10	440	-0-	440	895	29	1	411	3	N	-0-					7
03	1363	N	468	-0-	-895	-0-	31	1	437	3	N	-0-					7
04	451	N	451	-0-	-0-	-0-	30	1 2 9	419	3	N	2	1	8			8
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					8
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	393	-0-	393	393	25	1 2 9	366	3	N	2	1	1			4
02		DLQ G-10	377	-0-	377	770	25	1 2 9	350	3	N	2	3	1			3
03	1146	N	376	-0-	-770	-0-	25	1 2 9	349	3	N	2	3	1			2
04	337	N	337	-0-	-0-	-0-	22	1 1 9	314	3	N	1	2	1			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-	1	1			-0-
02	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	26	1	409	3	N	1	1	1			-0-
							1	9									
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		386	-0-	386	386	47	1	339	3	Y	-0-					-0-
02	DLQ G-10		365	-0-	365	751	44	1	321	3	Y	-0-					-0-
03	1139	N	388	-0-	-751	-0-	47	1	341	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	46	1	328	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	30	1	521	2	N	-0-					-0-
							56	3									
02	540	N	540	-0-	-0-	-0-	32	1	508	2	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-
							52	3									
02	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	34	1	483	2	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	37	1	556	3	N	1					1
							1	9									
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-	1	1			-0-
04	627	N	627	-0-	-0-	-0-	39	1	587	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	28	1	428	3	N	1					1
							1	9									
03	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-	1	1			-0-
04	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

01	DLQ G-10		404	-0-	404	404	24	1	377	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		351	-0-	351	755	21	1	328	2	Y	2	2	1			2
							2	9									
03	1152	N	397	-0-	-755	-0-	25	1	371	2	Y	1	2	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	23	1	343	2	Y	1					2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

01	DLQ G-10		326	-0-	326	326	19	1	305	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		288	-0-	288	614	17	1	270	2	Y	1	1	1			1
							1	9									
03	913	N	299	-0-	-614	-0-	19	1	279	2	Y	1	1	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	19	1	272	2	Y	1					2
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

01	DLQ G-10		102	-0-	102	102	11	1	91	3	Y	-0-					-0-
02	DLQ G-10		100	-0-	100	202	10	1	90	3	Y	-0-					-0-
03	309	N	107	-0-	-202	-0-	11	1	96	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			1
02	61	N	61	-0-	-0-	-0-	4	1	56	3	N	1	1	1			1
							1	9									
03	370	N	370	-0-	-0-	-0-	25	1	344	3	N	1	1	1			1
							1	9									
04	503	N	503	-0-	-0-	-0-	33	1	466	3	N	4	2	1	1	8	2
							4	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10		425	-0-	425	878	26	1	399	3	N	-0-					-0-
03	1220	N	342	-0-	-878	-0-	21	1	320	3	N	1	1	1			-0-
							1	9									
04	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-	63	63	4	1	59	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	122	4	1	55	3	N	-0-					-0-
03	183	N	61	-0-	-122	-0-	4	1	57	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		432	-0-	432	432	32	1	399	3	Y	1					2
							1	9									
02	DLQ G-10		588	-0-	588	1020	42	1	546	3	Y	-0-					2
03	1454	N	434	-0-	-1020	-0-	32	1	402	3	Y	-0-	2	1			-0-
04	596	N	596	-0-	-0-	-0-	46	1	549	3	Y	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1124	-0-	1124	1124	66	1	1051	2	Y	6	5	1			5
							7	9									
02	DLQ G-10		1047	-0-	1047	2171	63	1	978	2	Y	5	5	1			5
							6	9									
03	1600	N	1009	-0-	-591	1580	64	1	942	2	Y	3	5	1			3
							3	9									
04	2524	N	944	-0-	-1580	-0-	60	1	880	2	Y	4					7
							4	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					7
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1167	-0-		1167	1167	56	1 9	1110	3	N	1	2	1			2
02	DLQ G-10		1099	-0-		1099	2266	54	1 9	1043	3	N	2	2	1			2
03	2500	N	1179	-0-		-1321	945	58	1 9	1118	3	N	3	2	1			3
04	2089	N	1144	-0-		-945	-0-	57	1 9	1085	3	N	2	4	1			1
05	1178	N	NO RPT	-0-		-1178	-0-					N	NO RPT					1
06	1140	N	NO RPT	-0-		-1140	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14	-0-		14	14	1	1	13	3	N	-0-					-0-
02	DLQ G-10		13	-0-		13	27	1	1	12	3	N	-0-					-0-
03	42	N	15	-0-		-27	-0-	1	1	14	3	N	-0-					-0-
04	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
05	13	N	NO RPT	-0-		-13	-0-					N	NO RPT					-0-
06	15	N	NO RPT	-0-		-15	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-		-0-	-0-	387	3			N	-0-					-0-
02	313	N	313	-0-		-0-	-0-	313	3			N	-0-					-0-
03	358	N	358	-0-		-0-	-0-	358	3			N	-0-					-0-
04	296	N	296	-0-		-0-	-0-	296	3			N	-0-					-0-
05	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-		-0-	-0-	81	3			N	-0-					-0-
02	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-
03	84	N	84	-0-		-0-	-0-	84	3			N	-0-					-0-
04	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		497	-0-		497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10		386	-0-		386	883	24	1	362	3	N	-0-					-0-
03	1348	N	465	-0-		-883	-0-	28	1 9	436	3	N	1	1	1			-0-
04	336	N	336	-0-		-0-	-0-	21	1	315	3	N	-0-					-0-
05	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-		-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		614	-0-	614	614	614	3			Y	-0-					4
02	DLQ G-10		390	-0-	390	1004	390	3			Y	-0-					4
03	1515	N	511	-0-	-1004	-0-	511	3			Y	-0-					4
04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	18	1	1	12	2	Y	-0-					-0-
03	163	N	145	-0-	-18	-0-	6	1	139	2	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		962	-0-	962	962	46	1	916	2	Y	-0-					-0-
02	DLQ G-10		904	-0-	904	1866	39	1	865	2	Y	-0-					-0-
03	1600	N	960	-0-	-640	1226	42	1	918	2	Y	-0-					-0-
04	2151	N	925	-0-	-1226	-0-	41	1	884	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1437	-0-	1437	1437	87	1	1350	3	N	-0-					1
02	DLQ G-10		1267	-0-	1267	2704	78	1	1189	3	N	-0-					1
03	2500	N	1301	-0-	-1199	1505	79	1	1221	3	N	1	2	1			-0-
							1	9									
04	2713	N	1208	-0-	-1505	-0-	75	1	1132	3	N	1					1
							1	9									
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		366	-0-	366	366	22	1	342	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		344	-0-	344	710	21	1	321	2	Y	2	2	1			2
							2	9									
03	1007	N	297	-0-	-710	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
04	362	N	362	-0-	-0-	-0-	23	1	337	2	Y	2					3
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

01	DLQ G-10		541	-0-	541	541	35	1	504	3	N	2	1	1			3
							2	9									
02	DLQ G-10		530	-0-	530	1071	35	1	493	3	N	2	2	1			3
							2	9									
03	1709	N	638	-0-	-1071	-0-	42	1	593	3	N	3	3	1			3
							3	9									
04	587	N	587	-0-	-0-	-0-	39	1	544	3	N	4	4	1			3
							4	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

01	246	N	246	-0-	-0-	-0-	19	1	227	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	20	1	223	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		807	-0-	807	807	49	1	757	3	N	1					1
							1	9									
02	DLQ G-10		720	-0-	720	1527	44	1	676	3	N	-0-					1
03	1700	N	640	-0-	-1060	467	39	1	601	3	N	-0-	1	1			-0-
04	1266	N	799	-0-	-467	-0-	50	1	748	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

01	DLQ G-10		450	-0-	450	450	22	1	428	3	Y	-0-					-0-
02	DLQ G-10		388	-0-	388	838	19	1	369	3	Y	-0-					-0-
03	1228	N	390	-0-	-838	-0-	19	1	371	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	17	1	319	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

01	DLQ G-10		418	-0-	418	418	25	1	391	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		378	-0-	378	796	23	1	353	2	Y	2	2	1			2
							2	9									
03	1195	N	399	-0-	-796	-0-	25	1	373	2	Y	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	27	1	391	2	Y	2					3
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		290	-0-		290	290	17	1 1 9	272	2	Y	1	1	1			1
02	DLQ G-10		314	-0-		314	604	19	1 2 9	293	2	Y	2	1	1			2
03	1003	N	399	-0-		-604	-0-	25	1 1 9	373	2	Y	1	2	1			1
04	627	N	627	-0-		-0-	-0-	40	1 3 9	584	2	Y	3					4
05	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					4
06	390	N	NO RPT	-0-		-390	-0-					Y	NO RPT					4

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		848	-0-		848	848	39	1 2 9	807	3	N	2	2	1			3
02	DLQ G-10		792	-0-		792	1640	39	1 2 9	751	3	N	2	2	1			3
03	2463	N	823	-0-		-1640	-0-	43	1 2 9	778	3	N	2	2	1			3
04	788	N	788	-0-		-0-	-0-	41	1 2 9	745	3	N	2	2	1			3
05	837	N	NO RPT	-0-		-837	-0-					N	NO RPT					3
06	810	N	NO RPT	-0-		-810	-0-					N	NO RPT					3

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		919	-0-		919	919	38	1 7 9	874	3	Y	6	6	1			3
02	DLQ G-10		868	-0-		868	1787	38	1 6 9	824	3	Y	5	4	1			4
03	1800	N	891	-0-		-909	878	38	1 4 9	849	3	Y	4	4	1	1	8	3
04	1742	N	864	-0-		-878	-0-	38	1 4 9	822	3	Y	4	4	1			3
05	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					3
06	870	N	NO RPT	-0-		-870	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-
02	83	N	83	-0-		-0-	-0-	83	3			N	-0-					-0-
03	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-		-0-	-0-	95	3			N	-0-					-0-
05	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		893	-0-		893	893	48	1	845	3	Y	-0-	1	1			1
02	DLQ G-10		642	-0-		642	1535	34	1	608	3	Y	-0-	1	1			-0-
03	1700	N	681	-0-		-1019	516	36	1	645	3	Y	-0-					-0-
04	1308	N	792	-0-		-516	-0-	42	1	750	3	Y	-0-					-0-
05	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		495	-0-	495	495	20	1	472	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		480	-0-	480	975	21	1	457	3	Y	2	2	1			2
							2	9									
03	1442	N	467	-0-	-975	-0-	20	1	445	3	Y	2	2	1			2
							2	9									
04	451	N	451	-0-	-0-	-0-	20	1	429	3	Y	2	2	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		356	-0-	356	356	21	1	332	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		270	-0-	270	626	16	1	252	2	Y	2	2	1			2
							2	9									
03	900	N	274	-0-	-626	-0-	17	1	256	2	Y	1	2	1			1
							1	9									
04	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					2
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	36	1	545	3	N	1					1
							1	9									
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-	1	1			-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		696	-0-	696	696	33	1	663	2	Y	-0-					-0-
02	DLQ G-10		604	-0-	604	1300	26	1	578	2	Y	-0-					-0-
03	1930	N	630	-0-	-1300	-0-	28	1	602	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	26	1	565	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	102	1	132	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	96	1	110	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	102	1	120	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	99	1	128	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		773	-0-	773	773	46	1	723	3	Y	4	5	1			2
							4	9									
02	DLQ G-10		610	-0-	610	1383	37	1	569	3	Y	4	3	1			3
							4	9									
03	1994	N	611	-0-	-1383	-0-	37	1	572	3	Y	2	3	1			2
							2	9									
04	530	N	530	-0-	-0-	-0-	33	1	495	3	Y	2	2	1			2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		569	-0-	569	569	37	1	529	3	N	3	2	1			4
							3	9									
02	DLQ G-10		922	-0-	922	1491	60	1	856	3	N	5	4	1			5
							6	9									
03	1800	N	1022	-0-	-778	713	68	1	948	3	N	5	5	1			5
							6	9									
04	1656	N	943	-0-	-713	-0-	63	1	876	3	N	4	5	1			4
							4	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		773	-0-	773	773	37	1	736	2	Y	-0-					-0-
02	DLQ G-10		682	-0-	682	1455	30	1	652	2	Y	-0-					-0-
03	1700	N	614	-0-	-1086	369	27	1	587	2	Y	-0-					-0-
04	932	N	563	-0-	-369	-0-	25	1	538	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		543	-0-	543	543	32	1	511	3	Y	-0-					-0-
02	DLQ G-10		529	-0-	529	1072	32	1	497	3	Y	-0-					-0-
03	1590	N	518	-0-	-1072	-0-	32	1	486	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		675	-0-	675	675	40	1	631	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		637	-0-	637	1312	39	1	594	3	Y	4	3	1			3
							4	9									
03	1600	N	674	-0-	-926	386	41	1	631	3	Y	2	3	1			2
							2	9									
04	1039	N	653	-0-	-386	-0-	41	1	609	3	Y	3	3	1			2
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1012	-0-	1012	1012	48	1	962	3	N	2	2	1			2
							2	9									
02	DLQ G-10		811	-0-	811	1823	40	1	769	3	N	2	2	1			2
							2	9									
03	2500	N	812	-0-	-1688	135	40	1	771	3	N	1	1	1			2
							1	9									
04	1084	N	949	-0-	-135	-0-	47	1	900	3	N	2	3	1			1
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		942	-0-	942	942	51	1	891	3	Y	-0-	1	1			1
02	DLQ G-10		819	-0-	819	1761	43	1	776	3	Y	-0-	1	1			-0-
03	2500	N	870	-0-	-1630	131	46	1	824	3	Y	-0-					-0-
04	996	N	865	-0-	-131	-0-	46	1	819	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		584	-0-	584	584	64	1	520	3	Y	-0-					-0-
02	DLQ G-10		553	-0-	553	1137	63	1	490	3	Y	-0-					-0-
03	1760	N	623	-0-	-1137	-0-	73	1	550	3	Y	-0-					-0-
04	561	N	561	-0-	-0-	-0-	66	1	495	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		469	-0-	469	469	118	1	351	3	Y	-0-					7
02	DLQ G-10		163	-0-	163	632	94	1	69	3	Y	-0-					7
03	1040	N	408	-0-	-632	-0-	115	1	293	3	Y	-0-	5	1			2
04	383	N	383	-0-	-0-	-0-	111	1	272	3	Y	-0-	2	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		760	-0-	760	760	44	1	716	3	Y	-0-					-0-
02	DLQ G-10		705	-0-	705	1465	43	1	662	3	Y	-0-					-0-
03	2133	N	668	-0-	-1465	-0-	42	1	626	3	Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	34	1	508	3	Y	1	1	8			-0-
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	14	1	220	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		218	-0-	218	453	13	1	204	2	Y	1	1	1			1
							1	9									
03	684	N	231	-0-	-453	-0-	15	1	215	2	Y	1	1	1			1
							1	9									
04	223	N	223	-0-	-0-	-0-	14	1	208	2	Y	1					2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1125	-0-	1125	1125	123	1	1002	3	Y	-0-					-0-
02	DLQ G-10		1320	-0-	1320	2445	150	1	1170	3	Y	-0-					-0-
03	2500	N	1341	-0-	-1159	1286	157	1	1184	3	Y	-0-					-0-
04	2554	N	1268	-0-	-1286	-0-	149	1	1119	3	Y	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		259	-0-	259	259	16	1	243	3	Y	-0-					1
02	DLQ G-10		233	-0-	233	492	15	1	217	3	Y	1					2
							1	9									
03	736	N	244	-0-	-492	-0-	15	1	229	3	Y	-0-	1	1			1
04	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	78	4	1	35	3	N	-0-					-0-
03	111	N	33	-0-	-78	-0-	3	1	30	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		516	-0-	516	516	43	1	470	3	N	3	3	1			5
							3	9									
02	DLQ G-10		448	-0-	448	964	42	1	399	3	N	6	6	1			5
							7	9									
03	1470	N	506	-0-	-964	-0-	48	1	457	3	N	1					6
							1	9									
04	509	N	509	-0-	-0-	-0-	49	1	458	3	N	2	3	1			5
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	37	1	476	2	N	-0-					2
02	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	37	1	468	2	N	-0-					2
04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	43 81	1 3	753	2	N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	45	1	708	2	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	46	1	610	2	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	49	1	703	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		607	-0-	607	607	36 3	1 9	568	2	Y	3	3	1			3
02	DLQ G-10		568	-0-	568	1175	34 3	1 9	531	2	Y	3	3	1			3
03	1769	N	594	-0-	-1175	-0-	38 2	1 9	554	2	Y	2	3	1			2
04	582	N	582	-0-	-0-	-0-	37 2	1 9	543	2	Y	2					4
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	96	1	252	3	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	90	1	366	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	96	1	423	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		407	-0-	407	407	20	1	387	2	Y	-0-					-0-
02	DLQ G-10		323	-0-	323	730	14	1	309	2	Y	-0-					-0-
03	1094	N	364	-0-	-730	-0-	16	1	348	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		358	-0-	358	358	16	1	341	3	N	1	1	1			1
							1	9									
02	DLQ G-10		319	-0-	319	677	16	1	302	3	N	1	1	1			1
							1	9									
03	954	N	277	-0-	-677	-0-	14	1	262	3	N	1	1	1			1
							1	9									
04	307	N	307	-0-	-0-	-0-	16	1	290	3	N	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		605	-0-	605	605	132	1	473	3	Y	-0-					-0-
02	DLQ G-10		483	-0-	483	1088	119	1	364	3	Y	-0-					-0-
03	1601	N	513	-0-	-1088	-0-	128	1	385	3	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	125	1	387	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		439	-0-	439	439	21	1	418	2	Y	-0-					-0-
02	DLQ G-10		399	-0-	399	838	17	1	382	2	Y	-0-					-0-
03	1157	N	319	-0-	-838	-0-	14	1	305	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	200	3			Y	-0-					3
02	DLQ G-10		165	-0-	165	365	165	3			Y	-0-					3
03	580	N	215	-0-	-365	-0-	215	3			Y	-0-					3
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1695	-0-	1695	1695	1695	3			Y	-0-					-0-
02	DLQ G-10		1493	-0-	1493	3188	1493	3			Y	-0-					-0-
03	4782	X	1594	-0-	-3188	-0-	1594	3			Y	-0-					-0-
04	1612	X	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
05	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-
06	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

01	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

01	DLQ G-10	317	-0-	317	317	19 2	1 9	296	2	Y	2	2	1				1
02	DLQ G-10	300	-0-	300	617	18 2	1 9	280	2	Y	2	2	1				1
03	935 N	318	-0-	-617	-0-	20 2	1 9	296	2	Y	2	2	1				1
04	332 N	332	-0-	-0-	-0-	21 1	1 9	310	2	Y	1						2
05	310 N	NO RPT	-0-	-310	-0-					Y	NO RPT						2
06	300 N	NO RPT	-0-	-300	-0-					Y	NO RPT						2

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

01	DLQ G-10	578	-0-	578	578	34 4	1 9	540	2	Y	4	3	1				3
02	DLQ G-10	540	-0-	540	1118	33 3	1 9	504	2	Y	3	3	1				3
03	1686 N	568	-0-	-1118	-0-	36 2	1 9	530	2	Y	2	3	1				2
04	547 N	547	-0-	-0-	-0-	35 2	1 9	510	2	Y	2						4
05	589 N	NO RPT	-0-	-589	-0-					Y	NO RPT						4
06	540 N	NO RPT	-0-	-540	-0-					Y	NO RPT						4

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

01	DLQ G-10	825	-0-	825	825	53 4	1 9	768	3	N	4	2	1				6
02	DLQ G-10	783	-0-	783	1608	51 4	1 9	728	3	N	4	5	1				5
03	1800 N	831	-0-	-969	639	55 6	1 9	770	3	N	5	5	1				5
04	1393 N	754	-0-	-639	-0-	50 3	1 9	701	3	N	3	5	1				3
05	744 N	NO RPT	-0-	-744	-0-					N	NO RPT						3
06	720 N	NO RPT	-0-	-720	-0-					N	NO RPT						3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1156	-0-	1156	1156	1156	3			Y	-0-					-0-
02	DLQ G-10		982	-0-	982	2138	982	3			Y	-0-					-0-
03	1700	N	794	-0-	-906	1232	794	3			Y	-0-					-0-
04	1698	N	466	-0-	-1232	-0-	466	3			Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

01	1282	N	1282	-0-	-0-	-0-	92	1	1190	3	N	-0-	6	1			1
02	1172	N	1172	-0-	-0-	-0-	83	1	1088	3	N	1					2
							1	9									
03	1305	N	1305	-0-	-0-	-0-	90	1	1211	3	N	4					6
							4	9									
04	1255	N	1255	-0-	-0-	-0-	85	1	1168	3	N	2	7	1			1
							2	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

01	DLQ G-10		372	-0-	372	372	22	1	349	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		364	-0-	364	736	22	1	341	2	Y	1	1	1			1
							1	9									
03	1120	N	384	-0-	-736	-0-	24	1	359	2	Y	1	1	1			1
							1	9									
04	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	20	1	323	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		195	-0-	195	539	12	1	182	2	Y	1	1	1			1
							1	9									
03	778	N	239	-0-	-539	-0-	15	1	223	2	Y	1	1	1			1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	308	2	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10		3	-0-	3	24	3	3			N	-0-					-0-
03	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-
02	DLQ G-10		4	-0-	4	13	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		558	-0-	558	2087	124	1	332	3	N	93	78	1			149
							102	9									
02	T. A.		355	-0-	355	2442	112	1	243	3	N	-0-					149
03	T. A.		302	-0-	302	2744	114	1	188	3	N	-0-	127	1			22
04	T. A.		240	-0-	240	2984	108	1	132	3	N	-0-					22
05	T. A.		NO RPT	-0-	-0-	2984					N	NO RPT					22
06	0	X	NO RPT	-0-	-0-	2984					N	NO RPT					22

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1295	-0-	1295	1295	1295	3			Y	-0-					10
02	DLQ G-10		1043	-0-	1043	2338	1043	3			Y	-0-					10
03	1800	N	1127	-0-	-673	1665	1127	3			Y	-0-					10
04	2870	N	1205	-0-	-1665	-0-	1205	3			Y	-0-					10
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					10
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		257	-0-	257	257	18	1	239	3	N	-0-		2	1		-0-
02	DLQ G-10		282	-0-	282	539	20	1	262	3	N	-0-					-0-
03	1127	N	588	-0-	-539	-0-	40	1	546	3	N	2					2
							2	9									
04	570	N	570	-0-	-0-	-0-	39	1	530	3	N	1		3	1		-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		398	-0-	398	398	29	1	369	3	N	-0-		3	1		-0-
02	DLQ G-10		533	-0-	533	931	38	1	494	3	N	1					1
							1	9									
03	1555	N	624	-0-	-931	-0-	43	1	578	3	N	3					4
							3	9									
04	576	N	576	-0-	-0-	-0-	39	1	536	3	N	1		4	1		1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	41	1	639	3	N	1					1
							1	9									
02	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					1
03	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-		1	1		-0-
04	669	N	669	-0-	-0-	-0-	41	1	627	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		388	-0-	388	388	28	1	360	3	N	-0-		1	1		-0-
02	DLQ G-10		370	-0-	370	758	26	1	344	3	N	-0-					-0-
03	1177	N	419	-0-	-758	-0-	29	1	389	3	N	1					1
							1	9									
04	401	N	401	-0-	-0-	-0-	27	1	374	3	N	-0-		1	1		-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		466	-0-	466	1019	29	1	436	3	N	1					1
							1	9									
03	1517	N	498	-0-	-1019	-0-	30	1	468	3	N	-0-		1	1		-0-
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	2	1			-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	48	1	619	2	N	-0-					2
02	818	N	818	-0-	-0-	-0-	60	1	758	2	N	-0-					2
03	610	N	610	-0-	-0-	-0-	45	1	564	2	N	1					3
							1	9									
04	791	N	791	-0-	-0-	-0-	58	1	733	2	N	-0-	2	1			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		207	-0-	207	207	11	1	196	3	Y	-0-	1	1			-0-
02	DLQ G-10		175	-0-	175	382	9	1	166	3	Y	-0-					-0-
03	532	N	150	-0-	-382	-0-	8	1	142	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	30	1	450	3	N	1					1
							1	9									
03	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	1	1			-0-
04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	38	1	583	3	N	1					1
							1	9									
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-	1	1			-0-
04	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	893	-0-	-0-	-0-	54	1	838	3	N	1	1	1			1
							1	9									
02	798	N	798	-0-	-0-	-0-	49	1	748	3	N	1					2
							1	9									
03	554	N	554	-0-	-0-	-0-	33	1	520	3	N	1	3	1			-0-
							1	9									
04	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	144	1	2236	3	N	1	1	1			2
							1	9									
02	2319	N	2319	-0-	-0-	-0-	143	1	2174	3	N	2					4
							2	9									
03	2456	N	2456	-0-	-0-	-0-	148	1	2304	3	N	4	6	1	1	8	1
							4	9									
04	2365	N	2365	-0-	-0-	-0-	147	1	2216	3	N	2					3
							2	9									
05	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					3
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	46	1	710	3	N	1					1
							1	9									
02	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					1
03	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-	1	1			-0-
04	863	N	863	-0-	-0-	-0-	54	1	808	3	N	1					1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	22	1	389	2	N	-0-					-0-
							42	3									
02	374	N	374	-0-	-0-	-0-	22	1	352	2	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		293	-0-	293	293	22	1	271	3	Y	-0-					-0-
02	DLQ G-10		268	-0-	268	561	20	1	248	3	Y	-0-					-0-
03	850	N	289	-0-	-561	-0-	22	1	267	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		831	-0-	831	831	56	1	775	3	Y	-0-					1
02	DLQ G-10		793	-0-	793	1624	54	1	738	3	Y	1	1	1			1
							1	9									
03	1700	N	816	-0-	-884	740	56	1	759	3	Y	1	1	1			1
							1	9									
04	1618	N	878	-0-	-740	-0-	62	1	816	3	Y	-0-	1	1			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		573	-0-	573	573	41	1	532	2	N	-0-					2
02	DLQ G-10		351	-0-	351	924	26	1	325	2	N	-0-					2
03	1209	N	285	-0-	-924	-0-	21	1	264	2	N	-0-					2
04	294	N	294	-0-	-0-	-0-	21	1	273	2	N	-0-	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		75	-0-	75	75	5	1	70	2	N	-0-					-0-
02	DLQ G-10		63	-0-	63	138	5	1	58	2	N	-0-					-0-
03	193	N	55	-0-	-138	-0-	4	1	51	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	47 89	1 3	825	2	N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		332	-0-	332	332	14 2	1 9	316	3	Y	2	2	1			1
02	DLQ G-10		254	-0-	254	586	11 1	1 9	242	3	Y	1	1	1			1
03	1133	N	547	-0-	-586	-0-	23 1	1 9	523	3	Y	1	1	1			1
04	466	N	466	-0-	-0-	-0-	20 1	1 9	445	3	Y	1	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0-	-0-	67 128	1 3	1182	2	N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	71	1	1129	2	N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	78	1	1036	2	N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	82	1	1173	2	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		348	-0-	348	348	25	1	323	2	N	-0-					1
02	DLQ G-10		330	-0-	330	678	24	1	306	2	N	-0-					1
03	1031	N	353	-0-	-678	-0-	26	1	327	2	N	-0-					1
04	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
03	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-	1	1			-0-
04	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1					1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		493	-0-	493	493	33	1	459	3	Y	1					1
							1	9									
02	DLQ G-10		478	-0-	478	971	33	1	445	3	Y	-0-	1	1			-0-
03	1439	N	468	-0-	-971	-0-	32	1	436	3	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	36	1	477	3	Y	1	1	8			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	28	1	426	3	N	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-	1	1			-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					1
02	DLQ G-10		65	-0-	65	137	65	3			Y	-0-					1
03	209	N	72	-0-	-137	-0-	72	3			Y	-0-					1
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	96	1	543	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	90	1	454	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	96	1	472	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		683	-0-	683	683	75	1	608	3	Y	-0-					-0-
02	DLQ G-10		679	-0-	679	1362	77	1	602	3	Y	-0-					-0-
03	2104	N	742	-0-	-1362	-0-	87	1	655	3	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	82	1	615	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		354	-0-	354	354	209	1	145	3	Y	-0-					-0-
02	DLQ G-10		335	-0-	335	689	197	1	138	3	Y	-0-					-0-
03	1070	N	381	-0-	-689	-0-	214	1	167	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	204	1	142	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	12	1	205	2	N	-0-					-0-
							22	3									
02	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	16	1	212	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	1	1			1
02	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
							1	9									
03	105	N	105	-0-	-0-	-0-	5	1	98	3	N	2	1	1			2
							2	9									
04	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2	3	1			1
							2	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	10	1	174	2	N	-0-					-0-
							19	3									
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		637	-0-	637	637	64	1	573	3	Y	-0-					1
02	DLQ G-10		620	-0-	620	1257	61	1	559	3	Y	-0-					1
03	1727	N	470	-0-	-1257	-0-	44	1	426	3	Y	-0-					1
04	370	N	370	-0-	-0-	-0-	34	1	336	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		576	-0-	576	576	58	1	518	3	Y	-0-					-0-
02	DLQ G-10		421	-0-	421	997	41	1	380	3	Y	-0-					-0-
03	1420	N	423	-0-	-997	-0-	39	1	384	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		95	-0-	95	95	6	1	89	3	Y	-0-					-0-
02	DLQ G-10		85	-0-	85	180	6	1	79	3	Y	-0-					-0-
03	267	N	87	-0-	-180	-0-	6	1	81	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	32 60	1 3	554	2	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	37	1	586	2	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	38	1	503	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	78	1	302	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	73	1	278	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	78	1	283	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	75	1	259	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	31	1	406	2	N	-0-					1
02	DLQ G-10		411	-0-	411	848	30	1	381	2	N	-0-					1
03	1286	N	438	-0-	-848	-0-	32	1	406	2	N	-0-					1
04	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		275	-0-	275	275	20	1	255	2	N	-0-					1
02	DLQ G-10		260	-0-	260	535	19	1	241	2	N	-0-					1
03	813	N	278	-0-	-535	-0-	20	1	258	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					1
02	DLQ G-10		1278	-0-	1278	2403	1278	3			Y	-0-					1
03	2500	N	972	-0-	-1528	875	972	3			Y	-0-					1
04	1000	N	125	-0-	-875	-0-	125	3			Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		411	-0-	411	411	22	1	389	3	Y	-0-	1	1			-0-
02	DLQ G-10		350	-0-	350	761	18	1	332	3	Y	-0-					-0-
03	1139	N	378	-0-	-761	-0-	20	1	358	3	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		774	-0-	774	774	42	1	732	3	Y	-0-	1	1			1
02	DLQ G-10		669	-0-	669	1443	35	1	634	3	Y	-0-	1	1			-0-
03	2171	X	728	-0-	-1443	-0-	38	1	690	3	Y	-0-					-0-
04	720	X	720	-0-	-0-	-0-	38	1	682	3	Y	-0-					-0-
05	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		476	-0-	476	476	26	1	450	3	Y	-0-	1	1			-0-
02	DLQ G-10		368	-0-	368	844	19	1	349	3	Y	-0-					-0-
03	1250	N	406	-0-	-844	-0-	21	1	385	3	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	27	1	477	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
03	183	N	169	-0-	-14	-0-	20	1	149	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	48	1	363	3	Y	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		179	-0-	179	179	9	1	170	2	Y	-0-					-0-
02	DLQ G-10		166	-0-	166	345	7	1	159	2	Y	-0-					-0-
03	527	N	182	-0-	-345	-0-	8	1	174	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	143	1	383	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	135	1	357	3	N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	146	1	378	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	141	1	360	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

01	DLQ G-10		309	-0-	309	309	18	1	291	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	715	25	1	381	3	Y	-0-					-0-
03	1120	N	405	-0-	-715	-0-	25	1	380	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

01	DLQ G-10		564	-0-	564	564	40	1	524	2	N	-0-					1
02	DLQ G-10		508	-0-	508	1072	37	1	471	2	N	-0-					1
03	1600	N	528	-0-	-1072	-0-	39	1	489	2	N	-0-					1
04	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

01	DLQ G-10		356	-0-	356	356	21	1	333	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		335	-0-	335	691	20	1	313	2	Y	2	2	1			2
							2	9									
03	1049	N	358	-0-	-691	-0-	23	1	334	2	Y	1	2	1			1
							1	9									
04	504	N	504	-0-	-0-	-0-	32	1	470	2	Y	2					3
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
02	DLQ G-10		119	-0-	119	432	7	1	112	3	Y	-0-					-0-
03	473	N	41	-0-	-432	-0-	3	1	38	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

01	1206	N	1206	-0-	-0-	-0-	59	1	1035	2	N	-0-					-0-
							112	3									
02	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	71	1	1019	2	N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		657	-0-	657	657	163	1	494	3	Y	-0-					-0-
02	DLQ G-10		489	-0-	489	1146	140	1	349	3	Y	-0-					-0-
03	1445	N	299	-0-	-1146	-0-	125	1	174	3	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	119	1	149	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

01	DLQ G-10		660	-0-	660	660	47	1	613	2	N	-0-					2
02	DLQ G-10		643	-0-	643	1303	47	1	596	2	N	-0-					2
03	1972	N	669	-0-	-1303	-0-	49	1	620	2	N	-0-					2
04	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-	1	1			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

01	DLQ G-10		518	-0-	518	518	37	1	481	2	N	-0-					1
02	DLQ G-10		498	-0-	498	1016	36	1	462	2	N	-0-					1
*03	1534	N	518	-0-	-1016	-0-	38	1	480	2	N	-0-					1
04	506	N	506	-0-	-0-	-0-	37	1	469	2	N	-0-	2	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1126	-0-	1126	1126	84	1	1042	3	Y	-0-					1
02	DLQ G-10		1037	-0-	1037	2163	78	1	959	3	Y	-0-					1
03	1800	N	1085	-0-	-715	1448	81	1	1004	3	Y	-0-					1
04	2509	N	1061	-0-	-1448	-0-	80	1	981	3	Y	-0-					1
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		385	-0-	385	385	26	1	359	3	Y	-0-					-0-
02	DLQ G-10		355	-0-	355	740	24	1	331	3	Y	-0-					-0-
03	1120	N	380	-0-	-740	-0-	26	1	354	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					4
02	DLQ G-10		273	-0-	273	597	273	3			Y	-0-					4
03	859	N	262	-0-	-597	-0-	262	3			Y	-0-					4
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					4
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
							6	3									
02	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1298	-0-	1298	1298	78	1	1220	3	N	-0-					1
02	DLQ G-10		1261	-0-	1261	2559	78	1	1183	3	N	-0-					1
03	1600	N	1104	-0-	-496	2063	67	1	1036	3	N	1	2	1			-0-
							1	9									
04	3000	N	1237	-0-	-1763	300	77	1	1159	3	N	1					1
							1	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		773	-0-	773	773		46 1 4 9	723	3	Y	4	4	1			2
02	DLQ G-10		644	-0-	644	1417		39 1 4 9	601	3	Y	4	3	1			3
03	1987	N	570	-0-	-1417	-0-		35 1 2 9	533	3	Y	2	3	1			2
04	546	N	546	-0-	-0-	-0-		34 1 2 9	510	3	Y	2	2	1			2
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

01	18	N	18	-0-	-0-	-0-		18 3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-		10 3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-		21 3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

01	515	N	515	-0-	-0-	-0-		25 1 48 3	442	2	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-		27 1	434	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-		36 1	477	2	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-		34 1	489	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

01	412	N	412	-0-	-0-	-0-		20 1 38 3	354	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-		21 1	338	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-		29 1	384	2	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-		27 1 1 9	387	2	N	1	1	8			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

01	DLQ G-10		468	-0-	468	468		28 1 2 9	438	3	Y	2	3	1			1
02	DLQ G-10		448	-0-	448	916		27 1 3 9	418	3	Y	3	2	1			2
03	1415	N	499	-0-	-916	-0-		31 1 2 9	466	3	Y	2	2	1			2
04	492	N	492	-0-	-0-	-0-		31 1 2 9	459	3	Y	2	2	1			2
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		226	-0-	226	457	14	1	211	2	Y	1	1	1			1
							1	9									
03	700	N	243	-0-	-457	-0-	15	1	227	2	Y	1	1	1			1
							1	9									
04	237	N	237	-0-	-0-	-0-	15	1	221	2	Y	1					2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-	622	622	30	1	591	3	N	1	1	1			1
							1	9									
02	DLQ G-10		395	-0-	395	1017	19	1	375	3	N	1	1	1			1
							1	9									
03	1459	N	442	-0-	-1017	-0-	22	1	419	3	N	1	1	1			1
							1	9									
04	709	N	709	-0-	-0-	-0-	35	1	672	3	N	2	2	1			1
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		264	-0-	264	264	14	1	249	2	Y	1					4
							1	9									
02	DLQ G-10		279	-0-	279	543	14	1	265	2	Y	-0-	3	1			1
03	802	N	259	-0-	-543	-0-	12	1	246	2	Y	1					2
							1	9									
04	263	N	263	-0-	-0-	-0-	13	1	249	2	Y	1					3
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		530	-0-	530	530	27	1	503	2	Y	-0-					-0-
02	DLQ G-10		508	-0-	508	1038	25	1	483	2	Y	-0-					-0-
03	1600	N	566	-0-	-1034	4	27	1	539	2	Y	-0-					-0-
04	485	N	481	-0-	-4	-0-	25	1	456	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1429	-0-	1429	1429	38	1	1370	3	Y	19	1	8			51
							21	9									
02	DLQ G-10		1330	-0-	1330	2759	40	1	1290	3	Y	-0-					51
03	4186	X	1427	-0-	-2759	-0-	38	1	1389	3	Y	-0-	21	1			31
04	1417	X	1417	-0-	-0-	-0-	32	1	1375	3	Y	9					40
							10	9									
05	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					40
06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		709	-0-	709	709	34	1	675	3	N	-0-					-0-
02	DLQ G-10		159	-0-	159	868	8	1	151	3	N	-0-					-0-
03	872	N	4	-0-	-868	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	23	1	464	3	N	1	1	1			1
							1	9									
02	454	N	454	-0-	-0-	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	12	1	231	3	N	-0-	1	1			-0-
02	DLQ G-10		248	-0-	248	491	12	1	236	3	N	-0-					-0-
03	710	N	219	-0-	-491	-0-	11	1	207	3	N	1					1
							1	9									
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	36	1	625	2	N	-0-					-0-
							68	3									
02	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	48	1	633	2	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	46	1	664	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
							38	3									
02	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					3
02	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					3
03	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					3
04	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					3
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		567	-0-	567	567	34	1	530	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		527	-0-	527	1094	32	1	493	3	Y	2	2	1			2
							2	9									
03	1658	N	564	-0-	-1094	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
04	547	N	547	-0-	-0-	-0-	34	1	511	3	Y	2	2	1			2
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		297	-0-	297	297	14	1	283	3	N	-0-					-0-
02	DLQ G-10		245	-0-	245	542	12	1	233	3	N	-0-					-0-
03	773	N	231	-0-	-542	-0-	12	1	219	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		963	-0-	963	963	51	1	908	3	N	4	5	1			3
							4	9									
02	DLQ G-10		907	-0-	907	1870	50	1	853	3	N	4	3	1			4
							4	9									
03	1600	N	956	-0-	-644	1226	54	1	898	3	N	4	3	1			5
							4	9									
04	2138	N	912	-0-	-1226	-0-	49	1	859	3	N	4	3	1			6
							4	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		549	-0-	549	549	29	1	517	3	N	3	3	1			2
							3	9									
02	DLQ G-10		518	-0-	518	1067	28	1	488	3	N	2	2	1			2
							2	9									
03	1612	N	545	-0-	-1067	-0-	31	1	512	3	N	2	1	1			3
							2	9									
04	491	N	491	-0-	-0-	-0-	26	1	464	3	N	1	1	1			3
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1187	-0-	1187	1187	63	1	1118	3	N	5	6	1			4
							6	9									
02	DLQ G-10		1177	-0-	1177	2364	65	1	1108	3	N	4	3	1			5
							4	9									
03	2500	N	1275	-0-	-1225	1139	72	1	1199	3	N	4	3	1			6
							4	9									
04	2320	N	1181	-0-	-1139	-0-	63	1	1114	3	N	4	3	1			7
							4	9									
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					7
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					7

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		351	-0-	351	351	19	1	331	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	667	17	1	297	3	N	2	1	1			2
							2	9									
03	967	N	300	-0-	-667	-0-	17	1	282	3	N	1	1	1			2
							1	9									
04	276	N	276	-0-	-0-	-0-	15	1	260	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		733	-0-	733	733	39	1	691	3	N	3	4	1			2
							3	9									
02	DLQ G-10		677	-0-	677	1410	37	1	637	3	N	3	2	1			3
							3	9									
03	1700	N	733	-0-	-967	443	42	1	688	3	N	3	2	1			4
							3	9									
04	1156	N	713	-0-	-443	-0-	38	1	673	3	N	2	2	1			4
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

01	DLQ G-10		226	-0-	226	226	15	1	211	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	442	15	1	201	3	Y	-0-					-0-
03	672	N	230	-0-	-442	-0-	16	1	214	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

01	148	N	148	-0-	-0-	-0-	11	1	137	2	N	-0-					3
02	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					3
03	137	N	137	-0-	-0-	-0-	10	1	126	2	N	1					4
							1	9									
04	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-	3	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

01	DLQ G-10		252	-0-	252	252	13	1	236	3	N	3	2	1			2
							3	9									
02	DLQ G-10		235	-0-	235	487	12	1	222	3	N	1	2	1			1
							1	9									
03	735	N	248	-0-	-487	-0-	13	1	232	3	N	3	2	1			2
							3	9									
04	220	N	220	-0-	-0-	-0-	12	1	206	3	N	2	2	1			2
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

01	DLQ G-10		482	-0-	482	482	28	1	454	3	Y	-0-					-0-
02	DLQ G-10		271	-0-	271	753	16	1	255	3	Y	-0-					-0-
03	1118	N	365	-0-	-753	-0-	23	1	342	3	Y	-0-					-0-
04	686	N	686	-0-	-0-	-0-	43	1	643	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	11	1 9	156	3	N	1					1
02	DLQ G-10		163	-0-	163	331	11	1 9	151	3	N	1	1	1			1
03	505	N	174	-0-	-331	-0-	12	1 9	161	3	N	1	1	1			1
04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

01	DLQ G-10		270	-0-	270	270	17	1 9	252	3	Y	1	1	1			1
02	DLQ G-10		236	-0-	236	506	16	1 9	219	3	Y	1					2
03	757	N	251	-0-	-506	-0-	16	1 9	234	3	Y	1	1	1			2
04	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		333	-0-	333	333	21	1	312	3	Y	-0-					2
02	DLQ G-10		287	-0-	287	620	19 1	1 9	267	3	Y	1					3
03	908	N	288	-0-	-620	-0-	18	1	270	3	Y	-0-					3
04	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-	2	1			1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		603	-0-	603	603	128	1	475	3	N	-0-					6
02	DLQ G-10		521	-0-	521	1124	54 1	1 9	466	3	N	1					7
03	1600	N	601	-0-	-999	125	107 2	1 9	492	3	N	2	5	1			4
04	712	N	587	-0-	-125	-0-	110 1	1 9	476	3	N	1					5
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		901	-0-	901	901	48 4	1 9	849	3	N	4	5	1			3
02	DLQ G-10		850	-0-	850	1751	47 3	1 9	800	3	N	3	2	1			4
03	2500	N	900	-0-	-1600	151	51 3	1 9	846	3	N	3	2	1			5
04	1014	N	863	-0-	-151	-0-	46 2	1 9	815	3	N	2	2	1			5
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					5

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

01	DLQ G-10	343	-0-	343	343	21	1	322	3	N	-0-					-0-
02	DLQ G-10	347	-0-	347	690	21	1	326	3	N	-0-					-0-
03	1338	N	648	-0-	-690	-0-	39	1	608	3	N	1	1	1		-0-
							1	9								
04	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

01	DLQ G-10	497	-0-	497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10	440	-0-	440	937	27	1	412	3	N	1					1
						1	9									
03	1422	N	485	-0-	-937	-0-	29	1	456	3	N	-0-	1	1		-0-
04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

01	DLQ G-10	366	-0-	366	366	18	1	348	3	N	-0-					-0-
02	DLQ G-10	366	-0-	366	732	18	1	348	3	N	-0-					-0-
03	1129	N	397	-0-	-732	-0-	21	1	376	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

01	DLQ G-10	258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	DLQ G-10	238	-0-	238	496	18	1	220	3	Y	-0-					-0-
03	691	N	195	-0-	-496	-0-	15	1	180	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

01	225	N	225	-0-	-0-	-0-	11	1	193	2	N	-0-					-0-
							21	3									
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		315	-0-	315	315	96	1	219	3	Y	-0-					3
02	DLQ G-10		280	-0-	280	595	90	1	190	3	Y	-0-					3
03	897	N	302	-0-	-595	-0-	96	1	206	3	Y	-0-					3
04	310	N	310	-0-	-0-	-0-	93	1	217	3	Y	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

01	DLQ G-10		226	-0-	226	226	11 1	1 9	214	3	N	1	1	1			1
02	DLQ G-10		335	-0-	335	561	16	1	319	3	N	-0-					1
03	1139	N	578	-0-	-561	-0-	29 1	1 9	548	3	N	1	1	1			1
04	560	N	560	-0-	-0-	-0-	28 1	1 9	531	3	N	1	2	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

01	DLQ G-10		1095	-0-	1095	1095	78	1	1017	2	N	-0-					3
02	DLQ G-10		1029	-0-	1029	2124	75	1	954	2	N	-0-					3
03	2500	N	1030	-0-	-1470	654	76 1	1 9	953	2	N	1					4
04	1610	N	956	-0-	-654	-0-	70	1	886	2	N	-0-	3	1			1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

01	1057	N	1057	-0-	-0-	-0-	52 98	1 3	907	2	N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	71	1	941	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	64	1	914	2	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					1
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	15 28	1 3	256	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		167	-0-	167	167	12	1	155	3	N	-0-	1	1			-0-
02	DLQ G-10		156	-0-	156	323	11	1	145	3	N	-0-					-0-
03	496	N	173	-0-	-323	-0-	12 1	1 9	160	3	N	1					1
04	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		265	-0-	265	265	13	1	252	2	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	446	8	1	173	2	Y	-0-					-0-
03	665	N	219	-0-	-446	-0-	10	1	209	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1091	-0-	1091	1091	55 12	1 9	1024	3	N	11	11	1			7
02	DLQ G-10		1034	-0-	1034	2125	53 12	1 9	969	3	N	11	11	1			7
03	2500	N	1096	-0-	-1404	721	59 11	1 9	1026	3	N	10	7	1			10
04	1759	N	1038	-0-	-721	-0-	55 10	1 9	973	3	N	9	11	1			8
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					8

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190	190	106	1	84	3	Y	-0-					-0-
02	DLQ G-10		226	-0-	226	416	103	1	123	3	Y	-0-					-0-
03	681	N	265	-0-	-416	-0-	113	1	152	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	110	1	148	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		433	-0-	433	433	31	1	402	3	N	-0-	3	1			-0-
02	DLQ G-10		412	-0-	412	845	29 1	1 9	382	3	N	1					1
03	1308	N	463	-0-	-845	-0-	32 1	1 9	430	3	N	1					2
04	450	N	450	-0-	-0-	-0-	31 1	1 9	418	3	N	1	3	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		814	-0-	814	814	39 2	1 9	773	3	N	2	2	1			2
02	DLQ G-10		712	-0-	712	1526	35 1	1 9	676	3	N	1	1	1			2
03	2328	N	802	-0-	-1526	-0-	40 1	1 9	761	3	N	1	1	1			2
04	778	N	778	-0-	-0-	-0-	39 2	1 9	737	3	N	2	3	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		423	-0-	423	423	30	1	393	3	N	-0-	2	1			-0-
02	DLQ G-10		400	-0-	400	823	28	1	372	3	N	-0-					-0-
03	1275	N	452	-0-	-823	-0-	31	1	419	3	N	2					2
							2	9									
04	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-	2	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		718	-0-	718	718	34	1	683	3	N	1	1	1			2
							1	9									
02	DLQ G-10		641	-0-	641	1359	31	1	609	3	N	1	1	1			2
							1	9									
03	2054	N	695	-0-	-1359	-0-	34	1	660	3	N	1	1	1			2
							1	9									
04	668	N	668	-0-	-0-	-0-	33	1	633	3	N	2	3	1	1	8	-0-
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	96	1	35	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	90	1	33	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	96	1	32	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	93	1	30	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	19	1	279	3	N	1					2
							1	9									
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					2
03	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	1	1			2
							1	9									
04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	1	1	8	1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		111	-0-	111	111	5	1	106	2	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	267	7	1	149	2	Y	-0-					-0-
03	408	N	141	-0-	-267	-0-	6	1	135	2	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		146	-0-	146	146	8	1	138	2	N	-0-					-0-
02	DLQ G-10		139	-0-	139	285	8	1	131	2	N	-0-					-0-
03	431	N	146	-0-	-285	-0-	10	1	136	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		969	-0-	969	969	50	1	919	2	Y	-0-					1
02	DLQ G-10		909	-0-	909	1878	45	1	864	2	Y	-0-	1	1			-0-
03	2500	N	952	-0-	-1548	330	45	1	907	2	Y	-0-					-0-
04	1061	N	731	-0-	-330	-0-	37	1	694	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		161	-0-	161	161	10	1	151	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	310	10	1	139	3	Y	-0-					1
03	469	N	159	-0-	-310	-0-	10	1	149	3	Y	-0-					1
04	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1268	-0-	1268	1268	61	1	1207	2	Y	-0-					-0-
02	DLQ G-10		1087	-0-	1087	2355	47	1	1040	2	Y	-0-					-0-
03	2500	N	954	-0-	-1546	809	42	1	912	2	Y	-0-					-0-
04	1947	N	1138	-0-	-809	-0-	51	1	1087	2	Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		166	-0-	166	166	9	1	157	2	N	-0-					-0-
02	DLQ G-10		164	-0-	164	330	10	1	154	2	N	-0-					-0-
03	502	N	172	-0-	-330	-0-	12	1	160	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		582	-0-	582	582	31	1	551	2	N	-0-					-0-
02	DLQ G-10		546	-0-	546	1128	32	1	514	2	N	-0-					-0-
03	1700	N	595	-0-	-1105	23	42	1	553	2	N	-0-					-0-
04	555	N	532	-0-	-23	-0-	35	1	497	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		185	-0-	185	185	12	1	173	3	Y	-0-					1
02	DLQ G-10		168	-0-	168	353	11	1	157	3	Y	-0-					1
03	530	N	177	-0-	-353	-0-	11	1	166	3	Y	-0-					1
04	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1063	-0-	1063	1063	63	1	994	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		1130	-0-	1130	2193	68	1	1055	2	Y	6	5	1			5
							7	9									
03	1600	N	1185	-0-	-415	1778	75	1	1106	2	Y	4	6	1			3
							4	9									
04	2863	N	1085	-0-	-1778	-0-	69	1	1009	2	Y	6	1	8			8
							7	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					8
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

01	516	N	516	-0-	-0-	-0-	25	1	490	3	N	1	1	1			1
							1	9									
02	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
03	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			1
							1	9									
04	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	2	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

01	DLQ G-10		437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10		416	-0-	416	853	25	1	391	2	N	-0-					-0-
03	1289	N	436	-0-	-853	-0-	31	1	405	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

01	DLQ G-10		1215	-0-	1215	1215	72	1	1135	2	Y	7	6	1			6
							8	9									
02	DLQ G-10		1148	-0-	1148	2363	69	1	1072	2	Y	6	6	1			6
							7	9									
03	2500	N	1215	-0-	-1285	1078	77	1	1134	2	Y	4	6	1			4
							4	9									
04	2239	N	1161	-0-	-1078	-0-	74	1	1081	2	Y	5					9
							6	9									
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					9
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					9

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		748	-0-	748	748	40	1	708	2	N	-0-					1
02	DLQ G-10		777	-0-	777	1525	46	1	731	2	N	-0-					1
03	1700	N	818	-0-	-882	643	57	1	761	2	N	-0-					1
04	1399	N	756	-0-	-643	-0-	49	1	707	2	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		725	-0-	725	725	43	1	676	2	Y	5	4	1			4
							6	9									
02	DLQ G-10		683	-0-	683	1408	41	1	638	2	Y	4	4	1			4
							4	9									
03	2128	N	720	-0-	-1408	-0-	46	1	672	2	Y	2	4	1			2
							2	9									
04	710	N	710	-0-	-0-	-0-	45	1	661	2	Y	4					6
							4	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					6
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					6

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		425	-0-	425	425	20	1	405	2	Y	-0-					-0-
02	DLQ G-10		379	-0-	379	804	16	1	363	2	Y	-0-					-0-
03	1166	N	362	-0-	-804	-0-	16	1	346	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	16	1	343	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2416	-0-	2416	2416	125	1	2291	2	Y	-0-					1
02	DLQ G-10		2268	-0-	2268	4684	111	1	2157	2	Y	-0-	1	1			-0-
03	7175	X	2491	-0-	-4684	-0-	118	1	2372	2	Y	1					1
							1	9									
04	2370	X	2370	-0-	-0-	-0-	121	1	2249	2	Y	-0-					1
05	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					1
06	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					1

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		922	-0-	922	922	113	1	809	3	Y	-0-					-0-
02	DLQ G-10		1022	-0-	1022	1944	118	1	864	3	Y	36	36	8			-0-
							40	9									
03	2500	N	1007	-0-	-1493	451	123	1	884	3	Y	-0-					-0-
04	1402	N	951	-0-	-451	-0-	113	1	804	3	Y	31	31	8			-0-
							34	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					1
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					1
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					1
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		325	-0-	325	325	17	1	308	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	579	12	1	242	2	Y	-0-					-0-
03	848	N	269	-0-	-579	-0-	13	1	256	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		38	-0-	38	38	2	1	36	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	62	1	1	23	3	N	-0-					-0-
03	102	N	40	-0-	-62	-0-	2	1	38	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		317	-0-	317	317	17	1	300	2	N	-0-					-0-
02	DLQ G-10		312	-0-	312	629	18	1	294	2	N	-0-					-0-
03	966	N	337	-0-	-629	-0-	24	1	313	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	22	1	309	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		466	-0-	466	466	25	1	441	2	N	-0-					-0-
02	DLQ G-10		521	-0-	521	987	31	1	490	2	N	-0-					-0-
03	1531	N	544	-0-	-987	-0-	38	1	506	2	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		764	-0-	764	764	55	1	709	2	N	-0-					3
02	DLQ G-10		708	-0-	708	1472	52	1	656	2	N	-0-					3
03	2255	N	783	-0-	-1472	-0-	58	1	725	2	N	-0-					3
04	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-	2	1			1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1664	-0-	1664	1664	83	1	1562	3	N	17	17	1			10
							19	9									
02	DLQ G-10		1511	-0-	1511	3175	77	1	1415	3	N	17	17	1			10
							19	9									
03	2500	N	1592	-0-	-908	2267	86	1	1489	3	N	15	10	1			15
							17	9									
04	3000	N	1518	-0-	-1482	785	81	1	1423	3	N	13	16	1			12
							14	9									
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					12
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					12

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		15	-0-	15	15	15	3			N	-0-					-0-
03	14B2 EXT		85	-0-	85	100	85	3			N	-0-					-0-
04	14B2 EXT		81	-0-	81	181	81	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	181					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	181					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

01	DLQ G-10		564	-0-	564	564	28	1	529	3	N	6	6	1			4
							7	9									
02	DLQ G-10		646	-0-	646	1210	33	1	605	3	N	7	7	1			4
							8	9									
03	1778	N	568	-0-	-1210	-0-	31	1	531	3	N	5	4	1			5
							6	9									
04	643	N	643	-0-	-0-	-0-	34	1	602	3	N	6	6	1			5
							7	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

01	DLQ G-10		380	-0-	380	380	131	1	249	3	Y	-0-					-0-
02	DLQ G-10		362	-0-	362	742	122	1	240	3	Y	-0-					-0-
03	1130	N	388	-0-	-742	-0-	131	1	257	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	127	1	245	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

01	DLQ G-10		174	-0-	174	174	10 1 9	1	163	2	Y	1	1	1			1
02	DLQ G-10		166	-0-	166	340	10 1 9	1	155	2	Y	1	1	1			1
03	517	N	177	-0-	-340	-0-	11 1 9	1	165	2	Y	1	1	1			1
04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

01	DLQ G-10		133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	DLQ G-10		134	-0-	134	267	7	1	127	3	N	-0-					-0-
03	367	N	100	-0-	-267	-0-	5	1	95	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

01	DLQ G-10		197	-0-	197	197	11	1	186	2	N	-0-					-0-
02	DLQ G-10		239	-0-	239	436	14	1	225	2	N	-0-					-0-
03	964	N	528	-0-	-436	-0-	37	1	491	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

01	DLQ G-10		374	-0-	374	374	112	1	262	3	Y	-0-					-0-
02	DLQ G-10		444	-0-	444	818	111	1	333	3	Y	-0-					-0-
03	1373	N	555	-0-	-818	-0-	124	1	431	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	120	1	401	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		350	-0-	350	350	18	1	330	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		320	-0-	320	670	17	1	302	3	Y	1	2	1			1
							1	9									
03	1037	N	367	-0-	-670	-0-	19	1	346	3	Y	2	2	1			1
							2	9									
04	344	N	344	-0-	-0-	-0-	18	1	324	3	Y	2	2	1			1
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	34	1	600	2	N	-0-					-0-
							65	3									
02	706	N	706	-0-	-0-	-0-	42	1	664	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	50	1	668	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1485	-0-	1485	1485	79	1	1399	3	N	6	8	1			4
							7	9									
02	DLQ G-10		1368	-0-	1368	2853	75	1	1285	3	N	7	4	1			7
							8	9									
03	2500	N	1190	-0-	-1310	1543	67	1	1119	3	N	4	4	1			7
							4	9									
04	2783	N	1240	-0-	-1543	-0-	66	1	1168	3	N	5	4	1			8
							6	9									
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					8
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					8

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	2	1	77	3	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	150	2	1	69	3	Y	-0-					-0-
03	227	N	77	-0-	-150	-0-	2	1	75	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	96	1	332	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	90	1	296	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	96	1	295	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	93	1	308	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		430	-0-	430	430	138	1	292	3	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	824	130	1	264	3	Y	-0-					-0-
03	1252	N	428	-0-	-824	-0-	140	1	288	3	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	136	1	280	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		24	-0-	24	24	1	1	23	3	Y	-0-					-0-
02	DLQ G-10		248	-0-	248	272	14	1	234	3	Y	-0-					-0-
03	589	N	317	-0-	-272	-0-	18	1	299	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	16	1	207	3	N	-0-	1	1			-0-
02	DLQ G-10		209	-0-	209	432	15	1	194	3	N	-0-					-0-
03	666	N	234	-0-	-432	-0-	16	1	217	3	N	1					1
							1	9									
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		209	-0-	209	209	11	1	198	2	N	-0-					-0-
02	DLQ G-10		200	-0-	200	409	12	1	188	2	N	-0-					-0-
03	614	N	205	-0-	-409	-0-	14	1	191	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		476	-0-	476	476	25	1	451	2	Y	-0-					-0-
02	DLQ G-10		446	-0-	446	922	22	1	424	2	Y	-0-					-0-
03	1410	N	488	-0-	-922	-0-	23	1	465	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		435	-0-	435	435	25	1	410	3	Y	-0-					-0-
02	DLQ G-10		386	-0-	386	821	23	1	363	3	Y	-0-					-0-
03	1140	N	319	-0-	-821	-0-	20	1	299	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		745	-0-	745	745	45	1	699	3	N	1					1
							1	9									
02	DLQ G-10		686	-0-	686	1431	42	1	644	3	N	-0-					1
03	2096	N	665	-0-	-1431	-0-	40	1	625	3	N	-0-	1	1			-0-
04	709	N	709	-0-	-0-	-0-	44	1	664	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					1
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					1
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	10 2	1 9	168	3	Y	2					2
02	DLQ G-10		165	-0-	165	345	9	1	156	3	Y	-0-	2	1			-0-
03	526	N	181	-0-	-345	-0-	10 3	1 9	168	3	Y	3					3
04	94	N	94	-0-	-0-	-0-	5 11	1 9	78	3	Y	10	12	1			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	176	10	1	166	3	Y	-0-					-0-
02	DLQ G-10		163	-0-	163	339	9	1	154	3	Y	-0-					-0-
03	514	N	175	-0-	-339	-0-	10	1	165	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		311	-0-	311	311	18	1	293	3	Y	-0-					1
02	DLQ G-10		420	-0-	420	731	24	1	396	3	Y	-0-	1	1			-0-
03	1175	N	444	-0-	-731	-0-	25 1	1 9	418	3	Y	1					1
04	423	N	423	-0-	-0-	-0-	24	1	399	3	Y	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	102	1	302	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	96	1	262	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	102	1	283	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	99	1	295	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

01	DLQ G-10		109	-0-	109	109	6	1	99	3	Y	4					14
							4	9									
02	DLQ G-10		100	-0-	100	209	6	1	92	3	Y	2	12	1			4
							2	9									
03	315	N	106	-0-	-209	-0-	6	1	94	3	Y	5					9
							6	9									
04	104	N	104	-0-	-0-	-0-	6	1	92	3	Y	5	12	1			2
							6	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

01	DLQ G-10		845	-0-	845	845	70	1	766	3	N	8	6	1			11
							9	9									
02	DLQ G-10		787	-0-	787	1632	73	1	704	3	N	9	12	1			8
							10	9									
03	1600	N	792	-0-	-808	824	73	1	702	3	N	15	11	8			12
							17	9									
04	1351	N	527	-0-	-824	-0-	51	1	474	3	N	2	6	1			8
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					8
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					8

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

01	DLQ G-10		477	-0-	477	477	26	1	450	3	N	1	2	1			1
							1	9									
02	DLQ G-10		431	-0-	431	908	24	1	405	3	N	2	1	1			2
							2	9									
03	1349	N	441	-0-	-908	-0-	25	1	415	3	N	1	1	1			2
							1	9									
04	412	N	412	-0-	-0-	-0-	22	1	389	3	N	1	1	1			2
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10			557	-0-	557	557	557	3			Y	-0-					4
02	DLQ G-10			483	-0-	483	1040	483	3			Y	-0-					4
03		1568	N	528	-0-	-1040	-0-	528	3			Y	-0-					4
04		558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
05		155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4
06		150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10			451	-0-	451	451	32	1	419	2	N	-0-					1
02	DLQ G-10			420	-0-	420	871	31	1	389	2	N	-0-					1
03		1309	N	438	-0-	-871	-0-	32	1	405	2	N	1					2
								1	9									
04		412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-	2	1			-0-
05		434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06		420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		289	-0-	289	289	17	1	272	3	Y	-0-					1
02	DLQ G-10		275	-0-	275	564	16	1	259	3	Y	-0-	1	1			-0-
03	867	N	303	-0-	-564	-0-	17	1	286	3	Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1648	-0-	1648	1648	39	1	1609	3	Y	-0-					-0-
02	DLQ G-10		1557	-0-	1557	3205	37	1	1520	3	Y	-0-					-0-
03	2500	N	1632	-0-	-868	2337	38	1	1594	3	Y	-0-					-0-
04	3000	N	1537	-0-	-1463	874	35	1	1502	3	Y	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-
06	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1068	-0-	1068	1068	77	1	990	3	N	1	5	1			1
							1	9									
02	DLQ G-10		1010	-0-	1010	2078	72	1	938	3	N	-0-					1
03	1600	N	1121	-0-	-479	1599	77	1	1040	3	N	4					5
							4	9									
04	2649	N	1050	-0-	-1599	-0-	71	1	977	3	N	2	6	1			1
							2	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		367	-0-	367	367	21	1	346	3	Y	-0-					1
02	DLQ G-10		345	-0-	345	712	20	1	325	3	Y	-0-	1	1			-0-
03	1078	N	366	-0-	-712	-0-	21	1	345	3	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1	1	1			-0-
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		651	-0-	651	651	182	1	469	3	N	-0-	2	1			-0-
02	DLQ G-10		461	-0-	461	1112	159	1	301	3	N	1					1
							1	9									
03	1667	N	555	-0-	-1112	-0-	38	1	514	3	N	3					4
							3	9									
04	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-	4	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		636	-0-	636	636	37	1	599	3	Y	-0-					1
02	DLQ G-10		612	-0-	612	1248	35	1	577	3	Y	-0-	1	1			-0-
03	1800	N	698	-0-	-1102	146	40	1	657	3	Y	1					1
							1	9									
04	852	N	706	-0-	-146	-0-	40	1	664	3	Y	2	2	1	1	8	-0-
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	27	1	535	3	N	-0-	1	1			1
02	DLQ G-10		504	-0-	504	1066	25	1	478	3	N	1	1	1			1
							1	9									
03	1622	N	556	-0-	-1066	-0-	28	1	527	3	N	1	1	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		674	-0-	674	674	131	1	543	3	N	-0-					-0-
02	DLQ G-10		285	-0-	285	959	102	1	183	3	N	-0-					-0-
03	1191	N	232	-0-	-959	-0-	104	1	127	3	N	1	1	1			-0-
							1	9									
04	723	N	723	-0-	-0-	-0-	132	1	591	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	979	N	979	-0-	-0-	-0-	59	1	920	3	N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	55	1	839	3	N	1					1
							1	9									
03	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-	1	1			-0-
04	889	N	889	-0-	-0-	-0-	55	1	833	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1553	-0-	1553	1553		89 1 1 9	1463	3	Y	1					3
02	DLQ G-10		1501	-0-	1501	3054		86 1 1 9	1414	3	Y	1	3	1			1
03	1600	N	1478	-0-	-122	2932		84 1 1 9	1393	3	Y	1					2
04	3000	N	1613	-0-	-1387	1545		91 1	1522	3	Y	-0-	2	1			-0-
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		165	-0-	165	165		12 1	153	3	N	-0-	1	1			-0-
02	DLQ G-10		158	-0-	158	323		11 1	147	3	N	-0-					-0-
03	502	N	179	-0-	-323	-0-		12 1 1 9	166	3	N	1					1
04	175	N	175	-0-	-0-	-0-		12 1	163	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		454	-0-	454	454		56 1	398	3	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	912		51 1 34 9	373	3	Y	31	31	8			-0-
03	1473	N	561	-0-	-912	-0-		68 1	493	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-		34 1	240	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-		17 1	225	3	N	-0-	2	1			-0-
02	223	N	223	-0-	-0-	-0-		16 1	207	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-		18 1 1 9	249	3	N	1					1
04	204	N	204	-0-	-0-	-0-		14 1	190	3	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		557	-0-	557	557		30 1	527	2	N	-0-					-0-
02	DLQ G-10		547	-0-	547	1104		32 1	515	2	N	-0-					-0-
03	1692	N	588	-0-	-1104	-0-		41 1	547	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-		37 1	532	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	DLQ G-10		666	-0-	666	1104	41	1	624	3	N	1					1
							1	9									
03	1833	N	729	-0-	-1104	-0-	44	1	685	3	N	-0-	1	1			-0-
04	660	N	660	-0-	-0-	-0-	41	1	618	3	N	1					1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2349	-0-	2349	2349	169	1	2180	3	N	-0-	1	1			-0-
02	DLQ G-10		1754	-0-	1754	4103	125	1	1628	3	N	1					1
							1	9									
03	1600	N	292	-0-	-1308	2795	20	1	270	3	N	2					3
							2	9									
04	3000	N	369	-0-	-2631	164	25	1	344	3	N	-0-	3	1			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		321	-0-	321	321	17	1	285	3	Y	17					48
							19	9									
02	DLQ G-10		240	-0-	240	561	13	1	216	3	Y	10	44	1			14
							11	9									
03	969	N	408	-0-	-561	-0-	22	1	371	3	Y	14					28
							15	9									
04	350	N	350	-0-	-0-	-0-	19	1	320	3	Y	10	33	1	1	8	4
							11	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	20	1	324	3	Y	-0-					-0-
02	DLQ G-10		301	-0-	301	645	18	1	283	3	Y	-0-					-0-
03	890	N	245	-0-	-645	-0-	15	1	230	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					1
02	DLQ G-10		553	-0-	553	1149	32	1	521	3	Y	-0-	1	1			-0-
03	1733	N	584	-0-	-1149	-0-	33	1	551	3	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	31	1	521	3	Y	1	1	1			-0-
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-	313	313	17	1	296	2	N	-0-					-0-
02	DLQ G-10		314	-0-	314	627	19	1	295	2	N	-0-					-0-
03	966	N	339	-0-	-627	-0-	24	1	315	2	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

01	DLQ G-10		181	-0-	181	181	10	1	171	2	N	-0-					-0-
02	DLQ G-10		174	-0-	174	355	10	1	164	2	N	-0-					-0-
03	536	N	181	-0-	-355	-0-	13	1	168	2	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	12	1	165	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

01	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-	2	1			-0-
02	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	23	1	313	3	N	2					2
							2	9									
04	406	N	406	-0-	-0-	-0-	28	1	378	3	N	-0-	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

01	826	N	826	-0-	-0-	-0-	50	1	775	3	N	1					1
							1	9									
02	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					1
03	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-	1	1			-0-
04	765	N	765	-0-	-0-	-0-	47	1	717	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

01	DLQ G-10		494	-0-	494	494	27	1	467	2	N	-0-					-0-
02	DLQ G-10		615	-0-	615	1109	36	1	579	2	N	-0-					-0-
03	1600	N	731	-0-	-869	240	51	1	680	2	N	-0-					-0-
04	945	N	705	-0-	-240	-0-	46	1	659	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

01	DLQ G-10		484	-0-	484	484	51	1	433	2	Y	-0-					-0-
02	DLQ G-10		441	-0-	441	925	46	1	395	2	Y	-0-					-0-
03	1371	N	446	-0-	-925	-0-	48	1	398	2	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	49	1	391	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		368	-0-	368	368	39	1	329	2	Y	-0-					-0-
02	DLQ G-10		375	-0-	375	743	39	1	336	2	Y	-0-					-0-
03	1112	N	369	-0-	-743	-0-	39	1	330	2	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	39	1	311	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

01	1645	N	1645	-0-	-0-	-0-	99	1	1545	3	N	1	1	1			1
							1	9									
02	1976	N	1976	-0-	-0-	-0-	122	1	1853	3	N	1					2
							1	9									
03	1901	N	1901	-0-	-0-	-0-	115	1	1784	3	N	2	3	1			1
							2	9									
04	1611	N	1611	-0-	-0-	-0-	100	1	1511	3	N	-0-					1
05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					1
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

01	DLQ G-10		1930	-0-	1930	1930	116	1	1813	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1453	-0-	1453	3383	90	1	1362	3	N	1					2
							1	9									
03	1800	N	620	-0-	-1180	2203	37	1	583	3	N	-0-	2	1			-0-
04	2929	N	726	-0-	-2203	-0-	45	1	680	3	N	1					1
							1	9									
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

01	DLQ G-10		453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10		346	-0-	346	799	21	1	325	3	N	-0-					-0-
03	1187	N	388	-0-	-799	-0-	23	1	364	3	N	1	1	1			-0-
							1	9									
04	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

01	DLQ G-10		1286	-0-	1286	1286	78	1	1208	3	N	-0-					1
02	DLQ G-10		1162	-0-	1162	2448	72	1	1090	3	N	-0-					1
03	2500	N	1061	-0-	-1439	1009	64	1	996	3	N	1	2	1			-0-
							1	9									
04	2220	N	1211	-0-	-1009	-0-	75	1	1135	3	N	1					1
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		201	-0-	201	201	21	1	180	2	Y	-0-					-0-
02	DLQ G-10		194	-0-	194	395	20	1	174	2	Y	-0-					-0-
03	601	N	206	-0-	-395	-0-	22	1	184	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

01	DLQ G-10		836	-0-	836	836	48	1	787	3	Y	1					2
							1	9									
02	DLQ G-10		682	-0-	682	1518	39	1	643	3	Y	-0-	2	1			-0-
03	1894	N	376	-0-	-1518	-0-	21	1	354	3	Y	1					1
							1	9									
04	428	N	428	-0-	-0-	-0-	24	1	404	3	Y	-0-	1	1			-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

01	DLQ G-10		673	-0-	673	673	39	1	634	3	Y	-0-					1
02	DLQ G-10		622	-0-	622	1295	36	1	586	3	Y	-0-	1	1			-0-
03	1957	N	662	-0-	-1295	-0-	38	1	624	3	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	36	1	597	3	Y	1	1	1			-0-
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

01	DLQ G-10		865	-0-	865	865	50	1	815	3	Y	-0-					1
02	DLQ G-10		414	-0-	414	1279	24	1	390	3	Y	-0-	1	1			-0-
03	1703	N	424	-0-	-1279	-0-	24	1	399	3	Y	1					1
							1	9									
04	568	N	568	-0-	-0-	-0-	32	1	536	3	Y	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

01	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-					1
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-	1	1			-0-
03	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	36	1	603	3	N	1	1	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					1
02	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-	1	1			-0-
03	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		283	-0-	283	283	15	1	268	2	N	-0-					-0-
02	DLQ G-10		280	-0-	280	563	17	1	263	2	N	-0-					-0-
03	850	N	287	-0-	-563	-0-	20	1	267	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	18	1	259	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		399	-0-	399	399	22	1	377	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	807	24	1	384	2	N	-0-					-0-
03	1239	N	432	-0-	-807	-0-	30	1	402	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	28	1	397	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		582	-0-	582	582	33	1	548	3	Y	1					2
							1	9									
02	DLQ G-10		421	-0-	421	1003	24	1	397	3	Y	-0-	2	1			-0-
03	1484	N	481	-0-	-1003	-0-	27	1	453	3	Y	1					1
							1	9									
04	580	N	580	-0-	-0-	-0-	33	1	547	3	Y	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2889	-0-	2889	2889	207	1	2681	3	N	1	12	1			2
							1	9									
02	DLQ G-10		2720	-0-	2720	5609	193	1	2526	3	N	1					3
							1	9									
03	8642	X	3033	-0-	-5609	-0-	208	1	2815	3	N	9					12
							10	9									
04	2912	X	2912	-0-	-0-	-0-	198	1	2710	3	N	4	14	1			2
							4	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					2
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	802	N	802	-0-	-0-	-0-	48	1	754	3	N	-0-					1
02	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					1
03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-	1	1			-0-
04	743	N	743	-0-	-0-	-0-	46	1	696	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	18	1	284	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1085	-0-	1085	1388	67	1	1018	3	N	-0-					1
03	2500	N	1610	-0-	-890	498	97	1	1512	3	N	1	2	1			-0-
							1	9									
04	2078	N	1580	-0-	-498	-0-	98	1	1481	3	N	1					1
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		687	-0-	687	687	41	1	646	3	N	-0-					-0-
02	DLQ G-10		623	-0-	623	1310	38	1	584	3	N	1					1
							1	9									
03	1800	N	660	-0-	-1140	170	40	1	620	3	N	-0-	1	1			-0-
04	814	N	644	-0-	-170	-0-	40	1	604	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		914	-0-	914	914	96	1	818	2	Y	-0-					-0-
02	DLQ G-10		844	-0-	844	1758	87	1	757	2	Y	-0-					-0-
03	1700	N	921	-0-	-779	979	98	1	823	2	Y	-0-					-0-
04	1790	N	811	-0-	-979	-0-	90	1	721	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		911	-0-	911	911	49	1	858	3	N	4	5	1			3
							4	9									
02	DLQ G-10		963	-0-	963	1874	53	1	906	3	N	4	3	1			4
							4	9									
03	2500	N	990	-0-	-1510	364	56	1	930	3	N	4	3	1			5
							4	9									
04	1301	N	937	-0-	-364	-0-	50	1	883	3	N	4	3	1			6
							4	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	22	1	395	3	N	2	3	1			1
							2	9									
02	DLQ G-10		353	-0-	353	772	19	1	332	3	N	2	1	1			2
							2	9									
03	1140	N	368	-0-	-772	-0-	21	1	346	3	N	1	1	1			2
							1	9									
04	352	N	352	-0-	-0-	-0-	19	1	332	3	N	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		255	-0-	255	255	14	1	241	2	N	-0-					-0-
02	DLQ G-10		239	-0-	239	494	14	1	225	2	N	-0-					-0-
03	765	N	271	-0-	-494	-0-	19	1	252	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		935	-0-	935	935	67	1	868	3	N	-0-	4	1			1
02	DLQ G-10		874	-0-	874	1809	62	1	812	3	N	-0-					1
03	2500	N	978	-0-	-1522	287	67	1	908	3	N	3					4
							3	9									
04	1214	N	927	-0-	-287	-0-	63	1	862	3	N	2	5	1			1
							2	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	51	1	658	3	N	-0-	3	1			1
02	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					1
03	747	N	747	-0-	-0-	-0-	51	1	693	3	N	3					4
							3	9									
04	708	N	708	-0-	-0-	-0-	48	1	659	3	N	1	4	1			1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	368	9	1	178	3	N	-0-					-0-
03	556	N	188	-0-	-368	-0-	10	1	178	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		304	-0-	304	304	16	1	287	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	620	17	1	297	3	N	2	1	1			2
							2	9									
03	962	N	342	-0-	-620	-0-	19	1	322	3	N	1	1	1			2
							1	9									
04	323	N	323	-0-	-0-	-0-	17	1	305	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

01	366	N	366	-0-	-0-	-0-	161	1	205	3	N	-0-	1	1			-0-
02	322	N	322	-0-	-0-	-0-	149	1	173	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	14	1	195	3	N	1					1
							1	9									
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

01	DLQ G-10		681	-0-	681	681	33	1	648	3	N	-0-	2	1			-0-
02	DLQ G-10		403	-0-	403	1084	20	1	383	3	N	-0-					-0-
03	1410	N	326	-0-	-1084	-0-	17	1	309	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		15	-0-	15	32	1	1	14	3	Y	-0-					-0-
03	47	N	15	-0-	-32	-0-	1	1	14	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

01	DLQ G-10		466	-0-	466	466	27	1	439	3	Y	-0-					1
02	DLQ G-10		425	-0-	425	891	24	1	401	3	Y	-0-	1	1			-0-
03	1348	N	457	-0-	-891	-0-	26	1	431	3	Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	25	1	422	3	Y	1	1	1			-0-
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	579	-0-	579	579	31	1	546	3	N	2	3	1			2
							2	9									
02	DLQ	G-10	546	-0-	546	1125	30	1	513	3	N	3	2	1			3
							3	9									
03	1708	N	583	-0-	-1125	-0-	33	1	548	3	N	2	2	1			3
							2	9									
04	533	N	533	-0-	-0-	-0-	28	1	502	3	N	3	2	1			4
							3	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	879	-0-	879	879	63	1	816	3	N	-0-	4	1			1
02	DLQ	G-10	836	-0-	836	1715	59	1	777	3	N	-0-					1
03	1800	N	944	-0-	-856	859	65	1	876	3	N	3					4
							3	9									
04	1797	N	938	-0-	-859	-0-	64	1	872	3	N	2	5	1			1
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	891	-0-	891	891	54	1	837	3	N	-0-					1
02	DLQ	G-10	820	-0-	820	1711	51	1	769	3	N	-0-					1
03	1700	N	874	-0-	-826	885	53	1	821	3	N	-0-	1	1			-0-
04	1725	N	840	-0-	-885	-0-	52	1	787	3	N	1					1
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	611	-0-	611	611	37	1	574	3	N	-0-					-0-
02	DLQ	G-10	568	-0-	568	1179	35	1	532	3	N	1					1
							1	9									
03	1780	N	601	-0-	-1179	-0-	36	1	565	3	N	-0-	1	1			-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1085	-0-	1085	1085	65	1	1020	3	N	-0-					1
02	DLQ	G-10	965	-0-	965	2050	60	1	905	3	N	-0-					1
03	1600	N	1057	-0-	-543	1507	64	1	992	3	N	1	2	1			-0-
							1	9									
04	2541	N	1034	-0-	-1507	-0-	64	1	969	3	N	1					1
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					6
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					6
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					6
04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					6
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					6
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		610	-0-	610	610	37	1	573	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1164	34	1	519	3	N	1					1
							1	9									
03	1726	N	562	-0-	-1164	-0-	34	1	528	3	N	-0-	1	1			-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2	1	28	3	N	-0-	2	1			-0-
02	DLQ G-10		25	-0-	25	55	2	1	23	3	N	-0-					-0-
03	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		289	-0-	289	289	16	1	273	2	N	-0-					-0-
02	DLQ G-10		285	-0-	285	574	17	1	268	2	N	-0-					-0-
03	869	N	295	-0-	-574	-0-	21	1	274	2	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		890	-0-	890	890	48	1	838	3	N	4	5	1			3
							4	9									
02	DLQ G-10		827	-0-	827	1717	45	1	778	3	N	4	3	1			4
							4	9									
03	1700	N	845	-0-	-855	862	48	1	794	3	N	3	2	1			5
							3	9									
04	1706	N	844	-0-	-862	-0-	45	1	797	3	N	2	2	1			5
							2	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		759	-0-	759	759	46	1	712	3	N	1					1
							1	9									
02	DLQ G-10		699	-0-	699	1458	43	1	656	3	N	-0-					1
03	2181	N	723	-0-	-1458	-0-	44	1	679	3	N	-0-	1	1			-0-
04	657	N	657	-0-	-0-	-0-	41	1	615	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		588	-0-	588	588	108	1	480	3	Y	-0-					-0-
02	DLQ G-10		734	-0-	734	1322	113	1	621	3	Y	-0-					-0-
03	1600	N	688	-0-	-912	410	116	1	572	3	Y	-0-					-0-
04	1006	N	596	-0-	-410	-0-	108	1	488	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	14	1	229	3	Y	-0-					1
02	DLQ G-10		224	-0-	224	467	13	1	211	3	Y	-0-	1	1			-0-
03	717	N	250	-0-	-467	-0-	14	1	236	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		801	-0-	801	801	48	1	753	3	N	-0-					1
02	DLQ G-10		748	-0-	748	1549	46	1	702	3	N	-0-					1
03	2178	N	629	-0-	-1549	-0-	38	1	591	3	N	-0-	1	1			-0-
04	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1454	-0-	1454	1454	152	1	1302	2	Y	-0-					-0-
02	DLQ G-10		1332	-0-	1332	2786	138	1	1194	2	Y	-0-					-0-
03	1800	N	1432	-0-	-368	2418	153	1	1279	2	Y	-0-					-0-
04	3000	N	1355	-0-	-1645	773	151	1	1204	2	Y	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		791	-0-	791	791	46	1	745	3	Y	-0-					1
02	DLQ G-10		728	-0-	728	1519	42	1	686	3	Y	-0-	1	1			-0-
03	1700	N	702	-0-	-998	521	40	1	662	3	Y	-0-					-0-
04	1178	N	657	-0-	-521	-0-	37	1	619	3	Y	1	1	1			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		417	-0-	417	417	204	1	199	3	Y	13					39
							14	9									
02	DLQ G-10		399	-0-	399	816	192	1	207	3	Y	-0-					39
03	1135	N	319	-0-	-816	-0-	199	1	111	3	Y	8	29	1			18
							9	9									
04	464	N	464	-0-	-0-	-0-	203	1	261	3	Y	-0-	14	1			4
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		763	-0-	763	763	46	1	717	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1451	42	1	645	3	N	1					1
							1	9									
03	1600	N	859	-0-	-741	710	52	1	807	3	N	-0-	1	1			-0-
04	1574	N	864	-0-	-710	-0-	54	1	810	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	7	1	110	3	Y	7					14
							8	9									
02	DLQ G-10		105	-0-	105	230	6	1	92	3	Y	6					20
							7	9									
03	366	N	136	-0-	-230	-0-	7	1	109	3	Y	18	20	1			18
							20	9									
04	122	N	122	-0-	-0-	-0-	7	1	98	3	Y	15	25	1			8
							17	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					8
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					8

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1198	-0-	1198	1198	65	1	1133	2	N	-0-					1
02	DLQ G-10		1168	-0-	1168	2366	69	1	1099	2	N	-0-					1
03	2500	N	886	-0-	-1614	752	62	1	824	2	N	-0-					1
04	1940	N	1188	-0-	-752	-0-	78	1	1110	2	N	-0-					1
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		353	-0-	353	716	21	1	332	3	Y	-0-					-0-
03	1061	N	345	-0-	-716	-0-	22	1	323	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1007	-0-	1007	1007	54	1	949	3	N	4	6	1			3
							4	9									
02	DLQ G-10		1032	-0-	1032	2039	57	1	969	3	N	5	3	1			5
							6	9									
03	1700	N	1106	-0-	-594	1445	63	1	1039	3	N	4	3	1			6
							4	9									
04	2501	N	1056	-0-	-1445	-0-	56	1	996	3	N	4	3	1			7
							4	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					7
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		537	-0-	537	537	29	1 2 9	506	3	N	2	3	1			1
02	DLQ G-10		508	-0-	508	1045	28	1 2 9	478	3	N	2	1	1			2
03	1595	N	550	-0-	-1045	-0-	31	1 1 9	518	3	N	1	1	1			2
04	528	N	528	-0-	-0-	-0-	28	1 2 9	498	3	N	2	1	1			3
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	14	1	221	3	Y	-0-					1
02	DLQ G-10		222	-0-	222	457	13	1	209	3	Y	-0-	1	1			-0-
03	723	N	266	-0-	-457	-0-	15	1	251	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	11	1 1 9	188	3	Y	1	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		520	-0-	520	520	30	1	490	3	Y	-0-					1
02	DLQ G-10		492	-0-	492	1012	28	1	464	3	Y	-0-	1	1			-0-
03	1531	N	519	-0-	-1012	-0-	29	1 1 9	489	3	Y	1					1
04	508	N	508	-0-	-0-	-0-	29	1	479	3	Y	-0-	1	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		651	-0-	651	651	37	1	614	3	Y	-0-					1
02	DLQ G-10		624	-0-	624	1275	36	1	588	3	Y	-0-	1	1			-0-
03	1607	N	332	-0-	-1275	-0-	19	1 1 9	312	3	Y	1					1
04	461	N	461	-0-	-0-	-0-	26	1	435	3	Y	-0-	1	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		358	-0-	358	358	203	1	155	3	N	-0-					-0-
02	DLQ G-10		328	-0-	328	686	190	1	138	3	N	-0-					-0-
03	1688	N	1002	-0-	-686	-0-	69	1	933	3	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	99	1	1355	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	12	1	218	2	N	-0-					-0-
02	DLQ G-10		240	-0-	240	470	14	1	226	2	N	-0-					-0-
03	682	N	212	-0-	-470	-0-	15	1	197	2	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		337	-0-	337	337	18	1	319	2	N	-0-					-0-
02	DLQ G-10		309	-0-	309	646	18	1	291	2	N	-0-					-0-
03	965	N	319	-0-	-646	-0-	22	1	297	2	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

01	DLQ G-10		233	-0-	233	233	12	1	220	3	N	1	1	1			1
							1	9									
02	DLQ G-10		214	-0-	214	447	12	1	201	3	N	1	1	1			1
							1	9									
03	673	N	226	-0-	-447	-0-	13	1	212	3	N	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	200	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

01	DLQ G-10		571	-0-	571	571	96	1	475	3	Y	-0-					6
02	DLQ G-10		507	-0-	507	1078	90	1	417	3	Y	-0-					6
03	1588	N	510	-0-	-1078	-0-	96	1	414	3	Y	-0-					6
04	612	N	612	-0-	-0-	-0-	93	1	519	3	Y	-0-					6
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					6
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

01	DLQ G-10		599	-0-	599	599	43	1	556	3	N	-0-	1	1			-0-
02	DLQ G-10		505	-0-	505	1104	36	1	469	3	N	-0-					-0-
03	1619	N	515	-0-	-1104	-0-	35	1	478	3	N	2					2
							2	9									
04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	2	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

01	DLQ G-10		699	-0-	699	699	37	1	659	3	N	3	4	1			2
							3	9									
02	DLQ G-10		648	-0-	648	1347	36	1	609	3	N	3	2	1			3
							3	9									
03	1800	N	483	-0-	-1317	30	27	1	454	3	N	2	2	1			3
							2	9									
04	675	N	645	-0-	-30	-0-	34	1	608	3	N	3	2	1			4
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		819	-0-	819	819	45 2	1 9	772	3	N	2	10	1			2
02	DLQ G-10		776	-0-	776	1595	42 4	1 9	730	3	N	4					6
03	1700	N	802	-0-	-898	697	40 4	1 9	758	3	N	4	8	1	1	8	1
04	1486	N	789	-0-	-697	-0-	36 2	1 9	751	3	N	2					3
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1557	-0-	1557	1557	84	1	1473	2	N	-0-					1
02	DLQ G-10		1502	-0-	1502	3059	89	1	1413	2	N	-0-					1
03	2500	N	1597	-0-	-903	2156	112	1	1485	2	N	-0-					1
04	3000	N	1546	-0-	-1454	702	101	1	1445	2	N	-0-					1
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		490	-0-	490	490	35	1	455	2	N	-0-					1
02	DLQ G-10		488	-0-	488	978	36	1	452	2	N	-0-					1
03	1523	N	545	-0-	-978	-0-	40	1	505	2	N	-0-					1
04	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		528	-0-	528	528	38	1	490	3	N	-0-	3	1			-0-
02	DLQ G-10		500	-0-	500	1028	35 1	1 9	464	3	N	1					1
03	1584	N	556	-0-	-1028	-0-	38 2	1 9	516	3	N	2					3
04	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-	3	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		154	-0-	154	154	9	1	145	3	Y	-0-					-0-
02	DLQ G-10		144	-0-	144	298	8	1	136	3	Y	-0-					-0-
03	449	N	151	-0-	-298	-0-	9	1	142	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		876	-0-	876	876	50	1	825	3	Y	1					2
							1	9									
02	DLQ G-10		818	-0-	818	1694	47	1	771	3	Y	-0-	2	1			-0-
03	1800	N	874	-0-	-926	768	50	1	823	3	Y	1					1
							1	9									
04	1614	N	846	-0-	-768	-0-	48	1	798	3	Y	-0-	1	1			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		838	-0-	838	838	51	1	787	3	N	-0-					1
02	DLQ G-10		635	-0-	635	1473	39	1	596	3	N	-0-					1
03	1700	N	575	-0-	-1125	348	35	1	540	3	N	-0-	1	1			-0-
04	879	N	531	-0-	-348	-0-	33	1	498	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		197	-0-	197	197	9	1	188	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	384	9	1	177	3	N	1					1
							1	9									
03	590	N	206	-0-	-384	-0-	10	1	196	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		695	-0-	695	695	131	1	564	3	Y	-0-					-0-
02	DLQ G-10		653	-0-	653	1348	124	1	529	3	Y	-0-					-0-
03	2040	N	692	-0-	-1348	-0-	133	1	559	3	Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	129	1	533	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	DLQ G-10		284	-0-	284	578	14	1	270	3	N	-0-					-0-
03	882	N	304	-0-	-578	-0-	16	1	288	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		959	-0-	959	959	51	1	904	3	N	4	5	1			3
							4	9									
02	DLQ G-10		889	-0-	889	1848	49	1	836	3	N	4	3	1			4
							4	9									
03	1800	N	930	-0-	-870	978	53	1	874	3	N	3	2	1			5
							3	9									
04	1864	N	886	-0-	-978	-0-	47	1	836	3	N	3	3	1			5
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					5
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1045	-0-	1045	1045	60	1	985	3	Y	-0-					1
02	DLQ G-10		982	-0-	982	2027	56	1	926	3	Y	-0-	1	1			-0-
03	1700	N	1080	-0-	-620	1407	61	1	1018	3	Y	1					1
							1	9									
04	2427	N	1020	-0-	-1407	-0-	58	1	962	3	Y	-0-	1	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-	1	1			-0-
02	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	238	3	N	1					1
							1	9									
04	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	1	1			1
							1	9									
02	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					2
							1	9									
03	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	3	1			-0-
							1	9									
04	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	7	1	123	2	N	-0-					-0-
02	DLQ G-10		43	-0-	43	173	3	1	40	2	N	-0-					-0-
03	246	N	73	-0-	-173	-0-	5	1	68	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-	649	649	31	1	618	3	N	-0-	2	1			-0-
02	DLQ G-10		426	-0-	426	1075	21	1	405	3	N	-0-					-0-
03	1398	N	323	-0-	-1075	-0-	17	1	306	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		790	-0-	790	1602	47	1	743	2	N	-0-					-0-
03	2450	N	848	-0-	-1602	-0-	60	1	788	2	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	54	1	775	2	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		705	-0-	705	705	38	1	664	3	N	3	4	1			2
							3	9									
02	DLQ G-10		686	-0-	686	1391	38	1	645	3	N	3	2	1			3
							3	9									
03	2092	N	701	-0-	-1391	-0-	40	1	657	3	N	4	2	1	1	8	4
							4	9									
04	640	N	640	-0-	-0-	-0-	34	1	604	3	N	2	2	1			4
							2	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		794	-0-	794	1606	47	1	747	2	N	-0-					-0-
03	1700	N	837	-0-	-863	743	59	1	778	2	N	-0-					-0-
04	1554	N	811	-0-	-743	-0-	53	1	758	2	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	148	8	1	140	2	N	-0-					-0-
02	DLQ G-10		148	-0-	148	296	9	1	139	2	N	-0-					-0-
03	448	N	152	-0-	-296	-0-	11	1	141	2	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		439	-0-	439	439	24	1	415	2	N	-0-					-0-
02	DLQ G-10		423	-0-	423	862	25	1	398	2	N	-0-					-0-
03	1320	N	458	-0-	-862	-0-	32	1	426	2	N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	DLQ G-10		381	-0-	381	792	23	1	357	3	N	1					1
							1	9									
03	1195	N	403	-0-	-792	-0-	24	1	379	3	N	-0-	1	1			-0-
04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	53	1	765	3	N	4	2	1			6
							4	9									
02	761	N	761	-0-	-0-	-0-	50	1	707	3	N	4	5	1			5
							4	9									
03	840	N	840	-0-	-0-	-0-	56	1	780	3	N	4	5	1			4
							4	9									
04	899	N	899	-0-	-0-	-0-	59	1	834	3	N	5	5	1			4
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					-0-
02	DLQ G-10		190	-0-	190	392	11	1	179	3	Y	-0-					-0-
03	596	N	204	-0-	-392	-0-	12	1	192	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	4	1	56	3	N	11	14	1			26
							12	9									
02	69	N	69	-0-	-0-	-0-	3	1	45	3	N	19	21	1			24
							21	9									
03	139	N	139	-0-	-0-	-0-	8	1	105	3	N	24	24	1	1	8	23
							26	9									
04	70	N	70	-0-	-0-	-0-	3	1	46	3	N	19	23	1			19
							21	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					19
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					19

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		694	-0-	694	694	37	1	657	2	N	-0-					-0-
02	DLQ G-10		671	-0-	671	1365	40	1	631	2	N	-0-					-0-
03	1800	N	734	-0-	-1066	299	52	1	682	2	N	-0-					-0-
04	739	N	440	-0-	-299	-0-	29	1	411	2	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	27	1	385	3	N	2	1	1			3
							2	9									
02	DLQ G-10		374	-0-	374	788	24	1	348	3	N	2	2	1			3
							2	9									
03	1179	N	391	-0-	-788	-0-	26	1	363	3	N	2	3	1			2
							2	9									
04	398	N	398	-0-	-0-	-0-	26	1	370	3	N	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		360	-0-	360	360	17	1 1 9	342	3	N	1	1	1			1
02	DLQ G-10		337	-0-	337	697	16	1 1 9	320	3	N	1	1	1			1
03	1043	N	346	-0-	-697	-0-	17	1 1 9	328	3	N	1	1	1			1
04	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		538	-0-	538	538	29	1 3 9	506	3	N	3	3	1			2
02	DLQ G-10		582	-0-	582	1120	32	1 3 9	547	3	N	3	2	1			3
03	1600	N	581	-0-	-1019	101	33	1 2 9	546	3	N	2	2	1			3
04	658	N	557	-0-	-101	-0-	30	1 2 9	525	3	N	2	2	1			3
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					1
03	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					1
04	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		285	-0-	285	285	30	1	255	2	Y	-0-					-0-
02	DLQ G-10		260	-0-	260	545	27	1	233	2	Y	-0-					-0-
03	822	N	277	-0-	-545	-0-	30	1	247	2	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	30	1	241	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	14	1	184	3	N	-0-	1	1			-0-
02	DLQ G-10		179	-0-	179	377	13	1	166	3	N	-0-					-0-
03	576	N	199	-0-	-377	-0-	14	1 1 9	184	3	N	1					1
04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		42	-0-	42	42	2	1	40	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	81	2	1	37	3	N	-0-					-0-
03	121	N	40	-0-	-81	-0-	2	1	38	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					1
02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	11	1	204	3	N	1	1	1			1
							1	9									
04	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1322	-0-	1322	1322	71	1	1245	3	N	5	7	1			4
							6	9									
02	DLQ G-10		1300	-0-	1300	2622	71	1	1222	3	N	6	4	1			6
							7	9									
03	1600	N	1290	-0-	-310	2312	73	1	1211	3	N	5	4	1			7
							6	9									
04	3000	N	1325	-0-	-1675	637	71	1	1248	3	N	5	4	1			8
							6	9									
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					8
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		225	-0-	225	225	10	1	215	3	N	-0-					-0-
02	DLQ G-10		209	-0-	209	434	10	1	199	3	N	-0-					-0-
03	655	N	221	-0-	-434	-0-	11	1	209	3	N	1					1
							1	9									
04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1489	-0-	1489	1489	80	1	1409	2	N	-0-					1
02	DLQ G-10		1333	-0-	1333	2822	79	1	1254	2	N	-0-					1
03	2500	N	1494	-0-	-1006	1816	105	1	1389	2	N	-0-					1
04	3000	N	1347	-0-	-1653	163	88	1	1259	2	N	-0-					1
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	25	1	443	3	N	3	3	1			2
							3	9									
02	DLQ G-10		436	-0-	436	907	24	1	411	3	N	1	1	1			2
							1	9									
03	1366	N	459	-0-	-907	-0-	26	1	431	3	N	2	1	1			3
							2	9									
04	417	N	417	-0-	-0-	-0-	22	1	394	3	N	1	1	1			3
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		507	-0-	507	507	27	1	478	3	N	2	3	1			1
							2	9									
02	DLQ G-10		484	-0-	484	991	27	1	455	3	N	2	1	1			2
							2	9									
03	1498	N	507	-0-	-991	-0-	29	1	477	3	N	1	1	1			2
							1	9									
04	485	N	485	-0-	-0-	-0-	26	1	457	3	N	2	1	1			3
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		626	-0-	626	626	34	1	592	2	N	-0-					-0-
02	DLQ G-10		609	-0-	609	1235	36	1	573	2	N	-0-					-0-
03	1886	N	651	-0-	-1235	-0-	46	1	605	2	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	41	1	591	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1765	-0-	1765	1765	106	1	1658	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1628	-0-	1628	3393	100	1	1527	3	N	1					2
							1	9									
03	1600	N	1677	-0-	77	3470	101	1	1574	3	N	2	3	1			1
							2	9									
04	3000	N	1646	-0-	-1354	2116	102	1	1543	3	N	1					2
							1	9									
05	1736	N	NO RPT	-0-	-1736	380					N	NO RPT					2
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		512	-0-	512	512	27	1	482	3	N	3	3	1			2
							3	9									
02	DLQ G-10		454	-0-	454	966	25	1	428	3	N	1	1	1			2
							1	9									
03	1396	N	430	-0-	-966	-0-	24	1	405	3	N	1	1	1			2
							1	9									
04	393	N	393	-0-	-0-	-0-	21	1	370	3	N	2	1	1			3
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		293	-0-	293	293	16	1 2 9	275	3	N	2	2	1			1
02	DLQ G-10		270	-0-	270	563	15	1 1 9	254	3	N	1	1	1			1
03	849	N	286	-0-	-563	-0-	16	1 1 9	269	3	N	1	1	1			1
04	263	N	263	-0-	-0-	-0-	14	1 2 9	247	3	N	2	1	1			2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	102	1	634	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	95	1	625	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	102	1	669	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	98	1	644	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		666	-0-	666	666	36	1 3 9	627	3	N	3	4	1			2
02	DLQ G-10		585	-0-	585	1251	32	1 3 9	550	3	N	3	2	1			3
03	1800	N	670	-0-	-1130	121	38	1 2 9	630	3	N	2	2	1			3
04	681	N	560	-0-	-121	-0-	30	1 2 9	528	3	N	2	2	1			3
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		697	-0-	697	697	42	1	655	3	N	-0-					-0-
02	DLQ G-10		645	-0-	645	1342	40	1 1 9	604	3	N	1					1
03	1700	N	685	-0-	-1015	327	41	1	644	3	N	-0-	1	1			-0-
04	1016	N	689	-0-	-327	-0-	43	1 1 9	645	3	N	1					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1536	-0-	1536	1536	93	1 1 9	1442	3	N	1	1	1			1
02	DLQ G-10		1431	-0-	1431	2967	88	1 1 9	1342	3	N	1					2
03	2500	N	1528	-0-	-972	1995	92	1 1 9	1435	3	N	1	3	1			-0-
04	3000	N	1248	-0-	-1752	243	77	1 1 9	1170	3	N	1					1
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		338	-0-	338	338	24	1	314	3	N	-0-	2	1			-0-
02	DLQ G-10		321	-0-	321	659	23	1	298	3	N	-0-					-0-
03	1015	N	356	-0-	-659	-0-	24	1	330	3	N	2					2
							2	9									
04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	2	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

01	DLQ G-10		707	-0-	707	707	38	1	666	3	N	3	4	1			2
							3	9									
02	DLQ G-10		676	-0-	676	1383	37	1	636	3	N	3	2	1			3
							3	9									
03	2107	N	724	-0-	-1383	-0-	41	1	680	3	N	3	2	1			4
							3	9									
04	695	N	695	-0-	-0-	-0-	37	1	656	3	N	2	2	1			4
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

01	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-	2	1			-0-
02	506	N	506	-0-	-0-	-0-	36	1	469	3	N	1					1
							1	9									
03	540	N	540	-0-	-0-	-0-	37	1	502	3	N	1					2
							1	9									
04	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	3	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1218	-0-	1218	1218	56	1 3 9	1159	3	N	3	3	1			4
02	DLQ G-10		1126	-0-	1126	2344	56	1 3 9	1067	3	N	3	3	1			4
03	1800	N	1176	-0-	-624	1720	61	1 3 9	1112	3	N	3	3	1			4
04	2831	N	1111	-0-	-1720	-0-	58	1 3 9	1050	3	N	3	3	1			4
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					4
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1051	-0-	1051	1051	75	1	976	3	N	-0-	5	1			1
02	DLQ G-10		1052	-0-	1052	2103	75	1	977	3	N	-0-					1
03	1700	N	1128	-0-	-572	1531	77	1 4 9	1047	3	N	4					5
04	2569	N	1038	-0-	-1531	-0-	71	1 2 9	965	3	N	2	6	1			1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		100	-0-	100	100	5	1 1 9	94	3	N	1	1	1			1
02	DLQ G-10		95	-0-	95	195	5	1 1 9	89	3	N	1	1	1			1
03	277	N	82	-0-	-195	-0-	4	1 1 9	77	3	N	1	1	1			1
04	79	N	79	-0-	-0-	-0-	4	1 1 9	74	3	N	1	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		504	-0-	504	504	27	1 3 9	474	3	N	3	3	1			2
02	DLQ G-10		501	-0-	501	1005	28	1 1 9	472	3	N	1	1	1			2
03	1282	N	277	-0-	-1005	-0-	16	1 1 9	260	3	N	1	1	1			2
04	589	N	589	-0-	-0-	-0-	31	1 2 9	556	3	N	2	1	1			3
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		611	-0-	611	611	39	1 3 9	569	3	N	3	2	1			4
02	DLQ G-10		562	-0-	562	1173	37	1 3 9	522	3	N	3	3	1			4
03	1753	N	580	-0-	-1173	-0-	39	1 2 9	539	3	N	2	3	1			3
04	554	N	554	-0-	-0-	-0-	37	1 2 9	515	3	N	2	3	1			2
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		127	-0-	127	127	8	1	118	3	N	1	1	1			1
							1	9									
02	DLQ G-10		180	-0-	180	307	12	1	167	3	N	1	1	1			1
							1	9									
03	501	N	194	-0-	-307	-0-	13	1	180	3	N	1	1	1			1
							1	9									
04	135	N	135	-0-	-0-	-0-	9	1	124	3	N	2	1	1	1	8	1
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		504	-0-	504	504	27	1	474	3	N	3	3	1			2
							3	9									
02	DLQ G-10		474	-0-	474	978	26	1	446	3	N	2	2	1			2
							2	9									
03	1484	N	506	-0-	-978	-0-	29	1	475	3	N	2	1	1			3
							2	9									
04	484	N	484	-0-	-0-	-0-	26	1	456	3	N	2	2	1			3
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		861	-0-	861	861	46	1	811	3	N	4	5	1			3
							4	9									
02	DLQ G-10		807	-0-	807	1668	44	1	760	3	N	3	2	1			4
							3	9									
03	1700	N	917	-0-	-783	885	52	1	862	3	N	3	2	1			5
							3	9									
04	1747	N	862	-0-	-885	-0-	46	1	814	3	N	2	2	1			5
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		406	-0-	406	406	26	1	378	3	N	2	1	1			3
							2	9									
02	DLQ G-10		384	-0-	384	790	25	1	357	3	N	2	2	1			3
							2	9									
03	1203	N	413	-0-	-790	-0-	28	1	384	3	N	1	2	1			2
							1	9									
04	412	N	412	-0-	-0-	-0-	27	1	383	3	N	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		284	-0-	284	284	16	1	268	3	Y	-0-					1
02	DLQ G-10		316	-0-	316	600	18	1	298	3	Y	-0-	1	1			-0-
03	941	N	341	-0-	-600	-0-	19	1	322	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	19	1	313	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		277	-0-	277	277	200	1	77	2	Y	-0-					-0-
02	DLQ G-10		264	-0-	264	541	188	1	76	2	Y	-0-					-0-
03	827	N	286	-0-	-541	-0-	202	1	84	2	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	195	1	78	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		866	-0-	866	866	46	1	816	3	N	4	5	1			3
							4	9									
02	DLQ G-10		794	-0-	794	1660	44	1	746	3	N	4	3	1			4
							4	9									
03	2489	N	829	-0-	-1660	-0-	47	1	779	3	N	3	2	1			5
							3	9									
04	808	N	808	-0-	-0-	-0-	43	1	763	3	N	2	2	1			5
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		513	-0-	513	513	27	1	483	3	N	3	3	1			2
							3	9									
02	DLQ G-10		507	-0-	507	1020	28	1	478	3	N	1	1	1			2
							1	9									
03	1579	N	559	-0-	-1020	-0-	32	1	525	3	N	2	1	1			3
							2	9									
04	549	N	549	-0-	-0-	-0-	29	1	518	3	N	2	2	1			3
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	DLQ G-10		26	-0-	26	56	2	1	24	3	Y	-0-					-0-
03	111	N	55	-0-	-56	-0-	4	1	51	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		314	-0-		314	314	17	1	295	3	N	2	2	1			1
								2	9									
02	DLQ G-10		332	-0-		332	646	18	1	312	3	N	2	1	1			2
								2	9									
03	1028	N	382	-0-		-646	-0-	22	1	359	3	N	1	1	1			2
								1	9									
04	335	N	335	-0-		-0-	-0-	18	1	316	3	N	1	1	1			2
								1	9									
05	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					2

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		845	-0-		845	845	45	1	796	3	N	4	5	1			3
								4	9									
02	DLQ G-10		935	-0-		935	1780	51	1	881	3	N	3	2	1			4
								3	9									
03	1600	N	966	-0-		-634	1146	55	1	908	3	N	3	2	1			5
								3	9									
04	2056	N	910	-0-		-1146	-0-	49	1	859	3	N	2	2	1			5
								2	9									
05	992	N	NO RPT	-0-		-992	-0-					N	NO RPT					5
06	930	N	NO RPT	-0-		-930	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		660	-0-		660	660	40	1	620	3	N	-0-					-0-
02	DLQ G-10		548	-0-		548	1208	34	1	513	3	N	1					1
								1	9									
03	1820	N	612	-0-		-1208	-0-	37	1	575	3	N	-0-	1	1			-0-
04	576	N	576	-0-		-0-	-0-	36	1	540	3	N	-0-					-0-
05	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-		-0-	-0-	2	1	22	3	N	-0-					-0-
02	21	N	21	-0-		-0-	-0-	1	1	20	3	N	-0-					-0-
03	23	N	23	-0-		-0-	-0-	2	1	21	3	N	-0-					-0-
04	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-		431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10		417	-0-		417	848	25	1	392	2	N	-0-					-0-
03	1291	N	443	-0-		-848	-0-	31	1	412	2	N	-0-					-0-
04	431	N	431	-0-		-0-	-0-	28	1	403	2	N	-0-					-0-
05	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		196	-0-	196	196		9 1	187	3	N	-0-					1
02	DLQ G-10		183	-0-	183	379		9 1	174	3	N	-0-					1
03	562	N	183	-0-	-379	-0-		10 1	173	3	N	-0-					1
04	176	N	176	-0-	-0-	-0-		9 1	167	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		490	-0-	490	490		12 1	478	3	Y	-0-					-0-
02	DLQ G-10		423	-0-	423	913		10 1	413	3	Y	-0-					-0-
03	1336	N	423	-0-	-913	-0-		10 1	413	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-		9 1	380	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		816	-0-	816	816		44 1 4 9	768	3	N	4	5	1			3
02	DLQ G-10		755	-0-	755	1571		41 1 4 9	710	3	N	4	3	1			4
03	2377	N	806	-0-	-1571	-0-		46 1 3 9	757	3	N	3	2	1			5
04	761	N	761	-0-	-0-	-0-		41 1 2 9	718	3	N	2	2	1			5
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		614	-0-	614	614		33 1	581	2	N	-0-					-0-
02	DLQ G-10		597	-0-	597	1211		35 1	562	2	N	-0-					-0-
03	1600	N	637	-0-	-963	248		45 1	592	2	N	-0-					-0-
04	861	N	613	-0-	-248	-0-		40 1	573	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		737	-0-	737	737		39 1 3 9	695	3	N	3	4	1			2
02	DLQ G-10		648	-0-	648	1385		36 1 3 9	609	3	N	3	2	1			3
03	2050	N	665	-0-	-1385	-0-		38 1 2 9	625	3	N	2	2	1			3
04	637	N	637	-0-	-0-	-0-		34 1 3 9	600	3	N	3	2	1			4
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		791	-0-	791	791	42	1	746	3	N	3	4	1			2
							3	9									
02	DLQ G-10		744	-0-	744	1535	41	1	699	3	N	4	2	1			4
							4	9									
03	2314	N	779	-0-	-1535	-0-	44	1	733	3	N	2	2	1			4
							2	9									
04	760	N	760	-0-	-0-	-0-	41	1	716	3	N	3	2	1			5
							3	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		167	-0-	167	167	12	1	155	3	N	-0-	1	1			-0-
02	DLQ G-10		157	-0-	157	324	11	1	146	3	N	-0-					-0-
03	501	N	177	-0-	-324	-0-	12	1	164	3	N	1					1
							1	9									
04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					1
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-	364	364	19	1	343	3	N	2	2	1			1
							2	9									
02	DLQ G-10		336	-0-	336	700	18	1	317	3	N	1	1	1			1
							1	9									
03	1062	N	362	-0-	-700	-0-	20	1	340	3	N	2	1	1			2
							2	9									
04	347	N	347	-0-	-0-	-0-	19	1	327	3	N	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		888	-0-	888	888	47	1	837	3	N	4	5	1			3
							4	9									
02	DLQ G-10		844	-0-	844	1732	46	1	794	3	N	4	3	1			4
							4	9									
03	2500	N	891	-0-	-1609	123	51	1	837	3	N	3	2	1			5
							3	9									
04	986	N	863	-0-	-123	-0-	46	1	813	3	N	4	3	1			6
							4	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					6
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	38	1	675	2	N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	53	1	707	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	48	1	691	2	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		514	-0-	514	514	27	1	485	3	N	2	3	1			1
							2	9									
02	DLQ G-10		481	-0-	481	995	26	1	453	3	N	2	1	1			2
							2	9									
03	1512	N	517	-0-	-995	-0-	29	1	487	3	N	1	1	1			2
							1	9									
04	496	N	496	-0-	-0-	-0-	26	1	468	3	N	2	1	1			3
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1029	-0-	1029	1029	55	1	968	3	N	5	6	1			3
							6	9									
02	DLQ G-10		966	-0-	966	1995	53	1	907	3	N	5	3	1			5
							6	9									
03	2500	N	1019	-0-	-1481	514	58	1	958	3	N	3	3	1			5
							3	9									
04	1516	N	1002	-0-	-514	-0-	54	1	944	3	N	4	3	1			6
							4	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1295	-0-	1295	1295	69	1	1219	3	N	6	7	1			4
							7	9									
02	DLQ G-10		1164	-0-	1164	2459	64	1	1094	3	N	5	4	1			5
							6	9									
03	2500	N	1258	-0-	-1242	1217	71	1	1183	3	N	4	3	1			6
							4	9									
04	2417	N	1200	-0-	-1217	-0-	64	1	1132	3	N	4	3	1			7
							4	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					7
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

01	DLQ G-10		351	-0-	351	351	19	1	332	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	710	21	1	338	2	N	-0-					-0-
03	1092	N	382	-0-	-710	-0-	27	1	355	2	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

01	DLQ G-10		1045	-0-	1045	1045	56	1	985	3	N	4	6	1			3
							4	9									
02	DLQ G-10		925	-0-	925	1970	51	1	868	3	N	5	3	1			5
							6	9									
03	1700	N	1018	-0-	-682	1288	58	1	957	3	N	3	3	1			5
							3	9									
04	2277	N	989	-0-	-1288	-0-	53	1	932	3	N	4	3	1			6
							4	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

01	DLQ G-10		171	-0-	171	171	18	1	153	2	Y	-0-					-0-
02	DLQ G-10		157	-0-	157	328	16	1	141	2	Y	-0-					-0-
03	496	N	168	-0-	-328	-0-	18	1	150	2	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

01	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
02	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					2
							1	9									
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	2	1			-0-
04	52	N	52	-0-	-0-	-0-	3	1	48	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		553	-0-	553	553	30	1	520	3	N	3	3	1			2
							3	9									
02	DLQ G-10		503	-0-	503	1056	28	1	474	3	N	1	1	1			2
							1	9									
03	1580	N	524	-0-	-1056	-0-	30	1	492	3	N	2	1	1			3
							2	9									
04	503	N	503	-0-	-0-	-0-	27	1	475	3	N	1	1	1			3
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

01	DLQ G-10		691	-0-	691	691	35	1	648	3	N	7	7	1			4
							8	9									
02	DLQ G-10		632	-0-	632	1323	32	1	592	3	N	7	7	1			4
							8	9									
03	2006	N	683	-0-	-1323	-0-	37	1	639	3	N	6	4	1			6
							7	9									
04	655	N	655	-0-	-0-	-0-	35	1	613	3	N	6	7	1			5
							7	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

01	DLQ G-10		1096	-0-	1096	1096	50	1	1043	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1049	-0-	1049	2145	52	1	994	3	N	3	3	1			4
							3	9									
03	2500	N	1117	-0-	-1383	762	58	1	1056	3	N	3	3	1			4
							3	9									
04	1846	N	1084	-0-	-762	-0-	56	1	1025	3	N	3	3	1			4
							3	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					4
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					4

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

01	DLQ G-10		518	-0-	518	518	28	1	490	2	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1032	30	1	484	2	N	-0-					-0-
03	1797	N	765	-0-	-1032	-0-	54	1	711	2	N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	46	1	655	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	106	1	129	3	Y	-0-					-0-
02	DLQ G-10		212	-0-	212	447	99	1	113	3	Y	-0-					-0-
03	686	N	239	-0-	-447	-0-	106	1	133	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	103	1	128	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		971	-0-	971	971	70	1	901	3	N	-0-	3	1			1
02	DLQ G-10		898	-0-	898	1869	64	1	834	3	N	-0-					1
03	2500	N	1002	-0-	-1498	371	69	1	929	3	N	4					5
							4	9									
04	1332	N	961	-0-	-371	-0-	65	1	894	3	N	2	6	1			1
							2	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	13	1	169	3	N	-0-	1	1			-0-
02	DLQ G-10		217	-0-	217	399	15	1	202	3	N	-0-					-0-
03	911	N	512	-0-	-399	-0-	35	1	475	3	N	2					2
							2	9									
04	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-	2	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		666	-0-	666	666	36	1	627	3	N	3	4	1			2
							3	9									
02	DLQ G-10		621	-0-	621	1287	34	1	584	3	N	3	2	1			3
							3	9									
03	1927	N	640	-0-	-1287	-0-	36	1	602	3	N	2	2	1			3
							2	9									
04	641	N	641	-0-	-0-	-0-	34	1	604	3	N	3	2	1			4
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		476	-0-	476	476	25	1	449	3	N	2	3	1			1
							2	9									
02	DLQ G-10		405	-0-	405	881	22	1	381	3	N	2	1	1			2
							2	9									
03	1293	N	412	-0-	-881	-0-	23	1	388	3	N	1	1	1			2
							1	9									
04	396	N	396	-0-	-0-	-0-	21	1	373	3	N	2	1	1			3
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		396	-0-	396	396	21	1	374	3	N	1	2	1			1
							1	9									
02	DLQ G-10		250	-0-	250	646	14	1	235	3	N	1	1	1			1
							1	9									
03	1022	N	376	-0-	-646	-0-	21	1	353	3	N	2	1	1			2
							2	9									
04	388	N	388	-0-	-0-	-0-	21	1	366	3	N	1	1	1			2
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1268	-0-	1268	1268	133	1	1135	2	Y	-0-					-0-
02	DLQ G-10		1194	-0-	1194	2462	124	1	1070	2	Y	-0-					-0-
03	1700	N	1267	-0-	-433	2029	135	1	1132	2	Y	-0-					-0-
04	3000	N	1065	-0-	-1935	94	118	1	947	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		593	-0-	593	593	62	1	531	2	Y	-0-					-0-
02	DLQ G-10		627	-0-	627	1220	65	1	562	2	Y	-0-					-0-
03	1920	N	700	-0-	-1220	-0-	75	1	625	2	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	63	1	507	2	Y	1	1	8			-0-
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		667	-0-	667	667	16	1	651	3	Y	-0-					1
02	DLQ G-10		564	-0-	564	1231	13	1	551	3	Y	-0-					1
03	1600	N	648	-0-	-952	279	15	1	633	3	Y	-0-					1
04	884	N	605	-0-	-279	-0-	14	1	591	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-	89	89	9	1	80	2	Y	-0-					-0-
02	DLQ G-10		83	-0-	83	172	9	1	74	2	Y	-0-					-0-
03	258	N	86	-0-	-172	-0-	9	1	77	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	6	1	119	3	N	-0-					-0-
02	DLQ G-10		127	-0-	127	252	6	1	120	3	N	1					1
							1	9									
03	376	N	124	-0-	-252	-0-	6	1	118	3	N	-0-					1
04	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

01	119	N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	90	1	19	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	96	1	21	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	93	1	24	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

01	DLQ G-10		446	-0-	446	446	32	1	414	3	N	-0-	2	1			-0-
02	DLQ G-10		400	-0-	400	846	28	1	372	3	N	-0-					-0-
03	1285	N	439	-0-	-846	-0-	30	1	407	3	N	2					2
							2	9									
04	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-	2	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					1
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

01	495	N	495	-0-	-0-	-0-	24	1	425	2	N	-0-					-0-
							46	3									
02	418	N	418	-0-	-0-	-0-	25	1	393	2	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	26	1	372	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		471	-0-	471	471	34	1	437	3	N	-0-	1	1			-0-
02	DLQ G-10		453	-0-	453	924	32	1	421	3	N	-0-					-0-
03	1431	N	507	-0-	-924	-0-	35	1	471	3	N	1					1
							1	9									
04	481	N	481	-0-	-0-	-0-	33	1	448	3	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		113	-0-	113	113	3	1	110	3	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	216	2	1	101	3	Y	-0-					-0-
03	327	N	111	-0-	-216	-0-	3	1	108	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		151	-0-	151	151	7	1	143	3	N	1	1	1			1
							1	9									
02	DLQ G-10		129	-0-	129	280	6	1	122	3	N	1	1	1			1
							1	9									
03	422	N	142	-0-	-280	-0-	7	1	134	3	N	1	1	1			1
							1	9									
04	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	17	1	286	3	Y	-0-					1
02	DLQ G-10		612	-0-	612	915	35	1	577	3	Y	-0-	1	1			-0-
03	2327	N	1412	-0-	-915	-0-	80	1	1331	3	Y	1					1
							1	9									
04	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-	1	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		198	-0-	198	198	21	1	177	2	Y	-0-					-0-
02	DLQ G-10		157	-0-	157	355	16	1	141	2	Y	-0-					-0-
03	524	N	169	-0-	-355	-0-	18	1	151	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		218	-0-	218	218	46	1	172	3	N	-0-					2
02	DLQ G-10		264	-0-	264	482	27	1	236	3	N	1					3
							1	9									
03	797	N	315	-0-	-482	-0-	56	1	257	3	N	2	3	1			2
							2	9									
04	328	N	328	-0-	-0-	-0-	62	1	266	3	N	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		N	553	-0-	-0-	-0-	25	1	526	3	N	2	1	1			2
							2	9									
02	521	N	521	-0-	-0-	-0-	26	1	494	3	N	1	1	1			2
							1	9									
03	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
							1	9									
04	527	N	527	-0-	-0-	-0-	27	1	498	3	N	2	1	1	1	8	2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	20	1	416	3	N	1	1	1			2
							1	9									
02	DLQ G-10		401	-0-	401	838	20	1	380	3	N	1	1	1			2
							1	9									
03	1268	N	430	-0-	-838	-0-	22	1	407	3	N	1	1	1			2
							1	9									
04	409	N	409	-0-	-0-	-0-	21	1	386	3	N	2	1	1	1	8	2
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		37	-0-	37	72	2	1	35	3	N	-0-					-0-
03	100	N	28	-0-	-72	-0-	1	1	27	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		447	-0-	447	447	170	1	277	3	N	-0-					4
02	DLQ G-10		402	-0-	402	849	122	1	279	3	N	1					5
							1	9									
03	1307	N	458	-0-	-849	-0-	160	1	296	3	N	2	4	1			3
							2	9									
04	444	N	444	-0-	-0-	-0-	159	1	285	3	N	-0-					3
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	1	1	25	3	N	-0-					-0-
02	DLQ G-10		28	-0-	28	54	1	1	27	3	N	-0-					-0-
03	74	N	20	-0-	-54	-0-	1	1	19	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

01	DLQ G-10		536	-0-	536	536	42	1	494	3	N	-0-					2
02	DLQ G-10		521	-0-	521	1057	40	1	480	3	N	1					3
							1	9									
03	1616	N	559	-0-	-1057	-0-	43	1	516	3	N	-0-					3
04	456	N	456	-0-	-0-	-0-	42	1	413	3	N	1					4
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

01	DLQ G-10		877	-0-	877	877	266	1	611	3	N	-0-					8
02	DLQ G-10		753	-0-	753	1630	164	1	587	3	N	2					10
							2	9									
03	1700	N	851	-0-	-849	781	235	1	613	3	N	3	8	1			5
							3	9									
04	1845	N	1064	-0-	-781	-0-	280	1	782	3	N	2					7
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					7

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

01	DLQ G-10		129	-0-	129	129	6	1	123	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	250	6	1	115	3	N	-0-					-0-
03	382	N	132	-0-	-250	-0-	7	1	124	3	N	1					1
							1	9									
04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

01	DLQ G-10		593	-0-	593	593	27	1	565	3	N	1	1	1			2
							1	9									
02	DLQ G-10		559	-0-	559	1152	28	1	530	3	N	1	1	1			2
							1	9									
03	1600	N	590	-0-	-1010	142	31	1	557	3	N	2	2	1			2
							2	9									
04	705	N	563	-0-	-142	-0-	29	1	533	3	N	1	1	1			2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		109	-0-	109	109	7	1	102	3	N	-0-					-0-
02	DLQ G-10		100	-0-	100	209	7	1	93	3	N	-0-					-0-
03	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	94	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

01	DLQ G-10		3063	-0-	3063	3063	185	1	2877	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2991	-0-	2991	6054	184	1	2805	3	N	2					4
							2	9									
03	9321	X	3267	-0-	-6054	-0-	197	1	3067	3	N	3	6	1			1
							3	9									
04	3164	X	3164	-0-	-0-	-0-	196	1	2966	3	N	2					3
							2	9									
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					3
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					3

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

01	DLQ G-10		282	-0-	282	282	15	1	265	3	N	2	2	1			1
							2	9									
02	DLQ G-10		248	-0-	248	530	14	1	233	3	N	1	1	1			1
							1	9									
03	791	N	261	-0-	-530	-0-	15	1	245	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	1	1			2
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

01	DLQ G-10		433	-0-	433	433	23	1	409	3	N	1	2	1			1
							1	9									
02	DLQ G-10		409	-0-	409	842	22	1	385	3	N	2	1	1			2
							2	9									
03	1275	N	433	-0-	-842	-0-	25	1	407	3	N	1	1	1			2
							1	9									
04	411	N	411	-0-	-0-	-0-	22	1	387	3	N	2	1	1			3
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

01	DLQ G-10		786	-0-	786	786	786	3			Y	-0-					6
02	DLQ G-10		638	-0-	638	1424	638	3			Y	-0-					6
03	2156	N	732	-0-	-1424	-0-	732	3			Y	-0-					6
04	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					6
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		555	-0-	555	555	30	1	522	3	N	3	3	1			2
							3	9									
02	DLQ G-10		532	-0-	532	1087	29	1	500	3	N	3	2	1			3
							3	9									
03	1600	N	557	-0-	-1043	44	32	1	524	3	N	1	1	1			3
							1	9									
04	604	N	560	-0-	-44	-0-	30	1	528	3	N	2	2	1			3
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		632	-0-	632	632	34	1	595	3	N	3	4	1			2
							3	9									
02	DLQ G-10		591	-0-	591	1223	32	1	556	3	N	3	2	1			3
							3	9									
03	1848	N	625	-0-	-1223	-0-	35	1	588	3	N	2	2	1			3
							2	9									
04	602	N	602	-0-	-0-	-0-	32	1	567	3	N	3	2	1			4
							3	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		639	-0-	639	639	39	1	600	3	N	-0-					-0-
02	DLQ G-10		535	-0-	535	1174	33	1	501	3	N	1					1
							1	9									
03	1734	N	560	-0-	-1174	-0-	34	1	526	3	N	-0-	1	1			-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		266	-0-	266	266	19	1	247	3	N	-0-					-0-
02	DLQ G-10		236	-0-	236	502	17	1	219	3	N	-0-					-0-
03	753	N	251	-0-	-502	-0-	17	1	234	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	50	1	641	3	N	-0-	3	1			-0-
02	DLQ G-10		653	-0-	653	1344	46	1	606	3	N	1					1
							1	9									
03	2080	X	736	-0-	-1344	-0-	51	1	683	3	N	2					3
							2	9									
04	711	X	711	-0-	-0-	-0-	48	1	663	3	N	-0-	3	1			-0-
05	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-	63	63	3	1	60	3	N	-0-					-0-
02	DLQ G-10		71	-0-	71	134	4	1	67	3	N	-0-					-0-
03	215	N	81	-0-	-134	-0-	4	1	77	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		154	-0-	154	154	16	1	138	2	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	291	14	1	123	2	Y	-0-					-0-
03	435	N	144	-0-	-291	-0-	15	1	129	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		416	-0-	416	416	25	1	391	3	N	-0-					-0-
02	DLQ G-10		384	-0-	384	800	24	1	359	3	N	1					1
							1	9									
03	1196	N	396	-0-	-800	-0-	24	1	372	3	N	-0-	1	1			-0-
04	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1211	-0-	1211	1211	70	1	1140	3	Y	1					3
							1	9									
02	DLQ G-10		1101	-0-	1101	2312	63	1	1038	3	Y	-0-	2	1			1
03	1800	N	1156	-0-	-644	1668	66	1	1090	3	Y	-0-					1
04	2660	N	992	-0-	-1668	-0-	56	1	935	3	Y	1	2	1			-0-
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1522	-0-	1522	1522	159	1	1363	2	Y	-0-					-0-
02	DLQ G-10		1397	-0-	1397	2919	145	1	1252	2	Y	-0-					-0-
03	1700	N	1462	-0-	-238	2681	156	1	1306	2	Y	-0-					-0-
04	3000	N	1432	-0-	-1568	1113	159	1	1273	2	Y	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		463	-0-	463	463	21	1	440	3	N	2	1	1			2
							2	9									
02	DLQ G-10		428	-0-	428	891	21	1	406	3	N	1	1	1			2
							1	9									
03	1341	N	450	-0-	-891	-0-	23	1	426	3	N	1	1	1			2
							1	9									
04	451	N	451	-0-	-0-	-0-	23	1	426	3	N	2	1	1	1	8	2
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		350	-0-	350	350	25	1	325	2	N	-0-					8
02	DLQ G-10		323	-0-	323	673	24	1	299	2	N	-0-					8
03	1013	N	340	-0-	-673	-0-	25	1	314	2	N	1					9
							1	9									
04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	6	1			3
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	53	2	1	29	3	N	-0-					-0-
03	87	N	34	-0-	-53	-0-	2	1	32	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		821	-0-	821	821	68	1	745	3	N	7	7	1			12
							8	9									
02	DLQ G-10		784	-0-	784	1605	73	1	700	3	N	10	13	1			9
							11	9									
03	2409	N	804	-0-	-1605	-0-	75	1	714	3	N	14	11	8			12
							15	9									
04	795	N	795	-0-	-0-	-0-	76	1	716	3	N	3	6	1			9
							3	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					9
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					9

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	89	1	972	3	N	9	7	1			14
							10	9									
02	1095	N	1095	-0-	-0-	-0-	102	1	978	3	N	14	16	1			12
							15	9									
03	964	N	964	-0-	-0-	-0-	89	1	855	3	N	18	14	8			16
							20	9									
04	781	N	781	-0-	-0-	-0-	75	1	703	3	N	3	8	1			11
							3	9									
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					11
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		540	-0-	540	540	29	1	511	2	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1097	33	1	524	2	N	-0-					-0-
03	1664	N	567	-0-	-1097	-0-	40	1	527	2	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		405	-0-	405	405	22	1	383	2	N	-0-					-0-
02	DLQ G-10		388	-0-	388	793	23	1	365	2	N	-0-					-0-
03	1208	N	415	-0-	-793	-0-	29	1	386	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	26	1	376	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		576	-0-	576	576	33	1	543	3	Y	-0-					1
02	DLQ G-10		593	-0-	593	1169	34	1	559	3	Y	-0-	1	1			-0-
03	1765	N	596	-0-	-1169	-0-	34	1	561	3	Y	1					1
							1	9									
04	643	N	643	-0-	-0-	-0-	36	1	607	3	Y	-0-	1	1			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1094	-0-	1094	1094	58	1	1029	3	N	6	7	1			4
							7	9									
02	DLQ G-10		1061	-0-	1061	2155	58	1	999	3	N	4	3	1			5
							4	9									
03	1600	N	1212	-0-	-388	1767	69	1	1139	3	N	4	3	1			6
							4	9									
04	2903	N	1136	-0-	-1767	-0-	61	1	1071	3	N	4	3	1			7
							4	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					7
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		694	-0-	694	694	37	1	654	3	N	3	4	1			2
							3	9									
02	DLQ G-10		650	-0-	650	1344	36	1	611	3	N	3	2	1			3
							3	9									
03	2029	N	685	-0-	-1344	-0-	39	1	643	3	N	3	2	1			4
							3	9									
04	649	N	649	-0-	-0-	-0-	35	1	612	3	N	2	2	1			4
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1002	-0-	1002	1002	84	1	918	3	N	-0-	4	1			8
02	DLQ G-10		1165	-0-	1165	2167	108	1	1040	3	N	15	13	1			10
							17	9									
03	2500	N	967	-0-	-1533	634	91	1	873	3	N	3					13
							3	9									
04	1910	N	1276	-0-	-634	-0-	122	1	1148	3	N	5	7	1			11
							6	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					11
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					11

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		274	-0-	274	274	15	1	258	3	N	1	1	1			1
							1	9									
02	DLQ G-10		175	-0-	175	449	10	1	164	3	N	1	1	1			1
							1	9									
03	744	N	295	-0-	-449	-0-	17	1	277	3	N	1	1	1			1
							1	9									
04	302	N	302	-0-	-0-	-0-	16	1	284	3	N	2	1	1			2
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		628	-0-	628	628	66	1	562	2	Y	-0-					-0-
02	DLQ G-10		606	-0-	606	1234	63	1	543	2	Y	-0-					-0-
03	1700	N	1062	-0-	-638	596	113	1	949	2	Y	-0-					-0-
04	1445	N	849	-0-	-596	-0-	94	1	754	2	Y	1	1	8			-0-
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

01	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

01	621	N	621	-0-	-0-	-0-	52	1	565	3	N	4	4	1			7
							4	9									
02	608	N	608	-0-	-0-	-0-	56	1	543	3	N	8	9	1			6
							9	9									
03	618	N	618	-0-	-0-	-0-	58	1	557	3	N	3					9
							3	9									
04	634	N	634	-0-	-0-	-0-	61	1	570	3	N	3	5	1			7
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					7

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

01	1139	N	1139	-0-	-0-	-0-	51	1	1085	3	N	3					4
							3	9									
02	968	N	968	-0-	-0-	-0-	44	1	923	3	N	1					5
							1	9									
03	949	N	949	-0-	-0-	-0-	44	1	904	3	N	1	5	1			1
							1	9									
04	976	N	976	-0-	-0-	-0-	43	1	931	3	N	2					3
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

01	DLQ G-10		768	-0-	768	768	41	1	724	3	N	3	4	1			2
							3	9									
02	DLQ G-10		715	-0-	715	1483	39	1	673	3	N	3	2	1			3
							3	9									
03	2122	N	639	-0-	-1483	-0-	36	1	600	3	N	3	2	1			4
							3	9									
04	748	N	748	-0-	-0-	-0-	40	1	706	3	N	2	2	1			4
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	21	1	179	2	Y	-0-					-0-
02	DLQ G-10		187	-0-	187	387	19	1	168	2	Y	-0-					-0-
03	574	N	187	-0-	-387	-0-	20	1	167	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	103	1	1338	3	N	-0-	8	1			1
02	1380	N	1380	-0-	-0-	-0-	98	1	1281	3	N	1					2
							1	9									
03	1569	N	1569	-0-	-0-	-0-	107	1	1454	3	N	7					9
							8	9									
04	1522	N	1522	-0-	-0-	-0-	104	1	1416	3	N	2	10	1			1
							2	9									
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	6	1	112	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	12	1	256	3	N	1	1	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			1
							1	9									
03	250	N	250	-0-	-0-	-0-	13	1	236	3	N	1	1	1			1
							1	9									
04	247	N	247	-0-	-0-	-0-	13	1	233	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		502	-0-	502	502	27	1	472	3	N	3	3	1			2
							3	9									
02	DLQ G-10		479	-0-	479	981	26	1	451	3	N	2	2	1			2
							2	9									
03	1464	N	483	-0-	-981	-0-	27	1	454	3	N	2	1	1			3
							2	9									
04	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			3
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	1	1			1
							1	9									
02	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
03	239	N	239	-0-	-0-	-0-	12	1	226	3	N	1	1	1			1
							1	9									
04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0-	-0-	49	1	1036	3	N	2					10
							2	9									
02	993	N	993	-0-	-0-	-0-	45	1	947	3	N	1					11
							1	9									
03	1148	N	1148	-0-	-0-	-0-	53	1	1093	3	N	2	11	1			2
							2	9									
04	1102	N	1102	-0-	-0-	-0-	48	1	1053	3	N	1					3
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					3

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	N	1197	-0-	-0-	-0-	55	1	1139	3	N	3	3	1			4
							3	9									
02	1154	N	1154	-0-	-0-	-0-	58	1	1093	3	N	3	3	1			4
							3	9									
03	1198	N	1198	-0-	-0-	-0-	62	1	1132	3	N	4	3	1			5
							4	9									
04	1129	N	1129	-0-	-0-	-0-	58	1	1065	3	N	5	3	1	2	8	5
							6	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					5

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	7	1	145	3	N	6	11	1			11
							7	9									
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-	5	1			6
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-	3	1			3
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	1	1			2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	18 1	1 9	375	3	N	1	1	1			1
02	369	N	369	-0-	-0-	-0-	18 1	1 9	350	3	N	1	1	1			1
03	385	N	385	-0-	-0-	-0-	20 1	1 9	364	3	N	1	1	1			1
04	364	N	364	-0-	-0-	-0-	19 1	1 9	344	3	N	1	1	1			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	19 1	1 9	287	3	N	1					1
03	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-	1	1			-0-
04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		633	-0-		633	633	34	1	596	3	N	3	4	1			2
									3 9									
02	DLQ G-10		595	-0-		595	1228	33	1	559	3	N	3	2	1			3
									3 9									
03	1863	N	635	-0-		-1228	-0-	36	1	597	3	N	2	2	1			3
									2 9									
04	611	N	611	-0-		-0-	-0-	33	1	575	3	N	3	2	1			4
									3 9									
05	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1145	-0-		1145	1145	69	1	1076	3	N	-0-					1
02	DLQ G-10		840	-0-		840	1985	52	1	788	3	N	-0-					1
03	1600	N	1261	-0-		-339	1646	76	1	1184	3	N	1	2	1			-0-
								1	9									
04	2922	N	1276	-0-		-1646	-0-	79	1	1196	3	N	1					1
								1	9									
05	899	N	NO RPT	-0-		-899	-0-					N	NO RPT					1
06	1230	N	NO RPT	-0-		-1230	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-		-0-	-0-	402	3			N	-0-					-0-
02	615	N	615	-0-		-0-	-0-	615	3			N	-0-					-0-
03	655	N	655	-0-		-0-	-0-	655	3			N	-0-					-0-
04	652	N	652	-0-		-0-	-0-	652	3			N	-0-					-0-
05	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-		-630	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		803	-0-		803	803	43	1	757	3	N	3	4	1			2
									3 9									
02	DLQ G-10		764	-0-		764	1567	42	1	718	3	N	4	2	1			4
									4 9									
03	2413	N	846	-0-		-1567	-0-	48	1	796	3	N	2	2	1			4
									2 9									
04	700	N	700	-0-		-0-	-0-	37	1	660	3	N	3	2	1			5
									3 9									
05	806	N	NO RPT	-0-		-806	-0-					N	NO RPT					5
06	810	N	NO RPT	-0-		-810	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-		-0-	-0-	3	1	70	3	N	-0-					-0-
02	83	N	83	-0-		-0-	-0-	4	1	79	3	N	-0-					-0-
03	70	N	70	-0-		-0-	-0-	4	1	66	3	N	-0-					-0-
04	101	N	101	-0-		-0-	-0-	5	1	96	3	N	-0-					-0-
05	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		552	-0-	552	552	44	1	508	3	N	-0-					2
02	DLQ G-10		499	-0-	499	1051	38	1	460	3	N	1					3
							1	9									
03	1575	N	524	-0-	-1051	-0-	41	1	483	3	N	-0-					3
04	414	N	414	-0-	-0-	-0-	38	1	375	3	N	1					4
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	12	1	218	2	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	447	11	1	206	2	Y	-0-					-0-
03	683	N	236	-0-	-447	-0-	11	1	225	2	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	26	1	536	3	N	1	1	1			2
							1	9									
02	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			2
							1	9									
03	553	N	553	-0-	-0-	-0-	29	1	523	3	N	1	1	1			2
							1	9									
04	494	N	494	-0-	-0-	-0-	26	1	466	3	N	2	1	1	1	8	2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	18	1	325	3	N	1	2	1			1
							1	9									
02	DLQ G-10		490	-0-	490	834	27	1	461	3	N	2	1	1			2
							2	9									
03	1552	N	718	-0-	-834	-0-	41	1	674	3	N	3	2	1			3
							3	9									
04	687	N	687	-0-	-0-	-0-	37	1	647	3	N	3	2	1			4
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	28	1	579	3	N	1	1	1			2
							1	9									
02	573	N	573	-0-	-0-	-0-	29	1	543	3	N	1	1	1			2
							1	9									
03	604	N	604	-0-	-0-	-0-	31	1	571	3	N	2	2	1			2
							2	9									
04	572	N	572	-0-	-0-	-0-	30	1	541	3	N	1	1	1			2
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1308	-0-	1308	1308	68	1	1240	2	Y	-0-					1
02	DLQ G-10		1411	-0-	1411	2719	69	1	1342	2	Y	-0-	1	1			-0-
03	2500	N	1361	-0-	-1139	1580	64	1	1297	2	Y	-0-					-0-
04	2827	N	1247	-0-	-1580	-0-	64	1	1183	2	Y	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1274	-0-	1274	1274	66	1	1208	2	Y	-0-					1
02	DLQ G-10		1215	-0-	1215	2489	60	1	1155	2	Y	-0-	1	1			-0-
03	2500	N	1331	-0-	-1169	1320	63	1	1268	2	Y	-0-					-0-
04	2641	N	1321	-0-	-1320	-0-	68	1	1253	2	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

01	DLQ G-10		310	-0-	310	310	16 1	1 9	293	2	Y	1					3
02	DLQ G-10		294	-0-	294	604	14	1	280	2	Y	-0-	2	1			1
03		924 N	320	-0-	-604	-0-	15 1	1 9	304	2	Y	1					2
04		308 N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					2
05		310 N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06		300 N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	232	1	186	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	217	1	154	3	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	232	1	170	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	224	1	160	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

01	1003	N	1003	-0-	-0-	-0-	46	1	953	3	N	4	3	1			4
							4	9									
02	933	N	933	-0-	-0-	-0-	46	1	884	3	N	3	3	1			4
							3	9									
03	990	N	990	-0-	-0-	-0-	51	1	936	3	N	3	3	1			4
							3	9									
04	911	N	911	-0-	-0-	-0-	47	1	860	3	N	4	3	1	1	8	4
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

01	DLQ G-10		73	-0-	73	73	5	1	68	3	N	-0-	1	1			-0-
02	DLQ G-10		69	-0-	69	142	5	1	64	3	N	-0-					-0-
03		226	N 84	-0-	-142	-0-	6	1	77	3	N	1					1
							1	9									
04		82	N 82	-0-	-0-	-0-	6	1	76	3	N	-0-	1	1			-0-
05		62	N NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06		90	N NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

01	1204	N	1204	-0-	-0-	-0-	55	1	1146	3	N	3	3	1			4
							3	9									
02	1122	N	1122	-0-	-0-	-0-	56	1	1063	3	N	3	3	1			4
							3	9									
03	1166	N	1166	-0-	-0-	-0-	60	1	1103	3	N	3	3	1			4
							3	9									
04	1036	N	1036	-0-	-0-	-0-	54	1	978	3	N	4	3	1	1	8	4
							4	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					4
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					4

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	2	1	102	3	Y	-0-					-0-
02	DLQ G-10		97	-0-	97	201	2	1	95	3	Y	-0-					-0-
03	306	N	105	-0-	-201	-0-	2	1	103	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		718	-0-	718	718	32 1	1 9	685	3	Y	1					6
02	DLQ G-10		579	-0-	579	1297	26	1	553	3	Y	-0-					6
03	1600	N	574	-0-	-1026	271	26 1	1 9	547	3	Y	1	6	1			1
04	802	N	531	-0-	-271	-0-	23 1	1 9	507	3	Y	1					2
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		164	-0-	164	164	17	1	147	2	Y	-0-					-0-
02	DLQ G-10		191	-0-	191	355	20	1	171	2	Y	-0-					-0-
03	457	N	102	-0-	-355	-0-	11	1	91	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	11	1	86	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1536	-0-	1536	1536	69 2	1 9	1465	3	Y	2					10
02	DLQ G-10		1239	-0-	1239	2775	56 1	1 9	1182	3	Y	1					11
03	2500	N	1390	-0-	-1110	1665	64 2	1 9	1324	3	Y	2	11	1			2
04	3000	N	1357	-0-	-1643	22	59 2	1 9	1296	3	Y	2					4
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					4
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		305	-0-	305	305	7	1	298	3	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	590	7	1	278	3	Y	-0-					-0-
03	892	N	302	-0-	-590	-0-	7	1	295	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	7	1	283	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	31	1	569	2	Y	-0-					-0-
02	DLQ G-10		586	-0-	586	1186	29	1	557	2	Y	-0-					-0-
03	1700	N	647	-0-	-1053	133	31	1	616	2	Y	-0-					-0-
04	755	N	622	-0-	-133	-0-	32	1	590	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

01	910	N	910	-0-	-0-	-0-	58 7	1 9	845	3	N	6	3	1			7
02	847	N	847	-0-	-0-	-0-	55 6	1 9	786	3	N	5	6	1			6
03	890	N	890	-0-	-0-	-0-	59 6	1 9	825	3	N	5	6	1			5
04	848	N	848	-0-	-0-	-0-	56 4	1 9	788	3	N	4	5	1			4
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

01	DLQ G-10		390	-0-	390	390	9	1	381	3	Y	-0-					-0-
02	DLQ G-10		360	-0-	360	750	9	1	351	3	Y	-0-					-0-
03	1032	N	282	-0-	-750	-0-	7	1	275	3	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	9	1	377	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

01	1036	N	1036	-0-	-0-	-0-	74 1	1 9	961	3	N	1	5	1			1
02	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					1
03	482	N	482	-0-	-0-	-0-	33 2	1 9	447	3	N	2					3
04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	3	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

01	DLQ G-10		125	-0-	125	125	10	1	115	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	280	12	1	143	3	N	-0-					-0-
03	378	N	98	-0-	-280	-0-	8	1	90	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

01	DLQ G-10		2758	-0-	2758	2758	233	1	2525	3	Y	-0-					-0-
02	DLQ G-10		2661	-0-	2661	5419	253	1	2408	3	Y	-0-					-0-
03	8457	X	3038	-0-	-5419	-0-	272	1	2766	3	Y	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	271	1	2729	3	Y	-0-					-0-
05	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

01	DLQ G-10	555	-0-	555	555	25	1	529	3	Y	1					4
						1	9										
02	DLQ G-10	466	-0-	466	1021	21	1	444	3	Y	1					5
						1	9										
03	1222	N	201	-0-	-1021	-0-	9	1	191	3	Y	1	5	1			1
						1	9										
04	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

01	DLQ G-10	3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10	4	-0-	4	7	4	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

01	828	N	828	-0-	-0-	-0-	38	1	787	3	N	3	2	1			3
							3	9									
02	762	N	762	-0-	-0-	-0-	38	1	722	3	N	2	2	1			3
							2	9									
03	795	N	795	-0-	-0-	-0-	41	1	752	3	N	2	2	1			3
							2	9									
04	773	N	773	-0-	-0-	-0-	40	1	731	3	N	2	2	1			3
							2	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

01	160	N	160	-0-	-0-	-0-	7	1	152	3	N	1					1
							1	9									
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		127	-0-	127	127	10	1	116	3	N	1					2
							1	9									
02	DLQ G-10		141	-0-	141	268	11	1	130	3	N	-0-					2
03	428	N	160	-0-	-268	-0-	12	1	148	3	N	-0-					2
04	203	N	203	-0-	-0-	-0-	19	1	183	3	N	1					3
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		302	-0-	302	302	16	1	279	3	Y	6	6	1			4
							7	9									
02	DLQ G-10		286	-0-	286	588	15	1	265	3	Y	5	5	1			4
							6	9									
03	874	N	286	-0-	-588	-0-	14	1	265	3	Y	6	7	1			3
							7	9									
04	286	N	286	-0-	-0-	-0-	15	1	265	3	Y	5	5	1			3
							6	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		848	-0-	848	848	45	1	799	3	N	4	5	1			3
							4	9									
02	DLQ G-10		795	-0-	795	1643	44	1	748	3	N	3	2	1			4
							3	9									
03	2342	N	699	-0-	-1643	-0-	40	1	657	3	N	2	2	1			4
							2	9									
04	544	N	544	-0-	-0-	-0-	29	1	513	3	N	2	2	1			4
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		174	-0-	174	174	8	1	166	3	N	-0-	1	1			-0-
02	DLQ G-10		28	-0-	28	202	1	1	27	3	N	-0-					-0-
03	208	N	6	-0-	-202	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1122	-0-	1122	1122	64	1	1052	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1050	-0-	1050	2172	73	1	973	3	Y	4	5	1			3
							4	9									
03	1700	N	1153	-0-	-547	1625	85	1	1062	3	Y	5	4	1			4
							6	9									
04	2741	N	1116	-0-	-1625	-0-	115	1	999	3	Y	2	6	1			-0-
							2	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	15	6	3			Y	-0-					-0-
03	21	N	6	-0-	-15	-0-	6	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1126	-0-	1126	1126	58	1	1068	2	Y	-0-					1
02	DLQ G-10		1017	-0-	1017	2143	50	1	967	2	Y	-0-	1	1			-0-
03	1600	N	1090	-0-	-510	1633	52	1	1038	2	Y	-0-					-0-
04	2616	N	983	-0-	-1633	-0-	50	1	933	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		658	-0-	658	658	38	1	617	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		586	-0-	586	1244	41	1	542	3	Y	3	3	1			2
							3	9									
03	1791	N	547	-0-	-1244	-0-	40	1	505	3	Y	2	2	1			2
							2	9									
04	491	N	491	-0-	-0-	-0-	50	1	440	3	Y	1	3	1			-0-
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1381	-0-	1381	1381	117	1	1264	3	Y	-0-					-0-
02	DLQ G-10		1309	-0-	1309	2690	124	1	1185	3	Y	-0-					-0-
03	2500	N	1376	-0-	-1124	1566	123	1	1253	3	Y	-0-					-0-
04	2902	N	1336	-0-	-1566	-0-	121	1	1215	3	Y	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		900	-0-	900	900	45 10	1 9	845	3	N	9	9	1			6
02	DLQ G-10		862	-0-	862	1762	44 10	1 9	808	3	N	9	9	1			6
03	1800	N	967	-0-	-833	929	52 11	1 9	904	3	N	10	6	1	1	8	9
04	1819	N	890	-0-	-929	-0-	47 9	1 9	834	3	N	8	10	1			7
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		62	-0-	62	62	3	1	59	2	N	-0-					-0-
02	DLQ G-10		17	-0-	17	79	1	1	16	2	N	-0-					-0-
03	101	N	22	-0-	-79	-0-	2	1	20	2	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2098	-0-	2098	2098	91	1	2007	2	Y	-0-					-0-
02	DLQ G-10		1992	-0-	1992	4090	87	1	1905	2	Y	-0-					-0-
03	6209	X	2119	-0-	-4090	-0-	96	1	2023	2	Y	-0-					-0-
04	2045	X	2045	-0-	-0-	-0-	94	1	1951	2	Y	-0-					-0-
05	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-
06	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1535	-0-	1535	1535	67	1	1468	2	Y	-0-					-0-
02	DLQ G-10		1455	-0-	1455	2990	64	1	1391	2	Y	-0-					-0-
03	1600	N	1491	-0-	-109	2881	67	1	1424	2	Y	-0-					-0-
04	3000	N	1430	-0-	-1570	1311	66	1	1364	2	Y	-0-					-0-
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	138	5	1	62	3	Y	-0-					-0-
03	209	N	71	-0-	-138	-0-	5	1	66	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	9 1	1 9	176	3	N	1	1	1			1
03	196	N	196	-0-	-0-	-0-	10 1	1 9	185	3	N	1	1	1			1
04	188	N	188	-0-	-0-	-0-	10 1	1 9	177	3	N	1	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					1
02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
03	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					1
04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	44	1	831	3	N	7	6	1			4
							8	9									
02	738	N	738	-0-	-0-	-0-	38	1	693	3	N	6	6	1			4
							7	9									
03	739	N	739	-0-	-0-	-0-	40	1	693	3	N	5	4	1			5
							6	9									
04	682	N	682	-0-	-0-	-0-	36	1	640	3	N	5	6	1			4
							6	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					1
02	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-	1	1			-0-
03	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	27	1	445	3	N	1	1	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		646	-0-	646	646	37	1	606	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		570	-0-	570	1216	39	1	528	3	Y	3	3	1			2
							3	9									
03	1812	N	596	-0-	-1216	-0-	44	1	550	3	Y	2	2	1			2
							2	9									
04	542	N	542	-0-	-0-	-0-	56	1	485	3	Y	1	3	1			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	46	1	854	3	N	10	9	1			6
							11	9									
02	823	N	823	-0-	-0-	-0-	42	1	772	3	N	8	9	1			5
							9	9									
03	887	N	887	-0-	-0-	-0-	48	1	828	3	N	10	6	1	1	8	8
							11	9									
04	851	N	851	-0-	-0-	-0-	45	1	798	3	N	7	9	1			6
							8	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	21	1	386	3	N	4	4	1			3
							4	9									
02	364	N	364	-0-	-0-	-0-	19	1	341	3	N	4	4	1			3
							4	9									
03	389	N	389	-0-	-0-	-0-	21	1	364	3	N	4	3	1			4
							4	9									
04	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	4	1			3
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10		423	-0-	423	860	25	1	398	2	N	-0-					-0-
03	1313	N	453	-0-	-860	-0-	32	1	421	2	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1					2
							1	9									
02	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					2
03	475	N	475	-0-	-0-	-0-	23	1	451	3	N	1					3
							1	9									
04	456	N	456	-0-	-0-	-0-	22	1	432	3	N	2					5
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		474	-0-	474	474	28	1	444	3	Y	2	3	1			1
							2	9									
02	DLQ G-10		409	-0-	409	883	25	1	381	3	Y	3	2	1			2
							3	9									
03	1296	N	413	-0-	-883	-0-	25	1	387	3	Y	1	2	1			1
							1	9									
04	383	N	383	-0-	-0-	-0-	24	1	357	3	Y	2	2	1			1
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1637	-0-	1637	1637	85	1	1552	2	Y	-0-					1
02	DLQ G-10		1533	-0-	1533	3170	75	1	1458	2	Y	-0-	1	1			-0-
03	1600	N	1678	-0-	78	3248	79	1	1598	2	Y	1					1
							1	9									
04	3000	N	1604	-0-	-1396	1852	82	1	1522	2	Y	-0-					1
05	1643	N	NO RPT	-0-	-1643	209					Y	NO RPT					1
06	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1141	-0-	1141	1141	55 2	1 9	1084	3	N	2	2	1			2
02	DLQ G-10		889	-0-	889	2030	43 1	1 9	845	3	N	1	1	1			2
03	1700	N	848	-0-	-852	1178	42 1	1 9	805	3	N	1	1	1			2
04	1949	N	771	-0-	-1178	-0-	38 2	1 9	731	3	N	2	3	1	1	8	-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	21 2	1 9	308	3	N	2	1	1			3
02	305	N	305	-0-	-0-	-0-	20 1	1 9	284	3	N	1	2	1			2
03	325	N	325	-0-	-0-	-0-	22 2	1 9	301	3	N	2	2	1			2
04	308	N	308	-0-	-0-	-0-	20 1	1 9	287	3	N	1	2	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	2	1			1
02	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					1
03	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	27	1	426	3	N	1	1	1			-0-
							1	9									
04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		94	-0-	94	94	4	1	89	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		88	-0-	88	182	4	1	82	3	Y	2	1	1			1
							2	9									
03	272	N	90	-0-	-182	-0-	4	1	86	3	Y	-0-	1	1			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		277	-0-	277	579	19	1	257	3	Y	1	1	1			1
							1	9									
03	870	N	291	-0-	-579	-0-	21	1	269	3	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	28	1	246	3	Y	1	2	1			-0-
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		133	-0-	133	133	5	1	127	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		149	-0-	149	282	6	1	141	3	Y	2	1	1			1
							2	9									
03	439	N	157	-0-	-282	-0-	7	1	149	3	Y	1	1	1			1
							1	9									
04	150	N	150	-0-	-0-	-0-	7	1	142	3	Y	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	6	1	95	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		81	-0-	81	183	5	1	76	3	Y	-0-					-0-
03	260	N	77	-0-	-183	-0-	5	1	72	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		53	-0-	53	115	3	1	50	3	N	-0-					-0-
03	195	N	80	-0-	-115	-0-	4	1	76	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	N	1074	-0-	-0-	-0-	65	1	1009	3	N	-0-					1
02	1006	N	1006	-0-	-0-	-0-	62	1	944	3	N	-0-					1
03	1021	N	1021	-0-	-0-	-0-	62	1	958	3	N	1	2	1			-0-
							1	9									
04	1037	N	1037	-0-	-0-	-0-	64	1	972	3	N	1					1
							1	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1256	N	1256	-0-	-0-	-0-	76	1	1180	3	N	-0-					1
02	1479	N	1479	-0-	-0-	-0-	91	1	1387	3	N	1					2
							1	9									
03	1493	N	1493	-0-	-0-	-0-	90	1	1402	3	N	1	3	1			-0-
							1	9									
04	1382	N	1382	-0-	-0-	-0-	86	1	1295	3	N	1					1
							1	9									
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					1
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		905	-0-	905	905	37	1	862	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		860	-0-	860	1765	37	1	817	3	Y	5	4	1			4
							6	9									
03	2500	N	914	-0-	-1586	179	39	1	872	3	Y	3	4	1			3
							3	9									
04	692	N	513	-0-	-179	-0-	22	1	489	3	Y	2	3	1			2
							2	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					2

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1333	-0-	1333	1333	55	1	1270	3	Y	7	8	1			4
							8	9									
02	DLQ G-10		1244	-0-	1244	2577	54	1	1182	3	Y	7	6	1			5
							8	9									
03	3933	X	1356	-0-	-2577	-0-	58	1	1291	3	Y	6	5	1	1	8	5
							7	9									
04	1298	X	1298	-0-	-0-	-0-	57	1	1235	3	Y	5	5	1			5
							6	9									
05	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					5
06	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		728	-0-	728	728	54	1	673	3	Y	1					4
							1	9									
02	DLQ G-10		644	-0-	644	1372	46	1	598	3	Y	-0-					4
03	2102	N	730	-0-	-1372	-0-	54	1	675	3	Y	1	4	1			1
							1	9									
04	694	N	694	-0-	-0-	-0-	53	1	641	3	Y	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	13	1	169	2	N	-0-					1
02	DLQ G-10		167	-0-	167	349	12	1	155	2	N	-0-					1
03	509	N	160	-0-	-349	-0-	12	1	148	2	N	-0-					1
04	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		342	-0-	342	342	23	1	319	3	Y	-0-					1
02	DLQ G-10		177	-0-	177	519	12	1	165	3	Y	-0-	1	1			-0-
03	663	N	144	-0-	-519	-0-	10	1	134	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		365	-0-	365	365	20	1	345	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	724	21	1	338	2	N	-0-					-0-
03	1107	N	383	-0-	-724	-0-	27	1	356	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1063	-0-	1063	1063	46	1	1017	2	Y	-0-					-0-
02	DLQ G-10		980	-0-	980	2043	43	1	937	2	Y	-0-					-0-
03	2500	N	1012	-0-	-1488	555	46	1	966	2	Y	-0-					-0-
04	1248	N	693	-0-	-555	-0-	32	1	661	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	35	7	3			Y	-0-					-0-
03	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	15	1	286	3	N	3	2	1			2
							3	9									
02	498	N	498	-0-	-0-	-0-	25	1	467	3	N	5	4	1			3
							6	9									
03	747	N	747	-0-	-0-	-0-	40	1	699	3	N	7	4	1			6
							8	9									
04	502	N	502	-0-	-0-	-0-	27	1	472	3	N	3	6	1			3
							3	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
02	DLQ G-10		127	-0-	127	258	13	1	114	3	Y	-0-					-0-
03	376	N	118	-0-	-258	-0-	12	1	106	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0-	-0-	65	1	945	3	N	6	3	1			8
							7	9									
02	987	N	987	-0-	-0-	-0-	64	1	917	3	N	5	6	1			7
							6	9									
03	941	N	941	-0-	-0-	-0-	63	1	872	3	N	5	6	1			6
							6	9									
04	874	N	874	-0-	-0-	-0-	58	1	813	3	N	3	5	1			4
							3	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					4
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					1
02	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1	1	1			1
							1	9									
03	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	1	1			1
							1	9									
04	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		705	-0-	705	705	50	1	655	2	N	-0-					2
02	DLQ G-10		672	-0-	672	1377	49	1	623	2	N	-0-					2
03	2085	N	708	-0-	-1377	-0-	52	1	656	2	N	-0-					2
04	1351	N	1351	-0-	-0-	-0-	98	1	1252	2	N	1	2	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		911	-0-	911	911	47	1	864	2	Y	-0-					1
02	DLQ G-10		878	-0-	878	1789	43	1	835	2	Y	-0-	1	1			-0-
03	1800	N	969	-0-	-831	958	46	1	923	2	Y	-0-					-0-
04	1685	N	727	-0-	-958	-0-	37	1	690	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		215	-0-	215	215	15	1	200	2	N	-0-					1
02	DLQ G-10		206	-0-	206	421	15	1	191	2	N	-0-					1
03	638	N	217	-0-	-421	-0-	16	1	201	2	N	-0-					1
04	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1242	-0-	1242	1242	54	1	1188	2	Y	-0-					-0-
02	DLQ G-10		1173	-0-	1173	2415	51	1	1122	2	Y	-0-					-0-
03	2500	N	1212	-0-	-1288	1127	55	1	1157	2	Y	-0-					-0-
04	2297	N	1170	-0-	-1127	-0-	54	1	1116	2	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	17	1	241	3	N	2	1	1			2
							2	9									
02	252	N	252	-0-	-0-	-0-	16	1	234	3	N	2	2	1			2
							2	9									
03	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	2	1			2
							2	9									
04	253	N	253	-0-	-0-	-0-	17	1	234	3	N	2	2	1	1	8	1
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	36	1	514	3	N	3	2	1			4
							3	9									
02	481	N	481	-0-	-0-	-0-	31	1	447	3	N	3	3	1			4
							3	9									
03	511	N	511	-0-	-0-	-0-	34	1	475	3	N	2	3	1			3
							2	9									
04	499	N	499	-0-	-0-	-0-	33	1	464	3	N	2	3	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	527	N	527	-0-	-0-	-0-	26	1	499	3	N	2	1	1			1
							2	9									
03	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			1
							1	9									
04	399	N	399	-0-	-0-	-0-	21	1	376	3	N	2	1	1			2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

01	446	N	446	-0-	-0-	-0-	29	1	415	3	N	2	1	1			3
							2	9									
02	416	N	416	-0-	-0-	-0-	27	1	386	3	N	3	3	1			3
							3	9									
03	554	N	554	-0-	-0-	-0-	37	1	514	3	N	3	3	1			3
							3	9									
04	667	N	667	-0-	-0-	-0-	44	1	620	3	N	3	3	1			3
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

01	DLQ G-10	508	-0-	508	508	22	1	486	2	Y	-0-					-0-
02	DLQ G-10	464	-0-	464	972	20	1	444	2	Y	-0-					-0-
03	1487 N	515	-0-	-972	-0-	23	1	492	2	Y	-0-					-0-
04	500 N	500	-0-	-0-	-0-	23	1	477	2	Y	-0-					-0-
05	496 N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510 N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

01	DLQ G-10	2376	-0-	2376	2376	137	1	2238	3	Y	1					4
						1	9										
02	DLQ G-10	2143	-0-	2143	4519	123	1	2019	3	Y	1	4	1			1
						1	9										
03	6823 X	2304	-0-	-4519	-0-	131	1	2172	3	Y	1					2
						1	9										
04	2283 X	2283	-0-	-0-	-0-	129	1	2152	3	Y	2	3	1	1	8	-0-
						2	9										
05	2418 X	NO RPT	-0-	-2418	-0-					Y	NO RPT					-0-
06	2310 X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

01	DLQ G-10	1001	-0-	1001	1001	58	1	942	3	Y	1					2
						1	9										
02	DLQ G-10	964	-0-	964	1965	55	1	909	3	Y	-0-	2	1			-0-
03	2500 N	994	-0-	-1506	459	56	1	937	3	Y	1					1
						1	9										
04	1445 N	986	-0-	-459	-0-	56	1	930	3	Y	-0-	1	1			-0-
05	1023 N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	960 N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		224	-0-	224	224	13	1	211	3	Y	-0-					1
02	DLQ G-10		214	-0-	214	438	12	1	202	3	Y	-0-	1	1			-0-
03	655	N	217	-0-	-438	-0-	12	1	205	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1	1	1			-0-
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

01	448	N	448	-0-	-0-	-0-	29	1	417	3	N	2	1	1			3
							2	9									
02	430	N	430	-0-	-0-	-0-	28	1	399	3	N	3	3	1			3
							3	9									
03	455	N	455	-0-	-0-	-0-	30	1	422	3	N	3	3	1			3
							3	9									
04	439	N	439	-0-	-0-	-0-	29	1	408	3	N	2	3	1			2
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

01	DLQ G-10		799	-0-	799	799	39	1	760	3	N	-0-	1	1			-0-
02	DLQ G-10		695	-0-	695	1494	34	1	661	3	N	-0-					-0-
03	2002	N	508	-0-	-1494	-0-	27	1	481	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

01	DLQ G-10		2954	-0-	2954	2954	148	1	2772	3	N	31	31	1	2	8	18
							34	9									
02	DLQ G-10		2645	-0-	2645	5599	135	1	2477	3	N	30	30	1	1	8	17
							33	9									
03	8383	X	2784	-0-	-5599	-0-	150	1	2603	3	N	28	18	1	2	8	25
							31	9									
04	2652	X	2652	-0-	-0-	-0-	141	1	2485	3	N	24	28	1	1	8	20
							26	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					20
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					20

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

01	14B2 EXT		32	-0-	32	132	32	3			N	-0-					-0-
02	14B2 EXT		29	-0-	29	161	29	3			N	-0-					-0-
03	14B2 EXT		30	-0-	30	191	30	3			N	-0-					-0-
04	14B2 EXT		29	-0-	29	220	29	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	220					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	220					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1643	-0-	1643	1643	302	1	1341	2	Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3108	274	1	1191	2	Y	-0-					-0-
03	2500	N	640	-0-	-1860	1248	198	1	442	2	Y	-0-					-0-
04	2204	N	956	-0-	-1248	-0-	231	1	723	2	Y	2	2	8			-0-
							2	9									
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
03	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		820	-0-	820	820	40	1	780	3	N	-0-					-0-
02	DLQ G-10		853	-0-	853	1673	42	1	811	3	N	-0-					-0-
03	1800	N	1003	-0-	-797	876	54	1	949	3	N	-0-					-0-
04	1674	N	798	-0-	-876	-0-	43	1	754	3	N	1					1
							1	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		931	-0-	931	931	55	1	873	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		658	-0-	658	1589	40	1	616	3	Y	2	2	1			2
							2	9									
03	1700	N	685	-0-	-1015	574	42	1	641	3	Y	2	2	1			2
							2	9									
04	1227	N	653	-0-	-574	-0-	41	1	611	3	Y	1	2	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		117	-0-	117	117	5	1	111	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		59	-0-	59	176	3	1	56	3	Y	-0-					-0-
03	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		873	-0-	873	873	50	1	820	3	Y	3	1	1			3
							3	9									
02	DLQ G-10		774	-0-	774	1647	54	1	717	3	Y	3	4	1			2
							3	9									
03	1600	N	773	-0-	-827	820	57	1	712	3	Y	4	3	1			3
							4	9									
04	1543	N	723	-0-	-820	-0-	74	1	648	3	Y	1	4	1			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		991	-0-	991	991	41	1	944	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		902	-0-	902	1893	39	1	860	3	Y	3	3	1			3
							3	9									
03	2500	N	944	-0-	-1556	337	40	1	901	3	Y	3	3	1			3
							3	9									
04	1248	N	911	-0-	-337	-0-	40	1	868	3	Y	3	3	1			3
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					4
02	DLQ G-10		78	-0-	78	142	5	1	73	3	Y	-0-					4
03	231	N	89	-0-	-142	-0-	6	1	83	3	Y	-0-					4
04	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					4
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		122	-0-	122	122	7	1	115	3	Y	-0-					-0-
02	DLQ G-10		126	-0-	126	248	7	1	119	3	Y	-0-					-0-
03	378	N	130	-0-	-248	-0-	7	1	123	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		437	-0-	437	437	48	1	389	3	Y	-0-					-0-
02	DLQ G-10		407	-0-	407	844	46	1	361	3	Y	-0-					-0-
03	1284	N	440	-0-	-844	-0-	51	1	389	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	52	1	389	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		949	-0-	949	949	39	1	906	3	Y	4	6	1			2
							4	9									
02	DLQ G-10		483	-0-	483	1432	21	1	459	3	Y	3	2	1			3
							3	9									
03	2234	N	802	-0-	-1432	-0-	34	1	764	3	Y	4	3	1	1	8	3
							4	9									
04	772	N	772	-0-	-0-	-0-	34	1	735	3	Y	3	3	1			3
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		551	-0-	551	551	33	1	515	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		476	-0-	476	1027	29	1	445	3	Y	2	2	1			2
							2	9									
03	1600	N	596	-0-	-1004	23	37	1	557	3	Y	2	2	1			2
							2	9									
04	549	N	526	-0-	-23	-0-	33	1	491	3	Y	2	2	1			2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		175	-0-	175	175	107	1	68	3	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	331	99	1	57	3	Y	-0-					-0-
03	495	N	164	-0-	-331	-0-	106	1	58	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	103	1	62	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		545	-0-	545	545	28	1	517	2	Y	-0-					-0-
02	DLQ G-10		624	-0-	624	1169	31	1	593	2	Y	-0-					-0-
03	1815	N	646	-0-	-1169	-0-	31	1	615	2	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		556	-0-	556	556	23	1	530	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		524	-0-	524	1080	23	1	499	3	Y	2	2	1			2
							2	9									
03	1643	N	563	-0-	-1080	-0-	24	1	537	3	Y	2	2	1			2
							2	9									
04	489	N	489	-0-	-0-	-0-	21	1	466	3	Y	2	2	1			2
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	1	1			1
02	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1			1
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
04	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

01	DLQ G-10		767	-0-	767	767	45	1	716	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		614	-0-	614	1381	37	1	574	2	Y	3	4	1			3
							3	9									
03	1700	N	597	-0-	-1103	278	38	1	557	2	Y	2	3	1			2
							2	9									
04	772	N	494	-0-	-278	-0-	31	1	461	2	Y	2					4
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

01	DLQ G-10		589	-0-	589	589	34	1	554	3	Y	1					2
							1	9									
02	DLQ G-10		468	-0-	468	1057	27	1	441	3	Y	-0-	2	1			-0-
03	1459	N	402	-0-	-1057	-0-	23	1	378	3	Y	1					1
							1	9									
04	407	N	407	-0-	-0-	-0-	23	1	384	3	Y	-0-	1	1			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

01	DLQ G-10		812	-0-	812	812	47	1	765	3	Y	-0-					1
02	DLQ G-10		765	-0-	765	1577	44	1	721	3	Y	-0-	1	1			-0-
03	1600	N	824	-0-	-776	801	47	1	776	3	Y	1					1
							1	9									
04	1606	N	805	-0-	-801	-0-	46	1	759	3	Y	-0-	1	1			-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	41	1	596	3	N	4	2	1			5
							4	9									
02	541	N	541	-0-	-0-	-0-	35	1	503	3	N	3	4	1			4
							3	9									
03	544	N	544	-0-	-0-	-0-	36	1	505	3	N	3	4	1			3
							3	9									
04	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			2
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	22	1	347	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0-	-0-	48	1	783	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		434	-0-	434	434	32	1	402	3	Y	-0-					2
02	DLQ G-10		383	-0-	383	817	27	1	356	3	Y	-0-					2
03	1220	N	403	-0-	-817	-0-	30	1	373	3	Y	-0-	2	1			-0-
04	377	N	377	-0-	-0-	-0-	29	1	347	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		501	-0-	501	501	37	1	463	3	Y	1					3
							1	9									
02	DLQ G-10		447	-0-	447	948	32	1	415	3	Y	-0-					3
03	1424	N	476	-0-	-948	-0-	35	1	441	3	Y	-0-	3	1			-0-
04	450	N	450	-0-	-0-	-0-	35	1	414	3	Y	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		469	-0-	469	469	35	1	433	3	Y	1					2
							1	9									
02	DLQ G-10		406	-0-	406	875	29	1	377	3	Y	-0-					2
03	1275	N	400	-0-	-875	-0-	29	1	371	3	Y	-0-	2	1			-0-
04	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1					1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		276	-0-	276	276	16	1	260	3	Y	-0-					-0-
02	DLQ G-10		255	-0-	255	531	16	1	239	3	Y	-0-					-0-
03	809	N	278	-0-	-531	-0-	17	1	261	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	18	1	372	3	Y	-0-					3
02	DLQ G-10		355	-0-	355	745	16	1	338	3	Y	1					4
							1	9									
03	1109	N	364	-0-	-745	-0-	17	1	346	3	Y	1	4	1			1
							1	9									
04	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		484	-0-	484	484	35	1	449	2	N	-0-					2
02	DLQ G-10		447	-0-	447	931	33	1	414	2	N	-0-					2
03	1397	N	466	-0-	-931	-0-	34	1	432	2	N	-0-					2
04	465	N	465	-0-	-0-	-0-	34	1	431	2	N	-0-	2	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1179	-0-	1179	1179	292	1	887	3	N	-0-					10
02	DLQ G-10		995	-0-	995	2174	148	1	845	3	N	2					12
							2	9									
03	2500	N	1134	-0-	-1366	808	246	1	886	3	N	2	8	1			6
							2	9									
04	2089	N	1281	-0-	-808	-0-	283	1	996	3	N	2					8
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	248	-0-	248	248	14	1 2 9	232	3	Y	2	1	1			1
02	DLQ	G-10	217	-0-	217	465	15	1 1 9	201	3	Y	1	1	1			1
03	685	N	220	-0-	-465	-0-	16	1 1 9	203	3	Y	1	1	1			1
04	214	N	214	-0-	-0-	-0-	22	1	192	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	229	-0-	229	229	13	1 2 9	214	3	Y	2	1	1			1
02	DLQ	G-10	237	-0-	237	466	16	1 1 9	220	3	Y	1	1	1			1
03	733	N	267	-0-	-466	-0-	20	1 1 9	246	3	Y	1	1	1			1
04	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	132	-0-	132	132	5	1 1 9	126	3	Y	1	1	1			1
02	DLQ	G-10	128	-0-	128	260	6	1 1 9	121	3	Y	1	1	1			1
03	395	N	135	-0-	-260	-0-	6	1 1 9	128	3	Y	1	1	1			1
04	133	N	133	-0-	-0-	-0-	6	1 1 9	126	3	Y	1	1	1			1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	899	-0-	899	899	39	1	860	2	Y	-0-					-0-
02	DLQ	G-10	891	-0-	891	1790	39	1	852	2	Y	-0-					-0-
03	2500	N	953	-0-	-1547	243	43	1	910	2	Y	-0-					-0-
04	1161	N	918	-0-	-243	-0-	42	1	876	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1
02	214	N	214	-0-	-0-	-0-	14	1 1 9	199	3	N	1	1	1			1
03	141	N	141	-0-	-0-	-0-	9	1 1 9	131	3	N	1	1	1			1
04	199	N	199	-0-	-0-	-0-	13	1 1 9	185	3	N	1	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-		115	115	6	1	100	3	Y	8					17
								9	9									
02	DLQ G-10		108	-0-		108	223	6	1	94	3	Y	7					24
								8	9									
03	354	N	131	-0-		-223	-0-	7	1	98	3	Y	24	25	1			23
								26	9									
04	98	N	98	-0-		-0-	-0-	6	1	92	3	Y	-0-	18	1			5
05	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					5
06	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					5

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-		638	638	47	1	590	3	Y	1					8
								1	9									
02	DLQ G-10		562	-0-		562	1200	40	1	521	3	Y	1					9
								1	9									
03	1800	N	600	-0-		-1200	-0-	44	1	555	3	Y	1	9	1			1
								1	9									
04	564	N	564	-0-		-0-	-0-	43	1	520	3	Y	1					2
								1	9									
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					2
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					2

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-		-0-	-0-	305	3			N	-0-					-0-
02	295	N	295	-0-		-0-	-0-	295	3			N	-0-					-0-
03	314	N	314	-0-		-0-	-0-	314	3			N	-0-					-0-
04	135	N	135	-0-		-0-	-0-	135	3			N	-0-					-0-
05	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-		390	390	18	1	372	3	Y	-0-					3
02	DLQ G-10		362	-0-		362	752	16	1	345	3	Y	1					4
								1	9									
03	1135	N	383	-0-		-752	-0-	18	1	364	3	Y	1	4	1			1
								1	9									
04	371	N	371	-0-		-0-	-0-	16	1	355	3	Y	-0-					1
05	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		730	-0-		730	730	43	1	683	3	Y	4	4	1			2
								4	9									
02	DLQ G-10		704	-0-		704	1434	43	1	657	3	Y	4	3	1			3
								4	9									
03	1700	N	741	-0-		-959	475	45	1	692	3	Y	4	3	1	1	8	3
								4	9									
04	1197	N	722	-0-		-475	-0-	45	1	674	3	Y	3	3	1			3
								3	9									
05	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					3
06	720	N	NO RPT	-0-		-720	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		405	-0-	405	405	24	1	379	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		434	-0-	434	839	27	1	405	3	Y	2	2	1			1
							2	9									
03	1278	N	439	-0-	-839	-0-	27	1	410	3	Y	2	2	1			1
							2	9									
04	421	N	421	-0-	-0-	-0-	26	1	394	3	Y	1	1	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	231	13	1	216	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		217	-0-	217	448	15	1	201	3	Y	1	1	1			1
							1	9									
03	681	N	233	-0-	-448	-0-	17	1	215	3	Y	1	1	1			1
							1	9									
04	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		958	-0-	958	958	71	1	887	3	Y	-0-					3
02	DLQ G-10		974	-0-	974	1932	69	1	904	3	Y	1					4
							1	9									
03	2500	N	808	-0-	-1692	240	59	1	748	3	Y	1	4	1			1
							1	9									
04	896	N	656	-0-	-240	-0-	51	1	605	3	Y	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		317	-0-	317	317	33	1	284	2	Y	-0-					-0-
02	DLQ G-10		296	-0-	296	613	31	1	265	2	Y	-0-					-0-
03	924	N	311	-0-	-613	-0-	33	1	278	2	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	34	1	272	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		228	-0-	228	228	9	1	217	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		216	-0-	216	444	9	1	206	3	Y	1	1	1			1
							1	9									
03	651	N	207	-0-	-444	-0-	9	1	197	3	Y	1	1	1			1
							1	9									
04	196	N	196	-0-	-0-	-0-	9	1	186	3	Y	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		494	-0-	494	494	494	3			Y	-0-					4
02	DLQ G-10		434	-0-	434	928	434	3			Y	-0-					4
03	1427	N	499	-0-	-928	-0-	499	3			Y	-0-					4
04	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

01	DLQ G-10		250	-0-	250	250	14	1	234	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		233	-0-	233	483	16	1	216	3	Y	1	1	1			1
							1	9									
03	731	N	248	-0-	-483	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
04	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

01	DLQ G-10		453	-0-	453	453	27	1	423	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		417	-0-	417	870	26	1	389	3	Y	2	2	1			2
							2	9									
03	1304	N	434	-0-	-870	-0-	27	1	405	3	Y	2	2	1			2
							2	9									
04	412	N	412	-0-	-0-	-0-	26	1	384	3	Y	2	2	1			2
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

01	DLQ G-10		1037	-0-	1037	1037	197	1	840	3	Y	-0-					-0-
02	DLQ G-10		823	-0-	823	1860	178	1	645	3	Y	-0-					-0-
03	2500	N	832	-0-	-1668	192	188	1	644	3	Y	-0-					-0-
04	1138	N	946	-0-	-192	-0-	192	1	754	3	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

01	DLQ G-10		974	-0-	974	974	194	1	780	3	Y	-0-					-0-
02	DLQ G-10		927	-0-	927	1901	184	1	743	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	420	200	1	819	3	Y	-0-					-0-
04	1366	N	946	-0-	-420	-0-	192	1	754	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1114	-0-	1114	1114	86	1 2 9	1026	2	Y	2	9	1			1
02	DLQ G-10		914	-0-	914	2028	71	1 2 9	841	2	Y	2					3
03	1800	N	929	-0-	-871	1157	72	1 7 9	850	2	Y	6					9
04	2045	N	888	-0-	-1157	-0-	70	1 3 9	815	2	Y	3	8	1			4
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					4

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		545	-0-	545	545	46	1	499	3	Y	-0-					-0-
02	DLQ G-10		227	-0-	227	772	22	1	205	3	Y	-0-					-0-
03	868	N	96	-0-	-772	-0-	9	1	87	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1393	-0-	1393	1393	82	1 9 9	1302	2	Y	8	7	1			6
02	DLQ G-10		1443	-0-	1443	2836	87	1 9 9	1347	2	Y	8	7	1			7
03	2500	N	1410	-0-	-1090	1746	89	1 7 9	1314	2	Y	6	8	1			5
04	3000	N	1635	-0-	-1365	381	104	1 7 9	1524	2	Y	6					11
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					11
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					11

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		570	-0-	570	570	25	1	545	2	Y	-0-					-0-
02	DLQ G-10		511	-0-	511	1081	22	1	489	2	Y	-0-					-0-
03	1600	N	590	-0-	-1010	71	27	1	563	2	Y	-0-					-0-
04	640	N	569	-0-	-71	-0-	26	1	543	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1650	N	1650	-0-	-0-	-0-	106	1	1532	3	N	11	5	1	1	8	13
							12	9									
02	1513	N	1513	-0-	-0-	-0-	99	1	1405	3	N	8	10	1			11
							9	9									
03	1544	N	1544	-0-	-0-	-0-	103	1	1432	3	N	8	10	1			9
							9	9									
04	1496	N	1496	-0-	-0-	-0-	99	1	1388	3	N	8	9	1	1	8	7
							9	9									
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					7
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					7

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					1
02	DLQ G-10		283	-0-	283	596	16	1	267	3	Y	-0-	1	1			-0-
03	892	N	296	-0-	-596	-0-	17	1	279	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	16	1	267	3	Y	1	1	1			-0-
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	24	1	350	3	N	1					1
							1	9									
02	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-	1	1			-0-
03	369	N	369	-0-	-0-	-0-	25	1	342	3	N	2	1	1			1
							2	9									
04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	1	1			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		828	-0-	828	828	43	1	785	2	Y	-0-					1
02	DLQ G-10		832	-0-	832	1660	41	1	791	2	Y	-0-	1	1			-0-
03	2500	N	909	-0-	-1591	69	43	1	866	2	Y	-0-					-0-
04	928	N	859	-0-	-69	-0-	44	1	815	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	19	1	281	3	N	2	1	1			3
							2	9									
02	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	2	1			2
							1	9									
03	296	N	296	-0-	-0-	-0-	20	1	274	3	N	2	2	1			2
							2	9									
04	270	N	270	-0-	-0-	-0-	18	1	250	3	N	2	2	1	1	8	1
							2	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					3
02	DLQ G-10		24	-0-	24	49	2	1	22	3	Y	-0-	2	1			1
03	74	N	25	-0-	-49	-0-	2	1	23	3	Y	-0-	1	1			-0-
04	27	N	27	-0-	-0-	-0-	2	1	22	3	Y	3	2	1			1
							3	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

01	DLQ G-10		152	-0-	152	152	10	1	142	3	Y	-0-					-0-
02	DLQ G-10		145	-0-	145	297	10	1	135	3	Y	-0-					-0-
03	452	N	155	-0-	-297	-0-	11	1	144	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

01	DLQ G-10		189	-0-	189	189	40	1	149	3	N	-0-					2
02	DLQ G-10		174	-0-	174	363	18	1	156	3	N	-0-					2
03	601	N	238	-0-	-363	-0-	42	1	195	3	N	1	2	1			1
							1	9									
04	218	N	218	-0-	-0-	-0-	41	1	176	3	N	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

01	DLQ G-10		215	-0-	215	215	160	1	55	3	N	-0-					-0-
02	DLQ G-10		226	-0-	226	441	145	1	81	3	N	-0-					-0-
03	685	N	244	-0-	-441	-0-	163	1	81	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	156	1	64	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

01	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1	1	1			1
							1	9									
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1
04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

01	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					63
02	DLQ G-10		37	-0-	37	78	37	3			Y	-0-					63
03	116	N	38	-0-	-78	-0-	38	3			Y	-0-					63
04	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	8			63
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					63
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		720	-0-	720	720	46 6	1 9	668	3	N	5	2	1			6
02	DLQ G-10		670	-0-	670	1390	44 3	1 9	623	3	N	3	4	1			5
03	2095	N	705	-0-	-1390	-0-	47 3	1 9	655	3	N	3	4	1			4
04	676	N	676	-0-	-0-	-0-	45 4	1 9	627	3	N	4	4	1	1	8	3
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	32 2	1 9	458	3	N	2	1	1			3
02	412	N	412	-0-	-0-	-0-	27 2	1 9	383	3	N	2	2	1			3
03	391	N	391	-0-	-0-	-0-	26 1	1 9	364	3	N	1	2	1			2
04	318	N	318	-0-	-0-	-0-	21 2	1 9	295	3	N	2	2	1			2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		774	-0-	774	774	40 1	1 9	733	2	Y	1					1
02	DLQ G-10		734	-0-	734	1508	36	1	698	2	Y	-0-	1	1			-0-
03	1800	N	811	-0-	-989	519	38	1	773	2	Y	-0-					-0-
04	1313	N	794	-0-	-519	-0-	41	1	753	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	37	1	686	2	N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	36	1	697	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	37	1	744	2	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	37	1	692	2	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	22	1	457	3	N	1	1	1			2
							1	9									
02	534	N	534	-0-	-0-	-0-	27	1	505	3	N	2	2	1			2
							2	9									
03	504	N	504	-0-	-0-	-0-	26	1	475	3	N	3	2	1			3
							3	9									
04	556	N	556	-0-	-0-	-0-	29	1	524	3	N	3	2	1	1	8	3
							3	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1139	N	1139	-0-	-0-	-0-	57	1	1069	3	N	12	11	1	1	8	7
							13	9									
02	1017	N	1017	-0-	-0-	-0-	52	1	953	3	N	11	11	1			7
							12	9									
03	1133	N	1133	-0-	-0-	-0-	61	1	1061	3	N	10	7	1			10
							11	9									
04	1082	N	1082	-0-	-0-	-0-	58	1	1014	3	N	9	11	1			8
							10	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					8
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
							1	9									
03	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
04	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		778	-0-	778	778	42	1	733	3	N	3	4	1			2
							3	9									
02	DLQ G-10		685	-0-	685	1463	38	1	644	3	N	3	2	1			3
							3	9									
03	1700	N	720	-0-	-980	483	41	1	676	3	N	3	2	1			4
							3	9									
04	1155	N	672	-0-	-483	-0-	36	1	634	3	N	2	2	1			4
							2	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2454	N	2454	-0-	-0-	-0-	143	1	2311	3	N	-0-					-0-
02	2288	N	2288	-0-	-0-	-0-	139	1	2149	3	N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	152	1	2285	3	N	-0-					-0-
04	2259	N	2259	-0-	-0-	-0-	143	1	2116	3	N	-0-					-0-
05	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		549	-0-		549	549	26	1	522	3	N	1	1	1			1
								1	9									
02	DLQ G-10		513	-0-		513	1062	25	1	487	3	N	1	1	1			1
								1	9									
03	1615	N	553	-0-		-1062	-0-	27	1	525	3	N	1	1	1			1
								1	9									
04	494	N	494	-0-		-0-	-0-	25	1	468	3	N	1	2	1			-0-
								1	9									
05	558	N	NO RPT	-0-		-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-		-540	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-		-0-	-0-	14	1	294	3	N	1					3
								1	9									
02	316	N	316	-0-		-0-	-0-	14	1	302	3	N	-0-					3
03	335	N	335	-0-		-0-	-0-	15	1	320	3	N	-0-	3	1			-0-
04	289	N	289	-0-		-0-	-0-	13	1	275	3	N	1					1
								1	9									
05	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					1

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-		380	380	17	1	363	3	Y	-0-					4
02	DLQ G-10		310	-0-		310	690	14	1	295	3	Y	1					5
								1	9									
03	988	N	298	-0-		-690	-0-	14	1	283	3	Y	1	5	1			1
								1	9									
04	191	N	191	-0-		-0-	-0-	8	1	183	3	Y	-0-					1
05	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		271	-0-		271	271	14	1	256	3	Y	1	1	1			1
								1	9									
02	DLQ G-10		240	-0-		240	511	13	1	226	3	Y	1	1	1			1
								1	9									
03	774	N	263	-0-		-511	-0-	14	1	247	3	Y	2	2	1			1
								2	9									
04	250	N	250	-0-		-0-	-0-	13	1	235	3	Y	2	2	1			1
								2	9									
05	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-		-0-	-0-	818	3			N	-0-					-0-
02	1240	N	1240	-0-		-0-	-0-	1240	3			N	-0-					-0-
03	1122	N	1122	-0-		-0-	-0-	1122	3			N	-0-					-0-
04	1078	N	1078	-0-		-0-	-0-	1078	3			N	-0-					-0-
05	1333	N	NO RPT	-0-		-1333	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-		-1080	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		823	-0-	823	823	64	1 9	758	2	Y	1	6	1			1
02	DLQ G-10		762	-0-	762	1585	59	1 9	701	2	Y	2					3
03	2402	N	817	-0-	-1585	-0-	63	1 9	750	2	Y	4					7
04	784	N	784	-0-	-0-	-0-	62	1 9	719	2	Y	3	7	1			3
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1743	N	1743	-0-	-0-	-0-	105	1 9	1637	3	N	1	1	1			1
02	1476	N	1476	-0-	-0-	-0-	91	1 9	1384	3	N	1					2
03	1562	N	1562	-0-	-0-	-0-	94	1 9	1467	3	N	1	3	1			-0-
04	1493	N	1493	-0-	-0-	-0-	93	1 9	1399	3	N	1					1
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					1
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		455	-0-	455	455	26	1 2 9	427	3	Y	2	1	1			2
02	DLQ G-10		426	-0-	426	881	30	1 1 9	395	3	Y	1	2	1			1
03	1332	N	451	-0-	-881	-0-	33	1 2 9	416	3	Y	2	1	1			2
04	427	N	427	-0-	-0-	-0-	44	1	383	3	Y	-0-	2	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		651	-0-	651	651	28	1	623	2	Y	-0-					-0-
02	DLQ G-10		642	-0-	642	1293	28	1	614	2	Y	-0-					-0-
03	1700	N	1125	-0-	-575	718	51	1	1074	2	Y	-0-					-0-
04	1788	N	1070	-0-	-718	-0-	49	1	1021	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	261	1	430	3	N	-0-					6
02	DLQ G-10		777	-0-	777	1468	202	1 3 9	572	3	N	3					9
03	2293	N	825	-0-	-1468	-0-	266	1 3 9	556	3	N	3	7	1			5
04	920	N	920	-0-	-0-	-0-	287	1 1 9	632	3	N	1					6
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-	1	1			1
02	DLQ G-10		40	-0-	40	116	2	1	38	3	Y	-0-	1	1			-0-
03	176	N	60	-0-	-116	-0-	3	1	56	3	Y	1					1
							1	9									
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		388	-0-	388	388	20	1	360	3	Y	7	7	1			5
							8	9									
02	DLQ G-10		306	-0-	306	694	16	1	283	3	Y	6	6	1			5
							7	9									
03	1031	N	337	-0-	-694	-0-	17	1	313	3	Y	6	8	1			3
							7	9									
04	318	N	318	-0-	-0-	-0-	16	1	294	3	Y	7	6	1			4
							8	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		306	-0-	306	306	16	1	283	3	Y	6	7	1			4
							7	9									
02	DLQ G-10		271	-0-	271	577	14	1	250	3	Y	6	6	1			4
							7	9									
03	874	N	297	-0-	-577	-0-	15	1	273	3	Y	8	8	1	1	8	3
							9	9									
04	277	N	277	-0-	-0-	-0-	14	1	255	3	Y	7	6	1			4
							8	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	176	37	1	139	3	N	-0-					5
02	DLQ G-10		117	-0-	117	293	12	1	105	3	N	-0-					5
03	404	N	111	-0-	-293	-0-	20	1	91	3	N	-0-	3	1			2
04	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	3	1	66	3	N	2	1	1			1
							2	9									
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			-0-
03	51	N	51	-0-	-0-	-0-	3	1	47	3	N	1					1
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		355	-0-	355	355	21	1 2 9	332	3	Y	2	2	1			1
02	DLQ G-10		326	-0-	326	681	20	1 1 9	305	3	Y	1	1	1			1
03	974	N	293	-0-	-681	-0-	18	1 1 9	274	3	Y	1	1	1			1
04	282	N	282	-0-	-0-	-0-	18	1 1 9	263	3	Y	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

01	DLQ G-10		545	-0-	545	545	37	1 1 9	507	3	Y	1					1
02	DLQ G-10		518	-0-	518	1063	35	1	483	3	Y	-0-	1	1			-0-
03	1614	N	551	-0-	-1063	-0-	38	1	513	3	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

01	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

01	DLQ G-10		160	-0-	160	160	7	1 1 9	152	3	Y	1	1	1			1
02	DLQ G-10		144	-0-	144	304	6	1 1 9	137	3	Y	1	1	1			1
03	443	N	139	-0-	-304	-0-	6	1 1 9	132	3	Y	1	1	1			1
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

01	634	N	634	-0-	-0-	-0-	70	1	564	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	69	1	527	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	74	1	538	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	74	1	531	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		226	-0-		226	226	10	1	215	3	Y	1					2
								1	9									
02	DLQ G-10		208	-0-		208	434	9	1	199	3	Y	-0-					2
03	983	N	549	-0-		-434	-0-	25	1	523	3	Y	1	2	1			1
								1	9									
04	1103	N	1103	-0-		-0-	-0-	48	1	1054	3	Y	1					2
								1	9									
05	217	N	NO RPT	-0-		-217	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					2

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1377	-0-		1377	1377	151	1	1226	3	Y	-0-					-0-
02	DLQ G-10		1275	-0-		1275	2652	145	1	1130	3	Y	-0-					-0-
03	2500	N	621	-0-		-1879	773	73	1	548	3	Y	-0-					-0-
04	1518	N	745	-0-		-773	-0-	88	1	657	3	Y	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		646	-0-		646	646	50	1	595	2	Y	1	5	1			1
								1	9									
02	DLQ G-10		639	-0-		639	1285	49	1	589	2	Y	1					2
								1	9									
03	1800	N	684	-0-		-1116	169	53	1	627	2	Y	4					6
								4	9									
04	818	N	649	-0-		-169	-0-	51	1	595	2	Y	3	6	1			3
								3	9									
05	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					3
06	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					3

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		588	-0-		588	588	35	1	552	3	N	1					1
								1	9									
02	DLQ G-10		558	-0-		558	1146	34	1	524	3	N	-0-					1
03	1682	N	536	-0-		-1146	-0-	32	1	504	3	N	-0-	1	1			-0-
04	516	N	516	-0-		-0-	-0-	32	1	483	3	N	1					1
								1	9									
05	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					1

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-		-0-	-0-	63	1	986	3	N	-0-					1
02	822	N	822	-0-		-0-	-0-	51	1	771	3	N	-0-					1
03	927	N	927	-0-		-0-	-0-	56	1	870	3	N	1	2	1			-0-
								1	9									
04	990	N	990	-0-		-0-	-0-	61	1	928	3	N	1					1
								1	9									
05	868	N	NO RPT	-0-		-868	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-		-900	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	25	1	394	3	N	1	1	1			-0-
							1	9									
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	41	1	848	3	N	1	1	1			2
							1	9									
02	772	N	772	-0-	-0-	-0-	38	1	732	3	N	2	2	1			2
							2	9									
03	691	N	691	-0-	-0-	-0-	36	1	652	3	N	3	2	1			3
							3	9									
04	563	N	563	-0-	-0-	-0-	29	1	533	3	N	1	2	1			2
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1331	-0-	1331	1331	77	1	1254	3	Y	-0-					2
02	DLQ G-10		1192	-0-	1192	2523	68	1	1123	3	Y	1	2	1			1
							1	9									
03	2500	N	1227	-0-	-1273	1250	70	1	1157	3	Y	-0-					1
04	2412	N	1162	-0-	-1250	-0-	66	1	1095	3	Y	1	2	1			-0-
							1	9									
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					-0-
02	DLQ G-10		118	-0-	118	241	8	1	110	3	Y	-0-					-0-
03	370	N	129	-0-	-241	-0-	9	1	120	3	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		975	-0-	975	975	70	1	905	2	N	-0-					3
02	DLQ G-10		910	-0-	910	1885	67	1	843	2	N	-0-					3
03	2500	N	962	-0-	-1538	347	71	1	891	2	N	-0-					3
04	1275	N	928	-0-	-347	-0-	68	1	860	2	N	-0-	2	1			1
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		789	-0-	789	789	48	1	741	3	N	-0-					1
02	DLQ G-10		724	-0-	724	1513	45	1	679	3	N	-0-					1
03	2274	N	761	-0-	-1513	-0-	46	1	715	3	N	-0-	1	1			-0-
04	731	N	731	-0-	-0-	-0-	45	1	685	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

01	DLQ G-10		640	-0-	640	640	43	1	597	3	Y	-0-					1
02	DLQ G-10		589	-0-	589	1229	40	1	548	3	Y	1	1	1			1
							1	9									
03	1800	N	633	-0-	-1167	62	43	1	590	3	Y	-0-	1	1			-0-
04	640	N	578	-0-	-62	-0-	41	1	537	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

01	DLQ G-10		496	-0-	496	496	26	1	470	2	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	960	23	1	441	2	Y	-0-					-0-
03	1457	N	497	-0-	-960	-0-	24	1	473	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					1
04	319	N	319	-0-	-0-	-0-	17	1	301	3	N	1	1	8			1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

01	DLQ G-10		653	-0-	653	653	34	1	618	2	Y	1					1
							1	9									
02	DLQ G-10		616	-0-	616	1269	30	1	586	2	Y	-0-	1	1			-0-
03	1943	N	674	-0-	-1269	-0-	32	1	642	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

01	DLQ G-10		321	-0-	321	321	15	1	305	3	N	1	1	1			1
							1	9									
02	DLQ G-10		310	-0-	310	631	15	1	295	3	N	-0-					1
03	961	N	330	-0-	-631	-0-	16	1	313	3	N	1	1	1			1
							1	9									
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		382	-0-	382	382	22	1 1 9	359	3	Y	1	1	1			1
02	DLQ G-10		374	-0-	374	756	26	1 1 9	347	3	Y	1	1	1			1
03	1147	N	391	-0-	-756	-0-	29	1 1 9	361	3	Y	1	1	1			1
04	362	N	362	-0-	-0-	-0-	37	1 1 9	324	3	Y	1	2	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

01	DLQ G-10		552	-0-	552	552	47	1	505	3	Y	-0-					-0-
02	DLQ G-10		483	-0-	483	1035	46	1	437	3	Y	-0-					-0-
03	1427	N	392	-0-	-1035	-0-	35	1	357	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

01	DLQ G-10		186	-0-	186	186	8	1 1 9	177	3	Y	1	1	1			1
02	DLQ G-10		318	-0-	318	504	14	1 1 9	303	3	Y	1	1	1			1
03	844	N	340	-0-	-504	-0-	15	1 1 9	324	3	Y	1	1	1			1
04	330	N	330	-0-	-0-	-0-	14	1 1 9	315	3	Y	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		318	-0-	318	318	19	1	297	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		290	-0-	290	608	18	1	271	3	Y	1	1	1			1
							1	9									
03	912	N	304	-0-	-608	-0-	19	1	284	3	Y	1	1	1			1
							1	9									
04	283	N	283	-0-	-0-	-0-	18	1	264	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

01	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

01	DLQ G-10		977	-0-	977	977	70	1	907	2	N	-0-					3
02	DLQ G-10		915	-0-	915	1892	67	1	848	2	N	-0-					3
03	2500	N	971	-0-	-1529	363	71	1	900	2	N	-0-					3
04	1314	N	951	-0-	-363	-0-	69	1	882	2	N	-0-	2	1			1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

01	DLQ G-10		982	-0-	982	982	43	1	939	2	Y	-0-					-0-
02	DLQ G-10		912	-0-	912	1894	40	1	872	2	Y	-0-					-0-
03	1600	N	907	-0-	-693	1201	41	1	866	2	Y	-0-					-0-
04	2053	N	852	-0-	-1201	-0-	39	1	813	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

01	DLQ G-10		308	-0-	308	308	19	1	289	3	N	-0-					-0-
02	DLQ G-10		251	-0-	251	559	15	1	236	3	N	-0-					-0-
03	805	N	246	-0-	-559	-0-	15	1	230	3	N	1	1	1			-0-
							1	9									
04	903	N	903	-0-	-0-	-0-	56	1	846	3	N	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		964	-0-	964	964	42	1	922	2	Y	-0-					-0-
02	DLQ G-10		894	-0-	894	1858	39	1	855	2	Y	-0-					-0-
03	2500	N	922	-0-	-1578	280	42	1	880	2	Y	-0-					-0-
04	1170	N	890	-0-	-280	-0-	41	1	849	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		640	-0-	640	640	38 4	1 9	598	3	Y	4	4	1			2
02	DLQ G-10		599	-0-	599	1239	37 3	1 9	559	3	Y	3	3	1			2
03	1800	N	626	-0-	-1174	65	38 2	1 9	586	3	Y	2	2	1			2
04	676	N	611	-0-	-65	-0-	38 2	1 9	571	3	Y	2	2	1			2
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1631	-0-	1631	1631	82 19	1 9	1530	3	N	17	14	1			10
02	DLQ G-10		1339	-0-	1339	2970	68 15	1 9	1256	3	N	14	15	1			9
03	2500	N	1439	-0-	-1061	1909	78 14	1 9	1347	3	N	13	9	1			13
04	3000	N	1390	-0-	-1610	299	74 14	1 9	1302	3	N	13	15	1			11
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					11
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					11

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		313	-0-	313	313	16	1 3 9	294	3	N	3	3	1			2
02	DLQ G-10		294	-0-	294	607	15	1 3 9	276	3	N	3	3	1			2
03	860	N	253	-0-	-607	-0-	14	1 3 9	236	3	N	3	2	1			3
04	287	N	287	-0-	-0-	-0-	15	1 2 9	270	3	N	2	3	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

01	385	N	385	-0-	-0-	-0-	78	1	307	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	73	1	348	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	75	1	416	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

01	DLQ G-10		2327	-0-	2327	2327	374	1	1953	2	Y	-0-					-0-
02	DLQ G-10		2005	-0-	2005	4332	330	1	1675	2	Y	-0-					-0-
03	2500	N	1861	-0-	-639	3693	329	1	1532	2	Y	-0-					-0-
04	3000	N	1665	-0-	-1335	2358	310	1	1355	2	Y	-0-					-0-
05	1767	N	NO RPT	-0-	-1767	591					Y	NO RPT					-0-
06	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

01	DLQ G-10		861	-0-	861	861	86	1	775	3	Y	-0-					1
02	DLQ G-10		610	-0-	610	1471	60	1	550	3	Y	-0-					1
03	1800	N	845	-0-	-955	516	79	1	766	3	Y	-0-					1
04	557	N	41	-0-	-516	-0-	4	1	37	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

01	DLQ G-10		665	-0-	665	665	33	1 8 9	624	3	N	7	7	1			4
02	DLQ G-10		641	-0-	641	1306	33	1 8 9	600	3	N	7	7	1			4
03	1700	N	694	-0-	-1006	300	37	1 7 9	650	3	N	6	4	1			6
04	993	N	693	-0-	-300	-0-	37	1 7 9	649	3	N	6	7	1			5
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		207	-0-	207	207	12	1	194	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		259	-0-	259	466	16	1	242	3	Y	1	1	1			1
							1	9									
03	776	N	310	-0-	-466	-0-	19	1	290	3	Y	1	1	1			1
							1	9									
04	322	N	322	-0-	-0-	-0-	20	1	301	3	Y	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		449	-0-	449	449	47	1	402	2	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	851	42	1	360	2	Y	-0-					-0-
03	1281	N	430	-0-	-851	-0-	46	1	384	2	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	47	1	377	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		664	-0-	664	664	216	1	448	2	Y	-0-					-0-
02	DLQ G-10		631	-0-	631	1295	201	1	430	2	Y	-0-					-0-
03	1976	N	681	-0-	-1295	-0-	215	1	466	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	210	1	451	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		739	-0-	739	739	37	1	694	3	N	7	6	1			4
							8	9									
02	DLQ G-10		638	-0-	638	1377	33	1	597	3	N	7	7	1			4
							8	9									
03	1871	N	494	-0-	-1377	-0-	27	1	461	3	N	5	4	1			5
							6	9									
04	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	4	1			3
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		159	-0-	159	159	7	1	152	3	N	-0-					1
02	DLQ G-10		152	-0-	152	311	8	1	144	3	N	-0-					1
03	471	N	160	-0-	-311	-0-	8	1	151	3	N	1	1	1			1
							1	9									
04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		643	-0-	643	643	38	1	601	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		513	-0-	513	1156	31	1	479	3	Y	3	3	1			2
							3	9									
03	1700	N	574	-0-	-1126	30	35	1	535	3	Y	4	3	1			3
							4	9									
04	423	N	393	-0-	-30	-0-	25	1	366	3	Y	2	3	1			2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	192	1	972	3	N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	179	1	1021	3	N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	185	1	1013	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		302	-0-	302	302	24	1	278	3	N	-0-					2
02	DLQ G-10		290	-0-	290	592	22	1	268	3	N	-0-					2
03	901	N	309	-0-	-592	-0-	24	1	284	3	N	1					3
							1	9									
04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	DLQ G-10		43	-0-	43	97	43	3			Y	-0-					-0-
03	151	N	54	-0-	-97	-0-	54	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		891	-0-	891	891	46	1	845	2	Y	-0-					-0-
02	DLQ G-10		826	-0-	826	1717	40	1	786	2	Y	-0-					-0-
03	2500	N	900	-0-	-1600	117	43	1	857	2	Y	-0-					-0-
04	993	N	876	-0-	-117	-0-	45	1	831	2	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		898	-0-	898	898	39	1	859	2	Y	-0-					-0-
02	DLQ G-10		571	-0-	571	1469	25	1	546	2	Y	-0-					-0-
03	1700	N	647	-0-	-1053	416	29	1	618	2	Y	-0-					-0-
04	1359	N	943	-0-	-416	-0-	43	1	900	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		620	-0-	620	620	27	1	593	2	Y	-0-					-0-
02	DLQ G-10		602	-0-	602	1222	26	1	576	2	Y	-0-					-0-
03	1825	N	603	-0-	-1222	-0-	27	1	576	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		608	-0-	608	608	36	1	568	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		569	-0-	569	1177	35	1	531	3	Y	3	3	1			2
							3	9									
03	1600	N	600	-0-	-1000	177	37	1	561	3	Y	2	2	1			2
							2	9									
04	755	N	578	-0-	-177	-0-	36	1	540	3	Y	2	2	1			2
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	DLQ G-10		2	-0-	2	8	2	3			N	-0-					-0-
03	28	N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		32	-0-	32	32	1	1	31	3	Y	-0-					-0-
02	DLQ G-10		29	-0-	29	61	1	1	28	3	Y	-0-					-0-
03	77	N	16	-0-	-61	-0-	16	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		399	-0-	399	399	21	1	378	2	Y	-0-			-0-
02	DLQ G-10		386	-0-	386	785	19	1	367	2	Y	-0-			-0-
03	1196	N	411	-0-	-785	-0-	19	1	392	2	Y	-0-			-0-
04	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

01	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

01	600	N	600	-0-	-0-	-0-	78	1	522	3	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	73	1	545	3	N	-0-			-0-
03	758	N	758	-0-	-0-	-0-	78	1	680	3	N	-0-			-0-
04	642	N	642	-0-	-0-	-0-	75	1	567	3	N	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-			-0-
02	DLQ G-10		9	-0-	9	15	9	3			Y	-0-			-0-
03	26	N	11	-0-	-15	-0-	11	3			Y	-0-			-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT			-0-
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-			-0-
02	DLQ G-10		117	-0-	117	256	117	3			Y	-0-			-0-
03	399	N	143	-0-	-256	-0-	143	3			Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

01	DLQ G-10		98	-0-	98	98	98	3			Y	-0-			-0-
02	DLQ G-10		216	-0-	216	314	216	3			Y	-0-			-0-
03	510	N	196	-0-	-314	-0-	196	3			Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

01	DLQ	G-10	691	-0-	691	691	16	1	675	3	Y	-0-					-0-
02	DLQ	G-10	656	-0-	656	1347	16	1	640	3	Y	-0-					-0-
03	2153	N	806	-0-	-1347	-0-	19	1	787	3	Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	18	1	755	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

01	DLQ	G-10	3423	-0-	3423	3423	358	1	3065	2	Y	-0-					-0-
02	DLQ	G-10	3212	-0-	3212	6635	333	1	2879	2	Y	-0-					-0-
03	10043	X	3408	-0-	-6635	-0-	364	1	3044	2	Y	-0-					-0-
04	3272	X	3272	-0-	-0-	-0-	364	1	2908	2	Y	-0-					-0-
05	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-
06	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

01	DLQ	G-10	201	-0-	201	201	13	1	188	3	Y	-0-					1
02	DLQ	G-10	187	-0-	187	388	12	1	175	3	Y	-0-					1
03	596	N	208	-0-	-388	-0-	13	1	195	3	Y	-0-	1	1			-0-
04	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					1
02	DLQ G-10		457	-0-	457	785	26	1	431	3	Y	-0-	1	1			-0-
03	1187	N	402	-0-	-785	-0-	23	1	379	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		859	-0-	859	859	49	1	806	3	Y	4	3	1			3
							4	9									
02	DLQ G-10		817	-0-	817	1676	57	1	758	3	Y	2	3	1			2
							2	9									
03	1800	N	887	-0-	-913	763	65	1	818	3	Y	4	3	1			3
							4	9									
04	1665	N	902	-0-	-763	-0-	93	1	807	3	Y	2	5	1			-0-
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1136	-0-	1136	1136	119	1	1017	2	Y	-0-					-0-
02	DLQ G-10		1042	-0-	1042	2178	108	1	934	2	Y	-0-					-0-
03	1700	N	1126	-0-	-574	1604	120	1	1006	2	Y	-0-					-0-
04	2653	N	1049	-0-	-1604	-0-	117	1	932	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		809	-0-	809	809	46	1	759	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		758	-0-	758	1567	53	1	703	3	Y	2	3	1			2
							2	9									
03	2500	N	948	-0-	-1552	15	70	1	874	3	Y	4	3	1			3
							4	9									
04	821	N	806	-0-	-15	-0-	83	1	721	3	Y	2	5	1			-0-
							2	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	1	1	19	3	Y	1					1
							1	9									
02	DLQ G-10		18	-0-	18	39	1	1	17	3	Y	-0-	1	1			-0-
03	52	N	13	-0-	-39	-0-	1	1	11	3	Y	1					1
							1	9									
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	14	1	209	3	N	-0-					3
02	DLQ G-10		208	-0-	208	431	14	1	194	3	N	-0-					3
03	651	N	220	-0-	-431	-0-	15	1	205	3	N	-0-					3
04	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					3
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					3
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		995	-0-	995	995	57 6	1 9	932	3	Y	5	3	1			4
02	DLQ G-10		986	-0-	986	1981	68 3	1 9	915	3	Y	3	4	1			3
03	1800	N	888	-0-	-912	1069	65 3	1 9	820	3	Y	3	3	1			3
04	1829	N	760	-0-	-1069	-0-	78 1	1 9	681	3	Y	1	4	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	31 3	1 9	501	3	Y	3	2	1			2
02	DLQ G-10		537	-0-	537	1072	37 1	1 9	499	3	Y	1	2	1			1
03	1656	N	584	-0-	-1072	-0-	43 3	1 9	538	3	Y	3	2	1			2
04	607	N	607	-0-	-0-	-0-	62 1	1 9	544	3	Y	1	3	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1060	-0-	1060	1060	318	1	742	2	Y	-0-					-0-
02	DLQ G-10		984	-0-	984	2044	296	1	688	2	Y	-0-					-0-
03	2500	N	1046	-0-	-1454	590	319	1	727	2	Y	-0-					-0-
04	1505	N	915	-0-	-590	-0-	301	1	614	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	13	1	209	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		268	-0-	268	491	19	1	248	3	Y	1	1	1			1
							1	9									
03	781	N	290	-0-	-491	-0-	21	1	268	3	Y	1	1	1			1
							1	9									
04	192	N	192	-0-	-0-	-0-	20	1	171	3	Y	1	2	1			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		772	-0-	772	772	44	1	724	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		725	-0-	725	1497	50	1	673	3	Y	2	3	1			2
							2	9									
03	1700	N	781	-0-	-919	578	57	1	721	3	Y	3	2	1			3
							3	9									
04	1375	N	797	-0-	-578	-0-	82	1	714	3	Y	1	4	1			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1248	-0-	1248	1248	75	1	1173	3	N	-0-					1
02	DLQ G-10		1197	-0-	1197	2445	74	1	1123	3	N	-0-					1
03	2500	N	1138	-0-	-1362	1083	69	1	1068	3	N	1	2	1			-0-
							1	9									
04	2699	N	1616	-0-	-1083	-0-	100	1	1515	3	N	1					1
							1	9									
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1111	-0-	1111	1111	1111	3			N	-0-					-0-
02	DLQ G-10		1112	-0-	1112	2223	1112	3			N	-0-					-0-
03	3292	X	1069	-0-	-2223	-0-	1069	3			N	-0-					-0-
04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	9	1	190	3	Y	1					2
							1	9									
02	DLQ G-10		174	-0-	174	374	8	1	166	3	Y	-0-					2
03	545	N	171	-0-	-374	-0-	8	1	163	3	Y	-0-	2	1			-0-
04	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
02	DLQ G-10		4	-0-	4	9	4	3			Y	-0-					129
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					129
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					129
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		594	-0-	594	594	34	1	557	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		553	-0-	553	1147	38	1	513	3	Y	2	2	1			2
							2	9									
03	1734	N	587	-0-	-1147	-0-	43	1	541	3	Y	3	2	1	1	8	2
							3	9									
04	570	N	570	-0-	-0-	-0-	59	1	510	3	Y	1	3	1			-0-
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		424	-0-	424	424	20	1	403	3	N	1	1	1			1
							1	9									
02	DLQ G-10		298	-0-	298	722	15	1	282	3	N	1	1	1			1
							1	9									
03	1008	N	286	-0-	-722	-0-	14	1	271	3	N	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		800	-0-	800	800	48	1	751	3	N	1					1
							1	9									
02	DLQ G-10		746	-0-	746	1546	46	1	700	3	N	-0-					1
03	2330	N	784	-0-	-1546	-0-	47	1	737	3	N	-0-	1	1			-0-
04	758	N	758	-0-	-0-	-0-	47	1	710	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

01	DLQ G-10		124	-0-	124	124	7	1	116	3	Y	1					1
							1	9									
02	DLQ G-10		177	-0-	177	301	12	1	165	3	Y	-0-	1	1			-0-
03	588	N	287	-0-	-301	-0-	21	1	265	3	Y	1					1
							1	9									
04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

01	DLQ G-10		592	-0-	592	592	34	1	555	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		559	-0-	559	1151	39	1	518	3	Y	2	2	1			2
							2	9									
03	1764	N	613	-0-	-1151	-0-	45	1	565	3	Y	3	2	1	1	8	2
							3	9									
04	561	N	561	-0-	-0-	-0-	58	1	502	3	Y	1	3	1			-0-
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

01	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					1
02	365	N	365	-0-	-0-	-0-	18	1	346	3	N	1					2
							1	9									
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					2
04	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					3
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	9	1	145	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		144	-0-	144	299	9	1	134	3	Y	1	1	1			1
							1	9									
03	449	N	150	-0-	-299	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
04	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		444	-0-	444	444	34	1	409	2	Y	1	5	1			-0-
							1	9									
02	DLQ G-10		432	-0-	432	876	33	1	397	2	Y	2					2
							2	9									
03	1330	N	454	-0-	-876	-0-	35	1	416	2	Y	3					5
							3	9									
04	390	N	390	-0-	-0-	-0-	31	1	358	2	Y	1	4	1			2
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		184	-0-	184	184	19	1	165	2	Y	-0-					-0-
02	DLQ G-10		172	-0-	172	356	18	1	154	2	Y	-0-					-0-
03	530	N	174	-0-	-356	-0-	19	1	155	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	19	1	155	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		242	-0-	242	242	14	1	226	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		218	-0-	218	460	15	1	202	3	Y	1	1	1			1
							1	9									
03	694	N	234	-0-	-460	-0-	17	1	216	3	Y	1	1	1			1
							1	9									
04	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		895	-0-	895	895	51	1	838	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		833	-0-	833	1728	58	1	772	3	Y	3	4	1			2
							3	9									
03	2500	N	864	-0-	-1636	92	63	1	797	3	Y	4	3	1			3
							4	9									
04	926	N	834	-0-	-92	-0-	86	1	746	3	Y	2	5	1			-0-
							2	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

01	DLQ G-10		317	-0-	317	317	24	1	293	3	Y	-0-					-0-
02	DLQ G-10		219	-0-	219	536	17	1	202	3	Y	-0-					-0-
03	555	N	19	-0-	-536	-0-	1	1	18	3	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	62	1	755	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

01	DLQ G-10		702	-0-	702	702	34	1	667	3	N	1	1	1			2
							1	9									
02	DLQ G-10		655	-0-	655	1357	32	1	623	3	N	-0-	1	1			1
03	1700	N	703	-0-	-997	360	35	1	666	3	N	2	1	1			2
							2	9									
04	1033	N	673	-0-	-360	-0-	34	1	639	3	N	-0-	2	1			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

01	DLQ G-10		1525	-0-	1525	1525	88	1	1436	3	Y	1					3
							1	9									
02	DLQ G-10		1408	-0-	1408	2933	81	1	1327	3	Y	-0-	2	1			1
03	2500	N	1508	-0-	-992	1941	86	1	1421	3	Y	1					2
							1	9									
04	3000	N	1469	-0-	-1531	410	83	1	1385	3	Y	1	2	1	1	8	-0-
							1	9									
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

01	DLQ G-10		781	-0-	781	781	40	1	741	2	Y	-0-					-0-
02	DLQ G-10		676	-0-	676	1457	33	1	643	2	Y	-0-					-0-
03	1600	N	723	-0-	-877	580	34	1	689	2	Y	-0-					-0-
04	1377	N	797	-0-	-580	-0-	41	1	756	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

01	DLQ G-10		355	-0-	355	355	18	1	337	2	Y	-0-					-0-
02	DLQ G-10		333	-0-	333	688	16	1	317	2	Y	-0-					-0-
03	1048	N	360	-0-	-688	-0-	17	1	343	2	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		667	-0-	667	667	50	1	617	3	Y	-0-					-0-
02	DLQ G-10		593	-0-	593	1260	45	1	548	3	Y	-0-					-0-
03	1898	N	638	-0-	-1260	-0-	48	1	590	3	Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	46	1	566	3	Y	1	1	8			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		504	-0-	504	504	38	1	466	3	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	968	35	1	429	3	Y	-0-					-0-
03	1468	N	500	-0-	-968	-0-	37	1	463	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		435	-0-	435	435	33	1	402	3	Y	-0-					-0-
02	DLQ G-10		431	-0-	431	866	33	1	398	3	Y	-0-					-0-
03	1351	N	485	-0-	-866	-0-	36	1	449	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	76	3	1	34	3	Y	-0-					-0-
03	121	N	45	-0-	-76	-0-	3	1	42	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		978	-0-	978	978	59	1	919	3	N	-0-					1
02	DLQ G-10		888	-0-	888	1866	55	1	833	3	N	-0-					1
03	1600	N	960	-0-	-640	1226	58	1	901	3	N	1	2	1			-0-
							1	9									
04	2139	N	913	-0-	-1226	-0-	57	1	855	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		707	-0-	707	707	41	1	665	3	Y	1					2
							1	9									
02	DLQ G-10		662	-0-	662	1369	38	1	624	3	Y	-0-	2	1			-0-
03	2084	X	715	-0-	-1369	-0-	41	1	673	3	Y	1					1
							1	9									
04	696	X	696	-0-	-0-	-0-	39	1	657	3	Y	-0-	1	1			-0-
05	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		569	-0-	569	569	34	1 3 9	532	3	Y	3	3	1			2
02	DLQ G-10		543	-0-	543	1112	33	1 2 9	508	3	Y	2	2	1			2
03	1694	N	582	-0-	-1112	-0-	36	1 2 9	544	3	Y	2	2	1			2
04	563	N	563	-0-	-0-	-0-	35	1 2 9	526	3	Y	2	2	1			2
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		570	-0-	570	570	34	1 3 9	533	3	Y	3	3	1			2
02	DLQ G-10		532	-0-	532	1102	33	1 2 9	497	3	Y	2	2	1			2
03	1671	N	569	-0-	-1102	-0-	35	1 2 9	532	3	Y	2	2	1			2
04	558	N	558	-0-	-0-	-0-	35	1 2 9	521	3	Y	2	2	1			2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		961	-0-	961	961	57	1 6 9	898	3	Y	5	6	1			3
02	DLQ G-10		859	-0-	859	1820	53	1 6 9	800	3	Y	5	4	1			4
03	1700	N	898	-0-	-802	1018	55	1 3 9	840	3	Y	3	4	1			3
04	1869	N	851	-0-	-1018	-0-	53	1 4 9	794	3	Y	4	4	1			3
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		661	-0-	661	661	39	1 4 9	618	3	Y	4	4	1			2
02	DLQ G-10		618	-0-	618	1279	38	1 4 9	576	3	Y	4	3	1			3
03	1962	N	683	-0-	-1279	-0-	42	1 3 9	638	3	Y	3	3	1	1	8	2
04	641	N	641	-0-	-0-	-0-	40	1 3 9	598	3	Y	3	3	1			2
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					1
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					1
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	7	1	97	3	N	-0-					2
02	DLQ G-10		95	-0-	95	199	6	1	89	3	N	-0-					2
03	297	N	98	-0-	-199	-0-	7	1	91	3	N	-0-					2
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		407	-0-	407	407	24	1	381	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		335	-0-	335	742	20	1	313	2	Y	2	2	1			1
							2	9									
03	1155	N	413	-0-	-742	-0-	26	1	385	2	Y	2	2	1			1
							2	9									
04	357	N	357	-0-	-0-	-0-	23	1	333	2	Y	1					2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	11	1	181	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		300	-0-	300	493	18	1	280	2	Y	2	1	1			2
							2	9									
03	790	N	297	-0-	-493	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
04	329	N	329	-0-	-0-	-0-	21	1	307	2	Y	1					2
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		972	-0-	972	972	102	1	870	2	Y	-0-					-0-
02	DLQ G-10		919	-0-	919	1891	95	1	824	2	Y	-0-					-0-
03	2500	N	886	-0-	-1614	277	95	1	791	2	Y	-0-					-0-
04	1380	N	1103	-0-	-277	-0-	123	1	980	2	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		527	-0-	527	527	31 3	1 9	493	2	Y	3	3	1			3
02	DLQ G-10		444	-0-	444	971	27 2	1 9	415	2	Y	2	3	1			2
03	1436	N	465	-0-	-971	-0-	29 2	1 9	434	2	Y	2	3	1			1
04	413	N	413	-0-	-0-	-0-	26 2	1 9	385	2	Y	2					3
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		232	-0-	232	232	13 2	1 9	217	3	Y	2	1	1			1
02	DLQ G-10		214	-0-	214	446	15 1	1 9	198	3	Y	1	1	1			1
03	672	N	226	-0-	-446	-0-	17 1	1 9	208	3	Y	1	1	1			1
04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		258	-0-	258	258	6	1	252	3	Y	-0-					-0-
02	DLQ G-10		240	-0-	240	498	6	1	234	3	Y	-0-					-0-
03	712	N	214	-0-	-498	-0-	5	1	209	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	4	1	190	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		58	-0-	58	58	3 10	1 9	45	3	Y	9					18
02	DLQ G-10		78	-0-	78	136	4 18	1 9	56	3	Y	16	16	1	1	8	17
03	202	N	66	-0-	-136	-0-	2 31	1 9	33	3	Y	28	25	1	2	8	18
04	102	N	102	-0-	-0-	-0-	5 32	1 9	65	3	Y	29	33	1	1	8	13
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					13
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0-	-0-	55 104	1 3	965	2	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	54	1	860	2	N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	59	1	780	2	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	51	1	725	2	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1186	-0-	1186	1186	49 8	1 9	1129	3	Y	7	7	1			4
02	DLQ G-10		1059	-0-	1059	2245	46 6	1 9	1007	3	Y	5	5	1			4
03	1700	N	1251	-0-	-449	1796	53 6	1 9	1192	3	Y	5	5	1			4
04	2993	N	1197	-0-	-1796	-0-	52 6	1 9	1139	3	Y	5	5	1			4
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					4
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					4

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		384	-0-	384	384	16 2	1 9	366	3	Y	2	4	1			1
02	DLQ G-10		1	-0-	1	385	1	3			Y	-0-	1	1			-0-
03	390	N	5	-0-	-385	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
02	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	10 1	1 9	197	3	N	1					2
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		986	-0-	986	986	53	1	933	2	N	-0-					-0-
02	DLQ G-10		967	-0-	967	1953	57	1	910	2	N	-0-					-0-
03	2500	N	1006	-0-	-1494	459	71	1	935	2	N	-0-					-0-
04	1445	N	986	-0-	-459	-0-	64	1	922	2	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

01	DLQ G-10		1111	-0-	1111	1111	48	1	1063	2	Y	-0-					-0-
02	DLQ G-10		967	-0-	967	2078	42	1	925	2	Y	-0-					-0-
03	1700	N	1107	-0-	-593	1485	50	1	1057	2	Y	-0-					-0-
04	2525	N	1040	-0-	-1485	-0-	48	1	992	2	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

01	DLQ G-10		1456	-0-	1456	1456	63	1	1393	2	Y	-0-					-0-
02	DLQ G-10		1224	-0-	1224	2680	53	1	1171	2	Y	-0-					-0-
03	2500	N	1055	-0-	-1445	1235	48	1	1007	2	Y	-0-					-0-
04	2295	N	1060	-0-	-1235	-0-	49	1	1011	2	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

01	DLQ G-10		1229	-0-	1229	1229	53	1	1176	2	Y	-0-					-0-
02	DLQ G-10		1153	-0-	1153	2382	50	1	1103	2	Y	-0-					-0-
03	1600	N	1176	-0-	-424	1958	53	1	1123	2	Y	-0-					-0-
04	3000	N	1159	-0-	-1841	117	53	1	1106	2	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

01	DLQ G-10		1432	-0-	1432	1432	62	1	1370	2	Y	-0-					-0-
02	DLQ G-10		1400	-0-	1400	2832	61	1	1339	2	Y	-0-					-0-
03	2500	N	1488	-0-	-1012	1820	67	1	1421	2	Y	-0-					-0-
04	3000	N	1343	-0-	-1657	163	62	1	1281	2	Y	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

01	DLQ G-10		786	-0-	786	786	38	1	748	2	Y	-0-					-0-
02	DLQ G-10		724	-0-	724	1510	31	1	693	2	Y	-0-					-0-
03	2457	N	947	-0-	-1510	-0-	42	1	905	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	36	1	760	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		621	-0-	621	621	42	1	578	3	Y	1					1
							1	9									
02	DLQ G-10		577	-0-	577	1198	39	1	538	3	Y	-0-	1	1			-0-
03	1800	N	624	-0-	-1176	22	43	1	581	3	Y	-0-					-0-
04	619	N	597	-0-	-22	-0-	42	1	555	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		362	-0-	362	362	16	1	345	3	Y	1					3
							1	9									
02	DLQ G-10		339	-0-	339	701	15	1	324	3	Y	-0-					3
03	1070	N	369	-0-	-701	-0-	17	1	350	3	Y	2	4	1			1
							2	9									
04	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	39	1	738	3	N	8	8	1			5
							9	9									
02	714	N	714	-0-	-0-	-0-	36	1	669	3	N	8	8	1			5
							9	9									
03	766	N	766	-0-	-0-	-0-	41	1	717	3	N	7	5	1			7
							8	9									
04	736	N	736	-0-	-0-	-0-	39	1	689	3	N	7	8	1			6
							8	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					6
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1054	-0-	1054	1054	110	1	944	2	Y	-0-					-0-
02	DLQ G-10		982	-0-	982	2036	102	1	880	2	Y	-0-					-0-
03	2500	N	1032	-0-	-1468	568	110	1	922	2	Y	-0-					-0-
04	1566	N	998	-0-	-568	-0-	111	1	887	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	19	1	394	3	Y	1					3
							1	9									
02	DLQ G-10		383	-0-	383	797	17	1	366	3	Y	-0-					3
03	1218	N	421	-0-	-797	-0-	19	1	401	3	Y	1	3	1			1
							1	9									
04	401	N	401	-0-	-0-	-0-	18	1	383	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		116	-0-	116	116	7	1	107	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		111	-0-	111	227	8	1	102	3	Y	1	1	1			1
							1	9									
03	343	N	116	-0-	-227	-0-	8	1	107	3	Y	1	1	1			1
							1	9									
04	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	846	N	846	-0-	-0-	-0-	51	1	795	3	N	-0-					1
02	745	N	745	-0-	-0-	-0-	46	1	699	3	N	-0-					1
03	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-	1	1			-0-
04	774	N	774	-0-	-0-	-0-	48	1	725	3	N	1					1
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	25	1	569	3	N	4	4	1			2
							4	9									
02	584	N	584	-0-	-0-	-0-	25	1	556	3	N	3	3	1			2
							3	9									
03	631	N	631	-0-	-0-	-0-	27	1	601	3	N	3	3	1			2
							3	9									
04	618	N	618	-0-	-0-	-0-	27	1	589	3	N	2	2	1			2
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1117	-0-	1117	1117	83	1	1034	3	Y	-0-					5
02	DLQ G-10		1186	-0-	1186	2303	84	1	1101	3	Y	1					6
							1	9									
03	2500	N	1058	-0-	-1442	861	78	1	979	3	Y	1	6	1			1
							1	9									
04	1799	N	938	-0-	-861	-0-	72	1	866	3	Y	-0-					1
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					1

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		970	-0-	970	970	52	1	918	3	Y	-0-	1	1			1
02	DLQ G-10		797	-0-	797	1767	42	1	755	3	Y	-0-	1	1			-0-
03	1800	N	755	-0-	-1045	722	40	1	715	3	Y	-0-					-0-
04	1481	N	759	-0-	-722	-0-	40	1	719	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	6	1	89	3	N	2	1	1			2
							2	9									
02	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					3
							1	9									
03	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	3	1			1
							1	9									
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1276	-0-	1276	1276	62	1	1214	3	N	-0-	3	1			-0-
02	DLQ G-10		899	-0-	899	2175	45	1	854	3	N	-0-					-0-
03	1700	N	1055	-0-	-645	1530	56	1	999	3	N	-0-					-0-
04	2518	N	988	-0-	-1530	-0-	54	1	933	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		509	-0-	509	509	25	1	484	3	N	-0-	1	1			-0-
02	DLQ G-10		470	-0-	470	979	23	1	447	3	N	-0-					-0-
03	1468	N	489	-0-	-979	-0-	26	1	463	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	25	1	432	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-		-0-	-0-	7	1	137	3	N	2	2	1			1
								2	9									
02	142	N	142	-0-		-0-	-0-	7	1	133	3	N	2	2	1			1
								2	9									
03	153	N	153	-0-		-0-	-0-	8	1	143	3	N	2	1	1			2
								2	9									
04	147	N	147	-0-		-0-	-0-	8	1	138	3	N	1	2	1			1
								1	9									
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

01	DLQ G-10		53	-0-		53	53	4	1	49	3	Y	-0-					-0-
02	DLQ G-10		50	-0-		50	103	3	1	46	3	Y	1					1
								1	9									
03	157	N	54	-0-		-103	-0-	4	1	50	3	Y	-0-	1	1			-0-
04	52	N	52	-0-		-0-	-0-	4	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

01	DLQ G-10		1104	-0-		1104	1104	85	1	1018	2	Y	1	9	1			1
								1	9									
02	DLQ G-10		1034	-0-		1034	2138	80	1	951	2	Y	3					4
								3	9									
03	2500	N	1092	-0-		-1408	730	85	1	1001	2	Y	5					9
								6	9									
04	1767	N	1037	-0-		-730	-0-	82	1	951	2	Y	4	9	1			4
								4	9									
05	1116	N	NO RPT	-0-		-1116	-0-					Y	NO RPT					4
06	1050	N	NO RPT	-0-		-1050	-0-					Y	NO RPT					4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

01	DLQ G-10		36	-0-		36	36	2	1	34	3	Y	-0-					-0-
02	DLQ G-10		32	-0-		32	68	2	1	30	3	Y	-0-					-0-
03	101	N	33	-0-		-68	-0-	2	1	31	3	Y	-0-					-0-
04	32	N	32	-0-		-0-	-0-	3	1	29	3	Y	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

01	DLQ G-10		518	-0-		518	518	37	1	481	2	N	-0-					2
02	DLQ G-10		534	-0-		534	1052	39	1	495	2	N	-0-					2
03	1471	N	419	-0-		-1052	-0-	31	1	388	2	N	-0-					2
04	427	N	427	-0-		-0-	-0-	31	1	395	2	N	1	2	1			1
								1	9									
05	558	N	NO RPT	-0-		-558	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2184	-0-	2184	2184	112	1	2016	3	Y	51	51	1	3	8	32
							56	9									
02	DLQ G-10		1834	-0-	1834	4018	95	1	1687	3	Y	47	45	1	2	8	32
							52	9									
03	1700	N	1863	-0-	163	4181	94	1	1713	3	Y	51	58	1	4	8	21
							56	9									
04	3000	N	2115	-0-	-885	3296	108	1	1949	3	Y	53	43	1	1	8	30
							58	9									
05	1953	N	NO RPT	-0-	-1953	1343					Y	NO RPT					30
06	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					30

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		821	-0-	821	821	178	1	643	2	Y	-0-					-0-
02	DLQ G-10		738	-0-	738	1559	162	1	576	2	Y	-0-					-0-
03	2319	N	760	-0-	-1559	-0-	172	1	588	2	Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	166	1	547	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		652	-0-	652	652	31	1	621	3	N	-0-	1	1			1
02	DLQ G-10		488	-0-	488	1140	24	1	463	3	N	1	1	1			1
							1	9									
03	1600	N	827	-0-	-773	367	41	1	784	3	N	2	1	1			2
							2	9									
04	1299	N	932	-0-	-367	-0-	46	1	884	3	N	2	3	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		717	-0-	717	717	34	1	682	3	N	1	1	1			2
							1	9									
02	DLQ G-10		668	-0-	668	1385	33	1	634	3	N	1	1	1			2
							1	9									
03	2098	N	713	-0-	-1385	-0-	35	1	677	3	N	1	1	1			2
							1	9									
04	695	N	695	-0-	-0-	-0-	35	1	658	3	N	2	3	1			1
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		416	-0-	416	416	25	1	390	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		706	-0-	706	1122	43	1	661	3	Y	2	2	1			1
							2	9									
03	1597	N	475	-0-	-1122	-0-	29	1	445	3	Y	1	1	1			1
							1	9									
04	538	N	538	-0-	-0-	-0-	34	1	503	3	Y	1	1	1			1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	7	1	140	3	N	2	2	1			1
							2	9									
02	138	N	138	-0-	-0-	-0-	7	1	129	3	N	2	2	1			1
							2	9									
03	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2	1	1			2
							2	9									
04	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	2	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-	1	1			-0-
02	DLQ G-10		129	-0-	129	318	8	1	121	3	Y	-0-					-0-
03	461	N	143	-0-	-318	-0-	9	1	134	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		108	-0-	108	108	8	1	100	3	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	211	8	1	95	3	Y	-0-					-0-
03	269	N	58	-0-	-211	-0-	4	1	54	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-	431	431	19	1	412	2	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	716	12	1	273	2	Y	-0-					-0-
03	737	N	21	-0-	-716	-0-	1	1	20	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1152	-0-	1152	1152	158	1	993	3	Y	1					5
							1	9									
02	DLQ G-10		1107	-0-	1107	2259	146	1	961	3	Y	-0-					5
03	1600	N	1156	-0-	-444	1815	157	1	998	3	Y	1	5	1			1
							1	9									
04	2912	N	1097	-0-	-1815	-0-	154	1	942	3	Y	1					2
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					2
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	820	-0-	820	820	47	1	769	3	Y	4	2	1			3
							4	9									
02		DLQ G-10	746	-0-	746	1566	52	1	692	3	Y	2	3	1			2
							2	9									
03	2356	N	790	-0-	-1566	-0-	58	1	728	3	Y	4	2	1	1	8	3
							4	9									
04	759	N	759	-0-	-0-	-0-	78	1	680	3	Y	1	4	1			-0-
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	205	-0-	205	205	12	1	191	3	Y	2	1	1			1
							2	9									
02		DLQ G-10	188	-0-	188	393	13	1	174	3	Y	1	1	1			1
							1	9									
03	595	N	202	-0-	-393	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1058	-0-	1058	1058	46	1	1012	2	Y	-0-					-0-
02		DLQ G-10	1091	-0-	1091	2149	48	1	1043	2	Y	-0-					-0-
03	1800	N	1097	-0-	-703	1446	50	1	1047	2	Y	-0-					-0-
04	2478	N	1032	-0-	-1446	-0-	47	1	985	2	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	525	-0-	525	525	30	1	495	3	Y	-0-					1
02		DLQ G-10	496	-0-	496	1021	28	1	468	3	Y	-0-	1	1			-0-
03	1550	N	529	-0-	-1021	-0-	30	1	499	3	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	29	1	476	3	Y	1	1	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	801	-0-	801	801	43	1	758	2	N	-0-					-0-
02		DLQ G-10	796	-0-	796	1597	47	1	749	2	N	-0-					-0-
03	2329	N	732	-0-	-1597	-0-	51	1	681	2	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	45	1	643	2	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		655	-0-	655	655	51	1	603	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		612	-0-	612	1267	47	1	563	2	Y	2					3
							2	9									
03	1600	N	653	-0-	-947	320	51	1	598	2	Y	4					7
							4	9									
04	902	N	582	-0-	-320	-0-	46	1	535	2	Y	1	6	1			2
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

01	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									
04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

01	1571	N	1571	-0-	-0-	-0-	75	1	1495	3	N	1					5
							1	9									
02	1463	N	1463	-0-	-0-	-0-	71	1	1390	3	N	2					7
							2	9									
03	1564	N	1564	-0-	-0-	-0-	74	1	1487	3	N	3	1	8			9
							3	9									
04	1496	N	1496	-0-	-0-	-0-	73	1	1419	3	N	4					13
							4	9									
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					13
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					13

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

01	DLQ G-10		909	-0-	909	909	49	1	859	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		738	-0-	738	1647	39	1	699	3	Y	-0-	1	1			-0-
03	2401	N	754	-0-	-1647	-0-	40	1	714	3	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	42	1	751	3	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1093	-0-	1093	1093	26	1	1067	3	Y	-0-					1
02	DLQ G-10		976	-0-	976	2069	23	1	953	3	Y	-0-					1
03	1800	N	1086	-0-	-714	1355	25	1	1061	3	Y	-0-					1
04	2364	N	1009	-0-	-1355	-0-	23	1	986	3	Y	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		676	-0-	676	676	68	1	608	3	Y	-0-					1
02	DLQ G-10		611	-0-	611	1287	60	1	551	3	Y	-0-					1
03	1602	N	315	-0-	-1287	-0-	29	1	286	3	Y	-0-					1
04	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	14	1	327	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	713	16	1	351	3	Y	3	2	1			2
							3	9									
03	1079	N	366	-0-	-713	-0-	16	1	349	3	Y	1	2	1			1
							1	9									
04	395	N	395	-0-	-0-	-0-	17	1	376	3	Y	2	2	1			1
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		669	-0-	669	669	35	1	632	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		588	-0-	588	1257	31	1	555	3	Y	2	3	1			2
							2	9									
03	1600	N	673	-0-	-927	330	35	1	632	3	Y	5	4	1			3
							6	9									
04	968	N	638	-0-	-330	-0-	33	1	602	3	Y	3	4	1			2
							3	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1643	-0-	1643	1643	117	1	1526	2	N	-0-					5
02	DLQ G-10		1890	-0-	1890	3533	138	1	1752	2	N	-0-					5
03	2500	N	1727	-0-	-773	2760	127	1	1600	2	N	-0-					5
04	3000	N	1653	-0-	-1347	1413	120	1	1532	2	N	1	4	1			2
							1	9									
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					2
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		123	-0-	123	123	9	1	114	2	N	-0-					1
02	DLQ G-10		127	-0-	127	250	9	1	118	2	N	-0-					1
03	389	N	139	-0-	-250	-0-	10	1	129	2	N	-0-					1
04	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-		622	622	36	1 3 9	583	3	Y	3	1	1			2
02	DLQ G-10		593	-0-		593	1215	41	1 2 9	550	3	Y	2	2	1			2
03	1800	N	650	-0-		-1150	65	48	1 2 9	600	3	Y	2	2	1			2
04	570	N	505	-0-		-65	-0-	52	1 1 9	452	3	Y	1	3	1			-0-
05	620	N	NO RPT	-0-		-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-		-630	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-		-0-	-0-	27	1 4 9	629	3	N	4	4	1			2
02	622	N	622	-0-		-0-	-0-	27	1 4 9	591	3	N	4	3	1			3
03	637	N	637	-0-		-0-	-0-	27	1 2 9	608	3	N	2	3	1			2
04	614	N	614	-0-		-0-	-0-	27	1 3 9	584	3	N	3	3	1			2
05	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					2
06	630	N	NO RPT	-0-		-630	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-		-0-	-0-	34	1 6 9	778	3	N	5	5	1			3
02	734	N	734	-0-		-0-	-0-	32	1 3 9	699	3	N	3	3	1			3
03	763	N	763	-0-		-0-	-0-	33	1 3 9	727	3	N	3	3	1			3
04	723	N	723	-0-		-0-	-0-	32	1 3 9	688	3	N	3	3	1			3
05	775	N	NO RPT	-0-		-775	-0-					N	NO RPT					3
06	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					3

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		615	-0-		615	615	36	1 2 9	577	2	Y	2	2	1			2
02	DLQ G-10		544	-0-		544	1159	33	1 2 9	509	2	Y	2	2	1			2
03	1580	N	421	-0-		-1159	-0-	27	1 1 9	393	2	Y	1	2	1			1
04	611	N	611	-0-		-0-	-0-	39	1 3 9	569	2	Y	3	1	8			3
05	589	N	NO RPT	-0-		-589	-0-					Y	NO RPT					3
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	50	1	786	3	N	5	5	1			3
							6	9									
02	849	N	849	-0-	-0-	-0-	52	1	793	3	N	4	4	1			3
							4	9									
03	814	N	814	-0-	-0-	-0-	50	1	761	3	N	3	3	1			3
							3	9									
04	776	N	776	-0-	-0-	-0-	49	1	724	3	N	3	3	1			3
							3	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		633	-0-	633	633	29	1	603	3	Y	1					5
							1	9									
02	DLQ G-10		488	-0-	488	1121	22	1	466	3	Y	-0-					5
03	1704	N	583	-0-	-1121	-0-	27	1	554	3	Y	2	6	1			1
							2	9									
04	563	N	563	-0-	-0-	-0-	25	1	537	3	Y	1					2
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3200	-0-	3200	3200	139	1	3061	2	N	-0-					-0-
02	DLQ G-10		3000	-0-	3000	6200	131	1	2869	2	N	-0-					-0-
03	9390	X	3190	-0-	-6200	-0-	144	1	3046	2	N	-0-					-0-
04	3090	X	3090	-0-	-0-	-0-	142	1	2948	2	N	-0-					-0-
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					1
02	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					1
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					2
							1	9									
04	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1					3
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		502	-0-	502	502	24	1	478	3	N	-0-	1	1			-0-
02	DLQ G-10		482	-0-	482	984	24	1	458	3	N	-0-					-0-
03	1475	N	491	-0-	-984	-0-	26	1	465	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	28	1	484	3	N	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	106	4	1	102	3	Y	-0-	1	1			-0-
02	DLQ G-10		96	-0-	96	202	4	1	90	3	Y	2	1	1			1
							2	9									
03	306	N	104	-0-	-202	-0-	4	1	99	3	Y	1	1	1			1
							1	9									
04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		976	-0-	976	976	81	1	886	3	N	8	7	1			14
							9	9									
02	DLQ G-10		910	-0-	910	1886	85	1	814	3	N	10	14	1			10
							11	9									
03	1800	N	935	-0-	-865	1021	87	1	830	3	N	16	12	8			14
							18	9									
04	1962	N	941	-0-	-1021	-0-	90	1	848	3	N	3	7	1			10
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					10
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					10

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	19	1	224	3	N	-0-					2
02	DLQ G-10		271	-0-	271	514	21	1	250	3	N	-0-					2
03	770	N	256	-0-	-514	-0-	20	1	236	3	N	-0-					2
04	207	N	207	-0-	-0-	-0-	19	1	187	3	N	1					3
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	13	1	231	3	Y	-0-	3	1			1
02	DLQ G-10		165	-0-	165	409	9	1	156	3	Y	-0-	1	1			-0-
03	630	N	221	-0-	-409	-0-	12	1	209	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		707	-0-	707	707	55	1 9	651	2	Y	1	6	1			1
02	DLQ G-10		661	-0-	661	1368	51	1 9	608	2	Y	2					3
03	1600	N	706	-0-	-894	474	55	1 9	647	2	Y	4					7
04	1150	N	676	-0-	-474	-0-	54	1 9	620	2	Y	2	6	1			3
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

01	DLQ G-10		508	-0-	508	508	12	1	496	3	Y	-0-					1
02	DLQ G-10		470	-0-	470	978	11	1	459	3	Y	-0-					1
03	1484	N	506	-0-	-978	-0-	12	1	494	3	Y	-0-					1
04	483	N	483	-0-	-0-	-0-	11	1	472	3	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

01	DLQ G-10		1190	-0-	1190	1190	131	1	1059	3	Y	-0-					-0-
02	DLQ G-10		1249	-0-	1249	2439	145	1	1104	3	Y	-0-					-0-
03	2500	N	1267	-0-	-1233	1206	153	1	1114	3	Y	-0-					-0-
04	2416	N	1210	-0-	-1206	-0-	148	1	1062	3	Y	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

01	DLQ G-10		830	-0-	830	830	36	1	794	2	Y	-0-					-0-
02	DLQ G-10		723	-0-	723	1553	32	1	691	2	Y	-0-					-0-
03	1800	N	731	-0-	-1069	484	33	1	698	2	Y	-0-					-0-
04	1174	N	690	-0-	-484	-0-	32	1	658	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	29	1	560	3	N	4	5	1			5
							4	9									
02	573	N	573	-0-	-0-	-0-	29	1	541	3	N	3	2	1			6
							3	9									
03	603	N	603	-0-	-0-	-0-	32	1	567	3	N	4	5	1			5
							4	9									
04	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	5	1	1	8	5
							7	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1	1	1			1
							1	9									
02	255	N	255	-0-	-0-	-0-	14	1	240	3	N	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	16	1	279	3	N	2	1	1			2
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		37	-0-	37	37	2	1	35	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	76	2	1	37	3	Y	-0-					-0-
03	104	N	28	-0-	-76	-0-	2	1	26	3	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	36	1	553	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	45	1	702	3	N	1	1	1			-0-
							1	9									
04	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1					1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		146	-0-	146	146	9	1	136	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		134	-0-	134	280	8	1	125	2	Y	1	1	1			1
							1	9									
03	415	X	135	-0-	-280	-0-	9	1	126	2	Y	-0-	1	1			-0-
04	378	X	378	-0-	-0-	-0-	24	1	352	2	Y	2					2
							2	9									
05	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					2
06	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

01	DLQ G-10		77	-0-	77	77	5	1	71	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		70	-0-	70	147	4	1	65	3	Y	1	1	1			1
							1	9									
03	218	N	71	-0-	-147	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
04	68	N	68	-0-	-0-	-0-	4	1	63	3	Y	1	1	1			1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

01	DLQ G-10		44	-0-	44	44	2	1	42	3	N	-0-	4	1			-0-
02	DLQ G-10		71	-0-	71	115	3	1	67	3	N	1					1
							1	9									
03	183	N	68	-0-	-115	-0-	4	1	64	3	N	-0-					1
04	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					2
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

01	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					2
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					2
03	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					2
04	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					2
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					2
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

01	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		724	-0-		724	724	39	1 4 9	681	3	N	4	3	1			2
02	DLQ G-10		588	-0-		588	1312	32	1 3 9	553	3	N	3	2	1			3
03	1700	N	564	-0-		-1136	176	32	1 2 9	530	3	N	2	2	1			3
04	717	N	541	-0-		-176	-0-	29	1 3 9	509	3	N	3	2	1			4
05	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					4
06	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					4

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1429	-0-		1429	1429	85	1 8 9	1336	3	Y	7	6	1			4
02	DLQ G-10		1303	-0-		1303	2732	80	1 8 9	1215	3	Y	7	6	1			5
03	1600	N	1372	-0-		-228	2504	84	1 6 9	1282	3	Y	5	5	1			5
04	3000	N	1350	-0-		-1650	854	84	1 6 9	1260	3	Y	5	5	1			5
05	1395	N	NO RPT	-0-		-1395	-0-					Y	NO RPT					5
06	1320	N	NO RPT	-0-		-1320	-0-					Y	NO RPT					5

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-		-0-	-0-	32	1	496	3	N	-0-					-0-
02	526	N	526	-0-		-0-	-0-	32	1 1 9	493	3	N	1					1
03	647	N	647	-0-		-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
04	569	N	569	-0-		-0-	-0-	35	1	534	3	N	-0-					-0-
05	558	N	NO RPT	-0-		-558	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-		-630	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		378	-0-		378	378	16	1 2 9	360	3	Y	2	2	1			1
02	DLQ G-10		354	-0-		354	732	15	1 3 9	336	3	Y	3	2	1			2
03	1102	N	370	-0-		-732	-0-	16	1 1 9	353	3	Y	1	2	1			1
04	312	N	312	-0-		-0-	-0-	14	1 1 9	297	3	Y	1	1	1			1
05	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					1

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-		649	649	46	1	603	2	N	-0-					2
02	DLQ G-10		545	-0-		545	1194	40	1	505	2	N	-0-					2
03	1634	N	440	-0-		-1194	-0-	32	1	408	2	N	-0-					2
04	395	N	395	-0-		-0-	-0-	29	1	366	2	N	-0-	1	1			1
05	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-	1	1			1
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-	1	1			-0-
03	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	37 71	1 3	654	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	39	1	625	2	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	50	1	660	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	45	1	646	2	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		720	-0-	720	720	17	1	703	3	Y	-0-					1
02	DLQ G-10		625	-0-	625	1345	15	1	610	3	Y	-0-					1
03	1660	N	315	-0-	-1345	-0-	7	1	308	3	Y	-0-					1
04	326	N	326	-0-	-0-	-0-	7	1	319	3	Y	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1					2
							1	9									
04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	16	1	261	3	N	2	1	1			1
							2	9									
02	255	N	255	-0-	-0-	-0-	18	1	236	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	19	1	241	3	N	1	1	1			1
							1	9									
04	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		440	-0-	440	440	25	1	413	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		439	-0-	439	879	30	1	408	3	Y	1	2	1			1
							1	9									
03	1358	N	479	-0-	-879	-0-	35	1	442	3	Y	2	1	1			2
							2	9									
04	464	N	464	-0-	-0-	-0-	48	1	416	3	Y	-0-	2	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		263	-0-	263	263	15	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		230	-0-	230	493	16	1	213	3	Y	1	1	1			1
							1	9									
03	741	N	248	-0-	-493	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		240	-0-	240	240	12	1	228	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	478	12	1	226	3	N	-0-					-0-
03	721	N	243	-0-	-478	-0-	13	1	230	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	56	1	990	3	N	-0-	1	1			1
02	826	N	826	-0-	-0-	-0-	43	1	783	3	N	-0-	1	1			-0-
03	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	51	1	911	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3843	-0-	3843	3843	533	1	3310	2	Y	-0-					-0-
02	DLQ G-10		3539	-0-	3539	7382	489	1	3050	2	Y	-0-					-0-
03	11188	X	3806	-0-	-7382	-0-	536	1	3270	2	Y	-0-					-0-
04	3613	X	3613	-0-	-0-	-0-	527	1	3084	2	Y	2	2	8			-0-
							2	9									
05	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-
06	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

01	DLQ G-10		560	-0-	560	560	40	1	520	2	N	-0-					2
02	DLQ G-10		531	-0-	531	1091	39	1	492	2	N	-0-					2
03	1660	N	569	-0-	-1091	-0-	42	1	527	2	N	-0-					2
04	550	N	550	-0-	-0-	-0-	40	1	510	2	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

01	DLQ G-10		1482	-0-	1482	1482	111	1	1371	3	Y	-0-					1
02	DLQ G-10		1344	-0-	1344	2826	102	1	1242	3	Y	-0-					1
03	1700	N	1412	-0-	-288	2538	105	1	1307	3	Y	-0-					1
04	3000	N	1245	-0-	-1755	783	94	1	1151	3	Y	-0-					1
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					1
06	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

01	328	N	328	-0-	-0-	-0-	19	1	306	2	N	3	2	1			2
							3	9									
02	306	N	306	-0-	-0-	-0-	18	1	286	2	N	2	2	1			2
							2	9									
03	318	N	318	-0-	-0-	-0-	20	1	297	2	N	1	2	1			1
							1	9									
04	315	N	315	-0-	-0-	-0-	20	1	294	2	N	1					2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		776	-0-	776	776	45	1	727	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		672	-0-	672	1448	47	1	623	3	Y	2	3	1			2
							2	9									
03	2190	N	742	-0-	-1448	-0-	54	1	685	3	Y	3	2	1			3
							3	9									
04	593	N	593	-0-	-0-	-0-	61	1	531	3	Y	1	4	1			-0-
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

01	DLQ G-10		184	-0-	184	184	4	1	180	3	Y	-0-					-0-
02	DLQ G-10		174	-0-	174	358	4	1	170	3	Y	-0-					-0-
03	540	N	182	-0-	-358	-0-	4	1	178	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1699	N	1699	-0-	-0-	-0-	74	1	1625	2	N	-0-					-0-
02	1633	N	1633	-0-	-0-	-0-	71	1	1562	2	N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	77	1	1623	2	N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	74	1	1542	2	N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

01	DLQ G-10		571	-0-	571	571	33	1	535	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		539	-0-	539	1110	37	1	500	3	Y	2	2	1			2
							2	9									
03	1688	N	578	-0-	-1110	-0-	42	1	534	3	Y	2	2	1			2
							2	9									
04	573	N	573	-0-	-0-	-0-	59	1	513	3	Y	1	3	1			-0-
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

01	DLQ G-10		701	-0-	701	701	50	1	651	2	N	-0-					2
02	DLQ G-10		714	-0-	714	1415	52	1	662	2	N	-0-					2
03	1800	N	765	-0-	-1035	380	56	1	708	2	N	1					3
							1	9									
04	1111	N	731	-0-	-380	-0-	53	1	678	2	N	-0-	2	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

01	DLQ G-10		575	-0-	575	575	34	1	541	3	Y	-0-					-0-
02	DLQ G-10		549	-0-	549	1124	33	1	516	3	Y	-0-					-0-
03	1600	N	583	-0-	-1017	107	36	1	547	3	Y	-0-					-0-
04	602	N	495	-0-	-107	-0-	31	1	464	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

01	DLQ G-10		1198	-0-	1198	1198	69	1	1123	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1106	-0-	1106	2304	77	1	1025	3	Y	4	5	1			3
							4	9									
03	2500	N	1184	-0-	-1316	988	87	1	1090	3	Y	6	4	1			5
							7	9									
04	1947	N	959	-0-	-988	-0-	99	1	859	3	Y	1	6	1			-0-
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-		103	103		6	1	97	3	Y	-0-					-0-
02	DLQ G-10		362	-0-		362	465		25	1	336	3	Y	1					1
									1	9									
03	1177	N	712	-0-		-465	-0-		52	1	658	3	Y	2	1	1			2
									2	9									
04	289	N	289	-0-		-0-	-0-		30	1	259	3	Y	-0-	2	1			-0-
05	62	N	NO RPT	-0-		-62	-0-						Y	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-						Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		710	-0-		710	710		41	1	665	3	Y	4	2	1			3
									4	9									
02	DLQ G-10		710	-0-		710	1420		49	1	659	3	Y	2	3	1			2
									2	9									
03	1800	N	747	-0-		-1053	367		55	1	689	3	Y	3	2	1			3
									3	9									
04	1108	N	741	-0-		-367	-0-		76	1	664	3	Y	1	4	1			-0-
									1	9									
05	744	N	NO RPT	-0-		-744	-0-						Y	NO RPT					-0-
06	720	N	NO RPT	-0-		-720	-0-						Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1170	-0-		1170	1170		129	1	1041	3	Y	-0-					-0-
02	DLQ G-10		777	-0-		777	1947		90	1	687	3	Y	-0-					-0-
03	1700	N	588	-0-		-1112	835		71	1	517	3	Y	-0-					-0-
04	1523	N	688	-0-		-835	-0-		84	1	604	3	Y	-0-					-0-
05	837	N	NO RPT	-0-		-837	-0-						Y	NO RPT					-0-
06	570	N	NO RPT	-0-		-570	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		939	-0-		939	939		54	1	881	3	Y	4	3	1			3
									4	9									
02	DLQ G-10		875	-0-		875	1814		61	1	811	3	Y	3	4	1			2
									3	9									
03	1600	N	957	-0-		-643	1171		70	1	883	3	Y	4	3	1			3
									4	9									
04	2096	N	925	-0-		-1171	-0-		95	1	828	3	Y	2	5	1			-0-
									2	9									
05	930	N	NO RPT	-0-		-930	-0-						Y	NO RPT					-0-
06	930	N	NO RPT	-0-		-930	-0-						Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-		3	3		3	3			N	-0-	1	1			2
02	DLQ G-10		-0-	-0-		-0-	3						N	-0-	1	1			1
03	3	N	-0-	-0-		-3	-0-						N	-0-					1
04	0	N	-0-	-0-		-0-	-0-						N	-0-	1	1			-0-
05	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	11	1	207	3	N	2	2	1			1
							2	9									
02	205	N	205	-0-	-0-	-0-	10	1	193	3	N	2	2	1			1
							2	9									
03	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
04	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

01	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					1
02	DLQ G-10		436	-0-	436	994	43	1	393	3	Y	-0-					1
03	1471	N	477	-0-	-994	-0-	44	1	433	3	Y	-0-					1
04	454	N	454	-0-	-0-	-0-	41	1	413	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

01	DLQ G-10		45	-0-	45	45	1	1	44	3	Y	-0-					-0-
02	DLQ G-10		42	-0-	42	87	1	1	41	3	Y	-0-					-0-
03	132	N	45	-0-	-87	-0-	1	1	44	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

01	DLQ G-10		147	-0-	147	147	15	1	132	3	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	284	13	1	124	3	Y	-0-					-0-
03	444	N	160	-0-	-284	-0-	15	1	145	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

01	DLQ G-10		246	-0-	246	246	14	1	230	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		220	-0-	220	466	15	1	204	3	Y	1	1	1			1
							1	9									
03	816	N	350	-0-	-466	-0-	26	1	323	3	Y	1	1	1			1
							1	9									
04	475	N	475	-0-	-0-	-0-	49	1	425	3	Y	1	2	1			-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

01	266	N	266	-0-	-0-	-0-	145	1	121	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	136	1	108	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	141	1	77	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		492	-0-	492	492	21	1	471	2	Y	-0-					-0-
02	DLQ G-10		457	-0-	457	949	20	1	437	2	Y	-0-					-0-
03	1421	N	472	-0-	-949	-0-	21	1	451	2	Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

01	DLQ G-10		334	-0-	334	334	21	1	312	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		307	-0-	307	641	20	1	286	3	Y	1					2
							1	9									
03	968	N	327	-0-	-641	-0-	20	1	307	3	Y	-0-	2	1			-0-
04	312	N	312	-0-	-0-	-0-	18	1	293	3	Y	1					1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

01	DLQ G-10		303	-0-	303	303	19	1	284	3	Y	-0-					1
02	DLQ G-10		311	-0-	311	614	21	1	290	3	Y	-0-					1
03	912	N	298	-0-	-614	-0-	19	1	279	3	Y	-0-	1	1			-0-
04	335	N	335	-0-	-0-	-0-	20	1	315	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

01	2278	N	2278	-0-	-0-	-0-	137	1	2140	3	N	1	1	1			2
							1	9									
02	2240	N	2240	-0-	-0-	-0-	138	1	2102	3	N	-0-					2
03	2453	N	2453	-0-	-0-	-0-	148	1	2302	3	N	3	4	1			1
							3	9									
04	2255	N	2255	-0-	-0-	-0-	140	1	2114	3	N	1					2
							1	9									
05	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					2
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1607	-0-	1607	1607	97	1	1509	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1462	-0-	1462	3069	90	1	1371	3	N	1					2
							1	9									
03	2500	N	1574	-0-	-926	2143	95	1	1477	3	N	2	3	1			1
							2	9									
04	3000	N	1469	-0-	-1531	612	91	1	1378	3	N	-0-					1
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1058	-0-	1058	1058	55	1	1003	2	Y	-0-					1
02	DLQ G-10		949	-0-	949	2007	47	1	902	2	Y	-0-	1	1			-0-
03	1600	N	987	-0-	-613	1394	47	1	940	2	Y	-0-					-0-
04	2343	N	949	-0-	-1394	-0-	49	1	899	2	Y	1	1	8			-0-
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					1
02	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					1
03	697	N	697	-0-	-0-	-0-	42	1	654	3	N	1	2	1			-0-
							1	9									
04	804	N	804	-0-	-0-	-0-	50	1	753	3	N	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			1
							1	9									
02	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
03	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	1	1			1
							1	9									
04	505	N	505	-0-	-0-	-0-	25	1	479	3	N	1	2	1			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		197	-0-	197	197	11	1	184	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		182	-0-	182	379	13	1	168	3	Y	1	1	1			1
							1	9									
03	571	N	192	-0-	-379	-0-	14	1	177	3	Y	1	1	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

01	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
02	DLQ G-10		26	-0-	26	57	26	3			Y	-0-					-0-
03	84	N	27	-0-	-57	-0-	27	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	28	1	250	3	N	-0-					1
02	587	N	587	-0-	-0-	-0-	58	1	529	3	N	-0-					1
03	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
04	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	34	1	309	3	Y	-0-					-0-
02	DLQ G-10		279	-0-	279	622	27	1	252	3	Y	-0-					-0-
03	931	N	309	-0-	-622	-0-	29	1	280	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		552	-0-	552	552	55	1	497	3	Y	-0-					1
02	DLQ G-10		506	-0-	506	1058	50	1	456	3	Y	-0-					1
03	1625	N	567	-0-	-1058	-0-	53	1	514	3	Y	-0-					1
04	672	N	672	-0-	-0-	-0-	61	1	611	3	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		383	-0-	383	383	16 2	1 9	365	3	Y	2	2	1			1
02	DLQ G-10		364	-0-	364	747	16 3	1 9	345	3	Y	3	2	1			2
03	1130	N	383	-0-	-747	-0-	16 1	1 9	366	3	Y	1	2	1			1
04	372	N	372	-0-	-0-	-0-	16 2	1 9	354	3	Y	2	2	1			1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		211	-0-	211	211	16	1	195	3	Y	-0-					1
02	DLQ G-10		195	-0-	195	406	14	1	181	3	Y	-0-					1
03	625	N	219	-0-	-406	-0-	16	1	203	3	Y	-0-	1	1			-0-
04	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		192	-0-	192	192	14	1	178	3	Y	-0-					1
02	DLQ G-10		175	-0-	175	367	12	1	163	3	Y	-0-					1
03	555	N	188	-0-	-367	-0-	14	1	174	3	Y	-0-	1	1			-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	47	1	591	3	Y	-0-					-0-
02	DLQ G-10		523	-0-	523	1161	37	1	483	3	Y	3					3
							3	9									
03	1705	N	544	-0-	-1161	-0-	40	1	503	3	Y	1	3	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		565	-0-	565	565	42	1	522	3	Y	1					3
							1	9									
02	DLQ G-10		484	-0-	484	1049	34	1	450	3	Y	-0-					3
03	1582	N	533	-0-	-1049	-0-	39	1	494	3	Y	-0-	3	1			-0-
04	500	N	500	-0-	-0-	-0-	38	1	461	3	Y	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-	30	30	1	1	20	3	N	8	3	1			6
							9	9									
02	DLQ G-10		75	-0-	75	105	5	1	70	3	N	-0-	4	1			2
03	184	N	79	-0-	-105	-0-	5	1	74	3	N	-0-	1	1			1
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		416	-0-	416	416	25	1	389	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		379	-0-	379	795	23	1	353	3	Y	3	2	1			2
							3	9									
03	1205	N	410	-0-	-795	-0-	25	1	384	3	Y	1	2	1			1
							1	9									
04	373	N	373	-0-	-0-	-0-	23	1	348	3	Y	2	2	1			1
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

01	DLQ G-10		409	-0-	409	409	44	1	365	3	Y	-0-					-0-
02	DLQ G-10		390	-0-	390	799	39	1	351	3	Y	-0-					-0-
03	1212	N	413	-0-	-799	-0-	42	1	371	3	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	40	1	343	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

01	DLQ G-10		238	-0-	238	238	14	1	224	3	N	-0-					-0-
02	DLQ G-10		161	-0-	161	399	10	1	151	3	N	-0-					-0-
03	430	N	31	-0-	-399	-0-	2	1	29	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

01	DLQ G-10		511	-0-	511	511	31	1	480	3	N	-0-					-0-
02	DLQ G-10		465	-0-	465	976	29	1	435	3	N	1					1
							1	9									
03	1341	N	365	-0-	-976	-0-	22	1	343	3	N	-0-	1	1			-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

01	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

01	DLQ G-10		616	-0-	616	616	30	1	586	2	Y	-0-					-0-
02	DLQ G-10		681	-0-	681	1297	30	1	651	2	Y	-0-					-0-
03	1600	N	692	-0-	-908	389	30	1	662	2	Y	-0-					-0-
04	1054	N	665	-0-	-389	-0-	30	1	635	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		375	-0-	375	375	20	1	355	2	N	-0-					-0-
02	DLQ G-10		362	-0-	362	737	21	1	341	2	N	-0-					-0-
03	1120	N	383	-0-	-737	-0-	27	1	356	2	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	24	1	342	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		686	-0-	686	686	35	1	651	2	Y	-0-					-0-
02	DLQ G-10		630	-0-	630	1316	31	1	599	2	Y	-0-					-0-
03	2013	N	697	-0-	-1316	-0-	33	1	664	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	35	1	645	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		711	-0-	711	711	45	1	665	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		627	-0-	627	1338	42	1	584	3	Y	1					3
							1	9									
03	1800	N	652	-0-	-1148	190	41	1	610	3	Y	1	3	1			1
							1	9									
04	794	N	604	-0-	-190	-0-	36	1	568	3	Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		662	-0-	662	662	42	1	618	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		873	-0-	873	1535	58	1	814	3	Y	1					3
							1	9									
03	1700	N	1291	-0-	-409	1126	80	1	1210	3	Y	1	3	1			1
							1	9									
04	2466	N	1340	-0-	-1126	-0-	79	1	1261	3	Y	-0-					1
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					1

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	-0-	29	1	373	2	N	-0-					1
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1
04	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	42	1	526	3	N	-0-					2
02	438	N	438	-0-	-0-	-0-	31	1	406	3	N	1					3
							1	9									
03	435	N	435	-0-	-0-	-0-	32	1	403	3	N	-0-	3	1			-0-
04	419	N	419	-0-	-0-	-0-	32	1	386	3	N	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		152	-0-	152	152	11	1	141	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	251	7	1	92	3	Y	-0-					-0-
03	338	N	87	-0-	-251	-0-	6	1	81	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		612	-0-	612	612	45	1	567	3	Y	-0-					3
02	DLQ G-10		551	-0-	551	1163	39	1	512	3	Y	-0-					3
03	1829	N	666	-0-	-1163	-0-	49	1	616	3	Y	1	3	1			1
							1	9									
04	632	N	632	-0-	-0-	-0-	49	1	583	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	34	1	309	3	N	-0-					1
02	358	N	358	-0-	-0-	-0-	35	1	323	3	N	-0-					1
03	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					1
04	298	N	298	-0-	-0-	-0-	27	1	271	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		527	-0-	527	527	25	1 9	501	3	N	1	1	1			1
02	DLQ G-10		469	-0-	469	996	23	1 9	445	3	N	1	1	1			1
03	1460	N	464	-0-	-996	-0-	23	1 9	440	3	N	1	1	1			1
04	484	N	484	-0-	-0-	-0-	24	1 9	459	3	N	1	2	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		872	-0-	872	872	42	1 2 9	828	3	N	2	2	1			2
02	DLQ G-10		804	-0-	804	1676	39	1 1 9	764	3	N	1	1	1			2
03	1700	N	871	-0-	-829	847	43	1 1 9	827	3	N	1	1	1			2
04	1691	N	844	-0-	-847	-0-	42	1 2 9	800	3	N	2	3	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1725	-0-	1725	1725	181	1	1544	2	Y	-0-					-0-
02	DLQ G-10		1369	-0-	1369	3094	142	1	1227	2	Y	-0-					-0-
03	2500	N	1545	-0-	-955	2139	165	1	1380	2	Y	-0-					-0-
04	3000	N	1711	-0-	-1289	850	190	1	1521	2	Y	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-
06	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	6 4	1 9	92	3	Y	4	8	1			4
02	DLQ G-10		95	-0-	95	197	6 4	1 9	85	3	Y	4					8
03	274	N	77	-0-	-197	-0-	4 6	1 9	67	3	Y	5	9	1	1	8	3
04	67	N	67	-0-	-0-	-0-	4 4	1 9	59	3	Y	4					7
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					7
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					7

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					1
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					1
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1065	-0-	1065	1065	55	1	1010	2	Y	-0-					-0-
02	DLQ G-10		975	-0-	975	2040	48	1	927	2	Y	-0-					-0-
03	2500	N	1065	-0-	-1435	605	50	1	1015	2	Y	-0-					-0-
04	1629	N	1024	-0-	-605	-0-	52	1	972	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

01	DLQ G-10		663	-0-	663	663	49	1	614	3	Y	-0-					3
02	DLQ G-10		589	-0-	589	1252	42	1	546	3	Y	1					4
							1	9									
03	1800	N	664	-0-	-1136	116	49	1	615	3	Y	-0-	3	1			1
04	754	N	638	-0-	-116	-0-	49	1	589	3	Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

01	DLQ G-10		15	-0-	15	15	1	1	14	3	N	-0-					-0-
02	DLQ G-10		22	-0-	22	37	1	1	14	3	N	6	3	1			3
							7	9									
03	54	N	17	-0-	-37	-0-	1	1	15	3	N	1	2	1			2
							1	9									
04	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3	2	1	1	8	2
							3	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

01	DLQ G-10		719	-0-	719	719	38	1	678	3	N	3	4	1			2
							3	9									
02	DLQ G-10		790	-0-	790	1509	43	1	743	3	N	4	2	1			4
							4	9									
03	2485	N	976	-0-	-1509	-0-	55	1	918	3	N	3	2	1			5
							3	9									
04	859	N	859	-0-	-0-	-0-	46	1	811	3	N	2	2	1			5
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

01	DLQ G-10		593	-0-	593	593	35	1	554	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		542	-0-	542	1135	33	1	507	3	Y	2	2	1			2
							2	9									
03	1600	N	600	-0-	-1000	135	37	1	561	3	Y	2	2	1			2
							2	9									
04	724	N	589	-0-	-135	-0-	37	1	550	3	Y	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		157	-0-	157	157	9	1	148	3	Y	-0-	1	1			-0-
02	DLQ G-10		221	-0-	221	378	14	1	206	3	Y	1					1
							1	9									
03	649	N	271	-0-	-378	-0-	17	1	253	3	Y	1	1	1			1
							1	9									
04	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

01	310	N	310	-0-	-0-	-0-	18	1	290	3	N	2	2	1			1
							2	9									
02	291	N	291	-0-	-0-	-0-	18	1	272	3	N	1	1	1			1
							1	9									
03	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	19	1	280	3	N	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

01	DLQ G-10		398	-0-	398	398	24	1	371	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		346	-0-	346	744	21	1	322	3	Y	3	2	1			2
							3	9									
03	1081	N	337	-0-	-744	-0-	21	1	315	3	Y	1	2	1			1
							1	9									
04	315	N	315	-0-	-0-	-0-	20	1	294	3	Y	1	1	1			1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

01	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	7	1	162	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	13	1	277	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		484	-0-	484	484	36	1	447	3	Y	1					2
							1	9									
02	DLQ G-10		394	-0-	394	878	28	1	366	3	Y	-0-					2
03	1204	N	326	-0-	-878	-0-	24	1	302	3	Y	-0-	2	1			-0-
04	301	N	301	-0-	-0-	-0-	23	1	278	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	12	9	3			Y	-0-					-0-
03	22	N	10	-0-	-12	-0-	10	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

01	DLQ G-10		93	-0-	93	93	4	1	89	2	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	551	20	1	438	2	Y	-0-					-0-
03	1097	N	546	-0-	-551	-0-	24	1	522	2	Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

01	261	N	261	-0-	-0-	-0-	15	1	244	3	N	2	2	1			1
							2	9									
02	254	N	254	-0-	-0-	-0-	16	1	237	3	N	1	1	1			1
							1	9									
03	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1	1	1			1
							1	9									
04	253	N	253	-0-	-0-	-0-	16	1	236	3	N	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

01	DLQ G-10		1128	-0-	1128	1128	72	1	1048	3	N	7	3	1			9
							8	9									
02	DLQ G-10		1041	-0-	1041	2169	68	1	966	3	N	6	7	1			8
							7	9									
03	2500	N	1098	-0-	-1402	767	73	1	1019	3	N	5	7	1			6
							6	9									
04	1799	N	1032	-0-	-767	-0-	68	1	958	3	N	5	6	1			5
							6	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					5
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		297	-0-	297	297	14	1	282	3	N	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	626	16	1	312	3	N	1	1	1			1
							1	9									
03	969	N	343	-0-	-626	-0-	18	1	324	3	N	1	1	1			1
							1	9									
04	335	N	335	-0-	-0-	-0-	17	1	316	3	N	2	1	1	1	8	1
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

01	DLQ G-10		433	-0-	433	433	32	1	401	3	Y	-0-					-0-
02	DLQ G-10		393	-0-	393	826	30	1	363	3	Y	-0-					-0-
03	1251	N	425	-0-	-826	-0-	32	1	393	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	32	1	389	3	Y	1	1	8			-0-
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

01	DLQ G-10		222	-0-	222	222	14	1	208	3	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	439	14	1	203	3	Y	-0-					-0-
03	634	N	195	-0-	-439	-0-	12	1	183	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

01	DLQ G-10		409	-0-	409	409	21	1	388	2	Y	-0-					-0-
02	DLQ G-10		380	-0-	380	789	19	1	361	2	Y	-0-					-0-
03	1207	N	418	-0-	-789	-0-	20	1	398	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1118	-0-	1118		1118		75	1 9	1042	3	Y	1					2
02	DLQ	G-10	1044	-0-	1044		2162		71	1	973	3	Y	-0-	1	1			1
03	1600	N	1135	-0-	-465		1697		78	1 9	1056	3	Y	1	1	1			1
04	2792	N	1095	-0-	-1697		-0-		77	1 9	1017	3	Y	1	1	1	1	8	-0-
05	1116	N	NO RPT	-0-	-1116		-0-						Y	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110		-0-						Y	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	912	-0-	912		912		61	1	851	3	Y	-0-					1
02	DLQ	G-10	926	-0-	926		1838		63	1 9	862	3	Y	1	1	1			1
03	2500	N	1130	-0-	-1370		468		77	1 9	1052	3	Y	1	1	1			1
04	1507	N	1039	-0-	-468		-0-		73	1	966	3	Y	-0-	1	1			-0-
05	992	N	NO RPT	-0-	-992		-0-						Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080		-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	949	-0-	949		949		45	1 2 9	902	3	N	2	2	1			2
02	DLQ	G-10	843	-0-	843		1792		41	1 1 9	801	3	N	1	1	1			2
03	2500	N	897	-0-	-1603		189		44	1 1 9	852	3	N	1	1	1			2
04	1058	N	869	-0-	-189		-0-		43	1 2 9	824	3	N	2	3	1			1
05	899	N	NO RPT	-0-	-899		-0-						N	NO RPT					1
06	870	N	NO RPT	-0-	-870		-0-						N	NO RPT					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-		-0-		18	1 2 9	289	3	N	2	2	1			1
02	281	N	281	-0-	-0-		-0-		17	1 1 9	263	3	N	1	1	1			1
03	342	N	342	-0-	-0-		-0-		21	1 1 9	320	3	N	1	1	1			1
04	307	N	307	-0-	-0-		-0-		19	1 1 9	287	3	N	1	1	1			1
05	310	N	NO RPT	-0-	-310		-0-						N	NO RPT					1
06	330	N	NO RPT	-0-	-330		-0-						N	NO RPT					1

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	228	-0-	228		228		11	1	217	2	Y	-0-					-0-
02	DLQ	G-10	211	-0-	211		439		9	1	202	2	Y	-0-					-0-
03	660	N	221	-0-	-439		-0-		10	1	211	2	Y	-0-					-0-
04	211	N	211	-0-	-0-		-0-		9	1	202	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217		-0-						Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210		-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		543	-0-	543	543	187	1	356	2	Y	-0-					-0-
02	DLQ G-10		504	-0-	504	1047	174	1	330	2	Y	-0-					-0-
03	1584	N	537	-0-	-1047	-0-	187	1	350	2	Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	182	1	329	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		452	-0-	452	452	23	1	429	2	Y	-0-					-0-
02	DLQ G-10		421	-0-	421	873	21	1	400	2	Y	-0-					-0-
03	1335	N	462	-0-	-873	-0-	22	1	440	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		718	-0-	718	718	33	1	683	3	N	2	2	1			2
							2	9									
02	DLQ G-10		650	-0-	650	1368	32	1	616	3	N	2	2	1			2
							2	9									
03	2129	N	761	-0-	-1368	-0-	39	1	719	3	N	3	2	1			3
							3	9									
04	748	N	748	-0-	-0-	-0-	39	1	707	3	N	2	2	1			3
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		408	-0-	408	408	19	1	388	3	N	1	1	1			2
							1	9									
02	DLQ G-10		436	-0-	436	844	22	1	413	3	N	1	1	1			2
							1	9									
03	1233	N	389	-0-	-844	-0-	20	1	368	3	N	1	1	1			2
							1	9									
04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1514	-0-	1514	1514	97	1	1407	3	N	9	4	1	1	8	11
							10	9									
02	DLQ G-10		1426	-0-	1426	2940	93	1	1324	3	N	8	9	1			10
							9	9									
03	4443	X	1503	-0-	-2940	-0-	100	1	1394	3	N	8	9	1	1	8	8
							9	9									
04	1449	X	1449	-0-	-0-	-0-	96	1	1341	3	N	11	9	1	3	8	7
							12	9									
05	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					7
06	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		450	-0-	450	450	34	1	416	3	Y	-0-					-0-
02	DLQ G-10		414	-0-	414	864	31	1	383	3	Y	-0-					-0-
03	1306	N	442	-0-	-864	-0-	33	1	409	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	32	1	387	3	Y	1	1	8			-0-
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		398	-0-	398	398	25	1	372	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		372	-0-	372	770	25	1	346	3	Y	1					2
							1	9									
03	1165	N	395	-0-	-770	-0-	25	1	370	3	Y	-0-	2	1			-0-
04	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		609	-0-	609	609	33	1	576	2	N	-0-					-0-
02	DLQ G-10		590	-0-	590	1199	35	1	555	2	N	-0-					-0-
03	1600	N	638	-0-	-962	237	45	1	593	2	N	-0-					-0-
04	855	N	618	-0-	-237	-0-	40	1	578	2	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		276	-0-	276	276	17	1	259	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	514	15	1	223	3	N	-0-					-0-
03	752	N	238	-0-	-514	-0-	14	1	224	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	44	1	526	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		252	-0-	252	252	19	1	233	3	Y	-0-					1
02	DLQ G-10		237	-0-	237	489	17	1	220	3	Y	-0-					1
03	751	N	262	-0-	-489	-0-	19	1	243	3	Y	-0-	1	1			-0-
04	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	1	1			-0-
							1	9									
02	122	N	122	-0-	-0-	-0-	7	1	113	3	N	2	1	1			1
							2	9									
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-	1	1			-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		173	-0-	173	173	12	1	161	3	Y	-0-					-0-
03	554	N	381	-0-	-173	-0-	28	1	353	3	Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		459	-0-	459	459	34	1	425	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	865	31	1	375	3	Y	-0-					-0-
03	1306	N	441	-0-	-865	-0-	33	1	408	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	32	1	390	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		789	-0-	789	789	51	1	734	3	N	4	2	1			6
							4	9									
02	DLQ G-10		494	-0-	494	1283	32	1	460	3	N	2	4	1			4
							2	9									
03	2118	N	835	-0-	-1283	-0-	56	1	775	3	N	4	4	1			4
							4	9									
04	642	N	642	-0-	-0-	-0-	43	1	596	3	N	3	4	1			3
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1035	-0-	1035	1035	53	1	957	3	Y	23	27	1	1	8	16
							25	9									
02	DLQ G-10		1022	-0-	1022	2057	53	1	941	3	Y	25	23	1	1	8	17
							28	9									
03	2500	N	1175	-0-	-1325	732	59	1	1081	3	Y	32	34	1	2	8	13
							35	9									
04	1840	N	1108	-0-	-732	-0-	56	1	1021	3	Y	28	24	1			17
							31	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					17
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					17

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		46	N 46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
02		42	N 42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
03		40	N 40	-0-	-0-	-0-	2	1	37	3	N	1	2	1			-0-
							1	9									
04		35	N 35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									
05		31	N NO RPT	-0-	-31	-0-					N	NO RPT					1
06		30	N NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-	186	186	10	1	176	3	N	-0-	1	1			-0-
02	DLQ G-10		175	-0-	175	361	10	1	164	3	N	1					1
							1	9									
03		546	N 185	-0-	-361	-0-	11	1	174	3	N	-0-					1
04		178	N 178	-0-	-0-	-0-	10	1	168	3	N	-0-					1
05		186	N NO RPT	-0-	-186	-0-					N	NO RPT					1
06		180	N NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-	1	1			-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

01	DLQ G-10		477	-0-	477	477	25	1	452	2	Y	-0-					-0-
02	DLQ G-10		451	-0-	451	928	22	1	429	2	Y	-0-					-0-
03	1419	N	491	-0-	-928	-0-	23	1	468	2	Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	25	1	459	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

01	DLQ G-10		324	-0-	324	324	14	1	310	2	Y	-0-					-0-
02	DLQ G-10		303	-0-	303	627	13	1	290	2	Y	-0-					-0-
03	949	N	322	-0-	-627	-0-	15	1	307	2	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	14	1	295	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

01	DLQ G-10		94	-0-	94	94	5	1	88	3	N	1	1	1			-0-
							1	9									
02	DLQ G-10		23	-0-	23	117	1	1	22	3	N	-0-					-0-
03	182	N	65	-0-	-117	-0-	4	1	61	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

01	DLQ G-10		471	-0-	471	471	25	1	444	3	N	2	3	1			1
							2	9									
02	DLQ G-10		427	-0-	427	898	23	1	402	3	N	2	1	1			2
							2	9									
03	1336	N	438	-0-	-898	-0-	25	1	411	3	N	2	1	1			3
							2	9									
04	411	N	411	-0-	-0-	-0-	22	1	388	3	N	1	1	1			3
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		561	-0-	561	561	30	1	528	3	N	3	4	1			2
							3	9									
02	DLQ G-10		589	-0-	589	1150	32	1	554	3	N	3	2	1			3
							3	9									
03	1784	N	634	-0-	-1150	-0-	36	1	595	3	N	3	2	1			4
							3	9									
04	582	N	582	-0-	-0-	-0-	31	1	549	3	N	2	2	1			4
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

01	DLQ G-10		69	-0-	69	69	2	1	67	3	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	133	2	1	62	3	Y	-0-					-0-
03	201	N	68	-0-	-133	-0-	2	1	66	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

01	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			1
							1	9									
02	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
03	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									
04	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-
02	DLQ G-10		114	-0-	114	218	6	1	108	2	Y	-0-					-0-
03	340	N	122	-0-	-218	-0-	6	1	116	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		343	-0-	343	343	18	1	325	2	Y	-0-					-0-
02	DLQ G-10		320	-0-	320	663	16	1	304	2	Y	-0-					-0-
03	1015	N	352	-0-	-663	-0-	17	1	335	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1026	-0-	1026	1026	61 6	1 9	959	2	N	5	5	1			4
02	DLQ G-10		968	-0-	968	1994	58 6	1 9	904	2	N	5	5	1			4
03	2500	N	1023	-0-	-1477	517	65 4	1 9	954	2	N	4	5	1			3
04	1522	N	1005	-0-	-517	-0-	64 3	1 9	938	2	N	3					6
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	36	1	568	3	N	3	3	1			2
							3	9									
02	625	N	625	-0-	-0-	-0-	38	1	583	3	N	4	3	1			3
							4	9									
03	631	N	631	-0-	-0-	-0-	39	1	590	3	N	2	3	1			2
							2	9									
04	616	N	616	-0-	-0-	-0-	39	1	575	3	N	2	2	1			2
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	9	1	134	3	N	1	1	1			1
							1	9									
02	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			1
							1	9									
04	126	N	126	-0-	-0-	-0-	8	1	117	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		323	-0-	323	323	15	1	307	3	N	1	1	1			1
							1	9									
02	DLQ G-10		341	-0-	341	664	17	1	323	3	N	1	1	1			1
							1	9									
03	1052	N	388	-0-	-664	-0-	20	1	367	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	19	1	346	3	N	2	1	1			2
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	21	1	393	3	N	5	4	1			3
							6	9									
02	380	N	380	-0-	-0-	-0-	19	1	357	3	N	4	4	1			3
							4	9									
03	395	N	395	-0-	-0-	-0-	21	1	370	3	N	4	3	1			4
							4	9									
04	368	N	368	-0-	-0-	-0-	20	1	345	3	N	3	4	1			3
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	24	1	378	3	N	2	3	1			1
							2	9									
02	403	N	403	-0-	-0-	-0-	25	1	375	3	N	3	2	1			2
							3	9									
03	419	N	419	-0-	-0-	-0-	26	1	392	3	N	1	2	1			1
							1	9									
04	397	N	397	-0-	-0-	-0-	25	1	370	3	N	2	2	1			1
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		129	-0-	129	129	7	1	122	3	N	-0-	1	1			-0-
02	DLQ G-10		108	-0-	108	237	6	1	101	3	N	1					1
							1	9									
03	344	N	107	-0-	-237	-0-	6	1	101	3	N	-0-					1
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		704	-0-	704	704	38	1	663	3	N	3	4	1			2
							3	9									
02	DLQ G-10		627	-0-	627	1331	34	1	590	3	N	3	2	1			3
							3	9									
03	1996	N	665	-0-	-1331	-0-	38	1	624	3	N	3	2	1			4
							3	9									
04	633	N	633	-0-	-0-	-0-	34	1	597	3	N	2	2	1			4
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		282	-0-	282	282	17	1	263	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		258	-0-	258	540	16	1	241	3	Y	1	1	1			1
							1	9									
03	814	N	274	-0-	-540	-0-	17	1	256	3	Y	1	1	1			1
							1	9									
04	266	N	266	-0-	-0-	-0-	17	1	248	3	Y	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
*06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	21	1 2 9	324	3	N	2	2	1			1
02	319	N	319	-0-	-0-	-0-	20	1 1 9	298	3	N	1	1	1			1
03	330	N	330	-0-	-0-	-0-	20	1 1 9	309	3	N	1	1	1			1
04	314	N	314	-0-	-0-	-0-	20	1 1 9	293	3	N	1	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	32	1 3 9	565	3	N	3	3	1			2
02	DLQ G-10		561	-0-	561	1161	31	1 3 9	527	3	N	3	2	1			3
03	1700	N	611	-0-	-1089	72	35	1 2 9	574	3	N	2	2	1			3
04	520	N	448	-0-	-72	-0-	24	1 2 9	422	3	N	2	2	1			3
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	25	1 2 9	401	3	N	2	2	1			1
02	391	N	391	-0-	-0-	-0-	24	1 1 9	366	3	N	1	1	1			1
03	401	N	401	-0-	-0-	-0-	25	1 1 9	375	3	N	1	1	1			1
04	390	N	390	-0-	-0-	-0-	24	1 1 9	365	3	N	1	1	1			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		707	-0-	707	707	38	1 3 9	666	3	N	3	4	1			2
02	DLQ G-10		642	-0-	642	1349	35	1 3 9	604	3	N	3	2	1			3
03	1600	N	670	-0-	-930	419	38	1 3 9	629	3	N	3	2	1			4
04	1059	N	640	-0-	-419	-0-	34	1 2 9	604	3	N	2	2	1			4
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

01	DLQ G-10	239	-0-	239	239	13	1	225	3	N	1	1	1			1
						1	9									
02	DLQ G-10	220	-0-	220	459	12	1	207	3	N	1	1	1			1
						1	9									
03	683	N	224	-0-	-459	-0-	13	1	210	3	N	1	1	1			1
							1	9									
04	182	N	182	-0-	-0-	-0-	10	1	171	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

01	DLQ G-10	829	-0-	829	829	48	1	777	3	Y	4	2	1			3
						4	9									
02	DLQ G-10	798	-0-	798	1627	55	1	741	3	Y	2	3	1			2
						2	9									
03	2470	N	843	-0-	-1627	-0-	62	1	777	3	Y	4	3	1			3
							4	9									
04	797	N	797	-0-	-0-	-0-	82	1	714	3	Y	1	4	1			-0-
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

01	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					1
02	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					1
03	313	N	313	-0-	-0-	-0-	23	1	290	2	N	-0-					1
04	298	N	298	-0-	-0-	-0-	22	1	276	2	N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

01	DLQ G-10	381	-0-	381	381	29	1	352	2	Y	-0-	1	1			-0-
02	DLQ G-10	446	-0-	446	827	34	1	411	2	Y	1					1
						1	9									
03	1288 N	461	-0-	-827	-0-	36	1	423	2	Y	2					3
						2	9									
04	341 N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-	2	1			1
05	465 N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450 N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

01	294 N	294	-0-	-0-	-0-	7	1	287	3	N	-0-					-0-
02	258 N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	285 N	285	-0-	-0-	-0-	7	1	278	3	N	-0-					-0-
04	253 N	253	-0-	-0-	-0-	6	1	247	3	N	-0-					-0-
05	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

01	DLQ G-10	212	-0-	212	212	11	1	194	2	Y	6					21
						7	9									
02	DLQ G-10	192	-0-	192	404	9	1	181	2	Y	2	16	1			7
						2	9									
03	622 N	218	-0-	-404	-0-	10	1	208	2	Y	-0-					7
04	200 N	200	-0-	-0-	-0-	10	1	189	2	Y	1					8
						1	9									
05	217 N	NO RPT	-0-	-217	-0-					Y	NO RPT					8
06	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT					8

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

01	DLQ G-10	613	-0-	613	613	33	1	577	3	N	3	4	1			2
						3	9									
02	DLQ G-10	569	-0-	569	1182	31	1	535	3	N	3	2	1			3
						3	9									
03	1700 N	603	-0-	-1097	85	34	1	567	3	N	2	2	1			3
						2	9									
04	660 N	575	-0-	-85	-0-	31	1	541	3	N	3	2	1			4
						3	9									
05	620 N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	570 N	NO RPT	-0-	-570	-0-					N	NO RPT					4

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

01	DLQ G-10	189	-0-	189	189	9	1	180	3	N	-0-					1
02	DLQ G-10	180	-0-	180	369	9	1	171	3	N	-0-					1
03	563	N	194	-0-	-369	-0-	10	1	183	3	N	1	1	1		1
							1	9								
04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1		1
							1	9								
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT				1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT				1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

01	DLQ G-10	234	-0-	234	234	11	1	222	3	N	1	1	1			1
						1	9									
02	DLQ G-10	205	-0-	205	439	10	1	194	3	N	1	1	1			1
						1	9									
03	652	N	213	-0-	-439	-0-	11	1	201	3	N	1	1	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

01	DLQ G-10	763	-0-	763	763	38	1	717	3	N	7	6	1			7
						8	9									
02	DLQ G-10	573	-0-	573	1336	29	1	540	3	N	4	3	1			8
						4	9									
03	1630	N	294	-0-	-1336	-0-	16	1	276	3	N	2	5	1			5
							2	9									
04	412	N	412	-0-	-0-	-0-	22	1	386	3	N	4	4	1			5
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1025	-0-	1025	1025	55	1	966	3	N	4	5	1			3
							4	9									
02		DLQ G-10	942	-0-	942	1967	52	1	886	3	N	4	3	1			4
							4	9									
03	1700	N	969	-0-	-731	1236	55	1	908	3	N	5	3	1	1	8	5
							6	9									
04	2160	N	924	-0-	-1236	-0-	49	1	872	3	N	3	3	1			5
							3	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	524	-0-	524	524	31	1	490	3	Y	3	3	1			1
							3	9									
02		DLQ G-10	497	-0-	497	1021	30	1	464	3	Y	3	2	1			2
							3	9									
03	1557	N	536	-0-	-1021	-0-	33	1	501	3	Y	2	2	1			2
							2	9									
04	500	N	500	-0-	-0-	-0-	31	1	468	3	Y	1	2	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	377	-0-	377	377	19	1	358	2	Y	-0-					-0-
02		DLQ G-10	353	-0-	353	730	17	1	336	2	Y	-0-					-0-
03	1115	N	385	-0-	-730	-0-	18	1	367	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1299	-0-	1299	1299	67	1	1232	2	Y	-0-					1
02		DLQ G-10	1225	-0-	1225	2524	60	1	1165	2	Y	-0-	1	1			-0-
03	2500	N	1347	-0-	-1153	1371	64	1	1283	2	Y	-0-					-0-
04	2660	N	1289	-0-	-1371	-0-	66	1	1223	2	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		836	-0-	836	836	49	1	780	2	Y	6	4	1			6
							7	9									
02	DLQ G-10		659	-0-	659	1495	40	1	611	2	Y	7	8	1			5
							8	9									
03	2167	N	672	-0-	-1495	-0-	43	1	628	2	Y	1	4	1			2
							1	9									
04	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3					5
							3	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					5
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					5

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					1
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					1
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					1
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

01	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	2	1	84	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

01	DLQ G-10		302	-0-	302	302	17	1	285	3	N	-0-					2
02	DLQ G-10		329	-0-	329	631	17	1	310	3	N	2					4
							2	9									
03	923	N	292	-0-	-631	-0-	16	1	276	3	N	-0-					4
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					4
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		998	-0-	998	998	53	1 4 9	941	3	N	4	5	1			3
02	DLQ G-10		932	-0-	932	1930	51	1 4 9	877	3	N	4	3	1			4
03	1600	N	983	-0-	-617	1313	56	1 4 9	923	3	N	4	3	1			5
04	2262	N	949	-0-	-1313	-0-	51	1 4 9	894	3	N	4	3	1			6
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					6

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

01	DLQ G-10		99	-0-	99	99	7	1	92	3	Y	-0-					4
02	DLQ G-10		93	-0-	93	192	6	1	87	3	Y	-0-					4
03	293	N	101	-0-	-192	-0-	7	1	94	3	Y	-0-					4
04	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					4
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

01	DLQ G-10		398	-0-	398	398	20	1 7 9	371	2	Y	6					14
02	DLQ G-10		153	-0-	153	551	7	1 2 9	144	2	Y	2	11	1			5
03	974	N	423	-0-	-551	-0-	20	1	403	2	Y	-0-					5
04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					5
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					5

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

01	DLQ G-10		1156	-0-	1156	1156	60	1	1096	2	Y	-0-					1
02	DLQ G-10		1099	-0-	1099	2255	54	1	1045	2	Y	-0-	1	1			-0-
03	1700	N	1205	-0-	-495	1760	57	1	1148	2	Y	-0-					-0-
04	2883	N	1123	-0-	-1760	-0-	57	1	1066	2	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	31	1 3 9	486	3	N	3	3	1			2
02	484	N	484	-0-	-0-	-0-	30	1 2 9	452	3	N	2	2	1			2
03	495	N	495	-0-	-0-	-0-	30	1 2 9	463	3	N	2	2	1			2
04	474	N	474	-0-	-0-	-0-	30	1 2 9	442	3	N	2	2	1			2
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

01	DLQ G-10		575	-0-	575	575	31	1 2 9	542	3	N	2	3	1			2
02	DLQ G-10		534	-0-	534	1109	29	1 3 9	502	3	N	3	2	1			3
03	1600	N	530	-0-	-1070	39	30	1 2 9	498	3	N	2	2	1			3
04	549	N	510	-0-	-39	-0-	27	1 2 9	481	3	N	2	2	1			3
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

01	DLQ G-10		96	-0-	96	96	6	1 1 9	89	3	Y	1	1	1			-0-
02	DLQ G-10		93	-0-	93	189	6	1	87	3	Y	-0-					-0-
03	287	N	98	-0-	-189	-0-	6	1	92	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

01	DLQ G-10		440	-0-	440	440	26	1 3 9	411	3	Y	3	3	1			1
02	DLQ G-10		399	-0-	399	839	24	1 3 9	372	3	Y	3	2	1			2
03	1261	N	422	-0-	-839	-0-	26	1 1 9	395	3	Y	1	2	1			1
04	284	N	284	-0-	-0-	-0-	18	1 1 9	265	3	Y	1	1	1			1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

01	DLQ G-10		157	-0-	157	157	9	1	148	3	N	-0-					2
02	DLQ G-10		167	-0-	167	324	9	1	158	3	N	-0-					2
03	720	N	396	-0-	-324	-0-	21	1	375	3	N	-0-					2
04	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	400	-0-	400	400	24	1	374	3	Y	2	2	1			1
							2	9									
02		DLQ G-10	375	-0-	375	775	23	1	349	3	Y	3	2	1			2
							3	9									
03	1169	N	394	-0-	-775	-0-	24	1	369	3	Y	1	2	1			1
							1	9									
04	350	N	350	-0-	-0-	-0-	22	1	326	3	Y	2	2	1			1
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	72	-0-	72	72	4	1	68	3	Y	-0-					-0-
02		DLQ G-10	54	-0-	54	126	3	1	51	3	Y	-0-					-0-
03	163	N	37	-0-	-126	-0-	2	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	517	-0-	517	517	28	1	487	3	N	2	3	1			1
							2	9									
02		DLQ G-10	468	-0-	468	985	26	1	440	3	N	2	1	1			2
							2	9									
03	1473	N	488	-0-	-985	-0-	28	1	459	3	N	1	1	1			2
							1	9									
04	468	N	468	-0-	-0-	-0-	25	1	441	3	N	2	1	1			3
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	810	-0-	810	810	43	1	765	3	N	2	4	1			2
							2	9									
02		DLQ G-10	724	-0-	724	1534	40	1	681	3	N	3	2	1			3
							3	9									
03	1800	N	810	-0-	-990	544	46	1	760	3	N	4	2	1	1	8	4
							4	9									
04	1323	N	779	-0-	-544	-0-	42	1	734	3	N	3	2	1			5
							3	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	2	-0-	2	2	2	3			N	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	2					N	-0-					-0-
03	155	N	153	-0-	-2	-0-	9	1	143	3	N	1					1
							1	9									
04	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		254	-0-	254	254	14	1	240	3	Y	-0-	1	1			-0-
02	DLQ G-10		136	-0-	136	390	7	1	129	3	Y	-0-					-0-
03	580	N	190	-0-	-390	-0-	10	1	180	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		464	-0-	464	464	22	1	441	3	N	1	1	1			1
							1	9									
02	DLQ G-10		432	-0-	432	896	21	1	410	3	N	1	1	1			1
							1	9									
03	1364	N	468	-0-	-896	-0-	23	1	444	3	N	1	1	1			1
							1	9									
04	422	N	422	-0-	-0-	-0-	21	1	399	3	N	2	2	1	1	8	-0-
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	4	1	75	3	N	-0-					-0-
02	DLQ G-10		74	-0-	74	153	4	1	70	3	N	-0-					-0-
03	231	N	78	-0-	-153	-0-	4	1	74	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		550	-0-	550	550	32	1	515	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		524	-0-	524	1074	36	1	486	3	Y	2	2	1			2
							2	9									
03	1715	N	641	-0-	-1074	-0-	47	1	592	3	Y	2	2	1			2
							2	9									
04	411	N	411	-0-	-0-	-0-	42	1	368	3	Y	1	3	1			-0-
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	27	1	442	3	N	2	1	1			2
							2	9									
02	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	2	1			1
							1	9									
03	458	N	458	-0-	-0-	-0-	34	1	422	3	N	2	1	1			2
							2	9									
04	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-	2	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		864	-0-	864	864	67	1	795	2	Y	2	8	1			1
							2	9									
02	DLQ G-10		804	-0-	804	1668	62	1	740	2	Y	2					3
							2	9									
03	1700	N	838	-0-	-862	806	65	1	767	2	Y	5					8
							6	9									
04	1617	N	811	-0-	-806	-0-	64	1	743	2	Y	4	7	1	1	8	4
							4	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					4
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		274	-0-	274	274	23	1	251	3	Y	-0-					1
02	DLQ G-10		279	-0-	279	553	22	1	257	3	Y	-0-					1
03	968	N	415	-0-	-553	-0-	33	1	382	3	Y	-0-	1	1			-0-
04	513	N	513	-0-	-0-	-0-	42	1	470	3	Y	1					1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		232	-0-	232	232	14	1	216	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		194	-0-	194	426	12	1	181	3	Y	1	1	1			1
							1	9									
03	617	N	191	-0-	-426	-0-	12	1	178	3	Y	1	1	1			1
							1	9									
04	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	54	1	374	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	52	1	337	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		186	-0-	186	186	109	1	77	3	Y	-0-					1
02	DLQ G-10		107	-0-	107	293	97	1	10	3	Y	-0-					1
03	476	N	183	-0-	-293	-0-	109	1	74	3	Y	-0-	1	1			-0-
04	177	N	177	-0-	-0-	-0-	105	1	71	3	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

01	DLQ G-10		216	-0-	216	216	12	1	202	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		203	-0-	203	419	14	1	188	3	Y	1	1	1			1
							1	9									
03	641	N	222	-0-	-419	-0-	16	1	205	3	Y	1	1	1			1
							1	9									
04	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					10
02	DLQ G-10		34	-0-	34	54	2	1	32	3	Y	-0-					10
03	92	N	38	-0-	-54	-0-	3	1	35	3	Y	-0-					10
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					10
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

01	DLQ G-10		1173	-0-	1173	1173	51	1	1122	2	Y	-0-					-0-
02	DLQ G-10		1093	-0-	1093	2266	48	1	1045	2	Y	-0-					-0-
03	1700	N	1148	-0-	-552	1714	52	1	1096	2	Y	-0-					-0-
04	2820	N	1106	-0-	-1714	-0-	51	1	1055	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		504	-0-	504	504	26	1	478	2	Y	-0-					-0-
02	DLQ G-10		469	-0-	469	973	23	1	446	2	Y	-0-					-0-
03	1486	N	513	-0-	-973	-0-	24	1	489	2	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
*06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ G-10		140	-0-	140	288	7	1	132	3	N	1					1
							1	9									
03	436	N	148	-0-	-288	-0-	8	1	140	3	N	-0-					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	139	N	NO RPT	-0-	-139	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

01	427	N	427	-0-	-0-	-0-	20	1	406	3	N	1	1	1			1
							1	9									
02	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1	1	1			1
							1	9									
03	487	N	487	-0-	-0-	-0-	25	1	460	3	N	2	1	1			2
							2	9									
04	463	N	463	-0-	-0-	-0-	24	1	438	3	N	1	1	1			2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

01	T. A.		72	-0-	72	439	3	1	69	3	N	-0-					-0-
02	T. A.		65	-0-	65	504	3	1	62	3	N	-0-					-0-
03	T. A.		69	-0-	69	573	4	1	65	3	N	-0-					-0-
04	T. A.		65	-0-	65	638	3	1	62	3	N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	638					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	638					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		43	-0-	43	94	2	1	41	2	Y	-0-					-0-
03	140	N	46	-0-	-94	-0-	2	1	44	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	677	20	1	313	2	N	-0-					-0-
03	1035	N	358	-0-	-677	-0-	25	1	333	2	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		404	-0-	404	404	23	1	380	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		377	-0-	377	781	26	1	349	3	Y	2	2	1			1
							2	9									
03	1180	N	399	-0-	-781	-0-	29	1	369	3	Y	1	1	1			1
							1	9									
04	387	N	387	-0-	-0-	-0-	40	1	346	3	Y	1	2	1			-0-
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		613	-0-	613	613	29	1	584	3	N	-0-	1	1			1
02	DLQ G-10		573	-0-	573	1186	28	1	544	3	N	1	1	1			1
							1	9									
03	1803	N	617	-0-	-1186	-0-	31	1	584	3	N	2	1	1			2
							2	9									
04	610	N	610	-0-	-0-	-0-	30	1	579	3	N	1	2	1	1	8	-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	419	-0-	419	419	19	1 9	399	3	N	1	1	1			1
02		DLQ G-10	387	-0-	387	806	19	1 9	367	3	N	1	1	1			1
03	1216	N	410	-0-	-806	-0-	21	1 9	387	3	N	2	1	1			2
04	364	N	364	-0-	-0-	-0-	19	1 9	343	3	N	2	1	1	1	8	2
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	277	-0-	277	277	15	1	262	2	N	-0-					-0-
02		DLQ G-10	264	-0-	264	541	16	1	248	2	N	-0-					-0-
03	803	N	262	-0-	-541	-0-	18	1	244	2	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	794	-0-	794	794	47	1 6 9	741	2	Y	5	4	1			4
02		DLQ G-10	746	-0-	746	1540	45	1 4 9	697	2	Y	4	4	1			4
03	2334	N	794	-0-	-1540	-0-	50	1 2 9	742	2	Y	2	4	1			2
04	784	N	784	-0-	-0-	-0-	50	1 4 9	730	2	Y	4					6
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					6
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					6

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1533	-0-	1533	1533	66	1	1467	2	Y	-0-					-0-
02		DLQ G-10	1451	-0-	1451	2984	63	1	1388	2	Y	-0-					-0-
03	1800	N	1346	-0-	-454	2530	61	1	1285	2	Y	-0-					-0-
04	3000	N	1501	-0-	-1499	1031	69	1 1 9			Y	1	1	8			-0-
05	992	N	NO RPT	-0-	-992	39					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	611	-0-	611	611	30	1 6 9	575	3	N	5	7	1			8
02		DLQ G-10	886	-0-	886	1497	45	1 6 9	835	3	N	5	4	1			9
03	1700	N	977	-0-	-723	774	52	1 7 9	918	3	N	6	7	1			8
04	1685	N	911	-0-	-774	-0-	50	1 8 9	853	3	N	7	7	1			8
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					8
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		296	-0-	296	296	19	1 2 9	275	3	N	2	1	1			2
02	DLQ G-10		277	-0-	277	573	18	1 1 9	258	3	N	1	1	1			2
03	859	N	286	-0-	-573	-0-	19	1	267	3	N	-0-	1	1			1
04	278	N	278	-0-	-0-	-0-	18	1 1 9	259	3	N	1	1	1			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		657	-0-	657	657	31	1 1 9	625	3	N	1	1	1			1
02	DLQ G-10		607	-0-	607	1264	30	1 1 9	576	3	N	1	1	1			1
03	1600	N	649	-0-	-951	313	32	1 1 9	616	3	N	1	1	1			1
04	939	N	626	-0-	-313	-0-	31	1 1 9	594	3	N	1	2	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4203	-0-	4203	4203	325	1 6 9	3872	2	Y	5	37	1			4
02	DLQ G-10		3898	-0-	3898	8101	301	1 14 9	3583	2	Y	13	1	8			16
03	12201	X	4100	-0-	-8101	-0-	318	1 25 9	3757	2	Y	23					39
04	3911	X	3911	-0-	-0-	-0-	309	1 17 9	3585	2	Y	15	36	1	1	8	17
05	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					17
06	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					17

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		514	-0-	514	514	514	3			Y	-0-					-0-
02	DLQ G-10		406	-0-	406	920	406	3			Y	-0-					-0-
03	1312	N	392	-0-	-920	-0-	392	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					5
02	DLQ G-10		136	-0-	136	280	9	1	127	3	Y	-0-					5
03	428	N	148	-0-	-280	-0-	10	1	138	3	Y	-0-					5
04	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					5
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	490	-0-	490	490	29	1	459	3	Y	2	2	1			1
							2	9									
02		DLQ G-10	440	-0-	440	930	27	1	412	3	Y	1	1	1			1
							1	9									
03	1385	N	455	-0-	-930	-0-	28	1	426	3	Y	1	1	1			1
							1	9									
04	433	N	433	-0-	-0-	-0-	27	1	405	3	Y	1	1	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	334	-0-	334	334	19	1	315	3	N	-0-					-0-
02		DLQ G-10	322	-0-	322	656	17	1	305	3	N	-0-					-0-
03	915	N	259	-0-	-656	-0-	14	1	245	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	2	-0-	2	2	2	3			Y	-0-					2
02		DLQ G-10	16	-0-	16	18	1	1	15	3	Y	-0-					2
03	40	N	22	-0-	-18	-0-	2	1	20	3	Y	-0-	2	1			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	699	-0-	699	699	151	1	548	3	Y	-0-					2
02		DLQ G-10	631	-0-	631	1330	138	1	493	3	Y	-0-					2
03	1955	N	625	-0-	-1330	-0-	144	1	481	3	Y	-0-	2	1			-0-
04	511	N	511	-0-	-0-	-0-	133	1	377	3	Y	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	50	-0-	50	50	3	1	47	3	Y	-0-					1
02		DLQ G-10	48	-0-	48	98	3	1	43	3	Y	2	1	1			2
							2	9									
03	148	N	50	-0-	-98	-0-	3	1	44	3	Y	3	3	1			2
							3	9									
04	52	N	52	-0-	-0-	-0-	4	1	46	3	Y	2	3	1			1
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		501	-0-	501	501	39	1	462	2	Y	-0-	4	1			-0-
02	DLQ G-10		500	-0-	500	1001	39	1	459	2	Y	2					2
							2	9									
03	1519	N	518	-0-	-1001	-0-	40	1	476	2	Y	2					4
							2	9									
04	500	N	500	-0-	-0-	-0-	40	1	458	2	Y	2	4	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		327	-0-	327	327	27	1	300	3	Y	-0-					1
02	DLQ G-10		333	-0-	333	660	26	1	307	3	Y	-0-					1
03	962	N	302	-0-	-660	-0-	24	1	278	3	Y	-0-	1	1			-0-
04	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1033	-0-	1033	1033	80	1	952	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		906	-0-	906	1939	70	1	834	2	Y	2					3
							2	9									
03	1600	N	880	-0-	-720	1219	68	1	805	2	Y	6					9
							7	9									
04	2120	N	901	-0-	-1219	-0-	71	1	827	2	Y	3	8	1			4
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1612	-0-	1612	1612	83	1	1492	3	Y	34	36	1			23
							37	9									
02	DLQ G-10		1397	-0-	1397	3009	73	1	1289	3	Y	32	32	1			23
							35	9									
03	4667	X	1658	-0-	-3009	-0-	84	1	1530	3	Y	40	46	1			17
							44	9									
04	1579	X	1579	-0-	-0-	-0-	80	1	1457	3	Y	38	32	1	1	8	22
							42	9									
05	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					22
06	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					22

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		682	-0-	682	682	40	1	642	3	Y	-0-					-0-
02	DLQ G-10		382	-0-	382	1064	23	1	359	3	Y	-0-					-0-
03	1732	N	668	-0-	-1064	-0-	42	1	626	3	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	43	1	633	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		122	-0-	122	122	7	1	115	3	N	-0-	5	1			3
02	DLQ G-10		9	-0-	9	131	1	1	8	3	N	-0-					3
03	670	N	539	-0-	-131	-0-	31	1	488	3	N	18	15	1	3	8	3
							20	9									
04	201	N	201	-0-	-0-	-0-	11	1	167	3	N	21					24
							23	9									
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					24
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					24

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		400	-0-	400	400	22	1	378	2	N	-0-					-0-
02	DLQ G-10		387	-0-	387	787	23	1	364	2	N	-0-					-0-
03	1192	X	405	-0-	-787	-0-	28	1	377	2	N	-0-					-0-
04	405	X	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1041	-0-	1041	1041	70	1	971	3	Y	-0-					1
02	DLQ G-10		934	-0-	934	1975	64	1	869	3	Y	1	1	1			1
							1	9									
03	1600	N	1020	-0-	-580	1395	70	1	949	3	Y	1	1	1			1
							1	9									
04	2287	N	892	-0-	-1395	-0-	63	1	829	3	Y	-0-	1	1			-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		521	-0-	521	521	35	1	485	3	Y	1					1
							1	9									
02	DLQ G-10		485	-0-	485	1006	33	1	452	3	Y	-0-	1	1			-0-
03	1530	N	524	-0-	-1006	-0-	36	1	488	3	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	36	1	482	3	Y	1	1	8			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		163	-0-	163	163	11	1	152	3	Y	-0-					-0-
02	DLQ G-10		155	-0-	155	318	11	1	144	3	Y	-0-					-0-
03	487	N	169	-0-	-318	-0-	12	1	157	3	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1493	-0-	1493	1493	77 34	1 9	1382	3	Y	31	33	1			21
02	DLQ G-10		1363	-0-	1363	2856	71 34	1 9	1258	3	Y	31	30	1			22
03	1800	N	1493	-0-	-307	2549	75 41	1 9	1377	3	Y	37	43	1			16
04	3000	N	1430	-0-	-1570	979	73 36	1 9	1321	3	Y	33	29	1			20
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					20
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					20

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	106	5	1	101	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	212	5	1	101	3	N	-0-					-0-
03	337	N	125	-0-	-212	-0-	6	1	119	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		738	-0-	738	738	39 3	1 9	696	3	N	3	4	1			2
02	DLQ G-10		681	-0-	681	1419	37 3	1 9	641	3	N	3	2	1			3
03	2144	N	725	-0-	-1419	-0-	41 3	1 9	681	3	N	3	2	1			4
04	695	N	695	-0-	-0-	-0-	37 2	1 9	656	3	N	2	2	1			4
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		808	-0-	808	808	43 4	1 9	761	3	N	4	5	1			3
02	DLQ G-10		762	-0-	762	1570	42 3	1 9	717	3	N	3	2	1			4
03	1600	N	832	-0-	-768	802	47 3	1 9	782	3	N	3	2	1	1	8	4
04	1587	N	785	-0-	-802	-0-	42 3	1 9	740	3	N	3	2	1			5
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1986	N	1986	-0-	-0-	-0-	128	1	1846	3	N	11	5	1			15
							12	9									
02	1863	N	1863	-0-	-0-	-0-	122	1	1730	3	N	10	12	1			13
							11	9									
03	1912	N	1912	-0-	-0-	-0-	127	1	1775	3	N	9	11	1			11
							10	9									
04	1826	N	1826	-0-	-0-	-0-	121	1	1695	3	N	9	11	1	1	8	8
							10	9									
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					8
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					8

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2525	-0-	2525	2525	102	1	2423	3	N	-0-					1
02	DLQ G-10		2493	-0-	2493	5018	96	1	2397	3	N	-0-					1
03	7640	X	2622	-0-	-5018	-0-	102	1	2520	3	N	-0-					1
04	2475	X	2475	-0-	-0-	-0-	99	1	2376	3	N	-0-					1
05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1
06	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		743	-0-	743	743	40	1	700	3	N	3	4	1			2
							3	9									
02	DLQ G-10		694	-0-	694	1437	38	1	653	3	N	3	2	1			3
							3	9									
03	2166	N	729	-0-	-1437	-0-	41	1	685	3	N	3	2	1			4
							3	9									
04	697	N	697	-0-	-0-	-0-	37	1	658	3	N	2	2	1			4
							2	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		411	-0-	411	411	22	1	388	3	N	1	2	1			1
							1	9									
02	DLQ G-10		347	-0-	347	758	19	1	326	3	N	2	1	1			2
							2	9									
03	1080	N	322	-0-	-758	-0-	18	1	303	3	N	1	1	1			2
							1	9									
04	335	N	335	-0-	-0-	-0-	18	1	316	3	N	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		176	-0-	176	176	8	1	168	3	N	-0-					-0-
02	DLQ G-10		180	-0-	180	356	9	1	171	3	N	-0-					-0-
03	586	N	230	-0-	-356	-0-	11	1	219	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		367	-0-	367	367	20 1 9	1	346	3	N	1	2	1			1
02	DLQ G-10		333	-0-	333	700	18 2 9	1	313	3	N	2	1	1			2
03	1129	N	429	-0-	-700	-0-	24 1 9	1	404	3	N	1	1	1			2
04	585	N	585	-0-	-0-	-0-	31 2 9	1	552	3	N	2	1	1			3
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		645	-0-	645	645	38 3 9	1	604	2	Y	3	3	1			3
02	DLQ G-10		645	-0-	645	1290	39 3 9	1	603	2	Y	3	3	1			3
03	1800	N	662	-0-	-1138	152	42 3 9	1	617	2	Y	3	4	1			2
04	802	N	650	-0-	-152	-0-	41 3 9	1	606	2	Y	3					5
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		634	-0-	634	634	34 3 9	1	597	3	N	3	4	1			2
02	DLQ G-10		588	-0-	588	1222	32 3 9	1	553	3	N	3	2	1			3
03	1700	N	611	-0-	-1089	133	35 2 9	1	574	3	N	2	2	1			3
04	724	N	591	-0-	-133	-0-	32 3 9	1	556	3	N	3	2	1			4
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		372	-0-	372	372	22	1	350	3	N	-0-					-0-
02	DLQ G-10		344	-0-	344	716	21	1	323	3	N	-0-					-0-
03	1081	N	365	-0-	-716	-0-	22	1	342	3	N	1	1	1			-0-
							1	9									
04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		406	-0-	406	959	25	1	380	3	N	1					1
							1	9									
03	1287	N	328	-0-	-959	-0-	20	1	308	3	N	-0-	1	1			-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		378	-0-	378	378	23	1	355	3	N	-0-					-0-
02	DLQ G-10		331	-0-	331	709	20	1	310	3	N	1					1
							1	9									
03	944	N	235	-0-	-709	-0-	14	1	221	3	N	-0-	1	1			-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		374	-0-	374	374	16	1	358	2	Y	-0-					-0-
02	DLQ G-10		335	-0-	335	709	15	1	320	2	Y	-0-					-0-
03	1019	N	310	-0-	-709	-0-	14	1	296	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		558	-0-	558	558	33	1	521	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		508	-0-	508	1066	31	1	474	2	Y	3	3	1			3
							3	9									
03	1615	N	549	-0-	-1066	-0-	35	1	512	2	Y	2	3	1			2
							2	9									
04	597	N	597	-0-	-0-	-0-	38	1	557	2	Y	2					4
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

01	DLQ G-10		209	-0-	209	209	11	1	198	2	Y	-0-					-0-
02	DLQ G-10		89	-0-	89	298	4	1	85	2	Y	-0-					-0-
03	392	N	94	-0-	-298	-0-	4	1	90	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

01	DLQ G-10		493	-0-	493	493	23	1	469	3	N	1	1	1			2
							1	9									
02	DLQ G-10		465	-0-	465	958	23	1	441	3	N	1	1	1			2
							1	9									
03	1447	N	489	-0-	-958	-0-	25	1	463	3	N	1	1	1			2
							1	9									
04	459	N	459	-0-	-0-	-0-	24	1	433	3	N	2	1	1	1	8	2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

01	DLQ G-10		251	-0-	251	251	7	1	244	3	Y	-0-					33
02	DLQ G-10		325	-0-	325	576	10	1	315	3	Y	-0-					33
03	921	N	345	-0-	-576	-0-	9	1	336	3	Y	-0-					33
04	303	N	303	-0-	-0-	-0-	7	1	295	3	Y	1	1	8			33
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					33
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10		47	-0-	47	96	3	1	44	3	N	-0-					-0-
03	148	N	52	-0-	-96	-0-	3	1	49	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		492	-0-	492	492	13	1	479	3	Y	-0-					29
02	DLQ G-10		468	-0-	468	960	14	1	454	3	Y	-0-					29
03	1472	N	512	-0-	-960	-0-	13	1	499	3	Y	-0-					29
04	489	N	489	-0-	-0-	-0-	11	1	478	3	Y	-0-					29
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					29
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					29

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		618	-0-	618	618	37	1	581	3	N	-0-					-0-
02	DLQ G-10		315	-0-	315	933	19	1	296	3	N	-0-					-0-
03	1244	N	311	-0-	-933	-0-	19	1	291	3	N	1	1	1			-0-
							1	9									
04	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		207	-0-	207	207	12	1	195	3	N	-0-					-0-
02	DLQ G-10		455	-0-	455	662	28	1	427	3	N	-0-					-0-
03	1132	N	470	-0-	-662	-0-	28	1	442	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1189	N	1189	-0-	-0-	-0-	72	1	1117	3	N	-0-					1
02	1063	N	1063	-0-	-0-	-0-	66	1	997	3	N	-0-					1
03	1106	N	1106	-0-	-0-	-0-	67	1	1039	3	N	-0-	1	1			-0-
04	1031	N	1031	-0-	-0-	-0-	64	1	966	3	N	1					1
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		995	-0-	995	995	67	1	928	3	Y	-0-					1
02	DLQ G-10		805	-0-	805	1800	55	1	749	3	Y	1	1	1			1
							1	9									
03	2500	N	1116	-0-	-1384	416	76	1	1039	3	Y	1	1	1			1
							1	9									
04	1396	N	980	-0-	-416	-0-	69	1	911	3	Y	-0-	1	1			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		503	-0-	503	503	30	1	473	3	N	-0-					-0-
02	DLQ G-10		427	-0-	427	930	26	1	401	3	N	-0-					-0-
03	1343	N	413	-0-	-930	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									
04	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-	-0-	-0-	64	1	996	3	N	-0-					1
02	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					1
03	1036	N	1036	-0-	-0-	-0-	63	1	972	3	N	1	2	1			-0-
							1	9									
04	999	N	999	-0-	-0-	-0-	62	1	936	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		912	-0-	912	912	55	1	857	3	N	-0-					1
02	DLQ G-10		1079	-0-	1079	1991	67	1	1012	3	N	-0-					1
03	2500	N	912	-0-	-1588	403	55	1	857	3	N	-0-	1	1			-0-
04	1622	N	1219	-0-	-403	-0-	76	1	1142	3	N	1					1
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		798	-0-	798	798	21	1	764	3	Y	12	1	8			25
							13	9									
02	DLQ G-10		420	-0-	420	1218	13	1	407	3	Y	-0-					25
03	1631	N	413	-0-	-1218	-0-	11	1	402	3	Y	-0-	17	1			8
04	308	N	308	-0-	-0-	-0-	7	1	292	3	Y	8					16
							9	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					16
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					16

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		435	-0-	435	435	21	1	413	3	N	1	1	1			1
							1	9									
02	DLQ G-10		333	-0-	333	768	16	1	316	3	N	1	1	1			1
							1	9									
03	1212	N	444	-0-	-768	-0-	22	1	421	3	N	1	1	1			1
							1	9									
04	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		786	-0-	786	786	47	1	738	3	N	1					1
							1	9									
02	DLQ G-10		720	-0-	720	1506	44	1	676	3	N	-0-					1
03	1600	N	710	-0-	-890	616	43	1	667	3	N	-0-	1	1			-0-
04	1313	N	697	-0-	-616	-0-	43	1	653	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

01	DLQ G-10		595	-0-	595	595	36	1	559	3	N	-0-					-0-
02	DLQ G-10		540	-0-	540	1135	33	1	506	3	N	1					1
							1	9									
03	1749	N	614	-0-	-1135	-0-	37	1	577	3	N	-0-	1	1			-0-
04	583	N	583	-0-	-0-	-0-	36	1	546	3	N	1					1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

01	DLQ G-10		840	-0-	840	840	45	1	791	3	N	4	5	1			3
							4	9									
02	DLQ G-10		759	-0-	759	1599	42	1	714	3	N	3	2	1			4
							3	9									
03	2393	N	794	-0-	-1599	-0-	45	1	746	3	N	3	2	1	1	8	4
							3	9									
04	754	N	754	-0-	-0-	-0-	40	1	711	3	N	3	2	1			5
							3	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		798	-0-	798	798	43	1	752	3	N	3	4	1			2
							3	9									
02	DLQ G-10		745	-0-	745	1543	41	1	700	3	N	4	2	1			4
							4	9									
03	1700	N	781	-0-	-919	624	44	1	735	3	N	2	2	1			4
							2	9									
04	1368	N	744	-0-	-624	-0-	40	1	701	3	N	3	2	1			5
							3	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		231	-0-	231	231	14	1	217	3	N	-0-					-0-
02	DLQ G-10		540	-0-	540	771	33	1	507	3	N	-0-					-0-
03	1305	N	534	-0-	-771	-0-	32	1	502	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1644	-0-	1644	1644	99	1	1544	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1513	-0-	1513	3157	93	1	1419	3	N	1					2
							1	9									
03	1600	N	1598	-0-	-2	3155	96	1	1500	3	N	2	3	1			1
							2	9									
04	3000	N	1493	-0-	-1507	1648	93	1	1400	3	N	-0-					1
05	1612	N	NO RPT	-0-	-1612	36					N	NO RPT					1
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					1

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		441	-0-	441	441	30	1	410	3	Y	1					1
							1	9									
02	DLQ G-10		434	-0-	434	875	30	1	404	3	Y	-0-	1	1			-0-
03	1307	N	432	-0-	-875	-0-	30	1	402	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		80	-0-	80	80	4	1	76	3	N	-0-					1
02	DLQ G-10		78	-0-	78	158	4	1	74	3	N	-0-					1
03	242	N	84	-0-	-158	-0-	4	1	80	3	N	-0-					1
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	42	1	520	3	Y	-0-					3
02	DLQ G-10		5	-0-	5	567	5	3			Y	-0-					3
03	579	N	12	-0-	-567	-0-	1	1	11	3	Y	-0-	3	1			-0-
04	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1199	-0-	1199	1199	81	1	1117	3	Y	1					2
							1	9									
02	DLQ G-10		1120	-0-	1120	2319	76	1	1044	3	Y	-0-	1	1			1
03	2500	N	1199	-0-	-1301	1018	82	1	1116	3	Y	1	1	1			1
							1	9									
04	1988	N	970	-0-	-1018	-0-	68	1	901	3	Y	1	1	1	1	8	-0-
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		656	-0-	656	656	44	1	612	3	Y	-0-					1
02	DLQ G-10		632	-0-	632	1288	43	1	588	3	Y	1	1	1			1
							1	9									
03	1800	N	676	-0-	-1124	164	46	1	630	3	Y	-0-	1	1			-0-
04	820	N	656	-0-	-164	-0-	46	1	609	3	Y	1	1	8			-0-
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1490	-0-	1490	1490	90	1	1399	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1460	-0-	1460	2950	90	1	1369	3	N	1					2
							1	9									
03	1700	N	1340	-0-	-360	2590	81	1	1259	3	N	-0-	2	1			-0-
04	3000	N	1406	-0-	-1594	996	87	1	1318	3	N	1					1
							1	9									
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1201	-0-	1201	1201	72	1	1129	3	N	-0-					1
02	DLQ G-10		1241	-0-	1241	2442	77	1	1164	3	N	-0-					1
03	2500	N	1057	-0-	-1443	999	64	1	992	3	N	1	2	1			-0-
							1	9									
04	1943	N	944	-0-	-999	-0-	59	1	884	3	N	1					1
							1	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1541	-0-	1541	1541	93	1	1447	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1078	-0-	1078	2619	66	1	1011	3	N	1					2
							1	9									
03	1600	N	1806	-0-	206	2825	109	1	1695	3	N	2	3	1			1
							2	9									
04	3000	N	1647	-0-	-1353	1472	102	1	1544	3	N	1					2
							1	9									
05	1147	N	NO RPT	-0-	-1147	325					N	NO RPT					2
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		395	-0-	395	395	24	1	371	3	N	-0-					-0-
02	DLQ G-10		579	-0-	579	974	36	1	543	3	N	-0-					-0-
03	1695	N	721	-0-	-974	-0-	44	1	676	3	N	1	1	1			-0-
							1	9									
04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		229	-0-	229	229	14	1	215	3	N	-0-					-0-
02	DLQ G-10		244	-0-	244	473	15	1	229	3	N	-0-					-0-
03	735	N	262	-0-	-473	-0-	16	1	246	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1128	-0-	1128	1128	68	1	1060	3	N	-0-					1
02	DLQ G-10		1014	-0-	1014	2142	63	1	951	3	N	-0-					1
03	1800	N	1030	-0-	-770	1372	62	1	967	3	N	1	2	1			-0-
							1	9									
04	2425	N	1053	-0-	-1372	-0-	65	1	987	3	N	1					1
							1	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	41	20	3			Y	-0-					-0-
03	67	N	26	-0-	-41	-0-	26	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

01	DLQ	G-10	671	-0-	671	671	50	1	621	3	Y	-0-					3
02	DLQ	G-10	605	-0-	605	1276	43	1	562	3	Y	-0-					3
03	1962	N	686	-0-	-1276	-0-	50	1	635	3	Y	1	3	1			1
							1	9									
04	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

01	DLQ	G-10	413	-0-	413	413	25	1	388	3	N	-0-					-0-
02	DLQ	G-10	887	-0-	887	1300	55	1	831	3	N	1					1
							1	9									
03	1600	N	920	-0-	-680	620	56	1	864	3	N	-0-	1	1			-0-
04	1246	N	626	-0-	-620	-0-	39	1	586	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

01	DLQ	G-10	850	-0-	850	850	51	1	799	3	N	-0-					1
02	DLQ	G-10	1210	-0-	1210	2060	75	1	1135	3	N	-0-					1
03	2500	N	1563	-0-	-937	1123	94	1	1468	3	N	1	2	1			-0-
							1	9									
04	2574	N	1451	-0-	-1123	-0-	90	1	1360	3	N	1					1
							1	9									
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1524	-0-	1524	1524	92	1	1431	3	N	1	1	1			1
							1	9									
02	DLQ	G-10	1481	-0-	1481	3005	91	1	1389	3	N	1					2
							1	9									
03	2500	N	1447	-0-	-1053	1952	87	1	1359	3	N	1	3	1			-0-
							1	9									
04	2873	N	921	-0-	-1952	-0-	57	1	863	3	N	1					1
							1	9									
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					1
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					1

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	828	-0-	828	828	41	1	781	3	N	5	6	1			7
							6	9									
02	DLQ	G-10	793	-0-	793	1621	41	1	748	3	N	4	3	1			8
							4	9									
03	1800	N	857	-0-	-943	678	46	1	805	3	N	5	6	1			7
							6	9									
04	1499	N	821	-0-	-678	-0-	45	1	768	3	N	7	7	1			7
							8	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					7
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	169	-0-	169	169	8	1	160	3	N	1					1
							1	9									
02	DLQ	G-10	163	-0-	163	332	8	1	155	3	N	-0-					1
03	507	N	175	-0-	-332	-0-	9	1	166	3	N	-0-					1
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	1745	-0-	1745	1745	105	1	1639	3	N	1	1	1			1
							1	9									
02	DLQ	G-10	1607	-0-	1607	3352	99	1	1507	3	N	1					2
							1	9									
03	2500	N	1684	-0-	-816	2536	102	1	1580	3	N	2	3	1			1
							2	9									
04	3000	N	1503	-0-	-1497	1039	93	1	1410	3	N	-0-					1
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					1
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	866	-0-	866	866	52	1	814	3	N	-0-					-0-
02	DLQ	G-10	677	-0-	677	1543	42	1	634	3	N	1					1
							1	9									
03	1600	N	752	-0-	-848	695	45	1	707	3	N	-0-	1	1			-0-
04	1427	N	732	-0-	-695	-0-	45	1	686	3	N	1					1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		982	-0-	982	982	50 24	1 9	908	3	Y	22	22	1	1	8	14
02	DLQ G-10		895	-0-	895	1877	47 24	1 9	824	3	Y	22	20	1	1	8	15
03	2500	N	936	-0-	-1564	313	47 28	1 9	861	3	Y	25	28	1	2	8	10
04	1235	N	922	-0-	-313	-0-	47 24	1 9	851	3	Y	22	19	1			13
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					13
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					13

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

01	DLQ G-10		1004	-0-	1004	1004	61	1	943	3	N	-0-					1
02	DLQ G-10		811	-0-	811	1815	50	1	761	3	N	-0-					1
03	2500	N	1249	-0-	-1251	564	75 1	1 9	1173	3	N	1	2	1			-0-
04	1664	N	1100	-0-	-564	-0-	68 1	1 9	1031	3	N	1					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

01	DLQ G-10		347	-0-	347	347	26	1	321	3	Y	-0-					2
02	DLQ G-10		310	-0-	310	657	22	1	288	3	Y	-0-					2
03	964	N	307	-0-	-657	-0-	23	1	284	3	Y	-0-	2	1			-0-
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					1
02	DLQ G-10		168	-0-	168	368	12	1	156	3	Y	-0-					1
03	540	N	172	-0-	-368	-0-	13	1	159	3	Y	-0-	1	1			-0-
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		492	-0-	492	492	33	1	459	3	Y	-0-					21
02	DLQ G-10		482	-0-	482	974	33	1	449	3	Y	-0-					21
03	1467	N	493	-0-	-974	-0-	34	1	459	3	Y	-0-					21
04	481	N	481	-0-	-0-	-0-	34	1	446	3	Y	1	1	8			21
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					21
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		739	-0-	739	739	739	3			Y	-0-					-0-
02	DLQ G-10		585	-0-	585	1324	585	3			Y	-0-					-0-
03	1988	N	664	-0-	-1324	-0-	664	3			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		118	-0-	118	118	5	1	112	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		126	-0-	126	244	5	1	119	3	Y	2	1	1			1
							2	9									
03	270	N	26	-0-	-244	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	417	N	417	-0-	-0-	-0-	18	1	397	3	Y	2	1	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		225	-0-	225	225	15	1	210	3	Y	-0-					-0-
02	DLQ G-10		294	-0-	294	519	20	1	274	3	Y	-0-					-0-
03	705	N	186	-0-	-519	-0-	13	1	173	3	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		680	-0-	680	680	46	1	634	3	Y	-0-					1
02	DLQ G-10		629	-0-	629	1309	43	1	586	3	Y	-0-	1	1			-0-
03	1700	N	667	-0-	-1033	276	46	1	620	3	Y	1	1	1			-0-
							1	9									
04	896	N	620	-0-	-276	-0-	43	1	576	3	Y	1	1	8			-0-
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		98	-0-	98	98	7	1	91	3	Y	-0-					5
02	DLQ G-10		93	-0-	93	191	6	1	87	3	Y	-0-	3	1			2
03	292	N	101	-0-	-191	-0-	7	1	94	3	Y	-0-	1	1			1
04	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		654	-0-	654	654	41	1	612	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		595	-0-	595	1249	39	1	555	3	Y	1					3
							1	9									
03	1452	N	203	-0-	-1249	-0-	13	1	190	3	Y	-0-	3	1			-0-
04	739	N	739	-0-	-0-	-0-	44	1	694	3	Y	1					1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		142	-0-	142	142	8	1	134	2	N	-0-					-0-
02	DLQ G-10		249	-0-	249	391	15	1	234	2	N	-0-					-0-
03	546	N	155	-0-	-391	-0-	11	1	144	2	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		173	-0-	173	173	10	1	162	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		150	-0-	150	323	9	1	140	2	Y	1	1	1			1
							1	9									
03	475	N	152	-0-	-323	-0-	10	1	142	2	Y	-0-	1	1			-0-
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1					1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		921	-0-	921	921	59	1	856	3	N	5	2	1			6
							6	9									
02	DLQ G-10		852	-0-	852	1773	56	1	790	3	N	5	5	1			6
							6	9									
03	1800	N	829	-0-	-971	802	55	1	771	3	N	3	5	1			4
							3	9									
04	1646	N	844	-0-	-802	-0-	56	1	781	3	N	6	5	1	1	8	4
							7	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					2
02	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					2
03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					2
04	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					2
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					2

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		622	-0-	622	622	27	1	595	2	Y	-0-					-0-
02	DLQ G-10		988	-0-	988	1610	43	1	945	2	Y	-0-					-0-
03	1700	N	732	-0-	-968	642	33	1	699	2	Y	-0-					-0-
04	1265	N	623	-0-	-642	-0-	29	1	594	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1062	-0-	1062	1062	71	1	990	3	Y	1					2
							1	9									
02	DLQ G-10		949	-0-	949	2011	65	1	884	3	Y	-0-	1	1			1
03	2500	N	1064	-0-	-1436	575	73	1	990	3	Y	1	1	1			1
							1	9									
04	1603	N	1028	-0-	-575	-0-	72	1	955	3	Y	1	1	1	1	8	-0-
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	42	1	649	3	N	-0-					1
02	DLQ G-10		686	-0-	686	1377	42	1	644	3	N	-0-					1
03	1600	N	739	-0-	-861	516	45	1	694	3	N	-0-	1	1			-0-
04	1218	N	702	-0-	-516	-0-	44	1	657	3	N	1					1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2304	-0-	2304	2304	139	1	2164	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1647	-0-	1647	3951	102	1	1544	3	N	1					2
							1	9									
03	5425	X	1474	-0-	-3951	-0-	89	1	1383	3	N	2	3	1			1
							2	9									
04	1276	X	1276	-0-	-0-	-0-	79	1	1197	3	N	-0-					1
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					1
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					1

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	149	3	1	70	3	Y	-0-					-0-
03	229	N	80	-0-	-149	-0-	3	1	77	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		512	-0-	512	512	21	1	488	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		488	-0-	488	1000	21	1	465	3	Y	2	2	1			2
							2	9									
03	1525	N	525	-0-	-1000	-0-	22	1	501	3	Y	2	2	1			2
							2	9									
04	520	N	520	-0-	-0-	-0-	23	1	495	3	Y	2	2	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

01	DLQ G-10	1111	-0-	1111	1111	66 6	1 9	1039	2	Y	5	5	1			4
02	DLQ G-10	1014	-0-	1014	2125	61 6	1 9	947	2	Y	5	5	1			4
03	2500	N	1012	-0-	-1488	637	64 2	1 9	946	2	Y	2	4	1			2
04	750	N	113	-0-	-637	-0-	7 1	1 9	105	2	Y	1					3
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					3

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

01	DLQ G-10	410	-0-	410	410	26 1	1 9	383	3	Y	1	1	1			1
02	DLQ G-10	374	-0-	374	784	25 1	1 9	348	3	Y	1					2
03	1132	N	348	-0-	-784	-0-	22 1	1 9	326	3	Y	-0-	2	1			-0-
04	329	N	329	-0-	-0-	-0-	19 1	1 9	309	3	Y	1					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

01	DLQ G-10	606	-0-	606	606	110 1	1 9	495	3	Y	1					3
02	DLQ G-10	545	-0-	545	1151	99	1	446	3	Y	-0-					3
03	1706	N	555	-0-	-1151	-0-	106	1	449	3	Y	-0-	3	1			-0-
04	549	N	549	-0-	-0-	-0-	105 1	1 9	443	3	Y	1					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		299	-0-	299	299	22	1	276	3	Y	1					2
							1	9									
02	DLQ G-10		268	-0-	268	567	19	1	249	3	Y	-0-					2
03	968	N	401	-0-	-567	-0-	29	1	372	3	Y	-0-	2	1			-0-
04	379	N	379	-0-	-0-	-0-	29	1	349	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		396	-0-	396	396	31	1	365	2	Y	-0-	3	1			-0-
02	DLQ G-10		311	-0-	311	707	24	1	286	2	Y	1					1
							1	9									
03	1114	N	407	-0-	-707	-0-	32	1	373	2	Y	2					3
							2	9									
04	409	N	409	-0-	-0-	-0-	32	1	375	2	Y	2	3	1			2
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		549	-0-	549	549	23	1	520	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		646	-0-	646	1195	28	1	612	3	Y	5	4	1			4
							6	9									
03	1656	N	461	-0-	-1195	-0-	20	1	439	3	Y	2	3	1			3
							2	9									
04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-	2	1			1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		975	-0-	975	975	72	1	902	3	Y	1					5
							1	9									
02	DLQ G-10		848	-0-	848	1823	60	1	788	3	Y	-0-					5
03	2500	N	978	-0-	-1522	301	72	1	905	3	Y	1	5	1			1
							1	9									
04	1240	N	939	-0-	-301	-0-	72	1	867	3	Y	-0-					1
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					1

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	68	3	1	65	3	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	132	3	1	61	3	Y	-0-					-0-
03	202	N	70	-0-	-132	-0-	3	1	67	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		347	-0-	347	347	14	1	331	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	717	16	1	351	3	Y	3	2	1			2
							3	9									
03	1117	N	400	-0-	-717	-0-	17	1	382	3	Y	1	2	1			1
							1	9									
04	442	N	442	-0-	-0-	-0-	19	1	420	3	Y	3	2	1			2
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					2
02	DLQ G-10		82	-0-	82	178	82	3			Y	-0-					2
03	283	N	105	-0-	-178	-0-	105	3			Y	-0-					2
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

01	DLQ G-10		36	-0-	36	36	1	1	35	3	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	74	2	1	36	3	Y	-0-					-0-
03	121	N	47	-0-	-74	-0-	2	1	45	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

01	DLQ G-10		59	-0-	59	59	2	1	56	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		84	-0-	84	143	4	1	80	3	Y	-0-					-0-
03	191	N	48	-0-	-143	-0-	2	1	46	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

01	DLQ G-10		70	-0-	70	70	3	1	66	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		31	-0-	31	101	1	1	30	3	Y	-0-					-0-
03	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		382	-0-	382	382	20	1	354	3	Y	7	8	1			5
							8	9									
02	DLQ G-10		348	-0-	348	730	18	1	322	3	Y	7	7	1			5
							8	9									
03	1098	N	368	-0-	-730	-0-	19	1	339	3	Y	9	10	1			4
							10	9									
04	352	N	352	-0-	-0-	-0-	18	1	325	3	Y	8	7	1			5
							9	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	4	1	41	3	Y	2					9
							2	9									
02	DLQ G-10		66	-0-	66	113	5	1	60	3	Y	1					10
							1	9									
03	167	N	54	-0-	-113	-0-	4	1	47	3	Y	3	12	1			1
							3	9									
04	70	N	70	-0-	-0-	-0-	6	1	63	3	Y	1					2
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					1
03	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		398	-0-	398	398	166	1	232	3	Y	-0-					1
02	DLQ G-10		362	-0-	362	760	154	1	208	3	Y	-0-					1
03	1123	N	363	-0-	-760	-0-	163	1	200	3	Y	-0-	1	1			-0-
04	348	N	348	-0-	-0-	-0-	158	1	190	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		710	-0-	710	710	48	1	662	3	Y	-0-					1
02	DLQ G-10		671	-0-	671	1381	46	1	624	3	Y	1	1	1			1
							1	9									
03	1700	N	718	-0-	-982	399	49	1	669	3	Y	-0-	1	1			-0-
04	1087	N	688	-0-	-399	-0-	48	1	640	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	111	4	1	50	3	Y	-0-					-0-
03	170	N	59	-0-	-111	-0-	4	1	55	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	566	-0-	566	566	36	1	527	3	N	3	2	1			4
							3	9									
02		DLQ G-10	526	-0-	526	1092	34	1	489	3	N	3	3	1			4
							3	9									
03	1600	N	550	-0-	-1050	42	37	1	511	3	N	2	3	1			3
							2	9									
04	569	N	527	-0-	-42	-0-	35	1	490	3	N	2	3	1			2
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1187	-0-	1187	1187	68	1	1119	3	Y	-0-					2
02		DLQ G-10	1148	-0-	1148	2335	66	1	1081	3	Y	1	2	1			1
							1	9									
03	2500	N	1261	-0-	-1239	1096	72	1	1189	3	Y	-0-					1
04	2318	N	1222	-0-	-1096	-0-	69	1	1153	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	638	-0-	638	638	37	1	601	3	Y	-0-					1
02		DLQ G-10	608	-0-	608	1246	35	1	573	3	Y	-0-	1	1			-0-
03	1900	N	654	-0-	-1246	-0-	37	1	616	3	Y	1					1
							1	9									
04	646	N	646	-0-	-0-	-0-	37	1	609	3	Y	-0-	1	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	746	-0-	746	746	50	1	696	3	Y	-0-					1
02		DLQ G-10	659	-0-	659	1405	45	1	613	3	Y	1	1	1			1
							1	9									
03	1700	N	731	-0-	-969	436	50	1	681	3	Y	-0-	1	1			-0-
04	1198	N	762	-0-	-436	-0-	53	1	708	3	Y	1	1	1			-0-
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	1819	-0-	1819	1819	122	1	1697	3	Y	-0-					2
02		DLQ G-10	1693	-0-	1693	3512	115	1	1577	3	Y	1	2	1			1
							1	9									
03	5288	X	1776	-0-	-3512	-0-	122	1	1652	3	Y	2	2	1			1
							2	9									
04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-
05	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-
06	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	36	1	523	3	N	3	2	1			4
							3	9									
02	DLQ G-10		537	-0-	537	1099	35	1	499	3	N	3	3	1			4
							3	9									
03	1549	N	450	-0-	-1099	-0-	30	1	418	3	N	2	3	1			3
							2	9									
04	594	N	594	-0-	-0-	-0-	39	1	552	3	N	3	3	1	1	8	2
							3	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		163	-0-	163	163	11	1	152	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	312	10	1	138	3	Y	1	1	1			1
							1	9									
03	474	N	162	-0-	-312	-0-	11	1	151	3	Y	-0-	1	1			-0-
04	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		602	-0-	602	602	45	1	557	3	Y	-0-					3
02	DLQ G-10		299	-0-	299	901	21	1	278	3	Y	-0-					3
03	1242	N	341	-0-	-901	-0-	25	1	316	3	Y	-0-	3	1			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		990	-0-	990	990	60	1	930	3	N	-0-					1
02	DLQ G-10		912	-0-	912	1902	56	1	856	3	N	-0-					1
03	1800	N	1006	-0-	-794	1108	61	1	944	3	N	1	2	1			-0-
							1	9									
04	2053	N	945	-0-	-1108	-0-	59	1	885	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		178	-0-	178	178	11	1	167	3	N	-0-					-0-
02	DLQ G-10		223	-0-	223	401	14	1	209	3	N	-0-					-0-
03	732	N	331	-0-	-401	-0-	20	1	311	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					1
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1432	-0-	1432	1432	86	1	1345	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1091	-0-	1091	2523	67	1	1023	3	N	1					2
							1	9									
03	2500	N	1052	-0-	-1448	1075	64	1	988	3	N	-0-	2	1			-0-
04	2399	N	1324	-0-	-1075	-0-	82	1	1241	3	N	1					1
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	18	1	326	3	N	1	2	1			1
							1	9									
02	313	N	313	-0-	-0-	-0-	17	1	294	3	N	2	1	1			2
							2	9									
03	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
04	321	N	321	-0-	-0-	-0-	17	1	303	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

01	DLQ G-10	1230	-0-	1230	1230	53	1	1177	2	Y	-0-					-0-
02	DLQ G-10	1037	-0-	1037	2267	45	1	992	2	Y	-0-					-0-
03	2500 N	1212	-0-	-1288	979	55	1	1157	2	Y	-0-					-0-
04	2153 N	1174	-0-	-979	-0-	54	1	1120	2	Y	-0-					-0-
05	1116 N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
06	1170 N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

01	DLQ G-10	637	-0-	637	637	186	1	450	3	Y	1					2
						1	9										
02	DLQ G-10	656	-0-	656	1293	177	1	479	3	Y	-0-					2
03	1800 N	685	-0-	-1115	178	189	1	496	3	Y	-0-	2	1			-0-
04	860 N	682	-0-	-178	-0-	185	1	496	3	Y	1					1
						1	9										
05	713 N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	660 N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

01	DLQ G-10	263	-0-	263	263	16	1	247	3	N	-0-					-0-
02	DLQ G-10	72	-0-	72	335	4	1	68	3	N	-0-					-0-
03	428 N	93	-0-	-335	-0-	6	1	87	3	N	-0-					-0-
04	141 N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
05	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

01	DLQ G-10	198	-0-	198	198	8	1	190	3	Y	-0-					-0-
02	DLQ G-10	179	-0-	179	377	8	1	171	3	Y	-0-					-0-
03	555 N	178	-0-	-377	-0-	8	1	170	3	Y	-0-					-0-
04	183 N	183	-0-	-0-	-0-	8	1	174	3	Y	1					1
						1	9										
05	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180 N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-	364	364	19	1 2 9	343	3	N	2	2	1			1
02	DLQ G-10		270	-0-	270	634	15	1 1 9	254	3	N	1	1	1			1
03	913	N	279	-0-	-634	-0-	16	1 2 9	261	3	N	2	1	1			2
04	251	N	251	-0-	-0-	-0-	13	1 1 9	237	3	N	1	1	1			2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		273	-0-	273	273	11	1 2 9	260	3	Y	2	2	1			1
02	DLQ G-10		247	-0-	247	520	11	1 1 9	235	3	Y	1	1	1			1
03	776	N	256	-0-	-520	-0-	11	1 1 9	244	3	Y	1	1	1			1
04	239	N	239	-0-	-0-	-0-	10	1 1 9	228	3	Y	1	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	55	6	1	49	2	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	93	4	1	34	2	Y	-0-					-0-
03	157	N	64	-0-	-93	-0-	7	1	57	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1019	-0-	1019	1019	79	1 1 9	939	2	Y	1	9	1			1
02	DLQ G-10		953	-0-	953	1972	74	1 3 9	876	2	Y	3					4
03	1700	N	1004	-0-	-696	1276	78	1 7 9	919	2	Y	6					10
04	2228	N	952	-0-	-1276	-0-	75	1 3 9	874	2	Y	3	9	1			4
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					4

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		177	-0-	177	177	8	1	169	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	340	8	1	155	3	N	-0-					-0-
03	517	N	177	-0-	-340	-0-	9	1	168	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1 1 9	165	3	N	1	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		351	-0-	351	351	20	1 9	330	3	Y	1	1	1			1
02	DLQ G-10		320	-0-	320	671	22	1 9	296	3	Y	2	2	1			1
03	1014	N	343	-0-	-671	-0-	25	1 9	317	3	Y	1	1	1			1
04	312	N	312	-0-	-0-	-0-	32	1 9	279	3	Y	1	2	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

01	DLQ G-10		195	-0-	195	195	10	1 9	184	3	N	1	1	1			1
02	DLQ G-10		179	-0-	179	374	10	1	169	3	N	-0-					1
03	563	N	189	-0-	-374	-0-	11	1	178	3	N	-0-					1
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

01	DLQ G-10		56	-0-	56	56	3	1	53	3	N	-0-					-0-
02	DLQ G-10		52	-0-	52	108	3	1	49	3	N	-0-					-0-
03	162	N	54	-0-	-108	-0-	3	1	51	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1 9	40	3	N	1	1	8			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		509	-0-	509	509	28	1	480	3	N	1	6	1			1
							1	9									
02	DLQ G-10		460	-0-	460	969	25	1	432	3	N	3					4
							3	9									
03	1453	N	484	-0-	-969	-0-	24	1	459	3	N	1	5	1			-0-
							1	9									
04	467	N	467	-0-	-0-	-0-	21	1	444	3	N	2					2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	33	1	566	3	N	1	7	1			1
							1	9									
02	DLQ G-10		545	-0-	545	1145	29	1	513	3	N	3					4
							3	9									
03	1687	N	542	-0-	-1145	-0-	27	1	514	3	N	1	5	1			-0-
							1	9									
04	637	N	637	-0-	-0-	-0-	29	1	606	3	N	2					2
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		423	-0-	423	423	20	1	403	3	N	-0-					2
02	DLQ G-10		451	-0-	451	874	22	1	429	3	N	-0-					2
03	1366	N	492	-0-	-874	-0-	23	1	468	3	N	1					3
							1	9									
04	530	N	530	-0-	-0-	-0-	26	1	502	3	N	2					5
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	15	1	270	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	2	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		174	-0-	174	174	10	1	157	3	Y	6					33
							7	9									
02	DLQ G-10		46	-0-	46	220	2	1	35	3	Y	8	30	1			11
							9	9									
03	480	N	260	-0-	-220	-0-	13	1	219	3	Y	25	1	8			35
							28	9									
04	126	N	126	-0-	-0-	-0-	6	1	106	3	Y	13	42	1			6
							14	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		269	-0-	269	269	13	1	256	3	N	-0-					-0-
02	DLQ G-10		253	-0-	253	522	12	1	241	3	N	-0-					-0-
03	801	N	279	-0-	-522	-0-	14	1	265	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1075	-0-	1075	1075	62 1	1 9	1012	3	Y	1					2
02	DLQ G-10		989	-0-	989	2064	57	1	932	3	Y	-0-	2	1			-0-
03	2500	N	1033	-0-	-1467	597	59 1	1 9	973	3	Y	1					1
04	1573	N	976	-0-	-597	-0-	55	1	921	3	Y	-0-	1	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					103
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					103
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					103
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					103
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					103
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					103

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		558	-0-	558	558	29 1	1 9	528	3	Y	1	1	1			2
02	DLQ G-10		490	-0-	490	1048	26 2	1 9	462	3	Y	2	2	1			2
03	1582	N	534	-0-	-1048	-0-	28 3	1 9	503	3	Y	3	3	1			2
04	519	N	519	-0-	-0-	-0-	27 3	1 9	489	3	Y	3	3	1			2
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		187	-0-	187	187	12	1	174	3	N	1	1	1			1
							1	9									
02	DLQ G-10		175	-0-	175	362	11	1	163	3	N	1	1	1			1
							1	9									
03	549	N	187	-0-	-362	-0-	12	1	174	3	N	1	1	1			1
							1	9									
04	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		998	-0-	998	998	46	1	950	3	N	2	2	1			3
							2	9									
02	DLQ G-10		930	-0-	930	1928	46	1	881	3	N	3	2	1			4
							3	9									
03	2500	N	950	-0-	-1550	378	49	1	898	3	N	3	3	1			4
							3	9									
04	1290	N	912	-0-	-378	-0-	47	1	862	3	N	3	2	1	1	8	4
							3	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					4
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		736	-0-	736	736	34	1	700	3	N	2	2	1			2
							2	9									
02	DLQ G-10		675	-0-	675	1411	34	1	639	3	N	2	2	1			2
							2	9									
03	1800	N	702	-0-	-1098	313	36	1	664	3	N	2	2	1			2
							2	9									
04	975	N	662	-0-	-313	-0-	34	1	625	3	N	3	2	1	1	8	2
							3	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		347	-0-	347	347	122	1	225	3	Y	-0-					1
02	DLQ G-10		250	-0-	250	597	108	1	142	3	Y	-0-					1
03	900	N	303	-0-	-597	-0-	118	1	185	3	Y	-0-	1	1			-0-
04	208	N	208	-0-	-0-	-0-	108	1	100	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		249	-0-	249	249	12	1	218	3	Y	17	2	1			18
							19	9									
02	DLQ G-10		247	-0-	247	496	12	1	223	3	Y	11	23	1			6
							12	9									
03	813	N	317	-0-	-496	-0-	16	1	289	3	Y	11					17
							12	9									
04	325	N	325	-0-	-0-	-0-	16	1	289	3	Y	18					35
							20	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					35
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		796	-0-	796	796	33	1	757	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		882	-0-	882	1678	38	1	840	3	Y	4	3	1			4
							4	9									
03	1600	N	1155	-0-	-445	1233	49	1	1102	3	Y	4	4	1			4
							4	9									
04	2391	N	1158	-0-	-1233	-0-	51	1	1103	3	Y	4	4	1			4
							4	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					4

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1039	-0-	1039	1039	54	1	955	3	Y	27	59	1			59
							30	9									
02	DLQ G-10		801	-0-	801	1840	41	1	738	3	Y	20	61	1			18
							22	9									
03	2500	N	894	-0-	-1606	234	46	1	824	3	Y	22					40
							24	9									
04	1212	N	978	-0-	-234	-0-	48	1	854	3	Y	69					109
							76	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					109
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					109

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		748	-0-	748	748	75	1	673	3	Y	-0-					1
02	DLQ G-10		687	-0-	687	1435	67	1	620	3	Y	-0-					1
03	2194	N	759	-0-	-1435	-0-	71	1	688	3	Y	-0-					1
04	658	N	658	-0-	-0-	-0-	60	1	598	3	Y	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
02	DLQ G-10		22	-0-	22	40	1	1	21	3	Y	-0-					-0-
03	64	N	24	-0-	-40	-0-	1	1	23	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2799	-0-	2799	2799	169	1	2629	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2535	-0-	2535	5334	156	1	2378	3	N	1					3
							1	9									
03	1700	N	2565	-0-	865	6199	155	1	2407	3	N	3	5	1			1
							3	9									
04	3000	N	2535	-0-	-465	5734	157	1	2377	3	N	1					2
							1	9									
05	2697	N	NO RPT	-0-	-2697	3037					N	NO RPT					2
06	2490	N	NO RPT	-0-	-2490	547					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		719	-0-	719	719	31	1	688	2	Y	-0-					-0-
02	DLQ G-10		649	-0-	649	1368	28	1	621	2	Y	-0-					-0-
03	2032	N	664	-0-	-1368	-0-	30	1	634	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1411	-0-	1411	1411	65 3	1 9	1343	3	N	3	3	1			4
02	DLQ G-10		1249	-0-	1249	2660	62 4	1 9	1183	3	N	4	3	1			5
03	1600	N	1261	-0-	-339	2321	65 3	1 9	1193	3	N	3	3	1			5
04	3000	N	1210	-0-	-1790	531	63 4	1 9	1143	3	N	4	3	1	1	8	5
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					5
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					5

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		836	-0-	836	836	22 14	1 9	800	3	Y	13	1	8			23
02	DLQ G-10		770	-0-	770	1606	23	1	747	3	Y	-0-					23
03	2434	N	828	-0-	-1606	-0-	22	1	806	3	Y	-0-	17	1			7
04	792	N	792	-0-	-0-	-0-	18 7	1 9	767	3	Y	6					13
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					13
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					13

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	240	6	1	110	3	N	-0-					-0-
03	367	N	127	-0-	-240	-0-	7	1	120	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		91	-0-		91	91	6	1	85	3	N	-0-					-0-
02	DLQ G-10		84	-0-		84	175	6	1	78	3	N	-0-					-0-
03	262	N	87	-0-		-175	-0-	6	1	79	3	N	2	1	1			1
								2	9									
04	92	N	92	-0-		-0-	-0-	5	1	75	3	N	11	6	1			6
								12	9									
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					6
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					6

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					11
02	DLQ G-10		1	-0-		1	1	1	3			Y	-0-					11
03	1	N	-0-	-0-		-1	-0-					Y	-0-	8	1			3
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					3
05	1	N	NO RPT	-0-		-1	-0-					Y	NO RPT					3
06	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-		-0-	-0-	485	3			N	-0-					-0-
02	456	N	456	-0-		-0-	-0-	456	3			N	-0-					-0-
03	484	N	484	-0-		-0-	-0-	484	3			N	-0-					-0-
04	453	N	453	-0-		-0-	-0-	453	3			N	-0-					-0-
05	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-		-480	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		371	-0-		371	371	21	1	349	3	Y	1	1	1			1
								1	9									
02	DLQ G-10		345	-0-		345	716	24	1	319	3	Y	2	2	1			1
								2	9									
03	1070	N	354	-0-		-716	-0-	26	1	327	3	Y	1	1	1			1
								1	9									
04	337	N	337	-0-		-0-	-0-	35	1	301	3	Y	1	2	1			-0-
								1	9									
05	372	N	NO RPT	-0-		-372	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		605	-0-		605	605	51	1	551	3	N	3	2	1			5
								3	9									
02	DLQ G-10		578	-0-		578	1183	54	1	522	3	N	2	4	1			3
								2	9									
03	1794	N	611	-0-		-1183	-0-	58	1	549	3	N	4	3	8			4
								4	9									
04	545	N	545	-0-		-0-	-0-	52	1	492	3	N	1	2	1			3
								1	9									
05	620	N	NO RPT	-0-		-620	-0-					N	NO RPT					3
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-		-0-	-0-	4	1	148	3	N	-0-					-0-
02	143	N	143	-0-		-0-	-0-	3	1	140	3	N	-0-					-0-
03	147	N	147	-0-		-0-	-0-	3	1	144	3	N	-0-					-0-
04	143	N	143	-0-		-0-	-0-	3	1	140	3	N	-0-					-0-
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

01	DLQ	G-10	727	-0-	727	727	73	1	654	3	Y	-0-					1
02	DLQ	G-10	381	-0-	381	1108	37	1	344	3	Y	-0-					1
03		1376 N	268	-0-	-1108	-0-	25	1	243	3	Y	-0-					1
04		687 N	687	-0-	-0-	-0-	63	1	624	3	Y	-0-					1
05		403 N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06		270 N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

01	DLQ	G-10	625	-0-	625	625	63	1	562	3	Y	-0-					1
02	DLQ	G-10	612	-0-	612	1237	60	1	552	3	Y	-0-					1
03		1800 N	709	-0-	-1091	146	66	1	643	3	Y	-0-					1
04		849 N	703	-0-	-146	-0-	64	1	639	3	Y	-0-					1
05		651 N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06		690 N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1574	-0-	1574	1574		101	1 10 9	1463	3	N	9	4	1	1	8	12
02	DLQ G-10		1453	-0-	1453	3027		95	1 8 9	1350	3	N	7	9	1			10
03	1700	N	1530	-0-	-170	2857		102	1 10 9	1418	3	N	9	9	1	1	8	9
04	3000	N	1462	-0-	-1538	1319		97	1 9 9	1356	3	N	8	9	1	1	8	7
05	1550	N	NO RPT	-0-	-1550	-0-						N	NO RPT					7
06	1470	N	NO RPT	-0-	-1470	-0-						N	NO RPT					7

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		451	-0-	451	451		29	1 2 9	420	3	N	2	1	1			3
02	DLQ G-10		406	-0-	406	857		26	1 3 9	377	3	N	3	3	1			3
03	1252	N	395	-0-	-857	-0-		26	1 2 9	367	3	N	2	3	1			2
04	382	N	382	-0-	-0-	-0-		25	1 2 9	355	3	N	2	2	1			2
05	434	N	NO RPT	-0-	-434	-0-						N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-						N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		393	-0-	393	393		25	1 2 9	366	3	N	2	1	1			3
02	DLQ G-10		365	-0-	365	758		24	1 1 9	340	3	N	1	2	1			2
03	1146	N	388	-0-	-758	-0-		26	1 2 9	360	3	N	2	2	1			2
04	369	N	369	-0-	-0-	-0-		24	1 3 9	342	3	N	3	2	1	1	8	2
05	403	N	NO RPT	-0-	-403	-0-						N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-						N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		249	-0-	249	249		16	1 2 9	231	3	N	2	1	1			2
02	DLQ G-10		236	-0-	236	485		15	1 1 9	220	3	N	1	1	1			2
03	728	N	243	-0-	-485	-0-		16	1 1 9	226	3	N	1	2	1			1
04	238	N	238	-0-	-0-	-0-		16	1 1 9	221	3	N	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-						N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-						N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		679	-0-	679	679	39	1 9	639	3	N	1					3
02	DLQ G-10		581	-0-	581	1260	30	1 9	550	3	N	1					4
03	1800	N	613	-0-	-1187	73	33	1	580	3	N	-0-					4
04	769	N	696	-0-	-73	-0-	36	1	660	3	N	-0-					4
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	226	10	1	138	3	Y	-0-					-0-
03	659	N	433	-0-	-226	-0-	32	1	401	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1046	-0-	1046	1046	52	1	994	3	N	-0-					31
02	DLQ G-10		963	-0-	963	2009	49	1	914	3	N	-0-					31
03	2500	N	1025	-0-	-1475	534	55	1	970	3	N	-0-	25	1			6
04	1520	N	986	-0-	-534	-0-	55	1 9	930	3	N	1	1	8			6
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		854	-0-	854	854	39	1 3 9	812	3	N	3	2	1			3
02	DLQ G-10		785	-0-	785	1639	39	1 2 9	744	3	N	2	2	1			3
03	1600	N	652	-0-	-948	691	34	1 2 9	616	3	N	2	2	1			3
04	1244	N	553	-0-	-691	-0-	29	1 1 9	523	3	N	1	2	1			2
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		417	-0-	417	417	25	1	392	3	N	-0-					-0-
02	DLQ G-10		397	-0-	397	814	24	1 1 9	372	3	N	1					1
03	1325	N	511	-0-	-814	-0-	31	1	480	3	N	-0-	1	1			-0-
04	769	N	769	-0-	-0-	-0-	48	1 1 9	720	3	N	1					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		828	-0-	828	828	50	1	778	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1516	42	1	645	3	N	1					1
							1	9									
03	1800	N	752	-0-	-1048	468	45	1	707	3	N	-0-	1	1			-0-
04	1165	N	697	-0-	-468	-0-	43	1	653	3	N	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

01	DLQ G-10		474	-0-	474	474	21	1	453	2	Y	-0-					-0-
02	DLQ G-10		346	-0-	346	820	15	1	331	2	Y	-0-					-0-
03	1549	N	729	-0-	-820	-0-	33	1	696	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	26	1	546	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

01	DLQ G-10		1415	-0-	1415	1415	76	1	1339	2	N	-0-					1
02	DLQ G-10		1403	-0-	1403	2818	83	1	1320	2	N	-0-					1
03	2500	N	1449	-0-	-1051	1767	102	1	1347	2	N	-0-					1
04	3000	N	1364	-0-	-1636	131	89	1	1275	2	N	-0-					1
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					1
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

01	DLQ G-10		591	-0-	591	591	40	1	551	3	Y	-0-					1
02	DLQ G-10		500	-0-	500	1091	34	1	465	3	Y	1	1	1			1
							1	9									
03	1600	N	533	-0-	-1067	24	37	1	496	3	Y	-0-	1	1			-0-
04	564	N	540	-0-	-24	-0-	38	1	502	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

01	T. A.		277	-0-	277	2000	14	1	245	3	N	16	14	1			12
							18	9									
02	T. A.		293	-0-	293	2293	16	1	267	3	N	9	10	1			11
							10	9									
03	T. A.		318	-0-	318	2611	15	1	256	3	N	43	20	1			34
							47	9									
04	T. A.		263	-0-	263	2874	14	1	240	3	N	8	16	1			26
							9	9									
05	T. A.		NO RPT	-0-	-0-	2874					N	NO RPT					26
06	0	X	NO RPT	-0-	-0-	2874					N	NO RPT					26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		867	-0-	867	867	46	1	817	3	N	4	5	1			3
							4	9									
02	DLQ G-10		735	-0-	735	1602	40	1	692	3	N	3	2	1			4
							3	9									
03	2441	N	839	-0-	-1602	-0-	48	1	789	3	N	2	2	1			4
							2	9									
04	801	N	801	-0-	-0-	-0-	43	1	755	3	N	3	2	1			5
							3	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		397	-0-	397	397	27	1	369	3	Y	1					1
							1	9									
02	DLQ G-10		376	-0-	376	773	26	1	350	3	Y	-0-	1	1			-0-
03	1163	N	390	-0-	-773	-0-	27	1	363	3	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1	1	8			-0-
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		297	-0-	297	297	19	1	276	3	N	2	1	1			2
							2	9									
02	DLQ G-10		277	-0-	277	574	18	1	257	3	N	2	2	1			2
							2	9									
03	865	N	291	-0-	-574	-0-	19	1	270	3	N	2	2	1			2
							2	9									
04	281	N	281	-0-	-0-	-0-	19	1	261	3	N	1	2	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2238	-0-	2238	2238	112	1	2100	3	N	24	22	1	1	8	14
							26	9									
02	DLQ G-10		2005	-0-	2005	4243	102	1	1879	3	N	22	22	1	1	8	13
							24	9									
03	1700	N	2126	-0-	426	4669	115	1	1988	3	N	21	14	1	1	8	19
							23	9									
04	3000	N	2076	-0-	-924	3745	110	1	1944	3	N	20	22	1	1	8	16
							22	9									
05	2139	N	NO RPT	-0-	-2139	1606					N	NO RPT					16
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					16

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		823	-0-	823	823	39	1	783	3	N	1	1	1			2
							1	9									
02	DLQ G-10		725	-0-	725	1548	35	1	689	3	N	1	1	1			2
							1	9									
03	2285	N	737	-0-	-1548	-0-	37	1	699	3	N	1	1	1			2
							1	9									
04	627	N	627	-0-	-0-	-0-	31	1	595	3	N	1	3	1			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		837	-0-		837	837	39	1	797	3	N	1	1	1			1
								1	9									
02	DLQ G-10		807	-0-		807	1644	40	1	766	3	N	1	1	1			1
								1	9									
03	1600	N	845	-0-		-755	889	44	1	799	3	N	2	1	1			2
								2	9									
04	1640	N	751	-0-		-889	-0-	39	1	711	3	N	1	1	1			2
								1	9									
05	868	N	NO RPT	-0-		-868	-0-					N	NO RPT					2
06	810	N	NO RPT	-0-		-810	-0-					N	NO RPT					2

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1952	-0-		1952	1952	131	1	1820	3	Y	1					3
								1	9									
02	DLQ G-10		1542	-0-		1542	3494	105	1	1436	3	Y	1	2	1			2
								1	9									
03	2500	N	1419	-0-		-1081	2413	97	1	1321	3	Y	1	2	1			1
								1	9									
04	3000	N	1300	-0-		-1700	713	91	1	1209	3	Y	-0-	1	1			-0-
05	1643	N	NO RPT	-0-		-1643	-0-					Y	NO RPT					-0-
06	1380	N	NO RPT	-0-		-1380	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		381	-0-		381	381	20	1	360	3	N	1	2	1			1
								1	9									
02	DLQ G-10		352	-0-		352	733	19	1	331	3	N	2	1	1			2
								2	9									
03	1093	N	360	-0-		-733	-0-	20	1	339	3	N	1	1	1			2
								1	9									
04	354	N	354	-0-		-0-	-0-	19	1	334	3	N	1	1	1			2
								1	9									
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					2
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-		-0-	-0-	1	1	46	3	N	-0-					-0-
02	50	N	50	-0-		-0-	-0-	1	1	49	3	N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	1	1	51	3	N	-0-					-0-
04	34	N	34	-0-		-0-	-0-	1	1	33	3	N	-0-					-0-
05	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
05	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2467	-0-	2467	2467	149	1 9	2317	3	N	1	1	1			2
02	DLQ G-10		2272	-0-	2272	4739	140	1 9	2131	3	N	1					3
03	2500	N	2379	-0-	-121	4618	144	1 9	2232	3	N	3	5	1			1
04	3000	N	1892	-0-	-1108	3510	117	1 9	1774	3	N	1					2
05	2418	N	NO RPT	-0-	-2418	1092					N	NO RPT					2
06	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					2

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		360	-0-	360	360	21	1 9	338	3	Y	1	1	1			1
02	DLQ G-10		322	-0-	322	682	22	1 9	299	3	Y	1	1	1			1
03	996	N	314	-0-	-682	-0-	23	1 9	290	3	Y	1	1	1			1
04	270	N	270	-0-	-0-	-0-	28	1	242	3	Y	-0-	1	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	96	1			Y	-0-					-0-
02	DLQ G-10		90	-0-	90	186	90	1			Y	-0-					-0-
03	302	N	116	-0-	-186	-0-	96	1	20	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		160	-0-	160	160	8	1	152	3	N	-0-					1
02	DLQ G-10		146	-0-	146	306	7	1	139	3	N	-0-					1
03	458	N	152	-0-	-306	-0-	8	1	144	3	N	-0-	1	1			-0-
04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		446	-0-	446	446	29 2	1 9	415	3	N	2	1	1			3
02	DLQ G-10		418	-0-	418	864	27 3	1 9	388	3	N	3	3	1			3
03	1287	N	423	-0-	-864	-0-	28 2	1 9	393	3	N	2	3	1			2
04	412	N	412	-0-	-0-	-0-	27 3	1 9	382	3	N	3	2	1	1	8	2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
02	DLQ G-10		220	-0-	220	443	15	1	205	3	Y	-0-					-0-
03	676	N	233	-0-	-443	-0-	16	1	217	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		602	-0-	602	602	36	1	566	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1156	34 1	1 9	519	3	N	1					1
03	1700	N	585	-0-	-1115	41	35	1	550	3	N	-0-	1	1			-0-
04	598	N	557	-0-	-41	-0-	35	1	522	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					1

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

01	DLQ G-10		628	-0-	628	628	40 1	1 9	587	3	Y	1	2	1			1
02	DLQ G-10		582	-0-	582	1210	39	1	543	3	Y	-0-					1
03		1580 N	370	-0-	-1210	-0-	23 1	1 9	346	3	Y	1	1	1			1
04		404 N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1
05		620 N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06		360 N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

01	DLQ G-10		307	-0-	307	307	23	1	284	3	Y	-0-					-0-
02	DLQ G-10		269	-0-	269	576	20	1	249	3	Y	-0-					-0-
03		892 N	316	-0-	-576	-0-	24	1	292	3	Y	-0-					-0-
04		293 N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-
05		279 N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06		300 N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

01	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	139	5	1	74	3	Y	-0-					-0-
03		242 N	103	-0-	-139	-0-	7	1	96	3	Y	-0-					-0-
04		105 N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
05		93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06		90 N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

01	DLQ G-10		537	-0-	537	537	32	1	505	3	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1051	32 1	1 9	481	3	N	1					1
03		1493 N	442	-0-	-1051	-0-	27	1	415	3	N	-0-	1	1			-0-
04		359 N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
05		558 N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06		420 N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		120	-0-	120	120	7	1	113	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	235	8	1	107	3	Y	-0-					-0-
03	349	N	114	-0-	-235	-0-	8	1	106	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	11	1	97	3	Y	1	1	1			-0-
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

01	DLQ G-10		92	-0-	92	92	6	1	86	3	N	-0-					1
02	DLQ G-10		112	-0-	112	204	7	1	104	3	N	1					2
							1	9									
03	272	N	68	-0-	-204	-0-	4	1	64	3	N	-0-	2	1			-0-
04	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

01	DLQ G-10		355	-0-	355	355	20	1	334	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	684	23	1	305	3	Y	1	1	1			1
							1	9									
03	1030	N	346	-0-	-684	-0-	25	1	320	3	Y	1	1	1			1
							1	9									
04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

01	194	N	194	-0-	-0-	-0-	5	1	189	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	4	1	184	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	5	1	194	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	4	1	187	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

01	DLQ G-10	109	-0-	109	109	8	1	101	2	Y	-0-	1	1			-0-
02	DLQ G-10	101	-0-	101	210	8	1	92	2	Y	1					1
						1	9									
03	313 N	103	-0-	-210	-0-	8	1	95	2	Y	-0-					1
04	98 N	98	-0-	-0-	-0-	8	1	89	2	Y	1	1	1			1
						1	9									
05	93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90 N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

01	DLQ G-10	101	-0-	101	101	6	1	92	3	N	3					3
						3	9									
02	DLQ G-10	109	-0-	109	210	6	1	103	3	N	-0-					3
03	232 N	22	-0-	-210	-0-	1	1	21	3	N	-0-					3
04	18 N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					3
05	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					3

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

01	DLQ G-10	544	-0-	544	544	544	3			Y	-0-					-0-
02	DLQ G-10	370	-0-	370	914	370	3			Y	-0-					-0-
03	1442 N	528	-0-	-914	-0-	528	3			Y	-0-					-0-
04	509 N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
05	403 N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	510 N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

01	DLQ G-10	511	-0-	511	511	51	1	460	3	Y	-0-					1
02	DLQ G-10	440	-0-	440	951	43	1	397	3	Y	-0-					1
03	1382 N	431	-0-	-951	-0-	40	1	391	3	Y	-0-					1
04	379 N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1
05	465 N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420 N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

01	DLQ G-10	520	-0-	520	520	52	1	468	3	Y	-0-					1
02	DLQ G-10	564	-0-	564	1084	55	1	509	3	Y	-0-					1
03	1656 N	572	-0-	-1084	-0-	53	1	519	3	Y	-0-					1
04	511 N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					1
05	589 N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	540 N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		865	-0-	865	865	87	1	778	3	Y	-0-					3
02	DLQ G-10		834	-0-	834	1699	82	1	752	3	Y	-0-					3
03	2500	N	876	-0-	-1624	75	82	1	794	3	Y	-0-					3
04	801	N	726	-0-	-75	-0-	66	1	660	3	Y	-0-					3
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		851	-0-	851	851	50	1	795	2	Y	5	5	1			4
							6	9									
02	DLQ G-10		764	-0-	764	1615	46	1	714	2	Y	4	4	1			4
							4	9									
03	1800	N	768	-0-	-1032	583	49	1	717	2	Y	2	4	1			2
							2	9									
04	1311	N	728	-0-	-583	-0-	46	1	679	2	Y	3					5
							3	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					5

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		208	-0-	208	208	13	1	195	3	Y	-0-					1
02	DLQ G-10		306	-0-	306	514	20	1	286	3	Y	-0-					1
03	786	N	272	-0-	-514	-0-	17	1	255	3	Y	-0-	1	1			-0-
04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		423	-0-	423	423	27	1	395	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		377	-0-	377	800	25	1	352	3	Y	-0-					2
03	1216	N	416	-0-	-800	-0-	26	1	390	3	Y	-0-	2	1			-0-
04	405	N	405	-0-	-0-	-0-	24	1	380	3	Y	1					1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	37	1	573	3	N	1					1
							1	9									
02	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					1
03	523	N	523	-0-	-0-	-0-	32	1	491	3	N	-0-	1	1			-0-
04	578	N	578	-0-	-0-	-0-	36	1	541	3	N	1					1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		918	-0-		918	918	48	1	867	3	Y	3	2	1			4
								3	9									
02	DLQ G-10		815	-0-		815	1733	43	1	769	3	Y	3	4	1			3
								3	9									
03	2500	N	861	-0-		-1639	94	44	1	811	3	Y	5	5	1			3
								6	9									
04	987	N	893	-0-		-94	-0-	46	1	840	3	Y	6	6	1			3
								7	9									
05	868	N	NO RPT	-0-		-868	-0-					Y	NO RPT					3
06	840	N	NO RPT	-0-		-840	-0-					Y	NO RPT					3

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		529	-0-		529	529	23	1	506	2	Y	-0-					-0-
02	DLQ G-10		480	-0-		480	1009	21	1	459	2	Y	-0-					-0-
03	1439	N	430	-0-		-1009	-0-	19	1	411	2	Y	-0-					-0-
04	498	N	498	-0-		-0-	-0-	23	1	475	2	Y	-0-					-0-
05	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		194	-0-		194	194	11	1	182	3	Y	1	1	1			1
								1	9									
02	DLQ G-10		163	-0-		163	357	11	1	152	3	Y	-0-	1	1			-0-
03	487	N	130	-0-		-357	-0-	10	1	120	3	Y	-0-					-0-
04	115	N	115	-0-		-0-	-0-	12	1	102	3	Y	1	1	1			-0-
								1	9									
05	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		466	-0-		466	466	27	1	436	3	Y	3	2	1			2
								3	9									
02	DLQ G-10		421	-0-		421	887	29	1	391	3	Y	1	2	1			1
								1	9									
03	1329	N	442	-0-		-887	-0-	32	1	407	3	Y	3	2	1			2
								3	9									
04	420	N	420	-0-		-0-	-0-	43	1	377	3	Y	-0-	2	1			-0-
05	465	N	NO RPT	-0-		-465	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		10	-0-		10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		11	-0-		11	21	1	1	10	3	Y	-0-					-0-
03	36	N	15	-0-		-21	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-					-0-
05	11	N	NO RPT	-0-		-11	-0-					Y	NO RPT					-0-
06	15	N	NO RPT	-0-		-15	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		305	-0-	305	305	13	1	290	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		279	-0-	279	584	12	1	266	3	Y	1	1	1			1
							1	9									
03	887	N	303	-0-	-584	-0-	13	1	289	3	Y	1	1	1			1
							1	9									
04	277	N	277	-0-	-0-	-0-	12	1	264	3	Y	1	1	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		65	-0-	65	65	3	1	61	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		59	-0-	59	124	3	1	56	3	Y	-0-					-0-
03	187	N	63	-0-	-124	-0-	3	1	60	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		263	-0-	263	263	18	1	245	3	Y	-0-					-0-
02	DLQ G-10		248	-0-	248	511	17	1	231	3	Y	-0-					-0-
03	769	N	258	-0-	-511	-0-	18	1	240	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		281	-0-	281	281	19	1	262	3	Y	-0-					-0-
02	DLQ G-10		266	-0-	266	547	18	1	248	3	Y	-0-					-0-
03	833	N	286	-0-	-547	-0-	20	1	266	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		414	-0-	414	414	26	1	387	3	Y	1					2
							1	9									
02	DLQ G-10		385	-0-	385	799	26	1	359	3	Y	-0-					2
03	1204	N	405	-0-	-799	-0-	25	1	380	3	Y	-0-	2	1			-0-
04	385	N	385	-0-	-0-	-0-	23	1	361	3	Y	1					1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

01	DLQ G-10		525	-0-	525	525	34	1	488	3	N	3	1	1			4
							3	9									
02	DLQ G-10		486	-0-	486	1011	32	1	452	3	N	2	3	1			3
							2	9									
03	1506	N	495	-0-	-1011	-0-	33	1	459	3	N	3	3	1			3
							3	9									
04	462	N	462	-0-	-0-	-0-	31	1	429	3	N	2	3	1			2
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

01	DLQ G-10		192	-0-	192	192	9	1	183	3	N	-0-					1
02	DLQ G-10		178	-0-	178	370	9	1	169	3	N	-0-					1
03	562	N	192	-0-	-370	-0-	10	1	181	3	N	1	1	1			1
							1	9									
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

01	DLQ G-10		601	-0-	601	601	32	1	567	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		518	-0-	518	1119	28	1	488	3	Y	2	2	1			2
							2	9									
03	1640	N	521	-0-	-1119	-0-	27	1	491	3	Y	3	3	1			2
							3	9									
04	476	N	476	-0-	-0-	-0-	25	1	448	3	Y	3	3	1			2
							3	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

01	DLQ G-10		612	-0-	612	612	61	1	551	3	Y	-0-					1
02	DLQ G-10		609	-0-	609	1221	60	1	549	3	Y	-0-					1
03	1794	N	573	-0-	-1221	-0-	53	1	520	3	Y	-0-					1
04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1746	-0-	1746	1746	86	1	1646	3	N	13	15	1			17
							14	9									
02	DLQ G-10		1623	-0-	1623	3369	83	1	1531	3	N	8	7	1			18
							9	9									
03	1700	N	1743	-0-	43	3412	93	1	1637	3	N	12	14	1			16
							13	9									
04	3000	N	1665	-0-	-1335	2077	91	1	1557	3	N	15	14	1	1	8	16
							17	9									
05	1736	N	NO RPT	-0-	-1736	341					N	NO RPT					16
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					16

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		35	-0-	35	35	2	1	32	3	Y	1					1
							1	9									
02	DLQ G-10		34	-0-	34	69	2	1	32	3	Y	-0-	1	1			-0-
03	123	N	54	-0-	-69	-0-	4	1	49	3	Y	1					1
							1	9									
04	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	16	1	671	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	15	1	626	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	17	1	706	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	16	1	667	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		589	-0-	589	589	34	1	553	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		384	-0-	384	973	27	1	356	3	Y	1	2	1			1
							1	9									
03	1338	N	365	-0-	-973	-0-	27	1	337	3	Y	1	1	1			1
							1	9									
04	486	N	486	-0-	-0-	-0-	50	1	435	3	Y	1	2	1			-0-
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	DLQ G-10		110	-0-	110	319	5	1	105	3	N	-0-					-0-
03	465	N	146	-0-	-319	-0-	8	1	138	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	26	1	526	3	N	1	1	1			1
							1	9									
02	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
							1	9									
03	530	N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			1
							1	9									
04	516	N	516	-0-	-0-	-0-	26	1	489	3	N	1	2	1			-0-
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		737	-0-	737	737	40	1	697	2	N	-0-					-0-
02	DLQ G-10		717	-0-	717	1454	42	1	675	2	N	-0-					-0-
03	1700	N	773	-0-	-927	527	54	1	719	2	N	-0-					-0-
04	1272	N	745	-0-	-527	-0-	49	1	696	2	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		749	-0-	749	749	40	1	706	3	N	3	4	1			2
							3	9									
02	DLQ G-10		728	-0-	728	1477	40	1	685	3	N	3	2	1			3
							3	9									
03	2240	N	763	-0-	-1477	-0-	43	1	717	3	N	3	2	1			4
							3	9									
04	712	N	712	-0-	-0-	-0-	38	1	671	3	N	3	2	1			5
							3	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		639	-0-		639	639	31	1	607	3	N	1	1	1			2
								1	9									
02	DLQ G-10		595	-0-		595	1234	29	1	566	3	N	-0-	1	1			1
03	1863	N	629	-0-		-1234	-0-	31	1	596	3	N	2	1	1			2
								2	9									
04	558	N	558	-0-		-0-	-0-	28	1	529	3	N	1	2	1	1	8	-0-
								1	9									
05	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		826	-0-		826	826	52	1	772	3	Y	2	1	1			3
								2	9									
02	DLQ G-10		783	-0-		783	1609	52	1	730	3	Y	1					4
								1	9									
03	2423	N	814	-0-		-1609	-0-	51	1	762	3	Y	1	4	1			1
								1	9									
04	779	N	779	-0-		-0-	-0-	46	1	733	3	Y	-0-					1
05	837	N	NO RPT	-0-		-837	-0-					Y	NO RPT					1
06	780	N	NO RPT	-0-		-780	-0-					Y	NO RPT					1

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		652	-0-		652	652	41	1	610	3	Y	1	1	1			2
								1	9									
02	DLQ G-10		591	-0-		591	1243	39	1	551	3	Y	1					3
								1	9									
03	1800	N	624	-0-		-1176	67	39	1	584	3	Y	1	3	1			1
								1	9									
04	661	N	594	-0-		-67	-0-	35	1	559	3	Y	-0-					1
05	620	N	NO RPT	-0-		-620	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-		-600	-0-					Y	NO RPT					1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		76	-0-		76	76	4	1	72	3	Y	-0-					-0-
02	DLQ G-10		90	-0-		90	166	6	1	83	3	Y	1	1	1			-0-
								1	9									
03	253	N	87	-0-		-166	-0-	6	1	81	3	Y	-0-					-0-
04	85	N	85	-0-		-0-	-0-	9	1	75	3	Y	1	1	1			-0-
								1	9									
05	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		364	-0-		364	364	20	1	344	2	N	-0-					-0-
02	DLQ G-10		405	-0-		405	769	24	1	381	2	N	-0-					-0-
03	1217	N	448	-0-		-769	-0-	31	1	417	2	N	-0-					-0-
04	424	N	424	-0-		-0-	-0-	28	1	396	2	N	-0-					-0-
05	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1723	-0-	1723	1723	85 13	1 9	1625	3	N	12	13	1			16
02	DLQ G-10		1657	-0-	1657	3380	85 9	1 9	1563	3	N	8	7	1			17
03	1600	N	1768	-0-	168	3548	94 13	1 9	1661	3	N	12	14	1			15
04	3000	N	1618	-0-	-1382	2166	88 17	1 9	1513	3	N	15	14	1	1	8	15
05	1767	N	NO RPT	-0-	-1767	399					N	NO RPT					15
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					15

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1048	-0-	1048	1048	70 1	1 9	978	3	Y	-0-	1	1			1
02	DLQ G-10		990	-0-	990	2038	67 1	1 9	922	3	Y	1	1	1			1
03	2500	N	1065	-0-	-1435	603	73 1	1 9	991	3	Y	1	1	1			1
04	1638	N	1035	-0-	-603	-0-	73	1	962	3	Y	-0-	1	1			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	51 2	1 9	1053	3	N	2	2	1			3
02	1032	N	1032	-0-	-0-	-0-	51 3	1 9	978	3	N	3	2	1			4
03	1193	N	1193	-0-	-0-	-0-	62 3	1 9	1128	3	N	3	3	1			4
04	1155	N	1155	-0-	-0-	-0-	60 3	1 9	1092	3	N	3	3	1			4
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		758	-0-	758	758	36 1	1 9	721	3	N	1	1	1			2
02	DLQ G-10		775	-0-	775	1533	38 1	1 9	736	3	N	1	1	1			2
03	2335	N	802	-0-	-1533	-0-	40 1	1 9	761	3	N	1	1	1			2
04	798	N	798	-0-	-0-	-0-	40 2	1 9	756	3	N	2	3	1			1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	27	1	556	3	N	1	1	1			2
							1	9									
02	540	N	540	-0-	-0-	-0-	27	1	512	3	N	1	1	1			2
							1	9									
03	539	N	539	-0-	-0-	-0-	28	1	510	3	N	1	1	1			2
							1	9									
04	511	N	511	-0-	-0-	-0-	27	1	483	3	N	1	1	1			2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	11	1	254	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	12	1	242	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2127	-0-	2127	2127	105	1	2003	3	N	17	17	1			20
							19	9									
02	DLQ G-10		2187	-0-	2187	4314	111	1	2047	3	N	26	13	1			33
							29	9									
03	6582	X	2268	-0-	-4314	-0-	121	1	2130	3	N	15	24	1			24
							17	9									
04	2245	X	2245	-0-	-0-	-0-	122	1	2101	3	N	20	21	1	1	8	22
							22	9									
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					22
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					22

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	5	4	1			1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	893	-0-	-0-	-0-	21	1	872	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	19	1	766	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	22	1	932	3	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	20	1	872	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		576	-0-	576	576		58 1	518	3	Y	-0-					1
02	DLQ G-10		567	-0-	567	1143		56 1	511	3	Y	-0-					1
03	1747	N	604	-0-	-1143	-0-		56 1	548	3	Y	-0-					1
04	445	N	445	-0-	-0-	-0-		41 1	404	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

01	DLQ G-10		649	-0-	649	649	36	1	611	3	N	2	9	1			2
							2	9									
02	DLQ G-10		591	-0-	591	1240	32	1	556	3	N	3					5
							3	9									
03	1600	N	630	-0-	-970	270	32	1	595	3	N	3	7	1			1
							3	9									
04	878	N	608	-0-	-270	-0-	28	1	579	3	N	1					2
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

01	DLQ G-10		947	-0-	947	947	79	1	864	3	N	4	4	1			8
							4	9									
02	DLQ G-10		807	-0-	807	1754	76	1	727	3	N	4	7	1			5
							4	9									
03	2500	N	908	-0-	-1592	162	177	1	718	3	N	12	9	8			8
							13	9									
04	794	N	632	-0-	-162	-0-	61	1	571	3	N	-0-	3	1			5
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					5

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

01	DLQ G-10		1169	-0-	1169	1169	74	1	1093	3	Y	2	1	1			4
							2	9									
02	DLQ G-10		696	-0-	696	1865	46	1	649	3	Y	1					5
							1	9									
03	2500	N	1042	-0-	-1458	407	65	1	976	3	Y	1	5	1			1
							1	9									
04	1442	N	1035	-0-	-407	-0-	61	1	973	3	Y	1					2
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

01	DLQ G-10		935	-0-	935	935	48	1	866	3	Y	19	20	1			13
							21	9									
02	DLQ G-10		837	-0-	837	1772	44	1	772	3	Y	19	19	1			13
							21	9									
03	1800	N	849	-0-	-951	821	43	1	783	3	Y	21	25	1			9
							23	9									
04	1706	N	885	-0-	-821	-0-	45	1	818	3	Y	20	17	1			12
							22	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					12
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		438	-0-	438	438	23	1	405	3	Y	9	10	1			6
							10	9									
02	DLQ G-10		396	-0-	396	834	21	1	365	3	Y	9	9	1			6
							10	9									
03	1261	N	427	-0-	-834	-0-	22	1	393	3	Y	11	12	1	1	8	4
							12	9									
04	409	N	409	-0-	-0-	-0-	21	1	377	3	Y	10	8	1			6
							11	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					6

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

01	DLQ G-10		236	-0-	236	236	24	1	212	3	Y	-0-					-0-
02	DLQ G-10		236	-0-	236	472	23	1	213	3	Y	-0-					-0-
03	716	N	244	-0-	-472	-0-	23	1	221	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

01	DLQ G-10		512	-0-	512	512	29	1	483	3	Y	-0-					1
02	DLQ G-10		468	-0-	468	980	27	1	441	3	Y	-0-	1	1			-0-
03	1470	N	490	-0-	-980	-0-	28	1	462	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	26	1	435	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

01	DLQ G-10		1175	-0-	1175	1175	68	1	1107	3	Y	-0-					2
02	DLQ G-10		1139	-0-	1139	2314	65	1	1073	3	Y	1	2	1			1
							1	9									
03	2500	N	1084	-0-	-1416	898	62	1	1022	3	Y	-0-					1
04	2087	N	1189	-0-	-898	-0-	67	1	1122	3	Y	-0-	1	1			-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

01	DLQ G-10		1019	-0-	1019	1019	27	1	985	3	Y	6					16
							7	9									
02	DLQ G-10		897	-0-	897	1916	27	1	870	3	Y	-0-					16
03	2500	N	932	-0-	-1568	348	25	1	907	3	Y	-0-	11	1			5
04	1210	N	862	-0-	-348	-0-	20	1	839	3	Y	3					8
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					8
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					8

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

01	168	N	168	-0-	-0-	-0-	4	1	164	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	4	1	159	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	4	1	160	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		425	-0-	425	425	32	1	393	3	Y	-0-					2
02	DLQ G-10		283	-0-	283	708	20	1	263	3	Y	-0-					2
03	988	N	280	-0-	-708	-0-	21	1	259	3	Y	-0-	2	1			-0-
04	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		118	-0-	118	118	8	1	110	3	Y	-0-					-0-
02	DLQ G-10		94	-0-	94	212	6	1	88	3	Y	-0-					-0-
03	317	N	105	-0-	-212	-0-	7	1	98	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	22	1	337	3	N	1	1	1			-0-
							1	9									
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		874	-0-	874	874	52	1 6 9	816	3	Y	5	5	1			3
02	DLQ G-10		730	-0-	730	1604	45	1 4 9	681	3	Y	4	4	1			3
03	2406	N	802	-0-	-1604	-0-	49	1 3 9	750	3	Y	3	3	1			3
04	776	N	776	-0-	-0-	-0-	49	1 3 9	724	3	Y	3	3	1			3
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
02	DLQ G-10		19	-0-	19	39	1	1	18	2	Y	-0-					-0-
03	59	N	20	-0-	-39	-0-	1	1	19	2	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		551	-0-	551	551	35	1 3 9	513	3	N	3	2	1			4
02	DLQ G-10		557	-0-	557	1108	36	1 3 9	518	3	N	3	4	1			3
03	1170	N	62	-0-	-1108	-0-	4	1 1 9	57	3	N	1	2	1			2
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-	2	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		555	-0-	555	555	36	1 3 9	516	3	N	3	2	1			4
02	DLQ G-10		506	-0-	506	1061	33	1 3 9	470	3	N	3	3	1			4
03	1571	N	510	-0-	-1061	-0-	34	1 2 9	474	3	N	2	3	1			3
04	493	N	493	-0-	-0-	-0-	33	1 2 9	458	3	N	2	3	1			2
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		692	-0-	692	692	30	1	662	2	Y	-0-					-0-
02	DLQ G-10		433	-0-	433	1125	19	1	414	2	Y	-0-					-0-
03	1600	N	475	-0-	-1125	-0-	21	1	454	2	Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1076	-0-	1076	1076	47	1	1029	2	Y	-0-					-0-
02	DLQ G-10		1012	-0-	1012	2088	44	1	968	2	Y	-0-					-0-
03	1800	N	1071	-0-	-729	1359	48	1	1023	2	Y	-0-					-0-
04	2391	N	1032	-0-	-1359	-0-	47	1	985	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		667	-0-	667	667	31 2	1 9	634	3	N	2	2	1			2
02	DLQ G-10		607	-0-	607	1274	30 2	1 9	575	3	N	2	2	1			2
03	1700	N	620	-0-	-1080	194	32 2	1 9	586	3	N	2	2	1			2
04	791	N	597	-0-	-194	-0-	31 4	1 9	562	3	N	4	2	1	1	8	3
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		630	-0-	630	630	27	1	603	2	Y	-0-					-0-
02	DLQ G-10		591	-0-	591	1221	26	1	565	2	Y	-0-					-0-
03	1846	N	625	-0-	-1221	-0-	28	1	597	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		712	-0-	712	712	48	1	664	3	Y	-0-					1
02	DLQ G-10		638	-0-	638	1350	43 1	1 9	594	3	Y	1	1	1			1
03	1600	N	665	-0-	-935	415	46	1	619	3	Y	-0-	1	1			-0-
04	1040	N	625	-0-	-415	-0-	44	1	581	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	45	1	512	2	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	41	1	455	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

01	77	N	77	-0-	-0-	-0-	2	1	75	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

01	DLQ G-10		817	-0-	817	817	49	1	765	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		804	-0-	804	1621	49	1	753	3	Y	2	2	1			2
							2	9									
03	2462	N	841	-0-	-1621	-0-	52	1	787	3	Y	2	2	1			2
							2	9									
04	798	N	798	-0-	-0-	-0-	50	1	746	3	Y	2	2	1			2
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

01	DLQ G-10		633	-0-	633	633	64	1	569	3	Y	-0-					1
02	DLQ G-10		618	-0-	618	1251	61	1	557	3	Y	-0-					1
03	1800	N	647	-0-	-1153	98	60	1	587	3	Y	-0-					1
04	701	N	603	-0-	-98	-0-	55	1	548	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

01	DLQ G-10		695	-0-	695	695	70	1	625	3	Y	-0-					1
02	DLQ G-10		683	-0-	683	1378	67	1	616	3	Y	-0-					1
03	1700	N	688	-0-	-1012	366	64	1	624	3	Y	-0-					1
04	969	N	603	-0-	-366	-0-	55	1	548	3	Y	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

01	DLQ G-10		235	-0-	235	235	10	1	225	2	Y	-0-					-0-
02	DLQ G-10		198	-0-	198	433	9	1	189	2	Y	-0-					-0-
03	634	N	201	-0-	-433	-0-	9	1	192	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					13
02	DLQ G-10		116	-0-	116	164	116	3			Y	-0-					13
03	309	N	145	-0-	-164	-0-	145	3			Y	-0-					13
04	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	8			13
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					13
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		749	-0-	749	749	32	1	717	2	Y	-0-					-0-
02	DLQ G-10		697	-0-	697	1446	30	1	667	2	Y	-0-					-0-
03	2178	N	732	-0-	-1446	-0-	33	1	699	2	Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	32	1	671	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		700	-0-	700	700	30	1	670	2	Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1355	29	1	626	2	Y	-0-					-0-
03	1800	N	690	-0-	-1110	245	31	1	659	2	Y	-0-					-0-
04	914	N	669	-0-	-245	-0-	31	1	638	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		305	-0-	305	305	13	1	292	2	Y	-0-					-0-
02	DLQ G-10		282	-0-	282	587	12	1	270	2	Y	-0-					-0-
03	882	N	295	-0-	-587	-0-	13	1	282	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-					17
02	DLQ G-10		714	-0-	714	1467	714	3			Y	-0-					17
03	2244	N	777	-0-	-1467	-0-	777	3			Y	-0-					17
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					17
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					17
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	DLQ G-10		197	-0-	197	247	10	1	186	3	N	1					1
							1	9									
03	513	N	266	-0-	-247	-0-	14	1	251	3	N	1	1	1			1
							1	9									
04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	37	1	435	2	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	35	1	414	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	39	1	446	2	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2110	N	2110	-0-	-0-	-0-	166	1	1944	2	N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	128	1	1496	2	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	141	1	1597	2	N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	145	1	1595	2	N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		670	-0-	670	670	40	1	627	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		364	-0-	364	1034	22	1	340	2	Y	2	3	1			2
							2	9									
03	1739	N	705	-0-	-1034	-0-	45	1	658	2	Y	2	3	1			1
							2	9									
04	445	N	445	-0-	-0-	-0-	28	1	414	2	Y	3	1	8			3
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		845	-0-	845	845	44	1	798	3	Y	3	2	1			4
							3	9									
02	DLQ G-10		757	-0-	757	1602	40	1	715	3	Y	2	3	1			3
							2	9									
03	2420	N	818	-0-	-1602	-0-	42	1	770	3	Y	5	5	1			3
							6	9									
04	803	N	803	-0-	-0-	-0-	42	1	755	3	Y	5	5	1			3
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1139	-0-	1139	1139	77	1	1061	3	Y	1					2
							1	9									
02	DLQ G-10		1061	-0-	1061	2200	72	1	989	3	Y	-0-	1	1			1
03	1800	N	1089	-0-	-711	1489	75	1	1013	3	Y	1	1	1			1
							1	9									
04	2503	N	1014	-0-	-1489	-0-	71	1	943	3	Y	-0-	1	1			-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		520	-0-	520	520	28	1	492	2	N	-0-					-0-
02	DLQ G-10		395	-0-	395	915	23	1	372	2	N	-0-					-0-
03	1383	N	468	-0-	-915	-0-	33	1	435	2	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	37	1	530	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

01	DLQ G-10		716	-0-	716	716	37	1	664	3	Y	14	16	1			10
							15	9									
02	DLQ G-10		688	-0-	688	1404	36	1	634	3	Y	16	15	1			11
							18	9									
03	2119	N	715	-0-	-1404	-0-	36	1	659	3	Y	18	21	1	1	8	7
							20	9									
04	654	N	654	-0-	-0-	-0-	33	1	604	3	Y	15	13	1			9
							17	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					9
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					9

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

01	DLQ G-10		623	-0-	623	623	32	1	577	3	Y	13	14	1			9
							14	9									
02	DLQ G-10		561	-0-	561	1184	29	1	518	3	Y	13	13	1			9
							14	9									
03	1600	N	622	-0-	-978	206	31	1	573	3	Y	16	18	1			7
							18	9									
04	797	N	591	-0-	-206	-0-	30	1	547	3	Y	13	12	1			8
							14	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					8
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					8

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

01	DLQ G-10		536	-0-	536	536	29	1	507	2	N	-0-					-0-
02	DLQ G-10		521	-0-	521	1057	31	1	490	2	N	-0-					-0-
03	1612	N	555	-0-	-1057	-0-	39	1	516	2	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

01	DLQ G-10		112	-0-	112	112	5	1	107	3	N	-0-					-0-
02	DLQ G-10		113	-0-	113	225	6	1	107	3	N	-0-					-0-
03	355	N	130	-0-	-225	-0-	6	1	124	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-	11	1			12
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	6	1			6
03	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	3	1			3
04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-	1	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

01	DLQ G-10		261	-0-	261	261	16	1	245	3	N	-0-					-0-
02	DLQ G-10		400	-0-	400	661	25	1	375	3	N	-0-					-0-
03	969	N	308	-0-	-661	-0-	19	1	288	3	N	1	1	1			-0-
							1	9									
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

01	DLQ G-10		582	-0-	582	582	43	1	538	3	Y	1					3
							1	9									
02	DLQ G-10		588	-0-	588	1170	42	1	546	3	Y	-0-					3
03	1700	N	547	-0-	-1153	17	40	1	506	3	Y	1	3	1			1
							1	9									
04	539	N	522	-0-	-17	-0-	40	1	482	3	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

01	DLQ G-10		436	-0-	436	436	44	1	392	3	Y	-0-					1
02	DLQ G-10		364	-0-	364	800	36	1	328	3	Y	-0-					1
03	985	N	185	-0-	-800	-0-	17	1	168	3	Y	-0-					1
04	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

01	DLQ G-10		1458	-0-	1458	1458	63	1	1395	2	N	-0-					-0-
02	DLQ G-10		1196	-0-	1196	2654	52	1	1144	2	N	-0-					-0-
03	4268	X	1614	-0-	-2654	-0-	73	1	1541	2	N	-0-					-0-
04	1498	X	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-
05	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
06	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

01	DLQ G-10		94	-0-	94	94	6	1	86	3	N	2					2
							2	9									
02	DLQ G-10		4	-0-	4	98	4	3			N	-0-					2
03	98	N	-0-	-0-	-98	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	18					18
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					1
02	DLQ G-10		141	-0-	141	343	9	1	132	3	Y	-0-					1
03	466	N	123	-0-	-343	-0-	8	1	115	3	Y	-0-	1	1			-0-
04	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		392	-0-	392	392	26	1	365	3	Y	1					1
							1	9									
02	DLQ G-10		371	-0-	371	763	25	1	346	3	Y	-0-	1	1			-0-
03	1132	N	369	-0-	-763	-0-	25	1	344	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		909	-0-	909	909	53	1	856	3	Y	-0-					-0-
02	DLQ G-10		976	-0-	976	1885	59	1	917	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	404	64	1	955	3	Y	-0-					-0-
04	1330	N	926	-0-	-404	-0-	59	1	867	3	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	5	1	74	3	Y	-0-					6
02	DLQ G-10		75	-0-	75	154	5	1	70	3	Y	-0-	4	1			2
03	234	N	80	-0-	-154	-0-	5	1	75	3	Y	-0-	1	1			1
04	81	N	81	-0-	-0-	-0-	5	1	69	3	Y	6	5	1	1	8	1
							7	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	40	1	560	3	Y	-0-					1
02	DLQ G-10		505	-0-	505	1105	34	1	471	3	Y	-0-	1	1			-0-
03	1629	N	524	-0-	-1105	-0-	36	1	487	3	Y	1	1	1			-0-
							1	9									
04	707	N	707	-0-	-0-	-0-	50	1	656	3	Y	1	1	8			-0-
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

01	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	6	1	229	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

01	752	N	752	-0-	-0-	-0-	40	1	708	3	N	4	4	1			3
							4	9									
02	708	N	708	-0-	-0-	-0-	39	1	666	3	N	3	2	1			4
							3	9									
03	736	N	736	-0-	-0-	-0-	42	1	692	3	N	2	2	1			4
							2	9									
04	718	N	718	-0-	-0-	-0-	38	1	677	3	N	3	2	1			5
							3	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

01	DLQ G-10		153	-0-	153	153	9	1	144	3	Y	-0-					-0-
02	DLQ G-10		169	-0-	169	322	12	1	157	3	Y	-0-					-0-
03	506	N	184	-0-	-322	-0-	14	1	170	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

01	DLQ G-10		596	-0-	596	596	34	1	558	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		559	-0-	559	1155	39	1	518	3	Y	2	3	1			2
							2	9									
03	1758	N	603	-0-	-1155	-0-	44	1	556	3	Y	3	2	1			3
							3	9									
04	578	N	578	-0-	-0-	-0-	59	1	518	3	Y	1	4	1			-0-
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	19	1	391	3	N	1	1	1			2
							1	9									
02	364	N	364	-0-	-0-	-0-	18	1	345	3	N	1	1	1			2
							1	9									
03	366	N	366	-0-	-0-	-0-	19	1	346	3	N	1	1	1			2
							1	9									
04	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

01	DLQ G-10		725	-0-	725	725	104	1	621	3	Y	-0-					3
02	DLQ G-10		634	-0-	634	1359	92	1	542	3	Y	-0-					3
03	2037	N	678	-0-	-1359	-0-	100	1	577	3	Y	1	3	1			1
							1	9									
04	648	N	648	-0-	-0-	-0-	98	1	549	3	Y	1					2
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

01	1019	N	1019	-0-	-0-	-0-	49	1	968	3	N	2	2	1			2
							2	9									
02	970	N	970	-0-	-0-	-0-	47	1	921	3	N	2	2	1			2
							2	9									
03	1031	N	1031	-0-	-0-	-0-	51	1	977	3	N	3	2	1			3
							3	9									
04	989	N	989	-0-	-0-	-0-	49	1	938	3	N	2	4	1			1
							2	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	40	1	882	2	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	44	1	926	2	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	34	1	716	2	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

01	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	2	1			2
							2	9									
02	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			2
							1	9									
03	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	1	1			2
							1	9									
04	344	N	344	-0-	-0-	-0-	18	1	325	3	N	1	1	1	1	8	1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

01	DLQ G-10	2778	-0-	2778	2778	139	1	2607	3	N	29	28	1	1	8	17
						32	9									
02	DLQ G-10	2564	-0-	2564	5342	131	1	2401	3	N	29	28	1	1	8	17
						32	9									
03	2500 N	2780	-0-	280	5622	150	1	2600	3	N	27	17	1	2	8	25
						30	9									
04	3000 N	2671	-0-	-329	5293	142	1	2503	3	N	24	28	1	1	8	20
						26	9									
05	2728 N	NO RPT	-0-	-2728	2565					N	NO RPT					20
06	2700 N	NO RPT	-0-	-2700	-0-					N	NO RPT					20

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

01	DLQ G-10	522	-0-	522	522	23	1	499	2	Y	-0-					-0-
02	DLQ G-10	481	-0-	481	1003	21	1	460	2	Y	-0-					-0-
03	1490 N	487	-0-	-1003	-0-	22	1	465	2	Y	-0-					-0-
04	470 N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
05	527 N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	480 N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

01	14B2 EXT	3	-0-	3	42	3	3			Y	-0-					6
02	14B2 EXT	5	-0-	5	47	5	3			Y	-0-	4	1			2
03	14B2 EXT	11	-0-	11	58	1	1	10	3	Y	-0-	1	1			1
04	14B2 EXT	5	-0-	5	63	5	3			Y	-0-	1	1			-0-
05	14B2 EXT	NO RPT	-0-	-0-	63					Y	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	63					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

01	DLQ G-10	1487	-0-	1487	1487	64	1	1423	2	Y	-0-					-0-
02	DLQ G-10	1351	-0-	1351	2838	59	1	1292	2	Y	-0-					-0-
03	1800 N	1392	-0-	-408	2430	63	1	1329	2	Y	-0-					-0-
04	3000 N	1277	-0-	-1723	707	59	1	1218	2	Y	-0-					-0-
05	1147 N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1110 N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		791	-0-	791	791	34	1	757	2	Y	-0-					-0-
02	DLQ G-10		709	-0-	709	1500	31	1	678	2	Y	-0-					-0-
03	1700	N	734	-0-	-966	534	33	1	701	2	Y	-0-					-0-
04	1233	N	699	-0-	-534	-0-	32	1	667	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1411	-0-	1411	1411	81	1	1330	3	Y	-0-					2
02	DLQ G-10		1325	-0-	1325	2736	76	1	1248	3	Y	1	2	1			1
							1	9									
03	2500	N	1417	-0-	-1083	1653	80	1	1337	3	Y	-0-					1
04	3000	N	1361	-0-	-1639	14	77	1	1283	3	Y	1	2	1			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		762	-0-	762	762	44	1	718	3	Y	-0-					1
02	DLQ G-10		771	-0-	771	1533	44	1	727	3	Y	-0-	1	1			-0-
03	1600	N	732	-0-	-868	665	42	1	689	3	Y	1					1
							1	9									
04	1423	N	758	-0-	-665	-0-	43	1	715	3	Y	-0-	1	1			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		854	-0-	854	854	49	1	804	3	Y	1					2
							1	9									
02	DLQ G-10		811	-0-	811	1665	46	1	765	3	Y	-0-	2	1			-0-
03	2500	N	868	-0-	-1632	33	49	1	818	3	Y	1					1
							1	9									
04	836	N	803	-0-	-33	-0-	45	1	758	3	Y	-0-	1	1			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	47	1	868	2	N	-0-					1
02	839	N	839	-0-	-0-	-0-	41	1	798	2	N	-0-	1	1			-0-
03	885	N	885	-0-	-0-	-0-	42	1	843	2	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		611	-0-	611	611	35	1	573	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		579	-0-	579	1190	40	1	537	3	Y	2	2	1			2
							2	9									
03	1800	N	635	-0-	-1165	25	47	1	586	3	Y	2	2	1			2
							2	9									
04	642	N	617	-0-	-25	-0-	63	1	553	3	Y	1	3	1			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

01	DLQ G-10		117	-0-	117	117	6	1	111	3	N	-0-	2	1			-0-
02	DLQ G-10		105	-0-	105	222	6	1	98	3	N	1					1
							1	9									
03	332	N	110	-0-	-222	-0-	6	1	104	3	N	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

01	DLQ G-10		37	-0-	37	37	1	1	36	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	71	1	1	33	3	Y	-0-					-0-
03	111	N	40	-0-	-71	-0-	1	1	39	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

01	DLQ G-10		641	-0-	641	641	64	1	577	3	Y	-0-					1
02	DLQ G-10		622	-0-	622	1263	61	1	561	3	Y	-0-					1
03	1600	N	660	-0-	-940	323	61	1	599	3	Y	-0-					1
04	911	N	588	-0-	-323	-0-	54	1	534	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1309	-0-	1309	1309	79	1	1230	3	N	-0-					1
02	DLQ G-10		1164	-0-	1164	2473	72	1	1092	3	N	-0-					1
03	2500	N	1260	-0-	-1240	1233	76	1	1183	3	N	1	2	1			-0-
							1	9									
04	2457	N	1224	-0-	-1233	-0-	76	1	1147	3	N	1					1
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	23	1	433	3	N	5	5	1			3
							6	9									
02	409	N	409	-0-	-0-	-0-	21	1	384	3	N	4	4	1			3
							4	9									
03	449	N	449	-0-	-0-	-0-	24	1	421	3	N	4	3	1			4
							4	9									
04	423	N	423	-0-	-0-	-0-	23	1	397	3	N	3	4	1			3
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		342	-0-	342	342	18	1	323	3	N	1	1	1			1
							1	9									
02	DLQ G-10		326	-0-	326	668	18	1	307	3	N	1	1	1			1
							1	9									
03	1031	N	363	-0-	-668	-0-	21	1	340	3	N	2	1	1			2
							2	9									
04	322	N	322	-0-	-0-	-0-	17	1	304	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	171	1	391	3	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1119	162	1	394	3	N	1					1
							1	9									
03	1676	N	557	-0-	-1119	-0-	170	1	387	3	N	-0-	1	1			-0-
04	537	N	537	-0-	-0-	-0-	165	1	372	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1758	-0-	1758	1758	1758	3			Y	-0-					-0-
02	DLQ G-10		2708	-0-	2708	4466	2708	3			Y	-0-					-0-
03	1700	N	2142	-0-	442	4908	2142	3			Y	-0-					-0-
04	3000	N	1554	-0-	-1446	3462	1554	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	3214					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	2974					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

01	370	N	370	-0-	-0-	-0-	9	1	361	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	8	1	335	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	8	1	346	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	8	1	322	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

01	DLQ G-10		267	-0-	267	267	15	1	252	3	Y	-0-					1
02	DLQ G-10		253	-0-	253	520	14	1	239	3	Y	-0-	1	1			-0-
03	791	N	271	-0-	-520	-0-	15	1	256	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	15	1	251	3	Y	1	1	1			-0-
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

01	DLQ G-10		227	-0-	227	227	13	1	212	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		198	-0-	198	425	14	1	183	3	Y	1	1	1			1
							1	9									
03	957	N	532	-0-	-425	-0-	39	1	491	3	Y	2	1	1			2
							2	9									
04	446	N	446	-0-	-0-	-0-	46	1	400	3	Y	-0-	2	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

01	DLQ G-10		312	-0-	312	312	21	1	291	3	Y	-0-					-0-
02	DLQ G-10		294	-0-	294	606	20	1	274	3	Y	-0-					-0-
03	915	N	309	-0-	-606	-0-	21	1	288	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	93	-0-	-0-	-0-	31	1	62	3	Y	-0-					225
*11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					225
*12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					225
*01	DLQ G-10		68	-0-	68	68	68	3			Y	-0-					225
*02	DLQ G-10		66	-0-	66	134	66	3			Y	-0-					225
*03	200	N	66	-0-	-134	-0-	66	3			Y	-0-					225
*04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					225
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					225
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					225

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

01	DLQ G-10		417	-0-	417	417	24	1	391	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		374	-0-	374	791	26	1	347	3	Y	1	2	1			1
							1	9									
03	1170	N	379	-0-	-791	-0-	28	1	350	3	Y	1	1	1			1
							1	9									
04	352	N	352	-0-	-0-	-0-	36	1	315	3	Y	1	2	1			-0-
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

01	DLQ G-10		921	-0-	921	921	71	1	848	2	Y	2	9	1			1
							2	9									
02	DLQ G-10		893	-0-	893	1814	69	1	821	2	Y	3					4
							3	9									
03	1600	N	868	-0-	-732	1082	67	1	795	2	Y	5					9
							6	9									
04	2008	N	926	-0-	-1082	-0-	73	1	849	2	Y	4	8	1	1	8	4
							4	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

01	DLQ G-10		622	-0-	622	622	40	1	579	3	N	3	2	1			4
							3	9									
02	DLQ G-10		580	-0-	580	1202	38	1	538	3	N	4	4	1			4
							4	9									
03	1791	N	589	-0-	-1202	-0-	39	1	547	3	N	3	4	1			3
							3	9									
04	557	N	557	-0-	-0-	-0-	37	1	516	3	N	4	3	1	1	8	3
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
02	DLQ G-10		176	-0-	176	331	176	3			Y	-0-					-0-
03	382	N	51	-0-	-331	-0-	51	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

01	DLQ G-10		1712	-0-	1712	1712	98	1	1610	3	N	4					8
							4	9									
02	DLQ G-10		1251	-0-	1251	2963	64	1	1181	3	N	5					13
							6	9									
03	1700	N	1468	-0-	-232	2731	79	1	1389	3	N	-0-					13
04	3000	N	1402	-0-	-1598	1133	73	1	1329	3	N	-0-					13
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					13
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					13

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

01	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	19	9	3			Y	-0-					-0-
03	25	N	6	-0-	-19	-0-	6	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

01	DLQ G-10		2928	-0-	2928	2928	147	1	2747	3	N	31	30	1	2	8	18
							34	9									
02	DLQ G-10		2730	-0-	2730	5658	139	1	2557	3	N	31	30	1	1	8	18
							34	9									
03	8598	X	2940	-0-	-5658	-0-	158	1	2749	3	N	30	19	1	2	8	27
							33	9									
04	2684	X	2684	-0-	-0-	-0-	143	1	2515	3	N	24	29	1	1	8	21
							26	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					21
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	39					Y	-0-					-0-
03	39	N	-0-	-0-	-39	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

01	DLQ G-10		557	-0-	557	557	61	1	496	3	Y	-0-					-0-
02	DLQ G-10		416	-0-	416	973	47	1	369	3	Y	-0-					-0-
03	1392	N	419	-0-	-973	-0-	49	1	370	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

01	DLQ G-10		112	-0-	112	112	5	1	107	3	N	-0-					-0-
02	DLQ G-10		105	-0-	105	217	5	1	100	3	N	-0-					-0-
03	326	N	109	-0-	-217	-0-	6	1	103	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

01	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	15	1	300	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		934	-0-	934	934	63	1	871	3	Y	-0-					1
02	DLQ G-10		835	-0-	835	1769	57	1	777	3	Y	1	1	1			1
							1	9									
03	1700	N	903	-0-	-797	972	62	1	840	3	Y	1	1	1			1
							1	9									
04	1759	N	787	-0-	-972	-0-	55	1	731	3	Y	1	1	1	1	8	-0-
							1	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

01	DLQ G-10		87	-0-	87	87	4	1	82	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		71	-0-	71	158	3	1	68	3	Y	-0-					-0-
03	243	N	85	-0-	-158	-0-	4	1	81	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

01	DLQ G-10		834	-0-	834	834	53	1	781	3	Y	-0-	1	1			-0-
02	DLQ G-10		726	-0-	726	1560	48	1	677	3	Y	1					1
							1	9									
03	1600	N	759	-0-	-841	719	47	1	712	3	Y	-0-	1	1			-0-
04	1460	N	741	-0-	-719	-0-	44	1	696	3	Y	1					1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

01	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	8	1	319	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	8	1	353	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		409	-0-	409	409	96	1	313	3	Y	-0-					1
02	DLQ G-10		543	-0-	543	952	90	1	453	3	Y	-0-					1
03	1565	N	613	-0-	-952	-0-	96	1	517	3	Y	-0-					1
04	677	N	677	-0-	-0-	-0-	93	1	584	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	86	3			Y	-0-					1
02	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					1
03	256	N	88	-0-	-168	-0-	88	3			Y	-0-					1
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		356	-0-	356	356	16 1	1 9	339	3	N	1	1	1			1
02	DLQ G-10		356	-0-	356	712	18 1	1 9	337	3	N	1	1	1			1
03	1018	N	306	-0-	-712	-0-	16 1	1 9	289	3	N	1	1	1			1
04	244	N	244	-0-	-0-	-0-	13 1	1 9	230	3	N	1	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		531	-0-	531	531	531	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1016	485	3			Y	-0-					-0-
03	1549	N	533	-0-	-1016	-0-	533	3			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1716	N	1716	-0-	-0-	-0-	115	1	1601	3	N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	108	1	1426	3	N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	94	1	1211	3	N	-0-					-0-
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	367	10	1	168	3	Y	-0-					-0-
03	559	N	192	-0-	-367	-0-	11	1	181	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		346	-0-	346	346	19	1	327	2	N	-0-					-0-
02	DLQ G-10		327	-0-	327	673	19	1	308	2	N	-0-					-0-
03	971	N	298	-0-	-673	-0-	21	1	277	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3907	-0-	3907	3907	169	1	3738	2	Y	-0-					-0-
02	DLQ G-10		3619	-0-	3619	7526	158	1	3461	2	Y	-0-					-0-
03	11388	X	3862	-0-	-7526	-0-	175	1	3687	2	Y	-0-					-0-
04	3697	X	3697	-0-	-0-	-0-	170	1	3527	2	Y	-0-					-0-
05	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-
06	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	DLQ G-10		62	-0-	62	148	3	1	58	3	N	1					1
							1	9									
03	246	N	98	-0-	-148	-0-	5	1	93	3	N	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		160	-0-	160	160	9	1	150	3	Y	1					1
							1	9									
02	DLQ G-10		155	-0-	155	315	11	1	144	3	Y	-0-	1	1			-0-
03	483	N	168	-0-	-315	-0-	12	1	154	3	Y	2	1	1			1
							2	9									
04	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

01	DLQ G-10		420	-0-	420	420	28	1	392	3	Y	-0-					-0-
02	DLQ G-10		337	-0-	337	757	23	1	314	3	Y	-0-					-0-
03	832	N	75	-0-	-757	-0-	5	1	70	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1311	-0-	1311	1311	75	1	1233	3	N	3					8
								3 9									
02	DLQ G-10		1270	-0-	1270	2581	65	1	1201	3	N	4					12
							4	9									
03	2500	N	1407	-0-	-1093	1488	75	1	1331	3	N	1					13
							1	9									
04	2818	N	1330	-0-	-1488	-0-	69	1	1261	3	N	-0-					13
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					13
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					13

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		721	-0-	721	721	56	1	664	2	Y	1	7	1			1
							1	9									
02	DLQ G-10		697	-0-	697	1418	54	1	641	2	Y	2					3
							2	9									
03	2072	N	654	-0-	-1418	-0-	51	1	599	2	Y	4					7
							4	9									
04	742	N	742	-0-	-0-	-0-	59	1	680	2	Y	3	7	1			3
							3	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		208	-0-	208	208	92	1	116	3	Y	-0-					-0-
02	DLQ G-10		192	-0-	192	400	86	1	106	3	Y	-0-					-0-
03	605	N	205	-0-	-400	-0-	93	1	112	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	89	1	105	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
02	DLQ G-10		430	-0-	430	882	430	3			Y	-0-					-0-
03	1254	N	372	-0-	-882	-0-	372	3			Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1782	-0-	1782	1782	120	1	1662	3	Y	-0-					2
02	DLQ G-10		1653	-0-	1653	3435	113	1	1539	3	Y	1	2	1			1
							1	9									
03	5196	X	1761	-0-	-3435	-0-	121	1	1638	3	Y	2	2	1			1
							2	9									
04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-
06	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	41	7	3			Y	-0-					-0-
03	51	N	10	-0-	-41	-0-	10	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

01	DLQ G-10		1636	-0-	1636	1636	138	1	1498	3	Y	-0-					-0-
02	DLQ G-10		1487	-0-	1487	3123	141	1	1346	3	Y	-0-					-0-
03	2500	N	1592	-0-	-908	2215	143	1	1449	3	Y	-0-					-0-
04	3000	N	1517	-0-	-1483	732	137	1	1380	3	Y	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

01	DLQ G-10		1027	-0-	1027	1027	87	1	940	3	Y	-0-					-0-
02	DLQ G-10		1043	-0-	1043	2070	99	1	944	3	Y	-0-					-0-
03	2500	N	968	-0-	-1532	538	87	1	881	3	Y	-0-					-0-
04	1356	N	818	-0-	-538	-0-	74	1	744	3	Y	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

01	DLQ G-10		960	-0-	960	960	105	1	855	3	Y	-0-					-0-
02	DLQ G-10		936	-0-	936	1896	106	1	830	3	Y	-0-					-0-
03	1800	N	1118	-0-	-682	1214	131	1	987	3	Y	-0-					-0-
04	2268	N	1054	-0-	-1214	-0-	124	1	930	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

01	DLQ G-10		574	-0-	574	574	48	1	523	3	N	3	3	1			5
							3	9									
02	DLQ G-10		687	-0-	687	1261	64	1	615	3	N	7	7	1			5
							8	9									
03	1700	N	575	-0-	-1125	136	54	1	511	3	N	9	7	8			7
							10	9									
04	479	N	343	-0-	-136	-0-	33	1	309	3	N	1	3	1			5
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		687	-0-	687	687	687	3			Y	-0-					-0-
02	DLQ G-10		674	-0-	674	1361	674	3			Y	-0-					-0-
03	2143	N	782	-0-	-1361	-0-	782	3			Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	39	1	505	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-	1	1			1
02	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	657	N	657	-0-	-0-	-0-	33	1	622	3	N	2	1	1			2
							2	9									
04	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-	2	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1372	-0-	1372	1372	75	1	1291	3	N	5	19	1			4
							6	9									
02	DLQ G-10		1243	-0-	1243	2615	67	1	1168	3	N	7					11
							8	9									
03	1600	N	1281	-0-	-319	2296	64	1	1210	3	N	6	15	1	1	8	1
							7	9									
04	3000	N	983	-0-	-2017	279	44	1	936	3	N	3					4
							3	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					4
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					4

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1009	-0-	1009	1009	48	1	959	3	N	2	2	1			2
							2	9									
02	DLQ G-10		937	-0-	937	1946	46	1	889	3	N	2	2	1			2
							2	9									
03	2500	N	1001	-0-	-1499	447	50	1	949	3	N	2	2	1			2
							2	9									
04	1415	N	968	-0-	-447	-0-	48	1	918	3	N	2	3	1			1
							2	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

01	DLQ G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
02	DLQ G-10		61	-0-	61	129	4	1	57	2	Y	-0-					-0-
03	196	N	67	-0-	-129	-0-	4	1	63	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	71	2	Y	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

01	DLQ G-10		68	-0-	68	68	5	1	63	2	Y	-0-	1	1			-0-
02	DLQ G-10		69	-0-	69	137	5	1	64	2	Y	-0-					-0-
03	205	N	68	-0-	-137	-0-	5	1	62	2	Y	1					1
							1	9									
04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

01	DLQ G-10		596	-0-	596	596	46	1	549	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		548	-0-	548	1144	42	1	504	2	Y	2					3
							2	9									
03	1700	N	603	-0-	-1097	47	47	1	552	2	Y	4					7
							4	9									
04	595	N	548	-0-	-47	-0-	43	1	502	2	Y	3	7	1			3
							3	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		426	-0-	426	426	22	1	403	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		381	-0-	381	807	20	1	359	3	Y	2	2	1			2
							2	9									
03	1255	N	448	-0-	-807	-0-	23	1	422	3	Y	3	3	1			2
							3	9									
04	447	N	447	-0-	-0-	-0-	23	1	421	3	Y	3	3	1			2
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

01	DLQ G-10		1151	-0-	1151	1151	1151	3			Y	-0-					-0-
02	DLQ G-10		915	-0-	915	2066	915	3			Y	-0-					-0-
03	2500	N	982	-0-	-1518	548	982	3			Y	-0-					-0-
04	1583	N	1035	-0-	-548	-0-	1035	3			Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

01	DLQ G-10		796	-0-	796	796	37	1	757	3	N	2	2	1			3
							2	9									
02	DLQ G-10		741	-0-	741	1537	37	1	702	3	N	2	2	1			3
							2	9									
03	2308	N	771	-0-	-1537	-0-	40	1	729	3	N	2	2	1			3
							2	9									
04	736	N	736	-0-	-0-	-0-	38	1	695	3	N	3	2	1	1	8	3
							3	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1138	-0-	1138	1138	61	1	1073	3	N	4	5	1			3
							4	9									
02	DLQ G-10		1357	-0-	1357	2495	74	1	1275	3	N	7	4	1			6
							8	9									
03	1800	N	1359	-0-	-441	2054	77	1	1278	3	N	4	3	1			7
							4	9									
04	3000	N	1262	-0-	-1738	316	67	1	1189	3	N	5	4	1			8
							6	9									
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					8
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3159	-0-	3159	3159	158	1	2966	3	N	32	32	1			19
							35	9									
02	DLQ G-10		2857	-0-	2857	6016	146	1	2676	3	N	32	32	1			19
							35	9									
03	9048	X	3032	-0-	-6016	-0-	163	1	2838	3	N	28	19	1			28
							31	9									
04	2885	X	2885	-0-	-0-	-0-	154	1	2702	3	N	26	31	1	1	8	22
							29	9									
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					22
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					22

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		571	-0-	571	571	44	1	526	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		531	-0-	531	1102	41	1	489	2	Y	1					2
							1	9									
03	1464	N	362	-0-	-1102	-0-	28	1	332	2	Y	2					4
							2	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	55	1	947	3	N	3	13	1			2
							3	9									
02	887	N	887	-0-	-0-	-0-	48	1	833	3	N	5					7
							6	9									
03	920	N	920	-0-	-0-	-0-	46	1	871	3	N	3	9	1			1
							3	9									
04	853	N	853	-0-	-0-	-0-	39	1	812	3	N	2					3
							2	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					3
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		419	-0-	419	419	17	1 2 9	400	3	Y	2	2	1			1
02	DLQ G-10		440	-0-	440	859	19	1 3 9	418	3	Y	3	2	1			2
03	1295	N	436	-0-	-859	-0-	19	1 2 9	415	3	Y	2	2	1			2
04	417	N	417	-0-	-0-	-0-	18	1 1 9	398	3	Y	1	2	1			1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		390	-0-	390	390	16	1 2 9	372	3	Y	2	2	1			1
02	DLQ G-10		364	-0-	364	754	16	1 2 9	346	3	Y	2	2	1			1
03	1140	N	386	-0-	-754	-0-	16	1 2 9	368	3	Y	2	2	1			1
04	368	N	368	-0-	-0-	-0-	16	1 1 9	351	3	Y	1	1	1			1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	86	1	612	3	N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	80	1	583	3	N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	101	1	731	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	89	1	633	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		210	-0-	210	210	10	1	200	3	N	-0-					-0-
02	DLQ G-10		200	-0-	200	410	10	1	190	3	N	-0-					-0-
03	626	N	216	-0-	-410	-0-	11	1	205	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-	1	1			-0-
02	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-	1	1			-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1028	N	1028	-0-	-0-	-0-	139	1	889	3	N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	126	1	862	3	N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	121	1	839	3	N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	149	1	840	3	N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	11	1	181	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		187	-0-	187	380	11	1	175	3	Y	1	1	1			1
							1	9									
03	578	N	198	-0-	-380	-0-	12	1	185	3	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		780	-0-	780	780	780	3			Y	-0-					1
02	DLQ G-10		720	-0-	720	1500	720	3			Y	-0-					1
03	1700	N	762	-0-	-938	562	762	3			Y	-0-					1
04	1223	N	661	-0-	-562	-0-	661	3			Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	23	1	232	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

01	DLQ G-10		501	-0-	501	501	24	1	476	3	N	1	1	1			1
							1	9									
02	DLQ G-10		441	-0-	441	942	22	1	418	3	N	1	1	1			1
							1	9									
03	1467	N	525	-0-	-942	-0-	26	1	498	3	N	1	1	1			1
							1	9									
04	520	N	520	-0-	-0-	-0-	26	1	493	3	N	1	2	1			-0-
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

01	DLQ G-10		721	-0-	721	721	102	1	619	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1562	96	1	745	3	Y	-0-					-0-
03	1600	N	866	-0-	-734	828	102	1	764	3	Y	-0-					-0-
04	1542	N	714	-0-	-828	-0-	99	1	615	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

01	DLQ G-10		974	-0-	974	974	54	1	917	3	N	3	16	1			3
							3	9									
02	DLQ G-10		933	-0-	933	1907	50	1	877	3	N	5					8
							6	9									
03	2500	N	1453	-0-	-1047	860	73	1	1374	3	N	5	11	1	1	8	1
							6	9									
04	2284	N	1424	-0-	-860	-0-	64	1	1356	3	N	4					5
							4	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					5

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

01	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					1
02	427	N	427	-0-	-0-	-0-	21	1	405	3	N	1					2
							1	9									
03	471	N	471	-0-	-0-	-0-	22	1	448	3	N	1					3
							1	9									
04	462	N	462	-0-	-0-	-0-	23	1	438	3	N	1					4
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	16	1	350	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	15	1	308	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	DLQ G-10		626	-0-	626	1230	31	1	595	3	N	-0-					-0-
03	1851	N	621	-0-	-1230	-0-	33	1	588	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	36	1	619	3	N	1					1
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2211	N	2211	-0-	-0-	-0-	109	1	2085	3	N	15	16	1	1	8	18
							17	9									
02	1950	N	1950	-0-	-0-	-0-	100	1	1839	3	N	10	8	1			20
							11	9									
03	1999	N	1999	-0-	-0-	-0-	107	1	1878	3	N	13	16	1	1	8	16
							14	9									
04	514	N	514	-0-	-0-	-0-	28	1	479	3	N	6	12	1	1	8	9
							7	9									
05	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					9
06	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					9

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	48	1	994	3	N	2	2	1			3
							2	9									
02	959	N	959	-0-	-0-	-0-	48	1	907	3	N	4	3	1			4
							4	9									
03	1000	N	1000	-0-	-0-	-0-	52	1	945	3	N	3	3	1			4
							3	9									
04	949	N	949	-0-	-0-	-0-	49	1	898	3	N	2	2	1			4
							2	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					4
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		264	-0-	264	264	17	1	245	3	N	2	1	1			2
							2	9									
02	DLQ G-10		226	-0-	226	490	15	1	211	3	N	-0-	1	1			1
03	774	N	284	-0-	-490	-0-	19	1	264	3	N	1	1	1			1
							1	9									
04	264	N	264	-0-	-0-	-0-	18	1	245	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		148	-0-	148	148	9	1	139	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	244	6	1	90	2	Y	-0-					-0-
03	370	N	126	-0-	-244	-0-	8	1	118	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	10	1	146	2	Y	2	1	8			1
							2	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	8	1	122	2	Y	-0-					-0-
02	DLQ G-10		139	-0-	139	269	8	1	130	2	Y	1					1
							1	9									
03	411	N	142	-0-	-269	-0-	9	1	133	2	Y	-0-	1	1			-0-
04	156	N	156	-0-	-0-	-0-	10	1	144	2	Y	2	1	8			1
							2	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					1
02	DLQ G-10		299	-0-	299	628	29	1	270	3	Y	-0-					1
03	1101	N	473	-0-	-628	-0-	44	1	429	3	Y	-0-					1
04	606	N	606	-0-	-0-	-0-	55	1	551	3	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		789	-0-	789	789	42	1 3 9	744	3	N	3	4	1			2
02	DLQ G-10		713	-0-	713	1502	39	1 3 9	671	3	N	3	2	1			3
03	1700	N	730	-0-	-970	532	41	1 3 9	686	3	N	3	2	1			4
04	1323	N	791	-0-	-532	-0-	42	1 3 9	746	3	N	3	2	1			5
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		191	-0-	191	191	10	1	181	3	Y	-0-					1
02	DLQ G-10		152	-0-	152	343	8	1 1 9	143	3	Y	1	1	1			1
03	557	N	214	-0-	-343	-0-	11	1 1 9	202	3	Y	1	1	1			1
04	211	N	211	-0-	-0-	-0-	11	1 1 9	199	3	Y	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4297	-0-	4297	4297	4297	3			N	-0-					6
02	DLQ G-10		3967	-0-	3967	8264	3967	3			N	-0-					6
03	12422	X	4158	-0-	-8264	-0-	4158	3			N	-0-					6
04	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					6
05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					6
06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1133	-0-	1133	1133	57	1 12 9	1064	3	N	11	11	1			7
02	DLQ G-10		1041	-0-	1041	2174	53	1 12 9	976	3	N	11	11	1			7
03	2500	N	1105	-0-	-1395	779	60	1 11 9	1034	3	N	10	7	1			10
04	1868	N	1089	-0-	-779	-0-	58	1 10 9	1021	3	N	9	11	1			8
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		354	-0-	354	354	18	1 2 9	334	3	N	2	3	1			3
02	DLQ G-10		339	-0-	339	693	17	1 2 9	320	3	N	2	1	1			4
03	1120	N	427	-0-	-693	-0-	23	1 2 9	402	3	N	2	3	1			3
04	382	N	382	-0-	-0-	-0-	21	1 3 9	358	3	N	3	3	1			3
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1493	-0-	1493	1493	74	1	1406	3	N	12	13	1	1	8	15
							13	9									
02	DLQ G-10		1734	-0-	1734	3227	89	1	1635	3	N	9	7	1			17
							10	9									
03	4720	X	1493	-0-	-3227	-0-	80	1	1402	3	N	10	13	1			14
							11	9									
04	1430	X	1430	-0-	-0-	-0-	78	1	1338	3	N	13	12	1	1	8	14
							14	9									
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					14
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					14

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2800	-0-	2800	2800	2800	3			N	-0-					1
02	DLQ G-10		2615	-0-	2615	5415	2615	3			N	-0-					1
03	8117	X	2702	-0-	-5415	-0-	2702	3			N	-0-					1
04	2593	X	2593	-0-	-0-	-0-	2593	3			N	-0-					1
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1520	N	1520	-0-	-0-	-0-	129	1	1391	3	N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	132	1	1255	3	N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	126	1	1279	3	N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	92	1	929	3	N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		650	-0-	650	650	31	1	619	3	N	-0-	1	1			1
02	DLQ G-10		623	-0-	623	1273	30	1	592	3	N	1	1	1			1
							1	9									
03	1600	N	647	-0-	-953	320	32	1	613	3	N	2	1	1			2
							2	9									
04	917	N	597	-0-	-320	-0-	30	1	567	3	N	-0-	2	1			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		516	-0-	516	516	27	1	489	2	Y	-0-					-0-
02	DLQ G-10		453	-0-	453	969	22	1	431	2	Y	-0-					-0-
03	1495	N	526	-0-	-969	-0-	25	1	501	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	922	N	922	-0-	-0-	-0-	46	1	865	3	N	10	9	1			6
							11	9									
02	981	N	981	-0-	-0-	-0-	50	1	920	3	N	10	10	1			6
							11	9									
03	667	N	667	-0-	-0-	-0-	36	1	623	3	N	7	5	1			8
							8	9									
04	1151	N	1151	-0-	-0-	-0-	61	1	1079	3	N	10	10	1			8
							11	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					8
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	1295	-0-	-0-	-0-	142	1	1153	3	N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	137	1	1071	3	N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	150	1	1134	3	N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	142	1	1064	3	N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1041	-0-	1041	1041	50	1	990	3	N	1	1	1			2
							1	9									
02	DLQ G-10		1010	-0-	1010	2051	49	1	959	3	N	2	2	1			2
							2	9									
03	1800	N	1082	-0-	-718	1333	54	1	1025	3	N	3	2	1			3
							3	9									
04	2372	N	1039	-0-	-1333	-0-	52	1	985	3	N	2	4	1			1
							2	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		768	-0-	768	768	38	1	724	3	N	5	6	1			7
							6	9									
02	DLQ G-10		770	-0-	770	1538	39	1	727	3	N	4	3	1			8
							4	9									
03	2346	N	808	-0-	-1538	-0-	43	1	759	3	N	5	6	1			7
							6	9									
04	768	N	768	-0-	-0-	-0-	42	1	719	3	N	6	6	1			7
							7	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					7

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
04	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	1			1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		701	-0-	701	701	35	1	662	3	N	4	5	1			6
							4	9									
02	DLQ G-10		642	-0-	642	1343	33	1	605	3	N	4	3	1			7
							4	9									
03	1600	N	697	-0-	-903	440	37	1	656	3	N	4	5	1			6
							4	9									
04	1127	N	687	-0-	-440	-0-	37	1	643	3	N	6	5	1	1	8	6
							7	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					6

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2169	-0-	2169	2169	107	1	2045	3	N	15	17	1			20
							17	9									
02	DLQ G-10		2020	-0-	2020	4189	103	1	1906	3	N	10	8	1			22
							11	9									
03	2500	N	2073	-0-	-427	3762	111	1	1948	3	N	13	17	1			18
							14	9									
04	3000	N	1983	-0-	-1017	2745	108	1	1856	3	N	17	16	1	1	8	18
							19	9									
05	2170	N	NO RPT	-0-	-2170	575					N	NO RPT					18
06	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					18

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		627	-0-	627	627	42	1	585	3	Y	-0-					1
02	DLQ G-10		583	-0-	583	1210	40	1	542	3	Y	1	1	1			1
							1	9									
03	1800	N	629	-0-	-1171	39	43	1	586	3	Y	-0-	1	1			-0-
04	641	N	602	-0-	-39	-0-	42	1	559	3	Y	1	1	1			-0-
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

01	DLQ G-10		1334	-0-	1334	1334	64	1	1268	3	N	2	2	1			3
							2	9									
02	DLQ G-10		1252	-0-	1252	2586	61	1	1189	3	N	2	2	1			3
							2	9									
03	1700	N	1356	-0-	-344	2242	67	1	1286	3	N	3	2	1			4
							3	9									
04	3000	N	1318	-0-	-1682	560	66	1	1250	3	N	2	5	1			1
							2	9									
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

01	570	N	570	-0-	-0-	-0-	28	1	538	3	N	4	5	1			5
							4	9									
02	532	N	532	-0-	-0-	-0-	27	1	502	3	N	3	2	1			6
							3	9									
03	566	N	566	-0-	-0-	-0-	30	1	532	3	N	4	5	1			5
							4	9									
04	373	N	373	-0-	-0-	-0-	20	1	350	3	N	3	4	1			4
							3	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

01	DLQ G-10		553	-0-	553	553	28	1	519	3	N	5	6	1			3
							6	9									
02	DLQ G-10		478	-0-	478	1031	24	1	448	3	N	5	5	1			3
							6	9									
03	1550	N	519	-0-	-1031	-0-	28	1	485	3	N	5	3	1			5
							6	9									
04	463	N	463	-0-	-0-	-0-	25	1	434	3	N	4	5	1			4
							4	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

01	DLQ G-10		1122	-0-	1122	1122	55	1	1057	3	N	9	10	1			11
							10	9									
02	DLQ G-10		1031	-0-	1031	2153	53	1	971	3	N	6	5	1			12
							7	9									
03	1600	N	993	-0-	-607	1546	53	1	933	3	N	6	9	1			9
							7	9									
04	2460	N	914	-0-	-1546	-0-	50	1	854	3	N	9	8	1			10
							10	9									
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					10
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		698	-0-	698	698	32	1	665	3	Y	1					6
							1	9									
02	DLQ G-10		636	-0-	636	1334	29	1	607	3	Y	-0-					6
03	2014	N	680	-0-	-1334	-0-	31	1	648	3	Y	1	6	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	28	1	604	3	Y	1					2
							1	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		621	-0-	621	621	159	1	462	3	Y	-0-					-0-
02	DLQ G-10		570	-0-	570	1191	150	1	420	3	Y	-0-					-0-
03	1793	N	602	-0-	-1191	-0-	161	1	441	3	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	155	1	419	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					40
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					40
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					40
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					40
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					40
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2168	-0-	2168	2168	112	1	2056	2	Y	-0-					1
02	DLQ G-10		2076	-0-	2076	4244	102	1	1974	2	Y	-0-	1	1			-0-
03	1700	N	2214	-0-	514	4758	105	1	2108	2	Y	1					1
							1	9									
04	3000	N	2110	-0-	-890	3868	108	1	2002	2	Y	-0-					1
05	2232	N	NO RPT	-0-	-2232	1636					Y	NO RPT					1
06	2130	N	NO RPT	-0-	-2130	-0-					Y	NO RPT					1

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					1
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					1
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					2
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					2
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					2
04	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					2
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					2

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					1
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1045	-0-	1045	1045	63	1	982	3	N	-0-					1
02	DLQ G-10		959	-0-	959	2004	59	1	900	3	N	-0-					1
03	2500	N	986	-0-	-1514	490	60	1	925	3	N	1	2	1			-0-
							1	9									
04	1466	N	976	-0-	-490	-0-	61	1	914	3	N	1					1
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					1
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		308	-0-	308	308	21	1	287	3	Y	-0-					-0-
02	DLQ G-10		271	-0-	271	579	18	1	253	3	Y	-0-					-0-
03	899	N	320	-0-	-579	-0-	22	1	298	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	20	1	266	3	Y	1	1	8			-0-
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		668	-0-	668	668	45	1	622	3	Y	1					1
							1	9									
02	DLQ G-10		626	-0-	626	1294	43	1	583	3	Y	-0-	1	1			-0-
03	1965	N	671	-0-	-1294	-0-	46	1	624	3	Y	1	1	1			-0-
							1	9									
04	642	N	642	-0-	-0-	-0-	45	1	597	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		572	-0-	572	572	38	1	534	3	Y	-0-					1
02	DLQ G-10		532	-0-	532	1104	36	1	495	3	Y	1	1	1			1
							1	9									
03	1679	N	575	-0-	-1104	-0-	39	1	536	3	Y	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	39	1	513	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		336	-0-	336	336	23	1	313	3	Y	-0-					-0-
02	DLQ G-10		311	-0-	311	647	21	1	290	3	Y	-0-					-0-
03	980	N	333	-0-	-647	-0-	23	1	310	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	22	1	297	3	Y	1	1	8			-0-
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10		127	-0-	127	264	9	1	118	3	Y	-0-					-0-
03	400	N	136	-0-	-264	-0-	9	1	127	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					2
02	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					2
03	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					2
04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					2
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		509	-0-	509	509	31	1	478	3	N	-0-					-0-
02	DLQ G-10		476	-0-	476	985	29	1	446	3	N	1					1
							1	9									
03	1477	N	492	-0-	-985	-0-	30	1	462	3	N	-0-	1	1			-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

01	DLQ G-10		832	-0-	832	832	50	1	781	3	N	1					1
							1	9									
02	DLQ G-10		742	-0-	742	1574	46	1	696	3	N	-0-					1
03	1600	N	751	-0-	-849	725	45	1	706	3	N	-0-	1	1			-0-
04	1432	N	707	-0-	-725	-0-	44	1	662	3	N	1					1
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

01	DLQ G-10		1360	-0-	1360	1360	71	1	1285	3	Y	4	3	1			6
							4	9									
02	DLQ G-10		1193	-0-	1193	2553	63	1	1124	3	Y	5	6	1			5
							6	9									
03	2500	N	1368	-0-	-1132	1421	70	1	1289	3	Y	8	8	1			5
							9	9									
04	2790	N	1369	-0-	-1421	-0-	71	1	1288	3	Y	9	9	1			5
							10	9									
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					5
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1514	-0-	1514	1514	91	1	1422	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1381	-0-	1381	2895	85	1	1296	3	N	-0-					1
03	2500	N	1448	-0-	-1052	1843	87	1	1360	3	N	1	2	1			-0-
							1	9									
04	3000	N	1386	-0-	-1614	229	86	1	1299	3	N	1					1
							1	9									
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					1
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1364	-0-	1364	1364	82	1	1281	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1311	-0-	1311	2675	81	1	1230	3	N	-0-					1
03	1800	N	1493	-0-	-307	2368	90	1	1402	3	N	1	2	1			-0-
							1	9									
04	3000	N	1390	-0-	-1610	758	86	1	1303	3	N	1					1
							1	9									
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					1
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1487	-0-	1487	1487	90	1	1397	3	N	-0-					1
02	DLQ G-10		1344	-0-	1344	2831	83	1	1261	3	N	-0-					1
03	1700	N	1436	-0-	-264	2567	87	1	1348	3	N	1	2	1			-0-
							1	9									
04	3000	N	1366	-0-	-1634	933	85	1	1280	3	N	1					1
							1	9									
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		998	-0-	998	998	60	1	938	3	N	-0-					1
02	DLQ G-10		939	-0-	939	1937	58	1	881	3	N	-0-					1
03	2500	N	1352	-0-	-1148	789	82	1	1269	3	N	1	2	1			-0-
							1	9									
04	1730	N	941	-0-	-789	-0-	58	1	882	3	N	1					1
							1	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					1
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					1
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		836	-0-	836	836	50	1	786	3	N	-0-					1
02	DLQ G-10		759	-0-	759	1595	47	1	712	3	N	-0-					1
03	1600	N	772	-0-	-828	767	47	1	724	3	N	1	2	1			-0-
							1	9									
04	1481	N	714	-0-	-767	-0-	44	1	669	3	N	1					1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		563	-0-	563	563	28	1	529	3	N	5	5	1			3
							6	9									
02	DLQ G-10		483	-0-	483	1046	25	1	452	3	N	5	5	1			3
							6	9									
03	1624	N	578	-0-	-1046	-0-	31	1	541	3	N	5	3	1			5
							6	9									
04	564	N	564	-0-	-0-	-0-	30	1	530	3	N	4	5	1			4
							4	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		496	-0-	496	496	25	1	465	3	N	5	5	1			3
							6	9									
02	DLQ G-10		401	-0-	401	897	20	1	375	3	N	5	5	1			3
							6	9									
03	1321	N	424	-0-	-897	-0-	23	1	397	3	N	4	3	1			4
							4	9									
04	399	N	399	-0-	-0-	-0-	21	1	375	3	N	3	4	1			3
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0-	-0-	53	1	821	3	N	1					1
							1	9									
02	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					1
03	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-	1	1			-0-
04	971	N	971	-0-	-0-	-0-	60	1	910	3	N	1					1
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		102	-0-	102	102	102	1			Y	-0-					9
02	DLQ G-10		96	-0-	96	198	96	1			Y	-0-	6	1			3
03	300	N	102	-0-	-198	-0-	102	1			Y	-0-	2	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					12
02	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					12
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					12
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					12
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					12
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

01	DLQ G-10		459	-0-	459	459	24	1	433	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		416	-0-	416	875	22	1	392	3	Y	2	2	1			2
							2	9									
03	1335	N	460	-0-	-875	-0-	24	1	433	3	Y	3	3	1			2
							3	9									
04	440	N	440	-0-	-0-	-0-	23	1	414	3	Y	3	3	1			2
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		13	-0-	13	19	1	1	12	3	N	-0-					-0-
03	26	N	7	-0-	-19	-0-	7	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	3	65	9	N	59	24	1	1	8	34
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					34
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					34

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

01	DLQ G-10		2951	-0-	2951	2951	148	1	2771	3	N	29	30	1			18
							32	9									
02	DLQ G-10		2652	-0-	2652	5603	135	1	2485	3	N	29	29	1	1	8	17
							32	9									
03	8352	X	2749	-0-	-5603	-0-	148	1	2573	3	N	25	17	1			25
							28	9									
04	2596	X	2596	-0-	-0-	-0-	138	1	2433	3	N	23	28	1			20
							25	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					20
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3612	-0-	3612	3612	181	1	3390	3	N	37	37	1			23
							41	9									
02	DLQ G-10		3792	-0-	3792	7404	193	1	3554	3	N	41	40	1			24
							45	9									
03	11315	X	3911	-0-	-7404	-0-	211	1	3659	3	N	37	25	1			36
							41	9									
04	3705	X	3705	-0-	-0-	-0-	197	1	3472	3	N	33	40	1	1	8	28
							36	9									
05	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					28
06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					28

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1	1	1			-0-
							1	9									
02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1	1	1			-0-
							1	9									
03	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1					1
							1	9									
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2238	N	2238	-0-	-0-	-0-	150	1	2088	3	N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	143	1	2021	3	N	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	153	1	2032	3	N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	141	1	1826	3	N	-0-					-0-
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-
06	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3449	-0-	3449	3449	197	1	3242	3	N	9					26
							10	9									
02	DLQ G-10		3389	-0-	3389	6838	174	1	3200	3	N	14					40
							15	9									
03	10869	X	4031	-0-	-6838	-0-	216	1	3814	3	N	1					41
							1	9									
04	3808	X	3808	-0-	-0-	-0-	198	1	3610	3	N	-0-					41
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					41
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					41

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		997	-0-	997	997	50	1	936	3	N	10	10	1			6
							11	9									
02	DLQ G-10		936	-0-	936	1933	48	1	877	3	N	10	10	1			6
							11	9									
03	1600	N	1011	-0-	-589	1344	55	1	946	3	N	9	6	1			9
							10	9									
04	2290	N	946	-0-	-1344	-0-	50	1	886	3	N	9	10	1	1	8	7
							10	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					7
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		787	-0-	787	787	45	1	740	3	N	2					7
							2	9									
02	DLQ G-10		708	-0-	708	1495	36	1	669	3	N	3					10
							3	9									
03	2277	N	782	-0-	-1495	-0-	42	1	739	3	N	1					11
							1	9									
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					11
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					11
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					11

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1554	N	1554	-0-	-0-	-0-	78	1	1459	3	N	15	15	1			10
							17	9									
02	1520	N	1520	-0-	-0-	-0-	77	1	1424	3	N	17	17	1			10
							19	9									
03	1464	N	1464	-0-	-0-	-0-	79	1	1370	3	N	14	10	1			14
							15	9									
04	1603	N	1603	-0-	-0-	-0-	85	1	1503	3	N	14	16	1			12
							15	9									
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					12
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					12

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2944	-0-	2944	2944	2944	3			N	-0-					3
02	DLQ G-10		2730	-0-	2730	5674	2730	3			N	-0-					3
03	8584	X	2910	-0-	-5674	-0-	2910	3			N	-0-					3
04	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					3
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					3
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1176	-0-	1176	1176	63	1	1113	2	N	-0-					1
02	DLQ G-10		1290	-0-	1290	2466	76	1	1214	2	N	-0-					1
03	1800	N	1340	-0-	-460	2006	94	1	1246	2	N	-0-					1
04	3000	N	1281	-0-	-1719	287	84	1	1197	2	N	-0-					1
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		98	-0-	98	98	5	1	92	3	N	1	1	1			1
							1	9									
02	DLQ G-10		91	-0-	91	189	5	1	86	3	N	-0-					1
03	284	N	95	-0-	-189	-0-	5	1	89	3	N	1	1	1			1
							1	9									
04	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					2
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					2
03	4	N	2	-0-	-2	-0-	2	3			N	-0-	2	1			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					9
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					9
03	267	N	267	-0-	-0-	-0-	14	1	252	3	N	1	8	1			2
							1	9									
04	257	N	257	-0-	-0-	-0-	14	1	242	3	N	1	1	8			2
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		23	-0-	23	23	1	1	21	3	N	1					1
							1	9									
02	DLQ G-10		4	-0-	4	27	4	3			N	-0-					1
03	27	N	-0-	-0-	-27	-0-					N	-0-					1
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1500	N	1500	-0-	-0-	-0-	101	1	1399	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	84	1	1182	3	N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	86	1	1145	3	N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	84	1	1083	3	N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1416	-0-	1416	1416	105	1	1310	3	Y	1					15
							1	9									
02	DLQ G-10		1211	-0-	1211	2627	85	1	1120	3	Y	5					20
							6	9									
03	2500	N	1299	-0-	-1201	1426	95	1	1203	3	Y	1	19	1			2
							1	9									
04	2234	N	808	-0-	-1426	-0-	62	1	745	3	Y	1					3
							1	9									
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					3
06	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					3

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		618	-0-	618	618	31	1	580	3	N	6	6	1			4
							7	9									
02	DLQ G-10		548	-0-	548	1166	28	1	513	3	N	6	6	1			4
							7	9									
03	1767	N	601	-0-	-1166	-0-	32	1	563	3	N	5	4	1			5
							6	9									
04	620	N	620	-0-	-0-	-0-	33	1	580	3	N	6	6	1			5
							7	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		130	-0-	130	130	6	1	124	3	N	-0-					30
02	DLQ G-10		154	-0-	154	284	6	1	111	3	N	34	2	8			62
							37	9									
03	442	N	158	-0-	-284	-0-	8	1	149	3	N	1	50	1			13
							1	9									
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					13
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					13
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					13

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	DLQ G-10		94	-0-	94	180	6	1	88	3	Y	-0-					-0-
03	322	N	142	-0-	-180	-0-	10	1	132	3	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		563	-0-	563	563	38	1	524	3	Y	1					1
							1	9									
02	DLQ G-10		498	-0-	498	1061	34	1	464	3	Y	-0-	1	1			-0-
03	1567	N	506	-0-	-1061	-0-	35	1	471	3	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	41	1	540	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	95	1	32	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	102	1	31	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1674	-0-	1674	1674	84	1	1572	3	N	16	16	1			10
							18	9									
02	DLQ G-10		1456	-0-	1456	3130	74	1	1365	3	N	15	16	1			9
							17	9									
03	1600	N	1323	-0-	-277	2853	71	1	1239	3	N	12	9	1			12
							13	9									
04	3000	N	1585	-0-	-1415	1438	84	1	1486	3	N	14	15	1			11
							15	9									
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					11
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					11

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					1
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

01	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					1
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					1
03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					1
04	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					1
05	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					1
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					1

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					1
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					1
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	RYAN				WELL #: 2203	RRCID -> 257765						COMPL. DATE 02/25/2010	TOTAL DEPTH 8297		PERF. 7450 - 8108		
01	DLQ G-10		2717	-0-	2717	2717	143 10	1 9	2564	3	Y	9	6	1			13
02	DLQ G-10		2545	-0-	2545	5262	136 9	1 9	2400	3	Y	8	11	1			10
03	7943	X	2681	-0-	-5262	-0-	138 20	1 9	2523	3	Y	18	17	1	1	8	10
04	2556	X	2556	-0-	-0-	-0-	133 17	1 9	2406	3	Y	15	16	1			9
05	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					9
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					9
	HOUGH 12				WELL #: 3	RRCID -> 257766						COMPL. DATE 09/22/2010	TOTAL DEPTH 5211		PERF. 2306 - 3680		
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
	HILL-ROUSSELOT "B"				WELL #: 4	RRCID -> 257852						COMPL. DATE 05/15/2010	TOTAL DEPTH 8812		PERF. 7278 - 8680		
01	DLQ G-10		771	-0-	771	771	39 9	1 9	723	3	N	8	7	1			5
02	DLQ G-10		665	-0-	665	1436	34 9	1 9	622	3	N	8	8	1			5
03	2155	N	719	-0-	-1436	-0-	39 8	1 9	672	3	N	7	5	1			7
04	657	N	657	-0-	-0-	-0-	35 7	1 9	615	3	N	6	7	1	1	8	5
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5
	HILL-ROUSSELOT "E"				WELL #: 3	RRCID -> 257874						COMPL. DATE 08/04/2010	TOTAL DEPTH 8716		PERF. 7298 - 8614		
01	DLQ G-10		452	-0-	452	452	23 4	1 9	425	3	N	4	4	1			3
02	DLQ G-10		412	-0-	412	864	21 4	1 9	387	3	N	4	4	1			3
03	1303	N	439	-0-	-864	-0-	24 4	1 9	411	3	N	4	3	1			4
04	421	N	421	-0-	-0-	-0-	22 3	1 9	396	3	N	3	4	1			3
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1218	-0-		1218	1218	102	1	1115	3	N	1	2	1			3
								1	9									
02	DLQ G-10		1096	-0-		1096	2314	103	1	991	3	N	2	3	1			2
								2	9									
03	1700	N	1308	-0-		-392	1922	124	1	1184	3	N	-0-					2
04	3000	N	1259	-0-		-1741	181	121	1	1137	3	N	1	1	1			2
								1	9									
05	1178	N	NO RPT	-0-		-1178	-0-					N	NO RPT					2
06	1260	N	NO RPT	-0-		-1260	-0-					N	NO RPT					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		89	-0-		89	89	4	1	85	3	Y	-0-					1
02	DLQ G-10		98	-0-		98	187	4	1	94	3	Y	-0-					1
03	295	N	108	-0-		-187	-0-	5	1	103	3	Y	-0-	1	1			-0-
04	60	N	60	-0-		-0-	-0-	3	1	57	3	Y	-0-					-0-
05	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		460	-0-		460	460	38	1	420	3	N	2	3	1			5
								2	9									
02	DLQ G-10		450	-0-		450	910	42	1	401	3	N	6	6	1			5
								7	9									
03	1388	N	478	-0-		-910	-0-	44	1	425	3	N	8	7	8			6
								9	9									
04	446	N	446	-0-		-0-	-0-	43	1	401	3	N	2	3	1			5
								2	9									
05	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					5
06	450	N	NO RPT	-0-		-450	-0-					N	NO RPT					5

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1400	-0-		1400	1400	1400	3			Y	-0-					4
02	DLQ G-10		1305	-0-		1305	2705	1305	3			Y	-0-					4
03	2500	N	1355	-0-		-1145	1560	1355	3			Y	-0-					4
04	2627	N	1067	-0-		-1560	-0-	1066	3	1	9	Y	1	1	8			4
05	1364	N	NO RPT	-0-		-1364	-0-					Y	NO RPT					4
06	1320	N	NO RPT	-0-		-1320	-0-					Y	NO RPT					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					N	3					3
03	0	N	-0-	-0-		-0-	-0-					N	-0-					3
04	0	N	-0-	-0-		-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		360	-0-	360	360	18	1	338	3	N	4	4	1			2
							4	9									
02	DLQ G-10		318	-0-	318	678	16	1	298	3	N	4	4	1			2
							4	9									
03	1028	N	350	-0-	-678	-0-	19	1	328	3	N	3	2	1			3
							3	9									
04	301	N	301	-0-	-0-	-0-	16	1	282	3	N	3	3	1			3
							3	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		384	-0-	384	384	19	1	361	3	N	4	4	1			2
							4	9									
02	DLQ G-10		347	-0-	347	731	18	1	325	3	N	4	4	1			2
							4	9									
03	1107	N	376	-0-	-731	-0-	20	1	353	3	N	3	2	1			3
							3	9									
04	358	N	358	-0-	-0-	-0-	19	1	335	3	N	4	4	1			3
							4	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		638	-0-	638	638	53	1	579	3	N	5	5	1			10
							6	9									
02	DLQ G-10		622	-0-	622	1260	58	1	556	3	N	7	10	1			7
							8	9									
03	1915	N	655	-0-	-1260	-0-	61	1	582	3	N	11	8	8			10
							12	9									
04	626	N	626	-0-	-0-	-0-	60	1	564	3	N	2	5	1			7
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		84	-0-	84	84	4	1	80	3	N	-0-					-0-
02	DLQ G-10		5	-0-	5	89	5	3			N	-0-					-0-
03	161	N	72	-0-	-89	-0-	4	1	68	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1289	N	1289	-0-	-0-	-0-	87	1	1202	3	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	75	1	1052	3	N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	81	1	1070	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	78	1	1015	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		197	-0-	197	197	12	1	184	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		188	-0-	188	385	11	1	176	2	Y	1	1	1			1
							1	9									
03	559	N	174	-0-	-385	-0-	11	1	162	2	Y	1	1	1			1
							1	9									
04	152	N	152	-0-	-0-	-0-	10	1	141	2	Y	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		78	-0-	78	78	5	1	73	2	Y	-0-	1	1			-0-
02	DLQ G-10		158	-0-	158	236	10	1	147	2	Y	1					1
							1	9									
03	395	N	159	-0-	-236	-0-	10	1	149	2	Y	-0-	1	1			-0-
04	69	N	69	-0-	-0-	-0-	4	1	64	2	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	50	1	691	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	44	1	583	3	N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1009	-0-	1009	1009	68	1	941	3	Y	-0-					1
02	DLQ G-10		937	-0-	937	1946	64	1	872	3	Y	1	1	1			1
							1	9									
03	1800	N	1006	-0-	-794	1152	69	1	936	3	Y	1	1	1			1
							1	9									
04	2119	N	967	-0-	-1152	-0-	68	1	898	3	Y	1	1	1	1	8	-0-
							1	9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3236	-0-	3236	3236	160	1	3073	3	N	3					17
							3	9									
02	DLQ G-10		2915	-0-	2915	6151	149	1	2760	3	N	5	9	1			13
							6	9									
03	9248	X	3097	-0-	-6151	-0-	165	1	2930	3	N	2					15
							2	9									
04	2910	X	2910	-0-	-0-	-0-	161	1	2748	3	N	1	1	8			15
							1	9									
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					15
06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					15

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10		68	-0-	68	139	5	1	63	3	Y	-0-					-0-
03	210	N	71	-0-	-139	-0-	5	1	66	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3356	-0-	3356	3356	166	1	3187	3	N	3					18
							3	9									
02	DLQ G-10		3102	-0-	3102	6458	159	1	2937	3	N	5	10	1			13
							6	9									
03	9750	X	3292	-0-	-6458	-0-	175	1	3114	3	N	3					16
							3	9									
04	3162	X	3162	-0-	-0-	-0-	175	1	2986	3	N	1					17
							1	9									
05	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					17
06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-			-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-			-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	-0-	76	1	1053	3	N	-0-			-0-
02	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-			-0-
03	1198	N	1198	-0-	-0-	-0-	84	1	1114	3	N	-0-			-0-
04	1156	N	1156	-0-	-0-	-0-	83	1	1073	3	N	-0-			-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		2898	-0-	2898	2898	215	1	2674	2	N	8			87
							9	9							
02	DLQ G-10		2409	-0-	2409	5307	200	1	2203	2	N	5			92
							6	9							
03	7978	X	2671	-0-	-5307	-0-	175	1	2496	2	N	-0-			92
04	2575	X	2575	-0-	-0-	-0-	160	1	2415	2	N	-0-			92
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT			92
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT			92

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	56	1	737	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	55	1	708	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1031	-0-	1031	1031	86 10	1 9	935	3	N	9	8	1			15
02	DLQ G-10		972	-0-	972	2003	90 12	1 9	870	3	N	11	15	1			11
03	1800	N	984	-0-	-816	1187	91 19	1 9	874	3	N	17	13	8			15
04	2153	N	966	-0-	-1187	-0-	93 3	1 9	870	3	N	3	7	1			11
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					11
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					11

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					1
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		47	-0-	47	47	2	1	45	3	N	-0-					8
02	DLQ G-10		44	-0-	44	91	2	1	42	3	N	-0-					8
03	135	N	44	-0-	-91	-0-	2	1	42	3	N	-0-	6	1			2
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-	5	1			-0-
02	DLQ G-10		169	-0-	169	243	13 1	1 9	155	2	Y	1					1
03	404	N	161	-0-	-243	-0-	12 2	1 9	147	2	Y	2					3
04	140	N	140	-0-	-0-	-0-	11 1	1 9	128	2	Y	1	3	1			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		685	-0-	685	685	53	1	631	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		636	-0-	636	1321	49	1	586	2	Y	1					2
							1	9									
03	1980	N	659	-0-	-1321	-0-	51	1	605	2	Y	3					5
							3	9									
04	541	N	541	-0-	-0-	-0-	43	1	496	2	Y	2	5	1			2
							2	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		613	-0-	613	613	30	1	583	3	N	-0-					20
02	DLQ G-10		538	-0-	538	1151	28	1	510	3	N	-0-					20
03	1727	N	576	-0-	-1151	-0-	31	1	545	3	N	-0-	16	1			4
04	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					4
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					1
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					1
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					1
04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					1
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	14	1	168	2	Y	-0-	2	1			-0-
02	DLQ G-10		185	-0-	185	367	14	1	170	2	Y	1					1
							1	9									
03	456	N	89	-0-	-367	-0-	7	1	81	2	Y	1					2
							1	9									
04	184	N	184	-0-	-0-	-0-	15	1	168	2	Y	1	2	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		361	-0-	361	361	28	1	333	2	Y	-0-	3	1			-0-
02	DLQ G-10		332	-0-	332	693	26	1	305	2	Y	1					1
							1	9									
03	1044	N	351	-0-	-693	-0-	27	1	322	2	Y	2					3
							2	9									
04	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-	2	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		65	-0-	65	65	3	1	62	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	122	3	1	54	3	Y	-0-					-0-
03	182	N	60	-0-	-122	-0-	3	1	57	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		2935	-0-	2935	2935	2935	3	N	-0-			2
02	DLQ G-10		2654	-0-	2654	5589	2654	3	N	-0-			2
03	8379	X	2790	-0-	-5589	-0-	2790	3	N	-0-			2
04	2646	X	2646	-0-	-0-	-0-	2646	3	N	-0-			2
05	2945	X	NO RPT	-0-	-2945	-0-			N	NO RPT			2
06	2850	X	NO RPT	-0-	-2850	-0-			N	NO RPT			2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		529	-0-	529	529	31 3	1 9	495 3	Y 3	3	1	2
02	DLQ G-10		488	-0-	488	1017	30 2	1 9	456 3	Y 2	2	1	2
03	1566	N	549	-0-	-1017	-0-	34 2	1 9	513 3	Y 2	2	1	2
04	496	N	496	-0-	-0-	-0-	31 2	1 9	463 3	Y 2	2	1	2
05	527	N	NO RPT	-0-	-527	-0-				Y NO RPT			2
06	540	N	NO RPT	-0-	-540	-0-				Y NO RPT			2

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		1621	-0-	1621	1621	85 4	1 9	1532 3	Y 4	3	1	7
02	DLQ G-10		1277	-0-	1277	2898	68 4	1 9	1205 3	Y 4	6	1	5
03	1700	N	1657	-0-	-43	2855	85 11	1 9	1561 3	Y 10	9	1	6
04	3000	N	1567	-0-	-1433	1422	81 11	1 9	1475 3	Y 10	10	1	6
05	1364	N	NO RPT	-0-	-1364	58				Y NO RPT			6
06	1590	N	NO RPT	-0-	-1590	-0-				Y NO RPT			6

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-				Y -0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-				Y -0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y -0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y -0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				Y NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-				Y NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		370	-0-	370	370	27	1	343 3	N -0-	2	1	-0-
02	DLQ G-10		354	-0-	354	724	25 1	1 9	328 3	N 1			1
03	1118	N	394	-0-	-724	-0-	27 1	1 9	366 3	N 1			2
04	355	N	355	-0-	-0-	-0-	24	1	331 3	N -0-	2	1	-0-
05	372	N	NO RPT	-0-	-372	-0-				N NO RPT			-0-
06	390	N	NO RPT	-0-	-390	-0-				N NO RPT			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		175	-0-	175	175	11	1	164 3	N -0-			-0-
02	DLQ G-10		144	-0-	144	319	9	1	135 3	N -0-			-0-
03	472	N	153	-0-	-319	-0-	9	1	144 3	N -0-			-0-
04	143	N	143	-0-	-0-	-0-	9	1	134 3	N -0-			-0-
05	155	N	NO RPT	-0-	-155	-0-				N NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-				N NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		535	-0-	535	535	26	1	505	3	N	4	4	1			5
							4	9									
02	DLQ G-10		500	-0-	500	1035	26	1	471	3	N	3	2	1			6
							3	9									
03	1578	X	543	-0-	-1035	-0-	29	1	511	3	N	3	4	1			5
							3	9									
04	535	X	535	-0-	-0-	-0-	29	1	500	3	N	5	4	1	1	8	5
							6	9									
05	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					5
06	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	1	8			-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

01	DLQ G-10		236	-0-	236	236	12	1	222	3	N	2	2	1			1
							2	9									
02	DLQ G-10		262	-0-	262	498	13	1	245	3	N	4	3	1			2
							4	9									
03	724	X	226	-0-	-498	-0-	12	1	212	3	N	2	2	1			2
							2	9									
04	191	X	191	-0-	-0-	-0-	10	1	179	3	N	2	2	1			2
							2	9									
05	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-	2	1			1
02	DLQ G-10		30	-0-	30	83	2	1	28	3	N	-0-					1
03	110	N	27	-0-	-83	-0-	1	1	26	3	N	-0-	1	1			-0-
04	9	N	9	-0-	-0-	-0-	1	3	8	9	N	7					7
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					7
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

01	DLQ G-10		1536	-0-	1536	1536	80	1	1444	3	N	11	1	8			232
							12	9									
02	DLQ G-10		1898	-0-	1898	3434	101	1	1782	3	N	14	1	8			245
							15	9									
03	4949	X	1515	-0-	-3434	-0-	78	1	1420	3	N	15	7	8			253
							17	9									
04	1242	X	1242	-0-	-0-	-0-	65	1	1175	3	N	2	158	1	1	8	96
							2	9									
05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					96
06	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					96

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2810	-0-	2810	2810	146	1	2618	3	Y	42					243
							46	9									
02	DLQ G-10		2794	-0-	2794	5604	147	1	2605	3	Y	38					281
							42	9									
03	8441	X	2837	-0-	-5604	-0-	147	1	2690	3	Y	-0-					281
04	2577	X	2577	-0-	-0-	-0-	133	1	2418	3	Y	24	1	8			304
							26	9									
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					304
06	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					304

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1308	-0-	1308	1308	69	1	1239	3	Y	-0-					163
02	DLQ G-10		1240	-0-	1240	2548	66	1	1168	3	Y	5					168
							6	9									
03	3943	X	1395	-0-	-2548	-0-	72	1	1323	3	Y	-0-					168
04	1226	X	1226	-0-	-0-	-0-	64	1	1162	3	Y	-0-					168
05	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					168
06	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					168

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		905	-0-	905	905	45	1	853	3	N	6	7	1			8
							7	9									
02	DLQ G-10		857	-0-	857	1762	44	1	807	3	N	5	4	1			9
							6	9									
03	1700	N	885	-0-	-815	947	47	1	831	3	N	6	7	1			8
							7	9									
04	1824	N	877	-0-	-947	-0-	48	1	821	3	N	7	7	1			8
							8	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					8
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					8

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		73	-0-	73	73	4	1	69	3	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	140	4	1	63	3	Y	-0-					-0-
03	218	N	78	-0-	-140	-0-	4	1	73	3	Y	1	1	1			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	59	3	Y	1	1	1			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1114	N	1114	-0-	-0-	-0-	59	1	1055	3	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	59	1	1071	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	57	1	1036	3	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		298	-0-	298	298	18	1	280	3	N	-0-					-0-
02	DLQ G-10		242	-0-	242	540	15	1	227	3	N	-0-					-0-
03	843	N	303	-0-	-540	-0-	18	1	284	3	N	1	1	1			-0-
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					1
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					1
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					1
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

01	DLQ G-10		927	-0-	927	927	77	1	842	3	N	7	6	1			11
							8	9									
02	DLQ G-10		798	-0-	798	1725	74	1	715	3	N	8	11	1			8
							9	9									
03	2402	N	677	-0-	-1725	-0-	63	1	602	3	N	11	8	8			11
							12	9									
04	658	N	658	-0-	-0-	-0-	63	1	593	3	N	2	5	1			8
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

01	DLQ G-10		329	-0-	329	329	28	1	301	3	N	-0-	3	1			6
02	DLQ G-10		280	-0-	280	609	26	1	245	3	N	8	8	1			6
							9	9									
03	915	N	306	-0-	-609	-0-	29	1	274	3	N	3	3	8			6
							3	9									
04	419	N	419	-0-	-0-	-0-	40	1	378	3	N	1	3	1			4
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			-0-
							1	9									
02	138	N	138	-0-	-0-	-0-	8	1	129	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					5
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					5
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-	4	1			1
04	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1338	-0-	1338	1338	67	1	1256	3	N	14	15	1			9
							15	9									
02	DLQ G-10		1220	-0-	1220	2558	62	1	1144	3	N	13	14	1			8
							14	9									
03	3856	X	1298	-0-	-2558	-0-	70	1	1213	3	N	14	8	1	2	8	12
							15	9									
04	1240	X	1240	-0-	-0-	-0-	66	1	1163	3	N	10	13	1			9
							11	9									
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					9
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					9

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2925	-0-	2925	2925	147	1	2744	3	N	31	28	1	2	8	18
							34	9									
02	DLQ G-10		2897	-0-	2897	5822	148	1	2714	3	N	32	31	1			19
							35	9									
03	7303	X	1481	-0-	-5822	-0-	80	1	1386	3	N	14	15	1	1	8	17
							15	9									
04	1365	X	1365	-0-	-0-	-0-	73	1	1278	3	N	13	19	1	1	8	10
							14	9									
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		705	-0-	705	705	37	1	668	3	Y	-0-					151
02	DLQ G-10		632	-0-	632	1337	34	1	598	3	Y	-0-					151
03	2039	N	702	-0-	-1337	-0-	36	1	666	3	Y	-0-					151
04	878	N	878	-0-	-0-	-0-	46	1	826	3	Y	5					156
							6	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					156
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					156

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		90	-0-	90	90	4 2	1 9	84	3	N	2	2	1			2
02	DLQ G-10		270	-0-	270	360	14 2	1 9	254	3	N	2	1	1			3
03	691	N	331	-0-	-360	-0-	18 4	1 9	309	3	N	4	3	1			4
04	211	N	211	-0-	-0-	-0-	11 3	1 9	197	3	N	3	3	1			4
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		479	-0-	479	479	40 4	1 9	435	3	N	4	4	1			7
02	DLQ G-10		458	-0-	458	937	42 8	1 9	408	3	N	7	8	1			6
03	1336	N	399	-0-	-937	-0-	37 9	1 9	353	3	N	8	6	8			8
04	296	N	296	-0-	-0-	-0-	28 1	1 9	267	3	N	1	4	1			5
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					1
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					1
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		871	-0-	871	871	73 6	1 9	792	3	N	5	5	1			9
02	DLQ G-10		849	-0-	849	1720	79 8	1 9	762	3	N	7	9	1			7
03	2500	N	885	-0-	-1615	105	83 11	1 9	791	3	N	10	8	8			9
04	949	N	844	-0-	-105	-0-	81 3	1 9	760	3	N	3	5	1			7
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					7
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	19	1	329	3	N	2	2	1			1
							2	9									
02	332	N	332	-0-	-0-	-0-	18	1	312	3	N	2	1	1			2
							2	9									
03	366	N	366	-0-	-0-	-0-	21	1	344	3	N	1	1	1			2
							1	9									
04	374	N	374	-0-	-0-	-0-	20	1	353	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		777	-0-	777	777	65	1	708	3	N	4	5	1			9
							4	9									
02	DLQ G-10		725	-0-	725	1502	67	1	647	3	N	10	11	1			8
							11	9									
03	1800	N	693	-0-	-1107	395	64	1	615	3	N	13	10	8			11
							14	9									
04	985	N	590	-0-	-395	-0-	57	1	531	3	N	2	5	1			8
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					8
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1172	-0-	1172	1172	97	1	1064	3	N	10	10	1			18
							11	9									
02	DLQ G-10		749	-0-	749	1921	70	1	672	3	N	6	14	1			10
							7	9									
03	1700	N	1195	-0-	-505	1416	111	1	1062	3	N	20	15	8			15
							22	9									
04	2417	N	1001	-0-	-1416	-0-	96	1	901	3	N	4	8	1			11
							4	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					11
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					11

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		360	-0-	360	360	19	1	339	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		319	-0-	319	679	17	1	302	3	Y	-0-	1	1			1
03	1023	N	344	-0-	-679	-0-	18	1	324	3	Y	2	2	1			1
							2	9									
04	319	N	319	-0-	-0-	-0-	17	1	300	3	Y	2	2	1			1
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
02	DLQ G-10		16	-0-	16	32	1	1	15	2	Y	-0-					-0-
03	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		124	-0-	124	124	10	1	114	2	Y	-0-	1	1			-0-
02	DLQ G-10		123	-0-	123	247	10	1	113	2	Y	-0-					-0-
03	368	N	121	-0-	-247	-0-	9	1	111	2	Y	1					1
							1	9									
04	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1071	-0-	1071	1071	89	1	972	3	N	9	9	1			16
							10	9									
02	DLQ G-10		991	-0-	991	2062	92	1	886	3	N	12	16	1			12
							13	9									
03	1700	N	1010	-0-	-690	1372	94	1	896	3	N	18	14	8			16
							20	9									
04	2352	N	980	-0-	-1372	-0-	94	1	882	3	N	4	8	1			12
							4	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					12
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					12

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		608	-0-	608	608	47	1	560	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		559	-0-	559	1167	43	1	515	2	Y	1					2
							1	9									
03	1600	N	582	-0-	-1018	149	45	1	533	2	Y	4					6
							4	9									
04	715	N	566	-0-	-149	-0-	45	1	519	2	Y	2	5	1			3
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7424	-0-	7424	7424	424	1	6983	3	N	15					46
							17	9									
02	DLQ G-10		6762	-0-	6762	14186	347	1	6390	3	N	23					69
							25	9									
03	21390	X	7204	-0-	-14186	-0-	386	1	6816	3	N	2					71
							2	9									
04	7144	X	7144	-0-	-0-	-0-	371	1	6773	3	N	-0-					71
05	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					71
06	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					71

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	39	1	640	3	N	2					6
							2	9									
02	639	N	639	-0-	-0-	-0-	33	1	604	3	N	2					8
							2	9									
03	625	N	625	-0-	-0-	-0-	33	1	591	3	N	1					9
							1	9									
04	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-					9
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					9
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		775	-0-	775	775	40	1	721	3	Y	13					81
							14	9									
02	DLQ G-10		702	-0-	702	1477	38	1	664	3	Y	-0-					81
03	2214	N	737	-0-	-1477	-0-	38	1	699	3	Y	-0-					81
04	677	N	677	-0-	-0-	-0-	35	1	642	3	Y	-0-					81
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					81
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					81

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5064	-0-	5064	5064	250	1	4810	3	N	4					30
							4	9									
02	DLQ G-10		2935	-0-	2935	7999	150	1	2781	3	N	4	16	1			18
							4	9									
03	13125	X	5126	-0-	-7999	-0-	273	1	4847	3	N	5					23
							6	9									
04	4648	X	4648	-0-	-0-	-0-	258	1	4384	3	N	5	4	8			24
							6	9									
05	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					24
06	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					24

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		21221	-0-	21221	21221	1049	1	20147	3	N	23	1	8			127
							25	9									
02	DLQ G-10		19726	-0-	19726	40947	1009	1	18676	3	N	37	69	1	2	8	93
							41	9									
03	61663	X	20716	-0-	-40947	-0-	1104	1	19589	3	N	21	1	8			113
							23	9									
04	19973	X	19973	-0-	-0-	-0-	1107	1	18837	3	N	26	23	8			116
							29	9									
05	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					116
06	20550	X	NO RPT	-0-	-20550	-0-					N	NO RPT					116

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	31	1	1118	3	N	9	1	8			25
							10	9									
02	1149	N	1149	-0-	-0-	-0-	35	1	1114	3	N	-0-					25
03	1300	N	1300	-0-	-0-	-0-	35	1	1265	3	N	-0-	17	1			8
04	1601	N	1601	-0-	-0-	-0-	36	1	1551	3	N	13	2	8			19
							14	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					19
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		830	-0-	830	830	53	1	773	3	N	4	2	1			6
							4	9									
02	DLQ G-10		766	-0-	766	1596	50	1	712	3	N	4	5	1			5
							4	9									
03	2401	N	805	-0-	-1596	-0-	54	1	747	3	N	4	5	1			4
							4	9									
04	755	N	755	-0-	-0-	-0-	50	1	699	3	N	5	5	1	1	8	3
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		704	-0-	704	704	54	1	649	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		634	-0-	634	1338	49	1	584	2	Y	1					2
							1	9									
03	1600	N	678	-0-	-922	416	53	1	621	2	Y	4					6
							4	9									
04	1063	N	647	-0-	-416	-0-	51	1	593	2	Y	3	6	1			3
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		674	-0-	674	674	28	1	643	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		626	-0-	626	1300	27	1	595	3	Y	4	3	1			3
							4	9									
03	1949	N	649	-0-	-1300	-0-	28	1	619	3	Y	2	3	1			2
							2	9									
04	608	N	608	-0-	-0-	-0-	27	1	578	3	Y	3	3	1			2
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					2
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					2
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					2
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					2
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					1
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1094	-0-	1094	1094	52	1	1041	3	N	1	2	1			2
							1	9									
02	DLQ G-10		1016	-0-	1016	2110	50	1	964	3	N	2	2	1			2
							2	9									
03	2500	N	1079	-0-	-1421	689	53	1	1023	3	N	3	2	1			3
							3	9									
04	1721	N	1032	-0-	-689	-0-	51	1	979	3	N	2	4	1			1
							2	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	1694	-0-	-0-	-0-	114	1	1579	3	N	1					2
							1	9									
02	1576	N	1576	-0-	-0-	-0-	107	1	1468	3	N	1	2	1			1
							1	9									
03	1666	N	1666	-0-	-0-	-0-	114	1	1550	3	N	2	2	1			1
							2	9									
04	1570	N	1570	-0-	-0-	-0-	110	1	1459	3	N	1	1	1	1	8	-0-
							1	9									
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		195	-0-	195	195	12	1	182	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		47	-0-	47	242	3	1	44	3	Y	-0-	1	1			-0-
03	242	N	-0-	-0-	-242	-0-					Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	22	1	324	3	Y	2	1	1			1
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					3
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-	3	1			-0-
04	1103	N	1103	-0-	-0-	-0-	85	1	1017	3	N	1					1
							1	9									
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

01	DLQ G-10		734	-0-	734	734	36	1	697	3	N	1					4
							1	9									
02	DLQ G-10		837	-0-	837	1571	43	1	793	3	N	1	2	1			3
							1	9									
03	1700	N	850	-0-	-850	721	45	1	804	3	N	1					4
							1	9									
04	1535	N	814	-0-	-721	-0-	45	1	769	3	N	-0-					4
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

01	DLQ G-10		919	-0-	919	919	53	1	860	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		885	-0-	885	1804	61	1	821	3	Y	3	4	1			2
							3	9									
03	2500	N	918	-0-	-1582	222	67	1	845	3	Y	5	3	1	1	8	3
							6	9									
04	1098	N	876	-0-	-222	-0-	90	1	784	3	Y	2	5	1			-0-
							2	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

01	DLQ G-10		2061	-0-	2061	2061	102	1	1957	3	N	2					10
							2	9									
02	DLQ G-10		1785	-0-	1785	3846	91	1	1690	3	N	4	6	1			8
							4	9									
03	1600	N	1675	-0-	75	3921	89	1	1585	3	N	1					9
							1	9									
04	3000	N	1607	-0-	-1393	2528	89	1	1518	3	N	-0-					9
05	1922	N	NO RPT	-0-	-1922	606					N	NO RPT					9
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	863	N	863	-0-	-0-	-0-	45	1	806	3	N	11			198
							12	9							
02	810	N	810	-0-	-0-	-0-	43	1	759	3	N	7			205
							8	9							
03	798	N	798	-0-	-0-	-0-	41	1	751	3	N	5			210
							6	9							
04	673	N	673	-0-	-0-	-0-	35	1	636	3	N	2			212
							2	9							
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			212
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			212

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	1217		1217	-0-	1217	1217	134	1	1083	3	Y	-0-			-0-
02	DLQ G-10	784		784	-0-	784	2001	91	1	693	3	Y	-0-			-0-
03		2500	N	1261	-0-	-1239	762	153	1	1108	3	Y	-0-			-0-
04		1545	N	783	-0-	-762	-0-	96	1	687	3	Y	-0-			-0-
05		837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-
06		1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

01	14B2 EXT	-0-	-0-	-0-	189					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	189					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	189					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	189					N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	189					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	189					N	NO RPT			-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-					1
02	1024	N	1024	-0-	-0-	-0-	63	1	961	3	N	-0-					1
03	956	N	956	-0-	-0-	-0-	58	1	897	3	N	1	2	1			-0-
							1	9									
04	1330	N	1330	-0-	-0-	-0-	83	1	1246	3	N	1					1
							1	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1705	-0-	1705	1705	103	1	1601	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1566	-0-	1566	3271	97	1	1468	3	N	1					2
							1	9									
03	1800	N	1655	-0-	-145	3126	100	1	1553	3	N	2	3	1			1
							2	9									
04	3000	N	1565	-0-	-1435	1691	97	1	1468	3	N	-0-					1
05	1674	N	NO RPT	-0-	-1674	17					N	NO RPT					1
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					1

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		65	-0-	65	65	4	1	61	3	N	-0-					-0-
02	DLQ G-10		60	-0-	60	125	4	1	56	3	N	-0-					-0-
03	187	N	62	-0-	-125	-0-	4	1	58	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	8			-0-
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	61	1	944	3	N	-0-					1
02	912	N	912	-0-	-0-	-0-	56	1	856	3	N	-0-					1
03	960	N	960	-0-	-0-	-0-	58	1	901	3	N	1	2	1			-0-
							1	9									
04	927	N	927	-0-	-0-	-0-	58	1	868	3	N	1					1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		800	-0-	800	800	41	1	742	3	Y	15					108
							17	9									
02	DLQ G-10		711	-0-	711	1511	38	1	673	3	Y	-0-					116
03	2306	N	795	-0-	-1511	-0-	41	1	750	3	Y	4					120
							4	9									
04	735	N	735	-0-	-0-	-0-	38	1	690	3	Y	6	1	8			125
							7	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					125
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					125

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					196
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					196
03	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					196
04	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2					198
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					198
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					198

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		805	-0-	805	805	46	1	758	3	Y	1					2
							1	9									
02	DLQ G-10		751	-0-	751	1556	43	1	708	3	Y	-0-	2	1			-0-
03	2349	N	793	-0-	-1556	-0-	45	1	747	3	Y	1					1
							1	9									
04	766	N	766	-0-	-0-	-0-	43	1	723	3	Y	-0-	1	1			-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	32	1	603	3	N	5	6	1			7
							6	9									
02	634	N	634	-0-	-0-	-0-	32	1	598	3	N	4	3	1			8
							4	9									
03	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	6	1			7
							6	9									
04	631	N	631	-0-	-0-	-0-	34	1	590	3	N	6	6	1			7
							7	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					7

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		59	-0-	59	59	4	1	55	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	116	4	1	53	3	Y	-0-					-0-
03	178	N	62	-0-	-116	-0-	4	1	58	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1237	N	1237	-0-	-0-	-0-	61	1	1176	3	N	-0-					40
02	1097	N	1097	-0-	-0-	-0-	56	1	1041	3	N	-0-					40
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-	32	1			8
04	1030	N	1030	-0-	-0-	-0-	57	1	972	3	N	1	1	8			8
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					8
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1					4
							1	9									
02	685	N	685	-0-	-0-	-0-	35	1	649	3	N	1	2	1			3
							1	9									
03	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					3
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					3
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	36	1	647	3	N	14					125
							15	9									
02	573	N	573	-0-	-0-	-0-	31	1	541	3	N	1					126
							1	9									
03	657	N	657	-0-	-0-	-0-	34	1	623	3	N	-0-					126
04	656	N	656	-0-	-0-	-0-	34	1	622	3	N	-0-					126
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					126
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					126

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	32	1	567	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	31	1	563	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	29	1	550	3	N	4	5	1			5
							4	9									
02	551	N	551	-0-	-0-	-0-	28	1	520	3	N	3	2	1			6
							3	9									
03	577	N	577	-0-	-0-	-0-	31	1	542	3	N	4	5	1			5
							4	9									
04	544	N	544	-0-	-0-	-0-	30	1	508	3	N	5	5	1			5
							6	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1043	N	1043	-0-	-0-	-0-	27	1	998	3	N	16	1	8			31
							18	9									
02	741	N	741	-0-	-0-	-0-	22	1	719	3	N	-0-					31
03	402	N	402	-0-	-0-	-0-	11	1	391	3	N	-0-	21	1			10
04	1240	N	1240	-0-	-0-	-0-	28	1	1197	3	N	14	5	8			19
							15	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					19
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					19

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	1404	3	1	9	N	1	1	8			-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0-	-0-	71	1	1364	3	N	1					7
							1	9									
02	1342	N	1342	-0-	-0-	-0-	69	1	1271	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
04	1316	N	1316	-0-	-0-	-0-	73	1	1242	3	N	1					7
							1	9									
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					7
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					7

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
04	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1421	N	1421	-0-	-0-	-0-	70	1	1350	3	N	1					7
							1	9									
02	1063	N	1063	-0-	-0-	-0-	54	1	1007	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
04	1218	N	1218	-0-	-0-	-0-	68	1	1150	3	N	-0-					6
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					6
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	34	1	649	3	N	1					4
							1	9									
02	633	N	633	-0-	-0-	-0-	32	1	600	3	N	1	2	1			3
							1	9									
03	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					3
04	649	N	649	-0-	-0-	-0-	36	1	613	3	N	-0-					3
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	33	1	636	3	N	1					4
							1	9									
02	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1	2	1			3
							1	9									
03	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					3
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					3
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	15	1	269	3	N	5					37
							6	9									
02	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2					39
							2	9									
03	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1					40
							1	9									
04	277	N	277	-0-	-0-	-0-	14	1	261	3	N	2					42
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					42
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					42

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	91	1	1735	3	N	14	16	1			18
							15	9									
02	1735	N	1735	-0-	-0-	-0-	89	1	1635	3	N	10	8	1			20
							11	9									
03	1796	N	1796	-0-	-0-	-0-	96	1	1686	3	N	13	16	1			17
							14	9									
04	1710	N	1710	-0-	-0-	-0-	93	1	1599	3	N	16	16	1			17
							18	9									
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					17
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					17

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2980	-0-	2980	2980	147	1	2809	3	N	22	24	1			27
							24	9									
02	DLQ G-10		2738	-0-	2738	5718	140	1	2580	3	N	16	12	1			31
							18	9									
03	8581	X	2863	-0-	-5718	-0-	153	1	2689	3	N	19	23	1	1	8	26
							21	9									
04	2665	X	2665	-0-	-0-	-0-	145	1	2496	3	N	22	23	1			25
							24	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					25
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					25

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		470	-0-	470	470	25	1	444	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		426	-0-	426	896	23	1	401	3	Y	2	2	1			2
							2	9									
03	1358	N	462	-0-	-896	-0-	24	1	435	3	Y	3	3	1			2
							3	9									
04	426	N	426	-0-	-0-	-0-	22	1	402	3	Y	2	3	1			1
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1678	-0-	1678	1678	88	1	1583	3	Y	6	4	1			8
							7	9									
02	DLQ G-10		1517	-0-	1517	3195	81	1	1430	3	Y	5	7	1			6
							6	9									
03	2500	N	1716	-0-	-784	2411	88	1	1617	3	Y	10	10	1			6
							11	9									
04	3000	N	1406	-0-	-1594	817	73	1	1323	3	Y	9	10	1			5
							10	9									
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					5
06	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2163	-0-	2163	2163	98	1	2062	3	Y	3					17
							3	9									
02	DLQ G-10		1930	-0-	1930	4093	87	1	1841	3	Y	2					19
							2	9									
03	1600	N	2040	-0-	440	4533	94	1	1943	3	Y	3	19	1			3
							3	9									
04	3000	N	1952	-0-	-1048	3485	86	1	1863	3	Y	3					6
							3	9									
05	2077	N	NO RPT	-0-	-2077	1408					Y	NO RPT					6
06	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					6

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

01	1216	N	1216	-0-	-0-	-0-	33	1	1183	3	N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	34	1	1097	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	34	1	1247	3	N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	28	1	1187	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

01	1323	N	1323	-0-	-0-	-0-	66	1	1243	3	N	13	13	1			8
							14	9									
02	1140	N	1140	-0-	-0-	-0-	58	1	1069	3	N	12	13	1			7
							13	9									
03	1248	N	1248	-0-	-0-	-0-	67	1	1168	3	N	12	8	1			11
							13	9									
04	1109	N	1109	-0-	-0-	-0-	59	1	1039	3	N	10	12	1			9
							11	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					9
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1187	-0-	1187	1187	88	1 3 9	1096	2	N	3					36
02	DLQ G-10		964	-0-	964	2151	80	1 2 9	882	2	N	2					38
03	2500	N	1072	-0-	-1428	723	70	1	1002	2	N	-0-					38
04	1764	N	1041	-0-	-723	-0-	65	1	976	2	N	-0-					38
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					38
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					38

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5232	-0-	5232	5232	311	1 6 9	4915	2	N	5					229
02	DLQ G-10		4920	-0-	4920	10152	297	1 24 9	4599	2	N	22	182	1	1	8	68
03	15296	X	5144	-0-	-10152	-0-	326	1 20 9	4798	2	N	18	1	8			85
04	5145	X	5145	-0-	-0-	-0-	323	1 85 9	4737	2	N	77	4	8			158
05	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					158
06	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					158

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-	1	1			-0-
02	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1 1 9	78	3	N	1					1
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	35	1 1 9	703	3	N	1	1	1			2
02	674	N	674	-0-	-0-	-0-	33	1 1 9	640	3	N	1	1	1			2
03	679	N	679	-0-	-0-	-0-	34	1 1 9	644	3	N	1	1	1			2
04	664	N	664	-0-	-0-	-0-	33	1 1 9	630	3	N	1	2	1	1	8	-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4211	-0-	4211	4211	216	1	3877	3	N	107	5	8			344
							118	9									
02	DLQ G-10		4171	-0-	4171	8382	217	1	3843	3	N	101	162	1			283
							111	9									
03	12557	X	4175	-0-	-8382	-0-	211	1	3863	3	N	92	159	1	1	8	215
							101	9									
04	3997	X	3997	-0-	-0-	-0-	203	1	3687	3	N	97					312
							107	9									
05	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					312
06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					312

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1629	N	1629	-0-	-0-	-0-	81	1	1546	3	N	2					10
							2	9									
02	1402	N	1402	-0-	-0-	-0-	72	1	1328	3	N	2	5	1			7
							2	9									
03	1606	N	1606	-0-	-0-	-0-	86	1	1519	3	N	1					8
							1	9									
04	1488	N	1488	-0-	-0-	-0-	83	1	1405	3	N	-0-					8
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					8
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					8

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	3	1	66	3	N	7					19
							8	9									
02	72	N	72	-0-	-0-	-0-	3	1	52	3	N	15	10	1	1	8	23
							17	9									
03	81	N	81	-0-	-0-	-0-	3	1	53	3	N	23	1	8			45
							25	9									
04	62	N	62	-0-	-0-	-0-	3	1	52	3	N	6					51
							7	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					51
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					51

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		430	-0-	430	430	23	1	405	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		440	-0-	440	870	23	1	415	3	Y	2	2	1			2
							2	9									
03	1291	N	421	-0-	-870	-0-	22	1	397	3	Y	2	3	1			1
							2	9									
04	436	N	436	-0-	-0-	-0-	23	1	410	3	Y	3	3	1			1
							3	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	13	1 9	230	3	Y	1	1	1			1
02	DLQ G-10		225	-0-	225	469	12	1 9	212	3	Y	1	1	1			1
03	712	N	243	-0-	-469	-0-	13	1 9	229	3	Y	1	1	1			1
04	236	N	236	-0-	-0-	-0-	12	1 9	222	3	Y	2	2	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	-0-	48	1 11 9	897	3	N	10	9	1			6
02	770	N	770	-0-	-0-	-0-	39	1 8 9	723	3	N	7	9	1			4
03	888	N	888	-0-	-0-	-0-	48	1 10 9	830	3	N	9	5	1			8
04	791	N	791	-0-	-0-	-0-	42	1 8 9	741	3	N	7	9	1			6
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					6
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		852	-0-	852	852	43	1 9 9	800	3	N	8	10	1			7
02	DLQ G-10		1269	-0-	1269	2121	65	1 14 9	1190	3	N	13	12	1			8
03	3438	X	1317	-0-	-2121	-0-	71	1 13 9	1233	3	N	12	8	1			12
04	1262	X	1262	-0-	-0-	-0-	67	1 11 9	1184	3	N	10	13	1			9
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					9
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					9

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	38	1 7 9	719	3	N	6	7	1			7
02	733	N	733	-0-	-0-	-0-	37	1 4 9	692	3	N	4	3	1			8
03	761	N	761	-0-	-0-	-0-	41	1 6 9	714	3	N	5	6	1			7
04	649	N	649	-0-	-0-	-0-	35	1 7 9	607	3	N	6	6	1			7
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					7
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	39 34	1 9	710	3	N	31	163	1	2	8	54
02	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					54
03	765	N	765	-0-	-0-	-0-	38 28	1 9	699	3	N	25					79
04	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					79
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					79
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					79

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1136	N	1136	-0-	-0-	-0-	55 56	1 9	1025	3	N	51					308
02	975	N	975	-0-	-0-	-0-	50 10	1 9	915	3	N	9					317
03	1060	N	1060	-0-	-0-	-0-	57 12	1 9	991	3	N	11					328
04	1037	N	1037	-0-	-0-	-0-	53 50	1 9	934	3	N	45	1	8			372
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					372
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					372

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	423	-0-	-290	-0-	16	1	407	2	N	-0-					7
02	899	N	765	-0-	-134	-0-	29	1	736	2	N	-0-					7
03	1031	N	1031	-0-	-0-	-0-	39 2	1 9	990	2	N	2	2	8			7
04	779	N	779	-0-	-0-	-0-	29 3	1 9	747	2	N	3	2	8			8
05	806	N	774	-0-	-32	-0-	29	1	745	2	N	-0-					8
06	990	N	817	-0-	-173	-0-	34	1	783	2	N	-0-					8

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	285	-0-	-211	-0-	11	1	274	2	N	-0-					-0-
02	522	N	221	-0-	-301	-0-	8	1	213	2	N	-0-					-0-
03	558	N	173	-0-	-385	-0-	6	1	167	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	13	1	328	2	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	15	1	374	2	N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	16	1	366	2	N	-0-					-0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

01	14B2 EXT		34	-0-	34	34	1	1	33	2	N	-0-					-0-
02	14B2 EXT		84	-0-	84	118	3	1	81	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	118					N	-0-					-0-
04	118	X	-0-	-0-	-118	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

01	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	6	1	152	2	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	7	1	183	2	N	-0-					-0-
06	210	N	96	-0-	-114	-0-	4	1	92	2	N	-0-					-0-

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

01	14B2 EXT		187	-0-	187	187	7	1	180	2	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	187					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	187					N	-0-					-0-
04	187	X	-0-	-0-	-187	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

01	464	N	464	-0-	-0-	-0-	18	1	446	2	N	-0-					-0-
02	406	N	311	-0-	-95	-0-	12	1	299	2	N	-0-					-0-
03	403	N	317	-0-	-86	-0-	12	1	305	2	N	-0-					-0-
04	450	N	358	-0-	-92	-0-	14	1	344	2	N	-0-					-0-
05	341	N	227	-0-	-114	-0-	9	1	218	2	N	-0-					-0-
06	300	N	190	-0-	-110	-0-	8	1	178	2	N	4	4	8			-0-
							4	9									

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

01	420	N	420	-0-	-0-	-0-	16	1	404	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	10	1	244	2	N	-0-					-0-
03	372	N	206	-0-	-166	-0-	8	1	198	2	N	-0-					-0-
04	420	N	207	-0-	-213	-0-	8	1	199	2	N	-0-					-0-
05	279	N	228	-0-	-51	-0-	9	1	219	2	N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
02	58	N	41	-0-	-17	-0-	1	1	40	2	N	-0-					-0-
03	155	N	46	-0-	-109	-0-	2	1	44	2	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	5	1	126	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		245	-0-	245	246	9	1	236	2	N	-0-					-0-
02	14B2 EXT		203	-0-	203	449	8	1	195	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	449					N	-0-					-0-
04	449	X	-0-	-0-	-449	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	5	1	146	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	4	1	157	2	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	4	1	132	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	330	-0-	-42	-0-	10	1	320	2	Y	-0-					-0-
02	348	N	302	-0-	-46	-0-	9	1	293	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	9	1	333	2	Y	-0-					-0-
04	330	N	283	-0-	-47	-0-	7	1	276	2	Y	-0-					-0-
05	310	N	270	-0-	-40	-0-	8	1	262	2	Y	-0-					-0-
*06	330	N	268	-0-	-62	-0-	268	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19	-0-	2	1	72	2	Y	-0-					-0-
02	116	N	67	-0-	-49	-0-	2	1	65	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	6	1	193	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	4	1	127	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	5	1	191	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	4	1	150	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	4	1	154	2	Y	-0-					-0-
*06	180	N	121	-0-	-59	-0-	121	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

01	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	160	-0-	-88	-0-	160	2		N	-0-			-0-
02	203	N	170	-0-	-33	-0-	170	2		N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-
05	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-
*06	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

01	372	N	297	-0-	-75	-0-	297	2		N	-0-			-0-
02	360	N	360	-0-	-0-	-0-	360	2		N	-0-			-0-
03	434	N	325	-0-	-109	-0-	325	2		N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	321	2		N	-0-			-0-
05	372	N	362	-0-	-10	-0-	362	2		N	-0-			-0-
*06	434	N	434	-0-	-0-	-0-	434	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

01	372	N	176	-0-	-196	-0-	176	2		N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	261	2		N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	273	2		N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	215	2		N	-0-			-0-
05	279	N	242	-0-	-37	-0-	242	2		N	-0-			-0-
06	270	N	249	-0-	-21	-0-	249	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	145	-0-	-103	-0-	4	1	141	2	Y	-0-			-0-
02	203	N	203	-0-	-0-	-0-	6	1	197	2	Y	-0-			-0-
03	310	N	310	-0-	-0-	-0-	8	1	302	2	Y	-0-			-0-
04	236	N	236	-0-	-0-	-0-	6	1	230	2	Y	-0-			-0-
05	261	N	261	-0-	-0-	-0-	7	1	254	2	Y	-0-			-0-
*06	300	N	157	-0-	-143	-0-	157	2			Y	-0-			-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

01	434	N	314	-0-	-120	-0-	314	2			N	-0-			-0-
02	406	N	290	-0-	-116	-0-	290	2			N	-0-			-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-			-0-
*06	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

01	248	N	154	-0-	-94	-0-	154	2			N	-0-			-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-			-0-
06	180	N	141	-0-	-39	-0-	141	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

01	256	N	256	-0-	-0-	-0-	256	2			N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
*06	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	394	-0-	-350	-0-	394	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	51	-0-	51	51	51	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

01	217	N	166	-0-	-51	-0-	5	1	161	2	Y	-0-					-0-
02	203	N	146	-0-	-57	-0-	4	1	142	2	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	4	1	156	2	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	3	1	115	2	Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	2	1	95	2	Y	-0-					-0-
*06	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

01	186	N	21	-0-	-165	-0-	1	1	20	2	Y	-0-					-0-
02	203	N	128	-0-	-75	-0-	4	1	124	2	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	4	1	165	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	5	1	159	2	Y	-0-					-0-
*06	270	N	164	-0-	-106	-0-	164	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

01	403	N	314	-0-	-89	-0-	10	1	304	2	Y	-0-					-0-
02	377	N	368	-0-	-9	-0-	12	1	356	2	Y	-0-					-0-
03	403	N	325	-0-	-78	-0-	9	1	316	2	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	9	1	330	2	Y	-0-					-0-
05	403	N	314	-0-	-89	-0-	9	1	305	2	Y	-0-					-0-
*06	300	N	134	-0-	-166	-0-	134	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		426	-0-	426	426	426	2			Y	-0-					-0-
02	T. A.		454	-0-	454	880	454	2			Y	-0-					-0-
03	T. A.		449	-0-	449	1329	449	2			Y	-0-					-0-
04	1746	X	417	-0-	-1329	-0-	417	2			Y	-0-					-0-
05	557	X	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	270	N	164	-0-	-106	-0-	164	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	232	N	185	-0-	-47	-0-	185	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	580	N	571	-0-	-9	-0-	571	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		382	-0-	382	382	382	2			N	-0-					-0-
02	T. A.		379	-0-	379	761	379	2			N	-0-					-0-
03	T. A.		345	-0-	345	1106	345	2			N	-0-					-0-
04	1422	X	316	-0-	-1106	-0-	316	2			N	-0-					-0-
05	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

01	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	2			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

01	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
02	667	N	630	-0-	-37	-0-	630	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

01	403	N	307	-0-	-96	-0-	9	1	298	2	Y	-0-					-0-
02	319	N	276	-0-	-43	-0-	9	1	267	2	Y	-0-					-0-
03	279	N	203	-0-	-76	-0-	5	1	198	2	Y	-0-					-0-
04	300	N	178	-0-	-122	-0-	5	1	173	2	Y	-0-					-0-
05	310	N	198	-0-	-112	-0-	6	1	192	2	Y	-0-					-0-
*06	210	N	192	-0-	-18	-0-	192	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	607	-0-	-137	-0-	17	1	590	2	Y	-0-			-0-
02	696	N	537	-0-	-159	-0-	17	1	520	2	Y	-0-			-0-
03	657	N	657	-0-	-0-	-0-	17	1	640	2	Y	-0-			-0-
04	614	N	614	-0-	-0-	-0-	15	1	599	2	Y	-0-			-0-
05	589	N	573	-0-	-16	-0-	16	1	557	2	Y	-0-			-0-
*06	630	N	157	-0-	-473	-0-	157	2			Y	-0-			-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

01	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-			-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-			-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

01	248	N	173	-0-	-75	-0-	173	2			N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-			-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-			-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-			-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

01	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

01	114	N	114	-0-	-0-	-0-	39	1	75	2	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	59	1	164	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	79	1	161	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	102	1	156	2	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	96	1	157	2	N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	111	1	138	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

01	186	N	141	-0-	-45	-0-	48	1	93	2	N	-0-					-0-
02	174	N	126	-0-	-48	-0-	33	1	93	2	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	56	1	114	2	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	64	1	97	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	48	1	78	2	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	63	1	79	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-
02	609	N	507	-0-	-102	-0-	507	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	600	N	430	-0-	-170	-0-	430	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	2			Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	248	N	32	-0-	-216	-0-	32	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	2			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	106	-0-	-49	-0-	36	1	70	2	N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	186	N	79	-0-	-107	-0-	26	1	53	2	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	80	1	122	2	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	70	1	115	2	N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	77	1	96	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	38	-0-	-210	-0-	13	1	25	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	23	1	64	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	56	1	86	2	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	29	1	48	2	N	-0-					-0-
06	120	N	74	-0-	-46	-0-	33	1	41	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	67	-0-	-119	-0-	23	1	44	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	78	1	97	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	57	1	110	2	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	61	1	173	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	87	1	178	2	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	100	1	153	2	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	130	1	214	2	N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	126	1	157	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	265	1	514	2	N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	181	1	506	2	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	244	1	498	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	294	1	450	2	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	283	1	464	2	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	319	1	398	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

01	31	N	17	-0-	-14	-0-	6	1	11	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	43	1	71	2	N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	41	1	51	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

01	279	N	238	-0-	-41	-0-	81	1	157	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	51	1	64	2	N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

01	552	N	552	-0-	-0-	-0-	16	1	536	2	Y	-0-					-0-
02	551	N	536	-0-	-15	-0-	17	1	519	2	Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	16	1	571	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					-0-
05	558	N	517	-0-	-41	-0-	15	1	502	2	Y	-0-					-0-
*06	570	N	399	-0-	-171	-0-	399	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

01	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
02	551	N	501	-0-	-50	-0-	501	2			N	-0-					-0-
03	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	757	-0-	-84	-0-	757	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	103	-0-	103	103	103	2			N	-0-					-0-
05	110	X	7	-0-	-103	-0-	7	2			N	-0-					-0-
*06	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

01	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	2			N	-0-					-0-
05	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	27	-0-	27	27	27	27	2			N	-0-					-0-
03	865	X	838	-0-	-27	-0-	838	2			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	810	N	503	-0-	-307	-0-	503	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

01	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

01	192	N	192	-0-	-0-	-0-	65	1	127	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	33	1	93	2	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	32	1	65	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	89	1	136	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	59	1	96	2	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	83	1	103	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	11	1	21	2	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	2	1	4	2	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	57	1	88	2	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	53	1	87	2	N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	53	1	66	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	46	1	90	2	N	-0-					-0-
02	58	N	41	-0-	-17	-0-	11	1	30	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	76	1	154	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	103	1	158	2	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	86	1	141	2	N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	111	1	138	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	2			N	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
04	1140	N	984	-0-	-156	-0-	984	2			N	-0-					-0-
05	1116	N	1012	-0-	-104	-0-	1012	2			N	-0-					-0-
06	990	N	904	-0-	-86	-0-	904	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
05	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
*06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

01	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-
02	348	N	257	-0-	-91	-0-	257	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

01	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

01	341	N	146	-0-	-195	-0-	146	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

01	868	N	794	-0-	-74	-0-	794	2			N	-0-					-0-
02	1044	N	714	-0-	-330	-0-	714	2			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
02	1566	N	1180	-0-	-386	-0-	1180	2			N	-0-					-0-
03	1550	N	1379	-0-	-171	-0-	1379	2			N	-0-					-0-
04	1680	N	1078	-0-	-602	-0-	1078	2			N	-0-					-0-
05	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
*06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
05	992	N	867	-0-	-125	-0-	867	2			N	-0-					-0-
06	840	N	728	-0-	-112	-0-	728	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*06	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
*06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
04	1260	N	1020	-0-	-240	-0-	1020	2			N	-0-					-0-
05	1240	N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
*06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	754	N	650	-0-	-104	-0-	650	2			N	-0-					-0-
03	837	N	719	-0-	-118	-0-	719	2			N	-0-					-0-
04	690	N	646	-0-	-44	-0-	646	2			N	-0-					-0-
05	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
06	690	N	598	-0-	-92	-0-	598	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
*06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	522	N	511	-0-	-11	-0-	511	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	600	N	379	-0-	-221	-0-	379	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	2			N	-0-					-0-
03	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
05	961	N	900	-0-	-61	-0-	900	2			N	-0-					-0-
*06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
04	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-
05	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
05	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

01	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
05	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	783	N	752	-0-	-31	-0-	752	2			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	660	N	529	-0-	-131	-0-	529	2			N	-0-					-0-
05	744	N	539	-0-	-205	-0-	539	2			N	-0-					-0-
*06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
04	840	N	706	-0-	-134	-0-	706	2			N	-0-					-0-
05	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	203	N	166	-0-	-37	-0-	166	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	690	N	539	-0-	-151	-0-	539	2			N	-0-					-0-
05	775	N	490	-0-	-285	-0-	490	2			N	-0-					-0-
06	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

01	279	N	108	-0-	-171	-0-	108	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	638	N	634	-0-	-4	-0-	634	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

01	775	N	103	-0-	-672	-0-	103	2			N	-0-					-0-
02	290	N	202	-0-	-88	-0-	202	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	330	N	194	-0-	-136	-0-	194	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1392	N	1270	-0-	-122	-0-	1270	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1470	N	1284	-0-	-186	-0-	1284	2			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	264	-0-	-263	-0-	264	2			N	-0-					-0-
02	377	N	181	-0-	-196	-0-	181	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
04	510	N	436	-0-	-74	-0-	436	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	870	N	633	-0-	-237	-0-	633	2			N	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
02	609	N	438	-0-	-171	-0-	438	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	630	N	457	-0-	-173	-0-	457	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	540	N	417	-0-	-123	-0-	417	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	609	N	406	-0-	-203	-0-	406	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	522	N	513	-0-	-9	-0-	513	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	540	N	382	-0-	-158	-0-	382	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

01	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	620	-0-	-496	-0-	620	2			N	-0-					-0-
02	1044	N	698	-0-	-346	-0-	698	2			N	-0-					-0-
03	1023	N	694	-0-	-329	-0-	694	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
06	660	N	164	-0-	-496	-0-	164	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	609	N	554	-0-	-55	-0-	554	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	2			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
*06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		152	-0-	152	152	152	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-
04	1110	N	1023	-0-	-87	-0-	1023	2			N	-0-					-0-
05	1178	N	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
*06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1007	N	1007	-0-	-0-	-0-	1007	2			N		-0-				-0-
02	1044	N	1044	-0-	-0-	-0-	1044	2			N		-0-				-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N		-0-				-0-
04	750	N	679	-0-	-71	-0-	679	2			N		-0-				-0-
05	775	N	-0-	-0-	-775	-0-					N		-0-				-0-
06	750	N	-0-	-0-	-750	-0-					N		-0-				-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	2			N		-0-				-0-
02	304	N	304	-0-	-0-	-0-	304	2			N		-0-				-0-
03	341	N	305	-0-	-36	-0-	305	2			N		-0-				-0-
04	322	N	322	-0-	-0-	-0-	322	2			N		-0-				-0-
05	310	N	102	-0-	-208	-0-	102	2			N		-0-				-0-
*06	493	N	493	-0-	-0-	-0-	493	2			N		-0-				-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	2			N		-0-				-0-
02	435	N	381	-0-	-54	-0-	381	2			N		-0-				-0-
03	496	N	379	-0-	-117	-0-	379	2			N		-0-				-0-
04	420	N	390	-0-	-30	-0-	390	2			N		-0-				-0-
05	403	N	144	-0-	-259	-0-	144	2			N		-0-				-0-
*06	521	N	521	-0-	-0-	-0-	521	2			N		-0-				-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	2			N		-0-				-0-
02	416	N	416	-0-	-0-	-0-	416	2			N		-0-				-0-
03	406	N	406	-0-	-0-	-0-	406	2			N		-0-				-0-
04	426	N	426	-0-	-0-	-0-	426	2			N		-0-				-0-
05	434	N	171	-0-	-263	-0-	171	2			N		-0-				-0-
*06	540	N	540	-0-	-0-	-0-	540	2			N		-0-				-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N		-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	319	N	287	-0-	-32	-0-	287	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
05	310	N	67	-0-	-243	-0-	67	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

01	496	N	423	-0-	-73	-0-	423	2			N	-0-					-0-
02	435	N	371	-0-	-64	-0-	371	2			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	540	N	448	-0-	-92	-0-	448	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		112	-0-	112	112	112	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

01	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
05	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

01	279	N	148	-0-	-131	-0-	148	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
02	174	N	124	-0-	-50	-0-	124	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	52	-0-	52	52	52	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

01	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

01	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

01	310	N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	406	N	332	-0-	-74	-0-	332	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

01	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

01	868	N	547	-0-	-321	-0-	547	2			N	-0-					-0-
02	928	N	523	-0-	-405	-0-	523	2			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	2			N	-0-					-0-
05	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

*07	182	N	182	-0-	-0-	-0-	182	2		N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2		N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2		N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2		N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2		N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2		N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2		N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	2		N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2		N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2		N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2		N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2		N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

01	341	N	341	-0-	-0-	-0-	341	2		N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	2		N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2		N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	2		N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2		N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
06	540	N	399	-0-	-141	-0-	399	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

01	372	N	259	-0-	-113	-0-	259	2			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	2			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

01	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

01	713	N	391	-0-	-322	-0-	391	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	496	N	310	-0-	-186	-0-	310	2			N	-0-					-0-
04	390	N	170	-0-	-220	-0-	170	2			N	-0-					-0-
05	465	N	182	-0-	-283	-0-	182	2			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

01	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	434	N	297	-0-	-137	-0-	297	2			N	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

01	2449	X	1917	-0-	-532	-0-	1917	2			N	-0-					-0-
02	2291	X	1669	-0-	-622	-0-	1669	2			N	-0-					-0-
03	2449	X	1786	-0-	-663	-0-	1786	2			N	-0-					-0-
04	2160	X	1711	-0-	-449	-0-	1711	2			N	-0-					-0-
05	2294	X	1330	-0-	-964	-0-	1330	2			N	-0-					-0-
06	2220	N	888	-0-	-1332	-0-	888	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

01	3689	X	3648	-0-	-41	-0-	3648	2			N	-0-					-0-
02	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
03	3751	X	3708	-0-	-43	-0-	3708	2			N	-0-					-0-
04	3630	X	3256	-0-	-374	-0-	3256	2			N	-0-					-0-
05	4030	X	2452	-0-	-1578	-0-	2452	2			N	-0-					-0-
06	3900	X	2537	-0-	-1363	-0-	2537	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
06	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

01	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	59	1	114	2	N	-0-					-0-
02	232	N	149	-0-	-83	-0-	39	1	110	2	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	59	1	121	2	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	95	1	146	2	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	97	1	159	2	N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	118	1	147	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	273	-0-	-130	-0-	93	1	180	2	N	-0-					-0-
02	319	N	315	-0-	-4	-0-	83	1	232	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	116	1	236	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	133	1	204	2	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	107	1	175	2	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	150	1	187	2	N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	2			N	-0-					-0-
06	660	N	534	-0-	-126	-0-	534	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	338	-0-	-282	-0-	338	2			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	510	N	416	-0-	-94	-0-	416	2			N	-0-					-0-
05	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
06	420	N	243	-0-	-177	-0-	243	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

01	248	N	77	-0-	-171	-0-	77	2			N	-0-					-0-
02	261	N	54	-0-	-207	-0-	54	2			N	-0-					-0-
03	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-
04	930	N	554	-0-	-376	-0-	554	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	810	N	715	-0-	-95	-0-	715	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

01	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
02	261	N	82	-0-	-179	-0-	82	2			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
04	270	N	99	-0-	-171	-0-	99	2			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

01	437	N	437	-0-	-0-	-0-	149	1	288	2	N	-0-					-0-
02	406	N	398	-0-	-8	-0-	105	1	293	2	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	148	1	302	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	169	1	258	2	N	-0-					-0-
05	434	N	410	-0-	-24	-0-	155	1	255	2	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	184	1	229	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

01	635	N	635	-0-	-0-	-0-	216	1	419	2	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	160	1	449	2	N	-0-					-0-
03	558	N	400	-0-	-158	-0-	132	1	268	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	651	N	575	-0-	-76	-0-	218	1	357	2	N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	261	1	325	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

01	33	N	33	-0-	-0-	-0-	11	1	22	2	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	8	1	22	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	20	1	31	2	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	18	1	30	2	N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	26	1	32	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

01	142	N	142	-0-	-0-	-0-	48	1	94	2	N	-0-					-0-
02	174	N	109	-0-	-65	-0-	29	1	80	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	58	1	119	2	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	65	1	99	2	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	26	1	42	2	N	-0-					-0-
06	180	N	90	-0-	-90	-0-	40	1	50	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

01	124	N	124	-0-	-0-	-0-	42	1	82	2	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	30	1	86	2	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	48	1	78	2	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	53	1	66	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

01	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1209	N	1112	-0-	-97	-0-	1112	2			N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					-0-
05	1426	N	973	-0-	-453	-0-	973	2			N	-0-					-0-
06	1380	N	990	-0-	-390	-0-	990	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

01	1657	N	1657	-0-	-0-	-0-	1090	1	567	2	N	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	1273	1	678	2	N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	1121	1	875	2	N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1141	1	807	2	N	-0-					-0-
05	2172	N	2172	-0-	-0-	-0-	1387	1	785	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

01	DLQ G-10		4441	-0-	4441	4441	821	1	3620	2	N	-0-					-0-
02	DLQ G-10		3990	-0-	3990	8431	718	1	3272	2	N	-0-					-0-
03	DLQ G-10		4200	-0-	4200	12631	863	1	3337	2	N	-0-					-0-
04	DLQ G-10		3845	-0-	3845	16476	702	1	3141	2	N	2	2	8			-0-
							2	9									
*05	19551	X	3075	-0-	-16476	-0-	58	1	3017	2	N	-0-					-0-
06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	84	1	228	2	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	85	1	214	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	82	1	263	2	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	55	1	223	2	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	74	1	217	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	14	1	145	2	N	-0-					3
02	115	N	115	-0-	-0-	-0-	14	1	101	2	N	-0-					3
03	124	N	94	-0-	-30	-0-	14	1	80	2	N	-0-					3
04	150	N	62	-0-	-88	-0-	10	1	52	2	N	-0-					3
05	124	N	104	-0-	-20	-0-	12	1	92	2	N	-0-					3
*06	98	N	98	-0-	-0-	-0-	11	1	87	2	N	-0-					3

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	499	-0-	-183	-0-	45	1	454	2	N	-0-					1
02	346	N	346	-0-	-0-	-0-	42	1	304	2	N	-0-					1
03	434	N	278	-0-	-156	-0-	40	1	238	2	N	-0-					1
04	480	N	345	-0-	-135	-0-	57	1	288	2	N	-0-					1
05	385	N	385	-0-	-0-	-0-	45	1	340	2	N	-0-					1
*06	450	N	450	-0-	-0-	-0-	49	1	401	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	12	1	120	2	N	-0-					1
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					1
03	124	N	77	-0-	-47	-0-	11	1	66	2	N	-0-					1
04	120	N	37	-0-	-83	-0-	6	1	31	2	N	-0-					1
05	93	N	32	-0-	-61	-0-	4	1	28	2	N	-0-					1
*06	100	N	100	-0-	-0-	-0-	11	1	89	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	23	1	231	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	25	1	146	2	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	22	1	112	2	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	20	1	151	2	N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	22	1	183	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	161	-0-	-56	-0-	15	1	146	2	N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	13	1	78	2	N	-0-			-0-
04	150	N	60	-0-	-90	-0-	10	1	50	2	N	-0-			-0-
05	124	N	77	-0-	-47	-0-	9	1	68	2	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	8	1	70	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	180	-0-	-37	-0-	16	1	164	2	N	-0-			1
02	99	N	99	-0-	-0-	-0-	12	1	87	2	N	-0-			1
03	155	N	69	-0-	-86	-0-	10	1	59	2	N	-0-			1
04	180	N	23	-0-	-157	-0-	4	1	19	2	N	-0-			1
05	93	N	52	-0-	-41	-0-	6	1	46	2	N	-0-			1
06	60	N	46	-0-	-14	-0-	5	1	41	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	32	1	325	2	N	-0-			17
02	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-			17
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-			17
04	216	N	216	-0-	-0-	-0-	35	1	181	2	N	-0-			17
05	304	N	304	-0-	-0-	-0-	35	1	269	2	N	-0-			17
*06	295	N	295	-0-	-0-	-0-	32	1	263	2	N	-0-			17

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	33	1	329	2	N	-0-			-0-
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-			-0-
03	279	N	265	-0-	-14	-0-	38	1	227	2	N	-0-			-0-
04	270	N	200	-0-	-70	-0-	33	1	167	2	N	-0-			-0-
05	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-			-0-
*06	305	N	305	-0-	-0-	-0-	33	1	272	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-			-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	267	-0-	-43	-0-	24	1	243	2	N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-			-0-
03	310	N	277	-0-	-33	-0-	40	1	237	2	N	-0-			-0-
04	270	N	219	-0-	-51	-0-	36	1	183	2	N	-0-			-0-
05	279	N	262	-0-	-17	-0-	30	1	232	2	N	-0-			-0-
*06	308	N	308	-0-	-0-	-0-	33	1	275	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	54	1	549	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	49	1	358	2	N	-0-					-0-
03	372	N	270	-0-	-102	-0-	39	1	231	2	N	-0-					-0-
04	360	N	261	-0-	-99	-0-	43	1	218	2	N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	81	1	616	2	N	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	44	1	440	2	N	-0-					19
02	348	N	348	-0-	-0-	-0-	42	1	306	2	N	-0-					19
03	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					19
04	330	N	276	-0-	-54	-0-	45	1	231	2	N	-0-					19
05	341	N	337	-0-	-4	-0-	39	1	298	2	N	-0-					19
*06	336	N	336	-0-	-0-	-0-	36	1	300	2	N	-0-					18

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
*03	217	N	169	-0-	-48	-0-	12	1	157	2	Y	-0-					-0-
*04	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	5	1	52	2	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	284	-0-	-57	-0-	44	1	240	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	48	1	304	2	Y	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	49	1	279	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	43	1	281	2	Y	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	51	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-			-0-
02	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-			-0-
*03	217	N	196	-0-	-21	-0-	14	1	182	2	Y	-0-			-0-
*04	210	N	208	-0-	-2	-0-	15	1	193	2	Y	-0-			-0-
*05	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-			-0-
*06	221	N	221	-0-	-0-	-0-	17	1	204	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

01	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-			-0-
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-			-0-
*03	73	N	73	-0-	-0-	-0-	18	1	56	2	Y	-0-			-0-
*04	30	N	23	-0-	-7	-0-	5	1	17	2	Y	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	9	1	28	2	Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	7	1	22	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-			-0-
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-			-0-
*03	992	N	777	-0-	-215	-0-	777	2			Y	-0-			-0-
*04	900	N	598	-0-	-302	-0-	598	2			Y	-0-			-0-
05	868	N	641	-0-	-227	-0-	641	2			Y	-0-			-0-
06	750	N	685	-0-	-65	-0-	685	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

01	431	N	431	-0-	-0-	-0-	431	2			Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-			-0-
*03	403	N	363	-0-	-40	-0-	363	2			Y	-0-			-0-
*04	420	N	369	-0-	-51	-0-	369	2			Y	-0-			-0-
05	372	N	350	-0-	-22	-0-	350	2			Y	-0-			-0-
06	360	N	339	-0-	-21	-0-	339	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

01	155	N	132	-0-	-23	-0-	132	2			Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
*03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-			-0-
05	186	N	164	-0-	-22	-0-	164	2			Y	-0-			-0-
06	180	N	168	-0-	-12	-0-	168	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-			-0-
02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-			-0-
*03	186	N	182	-0-	-4	-0-	182	2			Y	-0-			-0-
*04	180	N	177	-0-	-3	-0-	177	2			Y	-0-			-0-
05	186	N	184	-0-	-2	-0-	184	2			Y	-0-			-0-
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
*03	496	N	425	-0-	-71	-0-	425	2			Y	-0-					-0-
*04	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	8	1	123	2	Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	210	N	91	-0-	-119	-0-	5	1	86	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	296	-0-	-107	-0-	16	1	280	2	Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	34	1	572	2	Y	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	39	1	646	2	Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	37	1	578	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	536	-0-	-84	-0-	30	1	506	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-					-0-
*03	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-					-0-
*04	510	N	434	-0-	-76	-0-	24	1	410	2	Y	-0-					-0-
05	434	N	345	-0-	-89	-0-	19	1	325	2	Y	-0-					-0-
06	480	N	355	-0-	-125	-0-	21	1	334	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	224	-0-	-148	-0-	13	1	211	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
*03	372	N	337	-0-	-35	-0-	19	1	318	2	Y	-0-					-0-
*04	330	N	288	-0-	-42	-0-	16	1	271	2	Y	-0-					-0-
05	310	N	236	-0-	-74	-0-	13	1	223	2	Y	-0-					-0-
06	330	N	226	-0-	-104	-0-	13	1	212	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	397	-0-	-68	-0-	21	1	350	2	Y	24	20	1			12
							26	9									
02	434	N	434	-0-	-0-	-0-	22	1	387	2	Y	23	20	1			15
							25	9									
*03	442	N	442	-0-	-0-	-0-	24	1	398	2	Y	19	20	1			14
							21	9									
*04	445	N	445	-0-	-0-	-0-	24	1	403	2	Y	16	20	1			10
							18	9									
05	465	N	454	-0-	-11	-0-	25	1	412	2	Y	15	19	1			6
							17	9									
*06	469	N	469	-0-	-0-	-0-	27	1	429	2	Y	12	6	1			12
							13	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	46	1	769	2	Y	24	20	1			12
							26	9									
02	705	N	705	-0-	-0-	-0-	38	1	642	2	Y	23	20	1			15
							25	9									
*03	830	N	830	-0-	-0-	-0-	45	1	764	2	Y	19	20	1			14
							21	9									
*04	845	N	845	-0-	-0-	-0-	47	1	780	2	Y	16	20	1			10
							18	9									
*05	803	N	803	-0-	-0-	-0-	44	1	741	2	Y	15	19	1			6
							17	9									
*06	793	N	793	-0-	-0-	-0-	47	1	733	2	Y	12	6	1			12
							13	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	16	1	265	2	Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

01	217	N	134	-0-	-83	-0-	8	1	126	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	7	1	117	2	Y	-0-					-0-
06	150	N	117	-0-	-33	-0-	7	1	110	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

01	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	480	N	429	-0-	-51	-0-	26	1	403	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

01	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	42	1	716	2	Y	-0-					-0-
*04	570	N	458	-0-	-112	-0-	26	1	432	2	Y	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	34	1	573	2	Y	-0-					-0-
06	570	N	502	-0-	-68	-0-	30	1	472	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

01	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
*04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
*05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-			-0-
*03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-			-0-
*04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-			-0-
*05	266	N	266	-0-	-0-	-0-	266	2			Y	-0-			-0-
*06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

01	859	N	859	-0-	-0-	-0-	859	2			Y	-0-			-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-			-0-
*03	713	N	659	-0-	-54	-0-	659	2			Y	-0-			-0-
*04	840	N	616	-0-	-224	-0-	616	2			Y	-0-			-0-
05	651	N	613	-0-	-38	-0-	613	2			Y	-0-			-0-
06	630	N	472	-0-	-158	-0-	472	2			Y	-0-			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

01	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-			-0-
02	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-			-0-
*03	620	N	421	-0-	-199	-0-	30	1	392	2	Y	-0-			-0-
*04	600	N	292	-0-	-308	-0-	21	1	271	2	Y	-0-			-0-
*05	483	N	483	-0-	-0-	-0-	34	1	449	2	Y	-0-			-0-
06	420	N	385	-0-	-35	-0-	28	1	357	2	Y	-0-			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

01	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-			-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-			-0-
*03	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-			-0-
*04	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-			-0-
*05	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-			-0-
*06	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

01	334	N	334	-0-	-0-	-0-	51	1	283	2	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-			-0-
*03	372	N	318	-0-	-54	-0-	43	1	275	2	Y	-0-			-0-
*04	330	N	291	-0-	-39	-0-	44	1	247	2	Y	-0-			-0-
05	403	N	324	-0-	-79	-0-	43	1	281	2	Y	-0-			-0-
*06	303	N	303	-0-	-0-	-0-	43	1	260	2	Y	-0-			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

01	155	N	100	-0-	-55	-0-	100	2			Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-			-0-
*03	155	N	90	-0-	-65	-0-	90	2			Y	-0-			-0-
*04	90	N	88	-0-	-2	-0-	88	2			Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	91	2			Y	-0-			-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-			-0-
02	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-			-0-
*03	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-			-0-
*04	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	7	1	84	2	Y	-0-			-0-
06	90	N	71	-0-	-19	-0-	5	1	66	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

01	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-			-0-
02	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-			-0-
*03	279	N	254	-0-	-25	-0-	19	1	235	2	Y	-0-			-0-
*04	300	N	264	-0-	-36	-0-	19	1	244	2	Y	-0-			-0-
05	310	N	214	-0-	-96	-0-	15	1	198	2	Y	-0-			-0-
*06	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

01	496	N	350	-0-	-146	-0-	33	1	317	2	Y	-0-			-0-
02	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-			-0-
*03	452	N	452	-0-	-0-	-0-	43	1	409	2	Y	-0-			-0-
*04	330	N	290	-0-	-40	-0-	29	1	261	2	Y	-0-			-0-
*05	395	N	395	-0-	-0-	-0-	41	1	355	2	Y	-0-			-0-
06	450	N	337	-0-	-113	-0-	35	1	302	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

01	641	N	641	-0-	-0-	-0-	641	2			Y	-0-			-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-
*03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-			-0-
*04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-			-0-
05	682	N	631	-0-	-51	-0-	631	2			Y	-0-			-0-
*06	767	N	767	-0-	-0-	-0-	767	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

01	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
*03	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	7	1	60	2	Y	-0-			-0-
*05	34	N	34	-0-	-0-	-0-	4	1	31	2	Y	-0-			-0-
*06	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-			-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	31	1	457	2	Y	-0-			-0-
02	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-			-0-
*03	465	N	283	-0-	-182	-0-	20	1	263	2	Y	-0-			-0-
*04	450	N	233	-0-	-217	-0-	17	1	216	2	Y	-0-			-0-
05	248	N	176	-0-	-72	-0-	12	1	164	2	Y	-0-			-0-
06	270	N	236	-0-	-34	-0-	17	1	219	2	Y	-0-			-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-			-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-			-0-
*03	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-			-0-
*04	52	N	52	-0-	-0-	-0-	4	1	49	2	Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	1	1	18	2	Y	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-			-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	361	-0-	-42	-0-	25	1	336	2	Y	-0-			-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-			-0-
*03	403	N	18	-0-	-385	-0-	1	1	17	2	Y	-0-			-0-
*04	360	N	119	-0-	-241	-0-	7	1	112	2	Y	-0-			-0-
05	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-			-0-
*06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	10	1	134	2	Y	-0-			-0-
02	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-			-0-
*03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-			-0-
*04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-			-0-
05	155	N	84	-0-	-71	-0-	5	1	80	2	Y	-0-			-0-
*06	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	-0-			-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
*05	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
*06	39	N	39	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1372	N	1372	-0-		-0-	-0-	75	1	1271	2	Y	24	20	1			12
								26	9									
02	1232	N	1232	-0-		-0-	-0-	67	1	1140	2	Y	23	20	1			15
								25	9									
*03	1276	N	1276	-0-		-0-	-0-	70	1	1185	2	Y	19	20	1			14
								21	9									
*04	1507	N	1507	-0-		-0-	-0-	84	1	1405	2	Y	16	20	1			10
								18	9									
*05	1217	N	1217	-0-		-0-	-0-	67	1	1132	2	Y	15	19	1			6
								17	9									
*06	1348	N	1348	-0-		-0-	-0-	80	1	1256	2	Y	12	6	1			12
								13	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-		-0-	-0-	20	1	336	2	Y	-0-					-0-
02	173	N	173	-0-		-0-	-0-	9	1	164	2	Y	-0-					-0-
*03	244	N	244	-0-		-0-	-0-	14	1	230	2	Y	-0-					-0-
*04	181	N	181	-0-		-0-	-0-	10	1	171	2	Y	-0-					-0-
*05	112	N	112	-0-		-0-	-0-	6	1	105	2	Y	-0-					-0-
*06	154	N	154	-0-		-0-	-0-	9	1	144	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	759	-0-		-47	-0-	41	1	692	2	Y	24	20	1			12
								26	9									
02	833	N	833	-0-		-0-	-0-	45	1	763	2	Y	23	20	1			15
								25	9									
*03	763	N	763	-0-		-0-	-0-	42	1	701	2	Y	18	19	1			14
								20	9									
*04	975	N	975	-0-		-0-	-0-	54	1	904	2	Y	15	19	1			10
								17	9									
05	837	N	700	-0-		-137	-0-	38	1	644	2	Y	15	19	1			6
								17	9									
*06	1021	N	1021	-0-		-0-	-0-	60	1	948	2	Y	12	6	1			12
								13	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2223	N	2223	-0-		-0-	-0-	124	1	2099	2	Y	-0-					-0-
02	2334	N	2334	-0-		-0-	-0-	129	1	2205	2	Y	-0-					-0-
*03	2141	N	2141	-0-		-0-	-0-	120	1	2021	2	Y	-0-					-0-
*04	2627	N	2627	-0-		-0-	-0-	148	1	2479	2	Y	-0-					-0-
*05	2166	N	2166	-0-		-0-	-0-	122	1	2044	2	Y	-0-					-0-
*06	2116	N	2116	-0-		-0-	-0-	126	1	1990	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-		-0-	-0-	21	1	69	2	Y	-0-					-0-
02	71	N	71	-0-		-0-	-0-	16	1	55	2	Y	-0-					-0-
*03	71	N	71	-0-		-0-	-0-	17	1	54	2	Y	-0-					-0-
*04	73	N	73	-0-		-0-	-0-	17	1	56	2	Y	-0-					-0-
*05	68	N	68	-0-		-0-	-0-	16	1	51	2	Y	-0-					-0-
*06	70	N	70	-0-		-0-	-0-	16	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	50	1	169	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	37	1	126	2	Y	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	40	1	126	2	Y	-0-					-0-
*04	210	N	198	-0-	-12	-0-	47	1	151	2	Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	51	1	164	2	Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	46	1	155	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	71	1	243	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	56	1	197	2	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	55	1	172	2	Y	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	59	1	188	2	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	56	1	180	2	Y	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	46	1	152	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		58	-0-	58	58	4	1	54	2	Y	-0-					-0-
02	T. A.		8	-0-	8	66	8	2			Y	-0-					-0-
*03	T. A.		53	-0-	53	119	3	1	50	2	Y	-0-					-0-
*04	121	X	2	-0-	-119	-0-	1	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	10	1	121	2	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
*03	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	29	1	99	2	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	39	1	132	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	32	1	101	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	33	1	106	2	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	33	1	109	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	52	1	282	2	Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	54	1	353	2	Y	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	49	1	310	2	Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	60	1	339	2	Y	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	56	1	368	2	Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	49	1	299	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

01	930	N	808	-0-	-122	-0-	808	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*03	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
*04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

01	338	N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	27	1	292	2	Y	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	26	1	278	2	Y	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	27	1	299	2	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	22	1	227	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	24	1	537	2	N	-0-					-0-
*06	945	N	945	-0-	-0-	-0-	41	1	904	2	N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

01	775	N	618	-0-	-157	-0-	25	1	590	2	N	3	3	1			2
							3	9									
02	996	N	996	-0-	-0-	-0-	42	1	951	2	N	3	3	1			2
							3	9									
03	968	N	968	-0-	-0-	-0-	40	1	926	2	N	2	3	1			1
							2	9									
04	820	N	820	-0-	-0-	-0-	34	1	783	2	N	3	3	1			1
							3	9									
*05	1116	N	1116	-0-	-0-	-0-	48	1	1066	2	N	2					3
							2	9									
*06	829	N	829	-0-	-0-	-0-	36	1	792	2	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*03	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
*04	1350	N	1228	-0-	-122	-0-	1228	2			N	-0-					-0-
05	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					-0-
06	1290	N	1158	-0-	-132	-0-	1158	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27	-0-	16	1	267	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
*04	270	N	236	-0-	-34	-0-	13	1	223	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	16	1	267	2	Y	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	11	1	188	2	Y	2	1	1			1
							2	9									
*03	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1	1	1			1
							1	9									
*04	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-	1	1			-0-
*05	130	N	130	-0-	-0-	-0-	7	1	121	2	Y	1	1	1			-0-
							1	9									
*06	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	8	1	147	2	Y	1	1	1			-0-
							1	9									
02	172	N	172	-0-	-0-	-0-	9	1	161	2	Y	2	1	1			1
							2	9									
*03	186	N	160	-0-	-26	-0-	9	1	150	2	Y	1	1	1			1
							1	9									
*04	187	N	187	-0-	-0-	-0-	11	1	177	2	Y	-0-	1	1			-0-
05	186	N	153	-0-	-33	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
*06	160	N	160	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	262	-0-	-48	-0-	14	1	248	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	19	1	294	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	359	-0-	-75	-0-	20	1	339	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
*03	682	N	416	-0-	-266	-0-	23	1	393	2	Y	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					-0-
05	434	N	416	-0-	-18	-0-	23	1	392	2	Y	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	27	1	429	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	39	1	660	2	Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	37	1	626	2	Y	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	41	1	696	2	Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	34	1	542	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	9	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	951	N	951	-0-	-0-	-0-	60	1	891	2	Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
*03	620	N	546	-0-	-74	-0-	39	1	508	2	Y	-0-					-0-
*04	600	N	547	-0-	-53	-0-	39	1	508	2	Y	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	49	1	651	2	Y	-0-					-0-
06	540	N	533	-0-	-7	-0-	39	1	494	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	14	1	159	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	21	1	244	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	19	1	211	2	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	16	1	172	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	19	1	249	2	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	17	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	329	-0-	-105	-0-	17	1	286	2	Y	24	20	1			12
							26	9									
02	310	N	310	-0-	-0-	-0-	16	1	269	2	Y	23	20	1			15
							25	9									
*03	434	N	409	-0-	-25	-0-	22	1	366	2	Y	19	20	1			14
							21	9									
*04	357	N	357	-0-	-0-	-0-	19	1	320	2	Y	16	20	1			10
							18	9									
*05	723	N	723	-0-	-0-	-0-	40	1	666	2	Y	15	19	1			6
							17	9									
*06	635	N	635	-0-	-0-	-0-	37	1	585	2	Y	12	6	1			12
							13	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

01	310	N	248	-0-	-62	-0-	14	1	234	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	19	1	312	2	Y	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

01	248	N	115	-0-	-133	-0-	6	1	109	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
*04	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
05	186	N	6	-0-	-180	-0-	5	2			Y	-0-					-0-
06	150	N	57	-0-	-93	-0-	3	1	53	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

01	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

01	862	N	862	-0-	-0-	-0-	54	1	808	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
*03	558	N	313	-0-	-245	-0-	22	1	290	2	Y	-0-					-0-
*04	540	N	289	-0-	-251	-0-	21	1	269	2	Y	-0-					-0-
05	310	N	184	-0-	-126	-0-	13	1	171	2	Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	20	1	254	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

01	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	294	-0-	-233	-0-	16	1	278	2	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
*03	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	26	1	429	2	Y	-0-					-0-
06	480	N	468	-0-	-12	-0-	28	1	440	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	478	-0-	-49	-0-	25	1	427	2	Y	24	20	1			12
							26	9									
02	337	N	337	-0-	-0-	-0-	17	1	295	2	Y	23	20	1			15
							25	9									
*03	991	N	991	-0-	-0-	-0-	54	1	916	2	Y	18	19	1			14
							20	9									
*04	894	N	894	-0-	-0-	-0-	49	1	826	2	Y	16	20	1			10
							18	9									
*05	760	N	760	-0-	-0-	-0-	42	1	701	2	Y	15	19	1			6
							17	9									
*06	944	N	944	-0-	-0-	-0-	56	1	875	2	Y	12	6	1			12
							13	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	31	1	408	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	35	1	471	2	Y	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	35	1	442	2	Y	-0-					-0-
*04	420	N	396	-0-	-24	-0-	29	1	367	2	Y	-0-					-0-
05	527	N	448	-0-	-79	-0-	32	1	415	2	Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	27	1	279	2	Y	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	35	1	335	2	Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	30	1	272	2	Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	37	1	328	2	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	34	1	297	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	9	1	42	2	Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	13	1	75	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	12	1	75	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	13	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	41	1	700	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					-0-
*04	720	N	682	-0-	-38	-0-	38	1	644	2	Y	-0-					-0-
05	713	N	692	-0-	-21	-0-	39	1	653	2	Y	-0-					-0-
06	750	N	566	-0-	-184	-0-	34	1	532	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	62	1	923	2	Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-
*03	620	N	522	-0-	-98	-0-	37	1	485	2	Y	-0-					-0-
*04	600	N	414	-0-	-186	-0-	30	1	384	2	Y	-0-					-0-
05	620	N	564	-0-	-56	-0-	39	1	524	2	Y	-0-					-0-
06	510	N	360	-0-	-150	-0-	27	1	334	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	85	1	475	2	Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	65	1	416	2	Y	-0-					-0-
*03	496	N	457	-0-	-39	-0-	62	1	395	2	Y	-0-					-0-
*04	540	N	300	-0-	-240	-0-	45	1	255	2	Y	-0-					-0-
05	527	N	446	-0-	-81	-0-	59	1	387	2	Y	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	68	1	410	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	306	-0-	-159	-0-	17	1	289	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	24	1	376	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
*03	403	N	375	-0-	-28	-0-	21	1	354	2	Y	-0-					-0-
*04	390	N	345	-0-	-45	-0-	19	1	325	2	Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	228	-0-	-82	-0-	13	1	215	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
*03	279	N	274	-0-	-5	-0-	15	1	258	2	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	33	1	551	2	Y	24	19	1			12
							26	9									
02	614	N	614	-0-	-0-	-0-	33	1	557	2	Y	22	19	1			15
							24	9									
*03	531	N	531	-0-	-0-	-0-	29	1	482	2	Y	19	20	1			14
							21	9									
*04	427	N	427	-0-	-0-	-0-	23	1	386	2	Y	16	20	1			10
							18	9									
*05	569	N	569	-0-	-0-	-0-	31	1	523	2	Y	14	19	1			5
							15	9									
*06	645	N	645	-0-	-0-	-0-	38	1	593	2	Y	13	6	1			12
							14	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	10	1	92	2	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	8	1	71	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
*03	155	N	85	-0-	-70	-0-	8	1	77	2	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	11	1	100	2	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	10	1	90	2	Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	11	1	98	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	42	1	414	2	Y	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	35	1	335	2	Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	40	1	355	2	Y	-0-					-0-
05	496	N	425	-0-	-71	-0-	44	1	382	2	Y	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	39	1	343	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	16	-0-	-263	-0-	2	1	14	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8	-0-	60	1	335	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	71	1	450	2	Y	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	67	1	377	2	Y	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	73	1	477	2	Y	-0-					-0-
06	510	N	485	-0-	-25	-0-	69	1	416	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
*03	186	N	176	-0-	-10	-0-	13	1	163	2	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	15	1	195	2	Y	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	2	Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	12	1	139	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0-	-0-	41 26	1 9	700	2	Y	24	19	1			12
02	1073	N	1073	-0-	-0-	-0-	58 25	1 9	990	2	Y	23	20	1			15
*03	1130	N	1130	-0-	-0-	-0-	62 21	1 9	1047	2	Y	19	20	1			14
*04	1154	N	1154	-0-	-0-	-0-	64 18	1 9	1072	2	Y	16	20	1			10
05	930	N	774	-0-	-156	-0-	43 17	1 9	714	2	Y	15	19	1			6
06	900	N	622	-0-	-278	-0-	36 13	1 9	572	2	Y	12	6	1			12

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	35	1	448	2	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
*03	434	N	386	-0-	-48	-0-	28	1	357	2	Y	-0-					-0-
*04	480	N	438	-0-	-42	-0-	32	1	406	2	Y	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	37	1	477	2	Y	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	37	1	438	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-	-66	-0-	12	1	201	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
*03	248	N	173	-0-	-75	-0-	10	1	164	2	Y	-0-					-0-
*04	210	N	114	-0-	-96	-0-	6	1	108	2	Y	-0-					-0-
05	186	N	57	-0-	-129	-0-	3	1	54	2	Y	-0-					-0-
06	180	N	71	-0-	-109	-0-	4	1	66	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	195	-0-	-53	-0-	11	1	184	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	11	1	190	2	Y	-0-					-0-
06	300	N	244	-0-	-56	-0-	15	1	230	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
*03	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	8	1	121	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-
05	155	N	84	-0-	-71	-0-	7	1	77	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	252	-0-	-58	-0-	22	1	230	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-					-0-
*03	310	N	263	-0-	-47	-0-	22	1	241	2	Y	-0-					-0-
*04	240	N	136	-0-	-104	-0-	12	1	124	2	Y	-0-					-0-
05	279	N	223	-0-	-56	-0-	18	1	205	2	Y	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	415	-0-	-81	-0-	22	1	367	2	Y	24	20	1			12
							26	9									
02	482	N	482	-0-	-0-	-0-	25	1	432	2	Y	23	20	1			15
							25	9									
*03	465	N	437	-0-	-28	-0-	23	1	393	2	Y	19	20	1			14
							21	9									
*04	457	N	457	-0-	-0-	-0-	25	1	414	2	Y	16	20	1			10
							18	9									
05	527	N	523	-0-	-4	-0-	28	1	477	2	Y	15	19	1			6
							17	9									
*06	695	N	695	-0-	-0-	-0-	41	1	642	2	Y	12	6	1			12
							13	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

01	186	N	119	-0-	-67	-0-	10	1	109	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	21	1	230	2	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	16	1	170	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

01	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
*03	558	N	387	-0-	-171	-0-	27	1	359	2	Y	-0-					-0-
*04	540	N	373	-0-	-167	-0-	27	1	346	2	Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	35	1	443	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

01	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

01	179	N	18	-0-	-161	-0-	1	1	17	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

01	341	N	316	-0-	-25	-0-	18	1	298	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	18	1	298	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	15	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	7	1	118	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	8	1	137	2	Y	-0-					-0-
06	210	N	79	-0-	-131	-0-	5	1	74	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					-0-
*03	465	N	356	-0-	-109	-0-	20	1	336	2	Y	-0-					-0-
*04	450	N	372	-0-	-78	-0-	21	1	351	2	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	24	1	372	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	30 26	1 9	511	2	Y	24	20	1			12
02	448	N	448	-0-	-0-	-0-	24 25	1 9	399	2	Y	23	20	1			15
*03	589	N	589	-0-	-0-	-0-	32 21	1 9	536	2	Y	19	20	1			14
*04	637	N	637	-0-	-0-	-0-	35 18	1 9	584	2	Y	16	20	1			10
*05	508	N	508	-0-	-0-	-0-	28 17	1 9	464	2	Y	15	19	1			6
*06	675	N	675	-0-	-0-	-0-	39 13	1 9	622	2	Y	12	6	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
*04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
05	155	N	132	-0-	-23	-0-	7	1	124	2	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	6	1	88	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	441	-0-	-24	-0-	100	1	341	2	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	95	1	332	2	Y	-0-					-0-
*03	372	N	336	-0-	-36	-0-	81	1	255	2	Y	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	103	1	330	2	Y	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	126	1	405	2	Y	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	92	1	306	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	92	1	314	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	71	1	251	2	Y	-0-					-0-
*03	341	N	266	-0-	-75	-0-	64	1	202	2	Y	-0-					-0-
*04	330	N	316	-0-	-14	-0-	75	1	241	2	Y	-0-					-0-
05	341	N	303	-0-	-38	-0-	72	1	231	2	Y	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	76	1	252	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	77	1	262	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					-0-
*03	310	N	156	-0-	-154	-0-	38	1	118	2	Y	-0-					-0-
*04	330	N	89	-0-	-241	-0-	21	1	68	2	Y	-0-					-0-
05	310	N	28	-0-	-282	-0-	7	1	22	2	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	13	1	45	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
*03	186	N	182	-0-	-4	-0-	13	1	168	2	Y	-0-					-0-
*04	180	N	174	-0-	-6	-0-	13	1	161	2	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	14	1	178	2	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	12	1	138	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
*03	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
*04	180	N	141	-0-	-39	-0-	8	1	133	2	Y	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	442	-0-	-85	-0-	24	1	392	2	Y	24	20	1			12
							26	9									
02	388	N	388	-0-	-0-	-0-	20	1	343	2	Y	23	20	1			15
							25	9									
*03	508	N	508	-0-	-0-	-0-	27	1	460	2	Y	19	20	1			14
							21	9									
*04	514	N	514	-0-	-0-	-0-	28	1	468	2	Y	16	20	1			10
							18	9									
*05	503	N	503	-0-	-0-	-0-	27	1	459	2	Y	15	19	1			6
							17	9									
*06	601	N	601	-0-	-0-	-0-	35	1	553	2	Y	12	6	1			12
							13	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	276	-0-	-65	-0-	63	1	213	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	62	1	212	2	Y	-0-					-0-
*03	279	N	255	-0-	-24	-0-	62	1	193	2	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	76	1	242	2	Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	100	1	320	2	Y	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	88	1	294	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	38	1	649	2	Y	24	20	1			12
							26	9									
02	657	N	657	-0-	-0-	-0-	35	1	597	2	Y	23	20	1			15
							25	9									
*03	748	N	748	-0-	-0-	-0-	41	1	686	2	Y	19	20	1			14
							21	9									
*04	776	N	776	-0-	-0-	-0-	43	1	715	2	Y	16	20	1			10
							18	9									
*05	678	N	678	-0-	-0-	-0-	37	1	624	2	Y	15	19	1			6
							17	9									
*06	655	N	655	-0-	-0-	-0-	38	1	604	2	Y	12	6	1			12
							13	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
05	279	N	199	-0-	-80	-0-	11	1	188	2	Y	-0-					-0-
06	270	N	210	-0-	-60	-0-	13	1	197	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					1
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					1
*03	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					1
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
*06	482	N	482	-0-	-0-	-0-	111	1	371	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
02	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-			-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-			-0-
*05	49	N	49	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-			-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-			-0-
02	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-			-0-
*03	51	N	51	-0-	-0-	-0-	12	1	39	2	Y	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	22	1	70	2	Y	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	25	1	80	2	Y	-0-			-0-
*06	89	N	89	-0-	-0-	-0-	20	1	68	2	Y	-0-			-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-			-0-
02	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-			-0-
*03	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-			-0-
*04	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-			-0-
*05	324	N	324	-0-	-0-	-0-	23	1	301	2	Y	-0-			-0-
*06	294	N	294	-0-	-0-	-0-	23	1	272	2	Y	-0-			-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	2			Y	-0-			-0-
02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-			-0-
*03	279	N	215	-0-	-64	-0-	215	2			Y	-0-			-0-
*04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-			-0-
05	341	N	233	-0-	-108	-0-	233	2			Y	-0-			-0-
*06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-			-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	379	-0-	-55	-0-	21	1	358	2	Y	-0-			-0-
02	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-			-0-
*03	434	N	397	-0-	-37	-0-	22	1	374	2	Y	-0-			-0-
*04	360	N	336	-0-	-24	-0-	19	1	317	2	Y	-0-			-0-
05	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-			-0-
06	390	N	340	-0-	-50	-0-	20	1	320	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	424	-0-	-10	-0-	31	1	393	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-			-0-
*03	434	N	272	-0-	-162	-0-	15	1	257	2	Y	-0-			-0-
*04	420	N	287	-0-	-133	-0-	16	1	271	2	Y	-0-			-0-
05	372	N	345	-0-	-27	-0-	19	1	325	2	Y	-0-			-0-
06	270	N	237	-0-	-33	-0-	14	1	223	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

01	744	N	674	-0-	-70	-0-	674	2			Y	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
*03	775	N	635	-0-	-140	-0-	635	2			Y	-0-					-0-
*04	660	N	658	-0-	-2	-0-	658	2			Y	-0-					-0-
05	744	N	538	-0-	-206	-0-	538	2			Y	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

01	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	29	1	493	2	Y	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

01	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*03	155	N	103	-0-	-52	-0-	7	1	96	2	Y	-0-					-0-
*04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

01	124	N	93	-0-	-31	-0-	15	1	78	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-					-0-
*03	124	N	99	-0-	-25	-0-	13	1	85	2	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	14	1	95	2	Y	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	15	1	90	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

01	438	N	438	-0-	-0-	-0-	31	1	407	2	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	47	1	721	2	Y	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					-0-
*04	771	N	771	-0-	-0-	-0-	43	1	728	2	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	46	1	772	2	Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

01	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	21	1	345	2	Y	-0-					-0-
06	360	N	308	-0-	-52	-0-	18	1	289	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	20	1	338	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
05	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-					-0-
06	480	N	315	-0-	-165	-0-	19	1	297	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	480	-0-	-16	-0-	27	1	453	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
*03	496	N	423	-0-	-73	-0-	24	1	399	2	Y	-0-					-0-
*04	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-
05	496	N	464	-0-	-32	-0-	26	1	438	2	Y	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
*04	210	N	204	-0-	-6	-0-	12	1	193	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	13	1	218	2	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	14	1	213	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	37	1	408	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	465	N	375	-0-	-90	-0-	32	1	344	2	Y	-0-					-0-
*04	420	N	368	-0-	-52	-0-	32	1	336	2	Y	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	39	1	403	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	16	1	180	2	Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	392	-0-	-321	-0-	28	1	364	2	Y	-0-			-0-
02	510	N	510	-0-	-0-	-0-	32	1	478	2	Y	-0-			-0-
*03	589	N	444	-0-	-145	-0-	25	1	419	2	Y	-0-			-0-
*04	724	N	724	-0-	-0-	-0-	41	1	684	2	Y	-0-			-0-
*05	682	N	682	-0-	-0-	-0-	38	1	644	2	Y	-0-			-0-
*06	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

01	868	N	714	-0-	-154	-0-	714	2			Y	-0-			-0-
02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-			-0-
*03	837	N	788	-0-	-49	-0-	788	2			Y	-0-			-0-
*04	765	N	765	-0-	-0-	-0-	765	2			Y	-0-			-0-
*05	811	N	811	-0-	-0-	-0-	811	2			Y	-0-			-0-
*06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

01	424	N	424	-0-	-0-	-0-	30	1	394	2	Y	-0-			-0-
02	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-			-0-
*03	496	N	285	-0-	-211	-0-	16	1	269	2	Y	-0-			-0-
*04	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-			-0-
05	465	N	320	-0-	-145	-0-	18	1	302	2	Y	-0-			-0-
*06	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

01	310	N	285	-0-	-25	-0-	21	1	264	2	Y	-0-			-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-			-0-
*03	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-			-0-
*04	359	N	359	-0-	-0-	-0-	20	1	338	2	Y	-0-			-0-
05	341	N	325	-0-	-16	-0-	18	1	307	2	Y	-0-			-0-
*06	378	N	378	-0-	-0-	-0-	23	1	356	2	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

01	744	N	257	-0-	-487	-0-	257	2			Y	-0-			-0-
02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-			-0-
*03	527	N	191	-0-	-336	-0-	191	2			Y	-0-			-0-
*04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	248	N	6	-0-	-242	-0-	6	2			Y	-0-			-0-
06	180	N	72	-0-	-108	-0-	72	2			Y	-0-			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

01	527	N	527	-0-	-0-	-0-	119	1	408	2	Y	-0-			-0-
02	542	N	542	-0-	-0-	-0-	122	1	420	2	Y	-0-			-0-
*03	575	N	575	-0-	-0-	-0-	139	1	436	2	Y	-0-			-0-
*04	538	N	538	-0-	-0-	-0-	128	1	410	2	Y	-0-			-0-
05	589	N	547	-0-	-42	-0-	130	1	417	2	Y	-0-			-0-
06	570	N	536	-0-	-34	-0-	124	1	412	2	Y	-0-			-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

01	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

01	341	N	266	-0-	-75	-0-	14	1	252	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	18	1	299	2	Y	-0-					-0-
*04	270	N	242	-0-	-28	-0-	14	1	228	2	Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
06	300	N	176	-0-	-124	-0-	10	1	165	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

01	310	N	306	-0-	-4	-0-	17	1	289	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
*03	310	N	289	-0-	-21	-0-	16	1	273	2	Y	-0-					-0-
*04	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	17	1	283	2	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	15	1	235	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

01	359	N	359	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
*03	372	N	294	-0-	-78	-0-	16	1	278	2	Y	-0-					-0-
*04	360	N	231	-0-	-129	-0-	13	1	218	2	Y	-0-					-0-
05	341	N	265	-0-	-76	-0-	15	1	250	2	Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	9	1	136	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

01	344	N	344	-0-	-0-	-0-	19	1	325	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
*04	330	N	322	-0-	-8	-0-	18	1	304	2	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	25	1	423	2	Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	20	1	318	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

01	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
*04	360	N	350	-0-	-10	-0-	20	1	330	2	Y	-0-					-0-
05	372	N	333	-0-	-39	-0-	19	1	314	2	Y	-0-					-0-
06	330	N	294	-0-	-36	-0-	18	1	276	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	959	-0-	-374	-0-	219	1	740	2	Y	-0-					6
02	1227	N	1227	-0-	-0-	-0-	333	1	893	2	Y	1	5	1			2
							1	9									
*03	1447	N	1447	-0-	-0-	-0-	391	1	1055	2	Y	-0-					1
04	1129	N	1129	-0-	-0-	-0-	330	1	799	2	Y	-0-					2
05	1302	N	1255	-0-	-47	-0-	335	1	920	2	Y	-0-					1
06	1350	N	1165	-0-	-185	-0-	322	1	843	2	Y	-0-					1

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	549	-0-	-40	-0-	125	1	424	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	150	1	402	2	Y	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	137	1	369	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	138	1	334	2	Y	-0-					-0-
05	589	N	498	-0-	-91	-0-	133	1	365	2	Y	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	151	1	394	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	293	-0-	-110	-0-	67	1	226	2	Y	-0-					6
02	374	N	374	-0-	-0-	-0-	101	1	272	2	Y	1	5	1			2
							1	9									
*03	371	N	371	-0-	-0-	-0-	100	1	271	2	Y	-0-					1
*04	314	N	314	-0-	-0-	-0-	92	1	222	2	Y	-0-					1
05	403	N	370	-0-	-33	-0-	99	1	271	2	Y	-0-					1
*06	376	N	376	-0-	-0-	-0-	104	1	272	2	Y	-0-					1

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
*03	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
*04	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
05	682	N	656	-0-	-26	-0-	656	2			Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	25	1	428	2	Y	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
*04	540	N	535	-0-	-5	-0-	30	1	505	2	Y	-0-					-0-
05	496	N	419	-0-	-77	-0-	24	1	395	2	Y	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	32	1	511	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	30	1	496	2	N	-0-			-0-
02	467	N	467	-0-	-0-	-0-	25	1	442	2	N	-0-			-0-
*03	496	N	330	-0-	-166	-0-	18	1	311	2	N	-0-			-0-
*04	510	N	377	-0-	-133	-0-	21	1	356	2	N	-0-			-0-
05	496	N	356	-0-	-140	-0-	20	1	336	2	N	-0-			-0-
*06	506	N	506	-0-	-0-	-0-	30	1	476	2	N	-0-			-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

01	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-			-0-
02	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-			-0-
*03	465	N	220	-0-	-245	-0-	16	1	204	2	Y	-0-			-0-
*04	420	N	220	-0-	-200	-0-	16	1	204	2	Y	-0-			-0-
05	310	N	299	-0-	-11	-0-	21	1	278	2	Y	-0-			-0-
*06	262	N	262	-0-	-0-	-0-	19	1	242	2	Y	-0-			-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

01	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-			-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-			-0-
*03	403	N	364	-0-	-39	-0-	20	1	343	2	Y	-0-			-0-
*04	420	N	311	-0-	-109	-0-	17	1	293	2	Y	-0-			-0-
05	341	N	310	-0-	-31	-0-	17	1	292	2	Y	-0-			-0-
06	360	N	319	-0-	-41	-0-	19	1	300	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-			-0-
02	105	N	105	-0-	-0-	-0-	14	1	91	2	Y	-0-			-0-
*03	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-			-0-
*04	99	N	99	-0-	-0-	-0-	15	1	85	2	Y	-0-			-0-
*05	98	N	98	-0-	-0-	-0-	13	1	85	2	Y	-0-			-0-
*06	92	N	92	-0-	-0-	-0-	13	1	79	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

01	297	N	297	-0-	-0-	-0-	25	1	272	2	Y	-0-			-0-
02	339	N	339	-0-	-0-	-0-	28	1	311	2	Y	-0-			-0-
*03	351	N	351	-0-	-0-	-0-	30	1	321	2	Y	-0-			-0-
*04	320	N	320	-0-	-0-	-0-	27	1	292	2	Y	-0-			-0-
*05	379	N	379	-0-	-0-	-0-	31	1	348	2	Y	-0-			-0-
06	300	N	298	-0-	-2	-0-	26	1	272	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
*04	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

01	589	N	455	-0-	-134	-0-	25	1	430	2	Y	-0-			-0-
02	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-			-0-
*03	617	N	617	-0-	-0-	-0-	35	1	583	2	Y	-0-			-0-
*04	505	N	505	-0-	-0-	-0-	28	1	476	2	Y	-0-			-0-
*05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-			-0-
06	600	N	530	-0-	-70	-0-	32	1	499	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	-0-	36	1	607	2	Y	24	20	1			12
							26	9									
02	699	N	699	-0-	-0-	-0-	38	1	636	2	Y	23	20	1			15
							25	9									
*03	558	N	488	-0-	-70	-0-	26	1	441	2	Y	19	20	1			14
							21	9									
*04	715	N	715	-0-	-0-	-0-	39	1	658	2	Y	16	20	1			10
							18	9									
*05	678	N	678	-0-	-0-	-0-	37	1	624	2	Y	15	19	1			6
							17	9									
*06	594	N	594	-0-	-0-	-0-	35	1	546	2	Y	12	6	1			12
							13	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

01	620	N	572	-0-	-48	-0-	130	1	442	2	Y	-0-					-0-
02	646	N	646	-0-	-0-	-0-	144	1	502	2	Y	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	164	1	514	2	Y	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	152	1	487	2	Y	-0-					-0-
05	682	N	616	-0-	-66	-0-	146	1	470	2	Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	137	1	455	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

01	574	N	574	-0-	-0-	-0-	129	1	445	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	109	1	381	2	Y	-0-					-0-
*03	527	N	466	-0-	-61	-0-	113	1	353	2	Y	-0-					-0-
*04	570	N	472	-0-	-98	-0-	112	1	359	2	Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	122	1	393	2	Y	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	110	1	368	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

01	481	N	481	-0-	-0-	-0-	25	1	431	2	Y	23	19	1			12
							25	9									
02	354	N	354	-0-	-0-	-0-	19	1	311	2	Y	22	19	1			15
							24	9									
*03	453	N	453	-0-	-0-	-0-	24	1	408	2	Y	19	20	1			14
							21	9									
*04	480	N	471	-0-	-9	-0-	26	1	428	2	Y	16	20	1			10
							18	9									
*05	374	N	374	-0-	-0-	-0-	20	1	337	2	Y	15	19	1			6
							17	9									
*06	542	N	542	-0-	-0-	-0-	32	1	497	2	Y	12	6	1			12
							13	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

01	527	N	471	-0-	-56	-0-	25	1	420	2	Y	24	20	1			12
							26	9									
02	854	N	854	-0-	-0-	-0-	46	1	783	2	Y	23	20	1			15
							25	9									
*03	648	N	648	-0-	-0-	-0-	35	1	592	2	Y	19	20	1			14
							21	9									
*04	518	N	518	-0-	-0-	-0-	28	1	472	2	Y	16	20	1			10
							18	9									
05	527	N	520	-0-	-7	-0-	28	1	475	2	Y	15	19	1			6
							17	9									
*06	652	N	652	-0-	-0-	-0-	38	1	601	2	Y	12	6	1			12
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0-	-0-	56	1	840	2	Y	-0-					-0-
02	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
*03	496	N	406	-0-	-90	-0-	29	1	377	2	Y	-0-					-0-
*04	480	N	346	-0-	-134	-0-	25	1	321	2	Y	-0-					-0-
05	496	N	399	-0-	-97	-0-	28	1	371	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	27	1	336	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		8	-0-	8	8	7	2			Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34	-0-	46	1	261	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	43	1	285	2	Y	-0-					-0-
*03	341	N	322	-0-	-19	-0-	44	1	279	2	Y	-0-					-0-
*04	300	N	149	-0-	-151	-0-	22	1	127	2	Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	48	1	315	2	Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	38	1	228	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	16	1	86	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	13	1	85	2	Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	16	1	92	2	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	11	1	72	2	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	16	1	98	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	24	1	276	2	Y	-0-					-0-
*03	248	N	183	-0-	-65	-0-	15	1	167	2	Y	-0-					-0-
*04	240	N	132	-0-	-108	-0-	11	1	121	2	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	2	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	20	1	339	2	Y	24	20	1			12
							26	9									
02	337	N	337	-0-	-0-	-0-	17	1	295	2	Y	23	20	1			15
							25	9									
*03	383	N	383	-0-	-0-	-0-	20	1	342	2	Y	19	20	1			14
							21	9									
*04	394	N	394	-0-	-0-	-0-	21	1	355	2	Y	16	20	1			10
							18	9									
05	372	N	290	-0-	-82	-0-	15	1	257	2	Y	15	19	1			6
							17	9									
*06	556	N	556	-0-	-0-	-0-	32	1	510	2	Y	12	6	1			12
							13	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	570	-0-	-81	-0-	30	1	514	2	Y	24	20	1			12
							26	9									
02	477	N	477	-0-	-0-	-0-	25	1	427	2	Y	23	20	1			15
							25	9									
*03	674	N	674	-0-	-0-	-0-	37	1	616	2	Y	19	20	1			14
							21	9									
*04	695	N	695	-0-	-0-	-0-	38	1	639	2	Y	16	20	1			10
							18	9									
*05	591	N	591	-0-	-0-	-0-	32	1	542	2	Y	15	19	1			6
							17	9									
*06	674	N	674	-0-	-0-	-0-	39	1	621	2	Y	12	6	1			12
							13	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
*03	310	N	235	-0-	-75	-0-	17	1	218	2	Y	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	17	1	213	2	Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	399	-0-	-66	-0-	29	1	370	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	32	1	418	2	Y	-0-					-0-
*03	310	N	257	-0-	-53	-0-	19	1	238	2	Y	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	31	1	395	2	Y	-0-					-0-
05	496	N	422	-0-	-74	-0-	31	1	392	2	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	28	1	341	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	36	1	609	2	Y	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	27	1	453	2	Y	-0-					-0-
06	540	N	462	-0-	-78	-0-	28	1	434	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

01	496	N	352	-0-	-144	-0-	18	1	308	2	Y	24	20	1			12
							26	9									
02	418	N	418	-0-	-0-	-0-	22	1	371	2	Y	23	20	1			15
							25	9									
*03	465	N	461	-0-	-4	-0-	25	1	415	2	Y	19	20	1			14
							21	9									
*04	572	N	572	-0-	-0-	-0-	31	1	523	2	Y	16	20	1			10
							18	9									
*05	476	N	476	-0-	-0-	-0-	26	1	433	2	Y	15	19	1			6
							17	9									
06	450	N	419	-0-	-31	-0-	24	1	382	2	Y	12	6	1			12
							13	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

01	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
*03	310	N	174	-0-	-136	-0-	10	1	165	2	Y	-0-					-0-
*04	240	N	176	-0-	-64	-0-	10	1	166	2	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

01	310	N	231	-0-	-79	-0-	53	1	178	2	Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					-0-
*03	310	N	234	-0-	-76	-0-	57	1	177	2	Y	-0-					-0-
*04	210	N	192	-0-	-18	-0-	46	1	146	2	Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	48	1	155	2	Y	-0-					-0-
06	240	N	171	-0-	-69	-0-	40	1	132	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

01	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	21	1	360	2	Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
05	403	N	158	-0-	-245	-0-	9	1	149	2	Y	-0-					-0-
06	480	N	276	-0-	-204	-0-	16	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0-	-0-	57	1	958	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	61	1	1033	2	Y	-0-					-0-
*03	1178	N	1074	-0-	-104	-0-	60	1	1014	2	Y	-0-					-0-
*04	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-					-0-
05	1178	N	984	-0-	-194	-0-	55	1	929	2	Y	-0-					-0-
06	1050	N	995	-0-	-55	-0-	59	1	936	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	249	-0-	-61	-0-	18	1	231	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					-0-
*03	279	N	224	-0-	-55	-0-	17	1	208	2	Y	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	21	1	264	2	Y	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	22	1	267	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0-	-0-	33	1	489	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	17	1	219	2	Y	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
*03	527	N	413	-0-	-114	-0-	29	1	384	2	Y	-0-					-0-
*04	510	N	374	-0-	-136	-0-	27	1	347	2	Y	-0-					-0-
05	496	N	457	-0-	-39	-0-	32	1	425	2	Y	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	39	1	487	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1212	N	1212	-0-	-0-	-0-	76	1	1136	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	30	1	410	2	Y	-0-					-0-
*03	558	N	522	-0-	-36	-0-	37	1	485	2	Y	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	44	1	562	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	30	1	402	2	Y	-0-					-0-
06	510	N	484	-0-	-26	-0-	36	1	448	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	29	1	491	2	Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	16	1	261	2	Y	-0-					-0-
06	390	N	292	-0-	-98	-0-	17	1	274	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
*03	279	N	236	-0-	-43	-0-	13	1	223	2	Y	-0-					-0-
*04	210	N	198	-0-	-12	-0-	11	1	187	2	Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	10	1	163	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	33	1	427	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	28	1	362	2	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	27	1	336	2	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	28	1	354	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	28	1	330	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	609	-0-	-42	-0-	43	1	566	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	47	1	606	2	Y	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	39	1	494	2	Y	-0-					-0-
*04	600	N	595	-0-	-5	-0-	43	1	552	2	Y	-0-					-0-
05	713	N	703	-0-	-10	-0-	51	1	652	2	Y	-0-					-0-
06	510	N	431	-0-	-79	-0-	33	1	398	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	22 26	1 9	386	2	Y	24	20	1			12
02	376	N	376	-0-	-0-	-0-	19 25	1 9	332	2	Y	23	20	1			15
*03	436	N	436	-0-	-0-	-0-	23 21	1 9	392	2	Y	19	20	1			14
*04	482	N	482	-0-	-0-	-0-	26 18	1 9	438	2	Y	16	20	1			10
*05	469	N	469	-0-	-0-	-0-	25 17	1 9	427	2	Y	15	19	1			6
06	420	N	388	-0-	-32	-0-	22 13	1 9	353	2	Y	12	6	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24	-0-	9	1	158	2	Y	24	20	1			12
							26	9									
02	197	N	197	-0-	-0-	-0-	9	1	163	2	Y	23	20	1			15
							25	9									
*03	279	N	194	-0-	-85	-0-	10	1	163	2	Y	19	20	1			14
							21	9									
*04	205	N	205	-0-	-0-	-0-	11	1	177	2	Y	16	20	1			10
							18	9									
*05	245	N	245	-0-	-0-	-0-	13	1	215	2	Y	15	19	1			6
							17	9									
*06	271	N	271	-0-	-0-	-0-	15	1	242	2	Y	12	6	1			12
							13	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

01	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	11	1	166	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

01	830	N	830	-0-	-0-	-0-	46	1	784	2	Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	48	1	806	2	Y	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-					-0-
05	868	N	858	-0-	-10	-0-	48	1	810	2	Y	-0-					-0-
06	840	N	626	-0-	-214	-0-	37	1	588	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

01	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	30	1	343	2	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
*04	240	N	151	-0-	-89	-0-	13	1	138	2	Y	-0-					-0-
05	341	N	223	-0-	-118	-0-	18	1	204	2	Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

01	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	15	1	145	2	Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

01	217	N	198	-0-	-19	-0-	17	1	181	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-					-0-
*03	217	N	196	-0-	-21	-0-	16	1	179	2	Y	-0-					-0-
*04	180	N	179	-0-	-1	-0-	15	1	163	2	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	19	1	216	2	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	24	1	224	2	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
*03	217	N	143	-0-	-74	-0-	14	1	130	2	Y	-0-					-0-
*04	240	N	68	-0-	-172	-0-	7	1	61	2	Y	-0-					-0-
05	248	N	59	-0-	-189	-0-	6	1	53	2	Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	10	1	89	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	19	1	184	2	Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	20	1	192	2	Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	22	1	195	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	20	1	172	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
*03	279	N	235	-0-	-44	-0-	13	1	221	2	Y	-0-					-0-
*04	270	N	213	-0-	-57	-0-	12	1	201	2	Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	13	1	216	2	Y	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	25	1	244	2	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
*03	248	N	235	-0-	-13	-0-	22	1	212	2	Y	-0-					-0-
*04	240	N	166	-0-	-74	-0-	17	1	149	2	Y	-0-					-0-
05	248	N	31	-0-	-217	-0-	3	1	28	2	Y	-0-					-0-
06	240	N	149	-0-	-91	-0-	15	1	134	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	52	1	285	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	50	1	313	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	48	1	309	2	Y	-0-					-0-
*04	330	N	303	-0-	-27	-0-	45	1	257	2	Y	-0-					-0-
05	403	N	390	-0-	-13	-0-	52	1	339	2	Y	-0-					-0-
06	360	N	320	-0-	-40	-0-	45	1	275	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	19	1	111	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	25	1	142	2	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	26	1	159	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

01	868	N	794	-0-	-74	-0-	45	1	749	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	43	1	733	2	Y	-0-					-0-
*03	806	N	744	-0-	-62	-0-	42	1	702	2	Y	-0-					-0-
*04	780	N	516	-0-	-264	-0-	29	1	487	2	Y	-0-					-0-
*05	1223	N	1223	-0-	-0-	-0-	69	1	1154	2	Y	-0-					-0-
*06	1156	N	1156	-0-	-0-	-0-	69	1	1087	2	Y	-0-					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

01	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	15	1	251	2	Y	-0-					-0-
06	300	N	227	-0-	-73	-0-	14	1	214	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

01	620	N	567	-0-	-53	-0-	32	1	535	2	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	30	1	516	2	Y	-0-					-0-
*03	589	N	565	-0-	-24	-0-	32	1	534	2	Y	-0-					-0-
*04	540	N	480	-0-	-60	-0-	27	1	453	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	33	1	552	2	Y	-0-					-0-
*06	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

01	434	N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
*03	403	N	321	-0-	-82	-0-	18	1	303	2	Y	-0-					-0-
*04	390	N	326	-0-	-64	-0-	18	1	307	2	Y	-0-					-0-
05	434	N	333	-0-	-101	-0-	19	1	315	2	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	312	-0-	-153	-0-	12	1	297	2	N	3	3	1			2
							3	9									
02	328	N	328	-0-	-0-	-0-	14	1	311	2	N	3	3	1			2
							3	9									
03	372	N	316	-0-	-56	-0-	13	1	301	2	N	2	3	1			1
							2	9									
04	300	N	292	-0-	-8	-0-	12	1	277	2	N	3	3	1			1
							3	9									
05	341	N	296	-0-	-45	-0-	13	1	281	2	N	2					3
							2	9									
06	300	N	290	-0-	-10	-0-	13	1	276	2	N	1	3	1			1
							1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

01	341	N	237	-0-	-104	-0-	13	1	224	2	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	23	1	370	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

01	527	N	394	-0-	-133	-0-	22	1	372	2	Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	35	1	546	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

01	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

01	744	N	720	-0-	-24	-0-	40	1	680	2	Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	43	1	727	2	Y	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	44	1	738	2	Y	-0-					-0-
05	744	N	705	-0-	-39	-0-	40	1	665	2	Y	-0-					-0-
06	750	N	681	-0-	-69	-0-	41	1	640	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

01	533	N	533	-0-	-0-	-0-	30	1	503	2	Y	-0-					-0-
02	526	N	526	-0-	-0-	-0-	29	1	497	2	Y	-0-					-0-
*03	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					-0-
*04	510	N	419	-0-	-91	-0-	24	1	396	2	Y	-0-					-0-
05	558	N	494	-0-	-64	-0-	28	1	467	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

01	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
*03	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

01	639	N	639	-0-	-0-	-0-	36	1	603	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	44	1	731	2	Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	40	1	677	2	Y	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	42	1	661	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

01	837	N	720	-0-	-117	-0-	40	1	680	2	Y	-0-					-0-
02	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	47	1	794	2	Y	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	42	1	708	2	Y	-0-					-0-
06	810	N	733	-0-	-77	-0-	44	1	689	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

01	651	N	543	-0-	-108	-0-	39	1	504	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	34	1	508	2	Y	-0-					-0-
*03	589	N	528	-0-	-61	-0-	30	1	498	2	Y	-0-					-0-
*04	540	N	500	-0-	-40	-0-	28	1	471	2	Y	-0-					-0-
05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	29	1	452	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	30	1	107	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	31	1	97	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	30	1	97	2	Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	30	1	101	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	37	1	616	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-
05	713	N	562	-0-	-151	-0-	32	1	531	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	32	1	512	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23	-0-	9 2	1 9	214	2	N	2	2	1			1
02	168	N	168	-0-	-0-	-0-	7 2	1 9	159	2	N	2	2	1			1
03	310	N	181	-0-	-129	-0-	7 1	1 9	173	2	N	1	2	1			-0-
04	215	N	215	-0-	-0-	-0-	9 2	1 9	204	2	N	2	2	1			-0-
05	186	N	179	-0-	-7	-0-	8 1	1 9	170	2	N	1					1
06	180	N	177	-0-	-3	-0-	8 2	1 9	168	2	N	2	2	1			1

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	694	-0-	-143	-0-	159	1	535	2	N	-0-					6
02	701	N	701	-0-	-0-	-0-	191 1	1 9	509	2	N	1	5	1			2
*03	681	N	681	-0-	-0-	-0-	184	1	497	2	N	-0-					1
04	660	N	565	-0-	-95	-0-	165	1	400	2	N	-0-					2
05	744	N	720	-0-	-24	-0-	192	1	528	2	N	-0-					1
*06	701	N	701	-0-	-0-	-0-	194	1	507	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	610	-0-		-72	-0-	24	1 9	577	2	N	8	8	1			5
02	465	N	465	-0-		-0-	-0-	19	1 9	437	2	N	8	8	1			5
03	620	N	482	-0-		-138	-0-	20	1 9	456	2	N	5	8	1			2
04	600	N	466	-0-		-134	-0-	19	1 9	438	2	N	8	8	1			2
*05	581	N	581	-0-		-0-	-0-	25	1 9	550	2	N	5					7
*06	552	N	552	-0-		-0-	-0-	24	1 9	522	2	N	5	8	1			4

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	480	-0-		-202	-0-	19	1 2 9	459	2	N	2	2	1			1
02	453	N	453	-0-		-0-	-0-	19	1 2 9	432	2	N	2	2	1			1
03	527	N	518	-0-		-9	-0-	21	1 1 9	496	2	N	1	2	1			-0-
04	495	N	495	-0-		-0-	-0-	21	1 2 9	472	2	N	2	2	1			-0-
05	496	N	444	-0-		-52	-0-	19	1 1 9	424	2	N	1					1
06	510	N	477	-0-		-33	-0-	21	1 2 9	455	2	N	2	2	1			1

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-		-0-	-0-	23	1 3 9	541	2	N	3	3	1			2
02	410	N	410	-0-		-0-	-0-	17	1 3 9	390	2	N	3	3	1			2
03	501	N	501	-0-		-0-	-0-	21	1 2 9	478	2	N	2	3	1			1
04	540	N	475	-0-		-65	-0-	20	1 3 9	452	2	N	3	3	1			1
05	434	N	429	-0-		-5	-0-	18	1 2 9	409	2	N	2					3
*06	526	N	526	-0-		-0-	-0-	23	1 1 9	503	2	N	1	3	1			1

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	458	-0-		-7	-0-	18	1 3 9	437	2	N	3	3	1			2
02	325	N	325	-0-		-0-	-0-	14	1 3 9	308	2	N	3	3	1			2
03	465	N	454	-0-		-11	-0-	19	1 2 9	433	2	N	2	3	1			1
04	647	N	647	-0-		-0-	-0-	27	1 3 9	617	2	N	3	3	1			1
05	341	N	333	-0-		-8	-0-	14	1 2 9	317	2	N	2					3
06	450	N	426	-0-		-24	-0-	18	1 1 9	406	2	N	1	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-		-0-	-0-	32	1	758	2	N	2	2	1			1
								2	9									
02	674	N	674	-0-		-0-	-0-	28	1	644	2	N	2	2	1			1
								2	9									
03	841	N	841	-0-		-0-	-0-	35	1	805	2	N	1	2	1			-0-
								1	9									
04	780	N	518	-0-		-262	-0-	22	1	494	2	N	2	2	1			-0-
								2	9									
05	713	N	442	-0-		-271	-0-	19	1	423	2	N	1					1
								1	9									
06	810	N	703	-0-		-107	-0-	31	1	672	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-		-10	-0-	11	1	255	2	N	3	3	1			2
								3	9									
02	200	N	200	-0-		-0-	-0-	8	1	189	2	N	3	3	1			2
								3	9									
03	310	N	278	-0-		-32	-0-	11	1	265	2	N	2	3	1			1
								2	9									
04	270	N	259	-0-		-11	-0-	11	1	245	2	N	3	3	1			1
								3	9									
*05	264	N	264	-0-		-0-	-0-	11	1	251	2	N	2					3
								2	9									
*06	274	N	274	-0-		-0-	-0-	12	1	261	2	N	1	3	1			1
								1	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	958	-0-		-34	-0-	958	2			N	-0-					-0-
02	779	N	779	-0-		-0-	-0-	779	2			N	-0-					-0-
*03	899	N	722	-0-		-177	-0-	722	2			N	-0-					-0-
*04	930	N	851	-0-		-79	-0-	851	2			N	-0-					-0-
*05	860	N	860	-0-		-0-	-0-	860	2			N	-0-					-0-
*06	870	N	870	-0-		-0-	-0-	870	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-		-0-	-0-	32	1	532	2	Y	24	20	1			12
								26	9									
02	514	N	514	-0-		-0-	-0-	27	1	462	2	Y	23	20	1			15
								25	9									
*03	610	N	610	-0-		-0-	-0-	33	1	556	2	Y	19	20	1			14
								21	9									
*04	586	N	586	-0-		-0-	-0-	32	1	536	2	Y	16	20	1			10
								18	9									
05	558	N	545	-0-		-13	-0-	30	1	498	2	Y	15	19	1			6
								17	9									
*06	581	N	581	-0-		-0-	-0-	34	1	534	2	Y	12	6	1			12
								13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-		-0-	-0-	24	1	565	2	N	2	2	1			1
								2	9									
02	525	N	525	-0-		-0-	-0-	22	1	501	2	N	2	2	1			1
								2	9									
03	589	N	505	-0-		-84	-0-	21	1	483	2	N	1	2	1			-0-
								1	9									
04	570	N	441	-0-		-129	-0-	18	1	421	2	N	2	2	1			-0-
								2	9									
05	558	N	440	-0-		-118	-0-	19	1	420	2	N	1					1
								1	9									
*06	499	N	499	-0-		-0-	-0-	22	1	475	2	N	2	2	1			1
								2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	705	-0-		-70	-0-	28	1	674	2	N	3	3	1			2
								3	9									
02	696	N	696	-0-		-0-	-0-	29	1	664	2	N	3	3	1			2
								3	9									
03	713	N	621	-0-		-92	-0-	26	1	593	2	N	2	3	1			1
								2	9									
04	690	N	573	-0-		-117	-0-	24	1	546	2	N	3	3	1			1
								3	9									
05	744	N	426	-0-		-318	-0-	18	1	405	2	N	2					3
								2	9									
*06	754	N	754	-0-		-0-	-0-	33	1	720	2	N	1	3	1			1
								1	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1455	-0-		-64	-0-	248	1	1207	2	N	-0-					-0-
02	1347	N	1347	-0-		-0-	-0-	232	1	1115	2	N	-0-					-0-
*03	1488	N	1392	-0-		-96	-0-	248	1	1144	2	N	-0-					-0-
*04	1410	N	1265	-0-		-145	-0-	216	1	1049	2	N	-0-					-0-
05	1426	N	1390	-0-		-36	-0-	248	1	1142	2	N	-0-					-0-
06	1350	N	1304	-0-		-46	-0-	240	1	1064	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-		-0-	-0-	32	1	418	2	N	-0-					-0-
02	485	N	485	-0-		-0-	-0-	34	1	451	2	N	-0-					-0-
*03	403	N	321	-0-		-82	-0-	24	1	298	2	N	-0-					-0-
*04	450	N	305	-0-		-145	-0-	22	1	283	2	N	-0-					-0-
05	527	N	386	-0-		-141	-0-	28	1	358	2	N	-0-					-0-
*06	342	N	342	-0-		-0-	-0-	26	1	315	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

01	423	N	423	-0-	-0-	-0-	22	1	375	2	Y	24	20	1			12
							26	9									
02	456	N	456	-0-	-0-	-0-	24	1	407	2	Y	23	20	1			15
							25	9									
*03	434	N	340	-0-	-94	-0-	18	1	301	2	Y	19	20	1			14
							21	9									
*04	420	N	346	-0-	-74	-0-	18	1	309	2	Y	16	20	1			10
							18	9									
05	496	N	349	-0-	-147	-0-	19	1	313	2	Y	15	19	1			6
							17	9									
06	330	N	254	-0-	-76	-0-	14	1	227	2	Y	12	6	1			12
							13	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

01	434	N	408	-0-	-26	-0-	22	1	386	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
*03	434	N	393	-0-	-41	-0-	22	1	371	2	Y	-0-					-0-
*04	390	N	372	-0-	-18	-0-	21	1	351	2	Y	-0-					-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	390	N	324	-0-	-66	-0-	19	1	305	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

01	868	N	865	-0-	-3	-0-	55	1	810	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	33	1	435	2	N	-0-					-0-
*03	868	N	395	-0-	-473	-0-	28	1	367	2	N	-0-					-0-
*04	840	N	385	-0-	-455	-0-	28	1	357	2	N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	38	1	508	2	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	26	1	328	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

01	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	18	1	309	2	Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	16	1	258	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-		-0-	-0-	49	1	1165	2	N	2	2	1			1
								2	9									
02	887	N	887	-0-		-0-	-0-	37	1	848	2	N	2	2	1			1
								2	9									
03	1271	N	714	-0-		-557	-0-	29	1	684	2	N	1	2	1			-0-
								1	9									
04	1170	N	411	-0-		-759	-0-	17	1	393	2	N	1	1	1			-0-
								1	9									
05	961	N	802	-0-		-159	-0-	34	1	766	2	N	1					1
								1	9									
06	690	N	573	-0-		-117	-0-	25	1	547	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-		-0-	-0-	20	1	490	2	N	2	2	1			1
								2	9									
02	430	N	430	-0-		-0-	-0-	18	1	410	2	N	2	2	1			1
								2	9									
03	527	N	456	-0-		-71	-0-	19	1	436	2	N	1	2	1			-0-
								1	9									
04	510	N	434	-0-		-76	-0-	18	1	414	2	N	2	2	1			-0-
								2	9									
*05	475	N	475	-0-		-0-	-0-	20	1	453	2	N	1					1
								1	9									
*06	460	N	460	-0-		-0-	-0-	20	1	438	2	N	2	2	1			1
								2	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	819	-0-		-142	-0-	32	1	772	2	N	14	15	1			9
								15	9									
02	921	N	921	-0-		-0-	-0-	38	1	866	2	N	15	14	1			10
								17	9									
03	1001	N	1001	-0-		-0-	-0-	41	1	949	2	N	10	15	1			5
								11	9									
04	833	N	833	-0-		-0-	-0-	34	1	784	2	N	14	15	1			4
								15	9									
05	992	N	827	-0-		-165	-0-	35	1	781	2	N	10					14
								11	9									
06	960	N	729	-0-		-231	-0-	32	1	692	2	N	5	15	1			4
								6	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1139	-0-		-132	-0-	45	1	1077	2	N	15	15	1			10
								17	9									
02	973	N	973	-0-		-0-	-0-	40	1	916	2	N	15	15	1			10
								17	9									
03	1194	N	1194	-0-		-0-	-0-	49	1	1134	2	N	10	15	1			5
								11	9									
04	1122	N	1122	-0-		-0-	-0-	46	1	1061	2	N	14	15	1			4
								15	9									
*05	1088	N	1088	-0-		-0-	-0-	46	1	1031	2	N	10					14
								11	9									
06	1170	N	1095	-0-		-75	-0-	47	1	1038	2	N	8	15	1			7
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	16	1	395	2	N	5	5	1			3
							6	9									
02	271	N	271	-0-	-0-	-0-	11	1	254	2	N	5	5	1			3
							6	9									
03	341	N	337	-0-	-4	-0-	14	1	320	2	N	3	5	1			1
							3	9									
04	405	N	405	-0-	-0-	-0-	17	1	382	2	N	5	5	1			1
							6	9									
*05	542	N	542	-0-	-0-	-0-	23	1	516	2	N	3					4
							3	9									
*06	515	N	515	-0-	-0-	-0-	22	1	490	2	N	3	5	1			2
							3	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

01	252	N	252	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	25	1	270	2	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	20	1	221	2	N	-0-					-0-
*04	240	N	186	-0-	-54	-0-	16	1	170	2	N	-0-					-0-
05	310	N	220	-0-	-90	-0-	18	1	202	2	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	20	1	204	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

01	279	N	216	-0-	-63	-0-	15	1	201	2	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	14	1	237	2	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	12	1	205	2	N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	14	1	229	2	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	11	1	177	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

01	719	N	719	-0-	-0-	-0-	28	1	682	2	N	8	8	1			5
							9	9									
02	359	N	359	-0-	-0-	-0-	15	1	340	2	N	4	6	1			3
							4	9									
03	651	N	444	-0-	-207	-0-	18	1	422	2	N	4	5	1			2
							4	9									
04	690	N	353	-0-	-337	-0-	14	1	331	2	N	7	7	1			2
							8	9									
*05	585	N	585	-0-	-0-	-0-	25	1	555	2	N	5					7
							6	9									
*06	515	N	515	-0-	-0-	-0-	22	1	487	2	N	5	8	1			4
							6	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

01	1364	N	1101	-0-	-263	-0-	44	1	1055	2	N	2	2	1			1
							2	9									
02	1492	N	1492	-0-	-0-	-0-	63	1	1427	2	N	2	2	1			1
							2	9									
03	1460	N	1460	-0-	-0-	-0-	60	1	1399	2	N	1	2	1			-0-
							1	9									
04	1334	N	1334	-0-	-0-	-0-	56	1	1276	2	N	2	2	1			-0-
							2	9									
05	1581	N	1296	-0-	-285	-0-	55	1	1240	2	N	1					1
							1	9									
06	1410	N	1263	-0-	-147	-0-	55	1	1206	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	N	980	-0-	-0-	-0-	334	1	646	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	267	1	390	2	N	-0-					-0-
03	1023	N	860	-0-	-163	-0-	209	1	651	2	N	-0-					-0-
04	960	N	894	-0-	-66	-0-	299	1	595	2	N	-0-					-0-
05	713	N	220	-0-	-493	-0-	87	1	133	2	N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0-	-0-	43	1	1007	2	N	-0-					8
02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					8
03	1364	N	858	-0-	-506	-0-	36	1	822	2	N	-0-					8
04	1020	N	406	-0-	-614	-0-	17	1	389	2	N	-0-					8
*05	1018	N	1018	-0-	-0-	-0-	44	1	974	2	N	-0-					8
06	840	N	491	-0-	-349	-0-	22	1	469	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	50	1	98	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	40	1	59	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	121	1	380	2	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	60	1	118	2	N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	61	1	92	2	N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	763	-0-	-12	-0-	32	1	731	2	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	36	1	770	2	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	2	N	-0-					-0-
04	750	N	737	-0-	-13	-0-	33	1	704	2	N	-0-					-0-
*05	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					-0-
06	810	N	745	-0-	-65	-0-	34	1	711	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		13	-0-	13	13	5	1	8	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1427	N	1427	-0-	-0-	-0-	61	1	1366	2	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
03	1457	N	1308	-0-	-149	-0-	58	1	1250	2	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	64	1	1368	2	N	-0-					-0-
*05	1161	N	1161	-0-	-0-	-0-	53	1	1108	2	N	-0-					-0-
*06	1421	N	1421	-0-	-0-	-0-	66	1	1355	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	618	-0-	-95	-0-	27	1	591	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	25	1	519	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	27	1	580	2	N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	28	1	593	2	N	-0-					-0-
*06	881	N	881	-0-	-0-	-0-	41	1	840	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	21	1	505	2	N	-0-			-0-
02	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-			-0-
03	496	N	380	-0-	-116	-0-	16	1	364	2	N	-0-			-0-
04	510	N	358	-0-	-152	-0-	15	1	343	2	N	-0-			-0-
05	527	N	471	-0-	-56	-0-	20	1	451	2	N	-0-			-0-
*06	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-			-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	5	-0-	-863	-0-	5	2			N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
*03	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-
*05	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-			-0-
*06	28	N	28	-0-	-0-	-0-	2	1	27	2	N	-0-			-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	224	-0-	-24	-0-	9	1	215	2	N	-0-			-0-
02	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-			-0-
03	186	N	166	-0-	-20	-0-	7	1	159	2	N	-0-			-0-
04	210	N	167	-0-	-43	-0-	7	1	160	2	N	-0-			-0-
05	186	N	42	-0-	-144	-0-	2	1	40	2	N	-0-			-0-
06	150	N	111	-0-	-39	-0-	5	1	106	2	N	-0-			-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-			-0-
02	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	16	1	370	2	N	-0-			-0-
04	330	N	297	-0-	-33	-0-	12	1	285	2	N	-0-			-0-
05	341	N	313	-0-	-28	-0-	14	1	300	2	N	-0-			-0-
06	360	N	281	-0-	-79	-0-	12	1	268	2	N	-0-			-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	751	-0-	-24	-0-	31	1	720	2	N	-0-			-0-
02	560	N	560	-0-	-0-	-0-	25	1	535	2	N	-0-			-0-
03	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-			-0-
04	720	N	599	-0-	-121	-0-	27	1	572	2	N	-0-			-0-
*05	770	N	770	-0-	-0-	-0-	33	1	737	2	N	-0-			-0-
*06	992	N	992	-0-	-0-	-0-	44	1	948	2	N	-0-			-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	54	1	1192	2	N	-0-			-0-
02	1155	N	1155	-0-	-0-	-0-	51	1	1104	2	N	-0-			-0-
03	1209	N	1069	-0-	-140	-0-	47	1	1022	2	N	-0-			-0-
04	1200	N	907	-0-	-293	-0-	41	1	866	2	N	-0-			-0-
05	1240	N	1123	-0-	-117	-0-	51	1	1072	2	N	-0-			-0-
06	1020	N	948	-0-	-72	-0-	44	1	904	2	N	-0-			-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	32	1	529	2	N	-0-			-0-
02	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-			-0-
*03	515	N	515	-0-	-0-	-0-	29	1	486	2	N	-0-			-0-
*04	540	N	487	-0-	-53	-0-	27	1	459	2	N	-0-			-0-
*05	685	N	685	-0-	-0-	-0-	39	1	647	2	N	-0-			-0-
06	510	N	408	-0-	-102	-0-	24	1	383	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1490	-0-	-122	-0-	63	1	1427	2	N	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	69	1	1466	2	N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	77	1	1685	2	N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	66	1	1417	2	N	-0-					-0-
*05	1844	N	1844	-0-	-0-	-0-	84	1	1760	2	N	-0-					-0-
06	1710	N	1633	-0-	-77	-0-	75	1	1558	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

01	186	N	-0-	-0-	-186	-0-					N	3	3	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
04	0	N	-0-	-0-	-0-	-0-					N	3	3	1			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

01	899	N	859	-0-	-40	-0-	34	1	816	2	N	8	8	1			5
							9	9									
02	688	N	688	-0-	-0-	-0-	29	1	650	2	N	8	8	1			5
							9	9									
03	837	N	825	-0-	-12	-0-	34	1	785	2	N	5	8	1			2
							6	9									
04	840	N	770	-0-	-70	-0-	32	1	729	2	N	8	8	1			2
							9	9									
05	744	N	744	-0-	-0-	-0-	32	1	707	2	N	5					7
							6	9									
06	810	N	750	-0-	-60	-0-	32	1	711	2	N	5	8	1			4
							6	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

01	868	N	783	-0-	-85	-0-	32	1	751	2	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	33	1	742	2	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	27	1	602	2	N	-0-					-0-
05	744	N	653	-0-	-91	-0-	28	1	625	2	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	33	1	702	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

01	744	N	479	-0-	-265	-0-	19	1	460	2	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	2	N	-0-					-0-
03	527	N	452	-0-	-75	-0-	19	1	433	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	22	1	503	2	N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	24	1	528	2	N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	28	1	595	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

01	1023	N	834	-0-	-189	-0-	34	1	800	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	37	1	845	2	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	40	1	888	2	N	-0-					-0-
*05	1027	N	1027	-0-	-0-	-0-	45	1	982	2	N	-0-					-0-
*06	965	N	965	-0-	-0-	-0-	43	1	922	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	330	-0-	-166	-0-	13	1	317	2	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	16	1	366	2	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	18	1	400	2	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	16	1	351	2	N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	17	1	372	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

01	684	N	684	-0-	-0-	-0-	38	1	646	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					-0-
*03	713	N	634	-0-	-79	-0-	35	1	599	2	N	-0-					-0-
*04	660	N	189	-0-	-471	-0-	11	1	178	2	N	-0-					-0-
05	651	N	308	-0-	-343	-0-	17	1	291	2	N	-0-					-0-
06	600	N	381	-0-	-219	-0-	23	1	358	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

01	155	N	90	-0-	-65	-0-	90	2			N	-0-					1
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					1
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					1
*05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					1
*06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

01	953	N	953	-0-	-0-	-0-	38	1	913	2	N	2	2	1			1
							2	9									
02	846	N	846	-0-	-0-	-0-	35	1	809	2	N	2	2	1			1
							2	9									
03	961	N	790	-0-	-171	-0-	32	1	757	2	N	1	2	1			-0-
							1	9									
04	930	N	858	-0-	-72	-0-	36	1	820	2	N	2	2	1			-0-
							2	9									
05	899	N	875	-0-	-24	-0-	37	1	837	2	N	1					1
							1	9									
*06	843	N	843	-0-	-0-	-0-	37	1	804	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	533	-0-	-87	-0-	21	1	495	2	N	15	15	1			10
							17	9									
02	526	N	526	-0-	-0-	-0-	21	1	488	2	N	15	15	1			10
							17	9									
03	589	N	541	-0-	-48	-0-	22	1	507	2	N	11	16	1			5
							12	9									
04	557	N	557	-0-	-0-	-0-	23	1	519	2	N	14	15	1			4
							15	9									
*05	559	N	559	-0-	-0-	-0-	23	1	525	2	N	10					14
							11	9									
06	510	N	468	-0-	-42	-0-	20	1	439	2	N	8	15	1			7
							9	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

01	248	N	193	-0-	-55	-0-	11	1	182	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
*03	248	N	185	-0-	-63	-0-	10	1	175	2	N	-0-					-0-
*04	180	N	167	-0-	-13	-0-	9	1	158	2	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	11	1	187	2	N	-0-					-0-
06	180	N	137	-0-	-43	-0-	8	1	128	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

01	527	N	526	-0-	-1	-0-	21	1	496	2	N	8	8	1			5
							9	9									
02	491	N	491	-0-	-0-	-0-	20	1	463	2	N	7	7	1			5
							8	9									
03	535	N	535	-0-	-0-	-0-	22	1	509	2	N	4	7	1			2
							4	9									
04	510	N	482	-0-	-28	-0-	20	1	453	2	N	8	8	1			2
							9	9									
05	527	N	467	-0-	-60	-0-	20	1	442	2	N	5					7
							6	9									
06	510	N	499	-0-	-11	-0-	22	1	474	2	N	4	7	1			4
							4	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

01	647	N	647	-0-	-0-	-0-	25	1	613	2	N	8	8	1			5
							9	9									
02	601	N	601	-0-	-0-	-0-	25	1	567	2	N	8	8	1			5
							9	9									
03	651	N	624	-0-	-27	-0-	26	1	592	2	N	5	8	1			2
							6	9									
04	630	N	552	-0-	-78	-0-	23	1	520	2	N	8	8	1			2
							9	9									
05	651	N	582	-0-	-69	-0-	25	1	551	2	N	5					7
							6	9									
06	600	N	595	-0-	-5	-0-	26	1	564	2	N	5	8	1			4
							6	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

01	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-
*04	240	N	205	-0-	-35	-0-	12	1	194	2	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	14	1	224	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	437	-0-	-121	-0-	17	1 2 9	418	2	N	2	2	1			1
02	310	N	310	-0-	-0-	-0-	13	1 2 9	295	2	N	2	2	1			1
03	465	N	323	-0-	-142	-0-	13	1 1 9	309	2	N	1	2	1			-0-
04	433	N	433	-0-	-0-	-0-	18	1 2 9	413	2	N	2	2	1			-0-
*05	416	N	416	-0-	-0-	-0-	18	1 1 9	397	2	N	1					1
*06	381	N	381	-0-	-0-	-0-	16	1 2 9	362	2	N	2	2	1			1

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	34	1 9 9	818	2	N	8	8	1			5
02	753	N	753	-0-	-0-	-0-	31	1 9 9	713	2	N	8	8	1			5
03	806	N	806	-0-	-0-	-0-	33	1 6 9	767	2	N	5	8	1			2
04	840	N	733	-0-	-107	-0-	30	1 9 9	694	2	N	8	8	1			2
05	806	N	713	-0-	-93	-0-	30	1 6 9	677	2	N	5					7
06	780	N	752	-0-	-28	-0-	32	1 6 9	713	2	N	5	8	1			4

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	650	-0-	-1	-0-	37	1	613	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	35	1	599	2	N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	51	1	868	2	N	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	40	1	673	2	N	-0-					-0-
05	682	N	568	-0-	-114	-0-	32	1	536	2	N	-0-					-0-
06	900	N	320	-0-	-580	-0-	19	1	301	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	243	-0-	-36	-0-	13	1	230	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	15	1	258	2	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	14	1	234	2	N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	17	1	286	2	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	11	1	180	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0-	-0-	26	1	624	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	28	1	652	2	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	32	1	708	2	N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	33	1	734	2	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	27	1	593	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	25	1	419	2	N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	30	1	502	2	N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	27	1	455	2	N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	33	1	560	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	30	1	470	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

01	930	N	730	-0-	-200	-0-	30	1	700	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	40	1	898	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	32	1	700	2	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	34	1	753	2	N	-0-					-0-
06	900	N	781	-0-	-119	-0-	35	1	746	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

01	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
03	589	N	518	-0-	-71	-0-	22	1	496	2	N	-0-					-0-
04	510	N	463	-0-	-47	-0-	19	1	444	2	N	-0-					-0-
05	682	N	518	-0-	-164	-0-	23	1	496	2	N	-0-					-0-
06	510	N	432	-0-	-78	-0-	19	1	413	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

01	1147	N	1147	-0-	-0-	-0-	47	1	1100	2	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-					-0-
03	1147	N	970	-0-	-177	-0-	41	1	929	2	N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	38	1	852	2	N	-0-					-0-
05	1023	N	972	-0-	-51	-0-	42	1	930	2	N	-0-					-0-
06	930	N	872	-0-	-58	-0-	39	1	834	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

01	1147	N	931	-0-	-216	-0-	38	1	893	2	N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	52	1	1165	2	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	40	1	887	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	56	1	1235	2	N	-0-					-0-
*06	1092	N	1092	-0-	-0-	-0-	48	1	1043	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

01	857	N	857	-0-	-0-	-0-	35	1	822	2	N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	24	1	555	2	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	28	1	656	2	N	-0-					-0-
04	840	N	670	-0-	-170	-0-	29	1	641	2	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	26	1	582	2	N	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	32	1	701	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

01	527	N	374	-0-	-153	-0-	15	1	359	2	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	18	1	399	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	19	1	450	2	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	15	1	331	2	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	21	1	456	2	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	22	1	464	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	26	1	585	2	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	32	1	729	2	N	-0-					-0-
04	690	N	648	-0-	-42	-0-	27	1	621	2	N	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	29	1	645	2	N	-0-					-0-
06	750	N	587	-0-	-163	-0-	26	1	561	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	994	-0-	-153	-0-	41	1	953	2	N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	69	1	1558	2	N	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	66	1	1502	2	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	42	1	931	2	N	-0-					-0-
05	1736	N	1167	-0-	-569	-0-	51	1	1116	2	N	-0-					-0-
06	1530	N	977	-0-	-553	-0-	43	1	934	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	291	-0-	-50	-0-	12	1	279	2	N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	22	1	510	2	N	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	32	1	699	2	N	-0-					-0-
*06	975	N	975	-0-	-0-	-0-	43	1	931	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	728	-0-	-47	-0-	165	1	563	2	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	142	1	488	2	N	-0-					-0-
*03	682	N	655	-0-	-27	-0-	159	1	497	2	N	-0-					-0-
*04	690	N	611	-0-	-79	-0-	146	1	466	2	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	156	1	500	2	N	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	152	1	505	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	956	-0-	-36	-0-	39	1	917	2	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	36	1	801	2	N	-0-					-0-
03	1116	N	825	-0-	-291	-0-	35	1	790	2	N	-0-					-0-
04	930	N	726	-0-	-204	-0-	31	1	695	2	N	-0-					-0-
05	899	N	820	-0-	-79	-0-	36	1	784	2	N	-0-					-0-
06	810	N	795	-0-	-15	-0-	35	1	760	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					7
02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					7
03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					7
04	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					7
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					7
*06	98	N	98	-0-	-0-	-0-	4	1	93	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	35	1	804	2	N	-0-					7
02	883	N	883	-0-	-0-	-0-	38	1	845	2	N	-0-					7
03	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					7
04	884	N	884	-0-	-0-	-0-	38	1	846	2	N	-0-					7
05	930	N	918	-0-	-12	-0-	40	1	879	2	N	-0-					7
06	960	N	853	-0-	-107	-0-	38	1	815	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2045	N	2045	-0-	-0-	-0-	83	1	1962	2	N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	77	1	1748	2	N	-0-					-0-
03	2325	N	1797	-0-	-528	-0-	75	1	1722	2	N	-0-					-0-
04	1980	N	1525	-0-	-455	-0-	65	1	1460	2	N	-0-					-0-
05	1953	N	1685	-0-	-268	-0-	73	1	1612	2	N	-0-					-0-
06	1740	N	1439	-0-	-301	-0-	64	1	1376	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1267	N	1267	-0-	-0-	-0-	52	1	1215	2	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	48	1	1077	2	N	-0-					-0-
03	1488	N	1249	-0-	-239	-0-	53	1	1196	2	N	-0-					-0-
04	1230	N	952	-0-	-278	-0-	41	1	911	2	N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	52	1	1148	2	N	-0-					-0-
06	1200	N	1000	-0-	-200	-0-	44	1	956	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	241	-0-	-131	-0-	10	1	231	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
03	279	N	184	-0-	-95	-0-	8	1	176	2	N	-0-					-0-
04	240	N	178	-0-	-62	-0-	7	1	171	2	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-
06	180	N	47	-0-	-133	-0-	2	1	45	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	503	-0-	-24	-0-	20 7	1 9	476	2	N	6	6	1			4
02	478	N	478	-0-	-0-	-0-	20 7	1 9	451	2	N	6	6	1			4
03	477	N	477	-0-	-0-	-0-	19 4	1 9	454	2	N	4	6	1			2
04	544	N	544	-0-	-0-	-0-	22 7	1 9	515	2	N	6	6	1			2
*05	539	N	539	-0-	-0-	-0-	23 4	1 9	512	2	N	4					6
*06	498	N	498	-0-	-0-	-0-	22 3	1 9	474	2	N	3	6	1			3

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	544	-0-	-107	-0-	22 2	1 9	520	2	N	2	2	1			1
02	544	N	544	-0-	-0-	-0-	23 2	1 9	519	2	N	2	2	1			1
03	704	N	704	-0-	-0-	-0-	29 1	1 9	674	2	N	1	2	1			-0-
04	693	N	693	-0-	-0-	-0-	29 2	1 9	662	2	N	2	2	1			-0-
*05	684	N	684	-0-	-0-	-0-	29 1	1 9	653	2	N	1					1
06	690	N	650	-0-	-40	-0-	28 2	1 9	620	2	N	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-		-0-	-0-	40	1	958	2	N	14	15	1			10
								15	9									
02	1487	N	1487	-0-		-0-	-0-	62	1	1408	2	N	15	15	1			10
								17	9									
03	1504	N	1504	-0-		-0-	-0-	62	1	1430	2	N	11	16	1			5
								12	9									
04	2126	N	2126	-0-		-0-	-0-	88	1	2023	2	N	14	15	1			4
								15	9									
*05	1782	N	1782	-0-		-0-	-0-	76	1	1695	2	N	10					14
								11	9									
*06	1209	N	1209	-0-		-0-	-0-	52	1	1148	2	N	8	15	1			7
								9	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-		-0-	-0-	4	1	90	2	N	3	3	1			2
								3	9									
02	86	N	86	-0-		-0-	-0-	3	1	80	2	N	3	3	1			2
								3	9									
03	149	N	149	-0-		-0-	-0-	6	1	141	2	N	2	3	1			1
								2	9									
04	183	N	183	-0-		-0-	-0-	8	1	172	2	N	3	3	1			1
								3	9									
*05	112	N	112	-0-		-0-	-0-	5	1	105	2	N	2					3
								2	9									
*06	198	N	198	-0-		-0-	-0-	9	1	188	2	N	1	3	1			1
								1	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	568	-0-		-238	-0-	23	1	545	2	N	-0-					-0-
02	526	N	526	-0-		-0-	-0-	22	1	504	2	N	-0-					-0-
03	620	N	587	-0-		-33	-0-	24	1	563	2	N	-0-					-0-
04	776	N	776	-0-		-0-	-0-	34	1	742	2	N	-0-					-0-
*05	740	N	740	-0-		-0-	-0-	32	1	708	2	N	-0-					-0-
06	570	N	570	-0-		-0-	-0-	25	1	545	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	395	-0-		-132	-0-	16	1	379	2	N	-0-					-0-
02	389	N	389	-0-		-0-	-0-	16	1	373	2	N	-0-					-0-
03	477	N	477	-0-		-0-	-0-	20	1	457	2	N	-0-					-0-
04	531	N	531	-0-		-0-	-0-	22	1	509	2	N	-0-					-0-
*05	510	N	510	-0-		-0-	-0-	22	1	487	2	N	-0-					-0-
06	450	N	326	-0-		-124	-0-	14	1	312	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-		-0-	-0-	26	1	632	2	N	15	15	1			10
								17	9									
02	616	N	616	-0-		-0-	-0-	25	1	574	2	N	15	15	1			10
								17	9									
03	672	N	672	-0-		-0-	-0-	27	1	633	2	N	11	16	1			5
								12	9									
04	660	N	580	-0-		-80	-0-	24	1	541	2	N	14	15	1			4
								15	9									
05	651	N	594	-0-		-57	-0-	25	1	558	2	N	10					14
								11	9									
06	660	N	529	-0-		-131	-0-	23	1	497	2	N	8	15	1			7
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-		-0-	-0-	32	1	773	2	N	7	7	1			5
								8	9									
02	723	N	723	-0-		-0-	-0-	30	1	684	2	N	8	8	1			5
								9	9									
03	775	N	756	-0-		-19	-0-	31	1	719	2	N	5	8	1			2
								6	9									
04	780	N	668	-0-		-112	-0-	27	1	632	2	N	8	8	1			2
								9	9									
05	775	N	746	-0-		-29	-0-	32	1	709	2	N	5					7
								6	9									
06	720	N	654	-0-		-66	-0-	28	1	621	2	N	4	8	1			3
								4	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	308	-0-		-95	-0-	12	1	293	2	N	3	3	1			2
								3	9									
02	299	N	299	-0-		-0-	-0-	12	1	284	2	N	3	3	1			2
								3	9									
03	310	N	309	-0-		-1	-0-	13	1	294	2	N	2	3	1			1
								2	9									
04	314	N	314	-0-		-0-	-0-	13	1	298	2	N	3	3	1			1
								3	9									
*05	362	N	362	-0-		-0-	-0-	15	1	345	2	N	2					3
								2	9									
*06	427	N	427	-0-		-0-	-0-	19	1	407	2	N	1	3	1			1
								1	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-		-0-	-0-	16	1	276	2	N	-0-					-0-
02	238	N	238	-0-		-0-	-0-	13	1	225	2	N	-0-					-0-
*03	310	N	264	-0-		-46	-0-	15	1	249	2	N	-0-					-0-
*04	277	N	277	-0-		-0-	-0-	16	1	262	2	N	-0-					-0-
*05	304	N	304	-0-		-0-	-0-	17	1	287	2	N	-0-					-0-
*06	273	N	273	-0-		-0-	-0-	16	1	257	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	499	-0-		-152	-0-	28	1	471	2	N	-0-					-0-
02	461	N	461	-0-		-0-	-0-	25	1	436	2	N	-0-					-0-
*03	527	N	494	-0-		-33	-0-	28	1	467	2	N	-0-					-0-
*04	514	N	514	-0-		-0-	-0-	29	1	485	2	N	-0-					-0-
05	496	N	304	-0-		-192	-0-	17	1	287	2	N	-0-					-0-
06	480	N	315	-0-		-165	-0-	19	1	297	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-		-0-	-0-	45	1	751	2	N	-0-					-0-
02	686	N	686	-0-		-0-	-0-	38	1	648	2	N	-0-					-0-
*03	867	N	867	-0-		-0-	-0-	49	1	819	2	N	-0-					-0-
*04	750	N	659	-0-		-91	-0-	37	1	621	2	N	-0-					-0-
*05	995	N	995	-0-		-0-	-0-	56	1	939	2	N	-0-					-0-
*06	794	N	794	-0-		-0-	-0-	47	1	747	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	637	-0-	-107	-0-	35	1	602	2	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
*03	847	N	847	-0-	-0-	-0-	47	1	800	2	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	37	1	612	2	N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	54	1	903	2	N	-0-					-0-
06	810	N	713	-0-	-97	-0-	43	1	670	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	816	-0-	-52	-0-	47	1	769	2	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	38	1	658	2	N	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	61	1	1021	2	N	-0-					-0-
*04	780	N	724	-0-	-56	-0-	41	1	683	2	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	51	1	861	2	N	-0-					-0-
06	1050	N	818	-0-	-232	-0-	49	1	769	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	23	1	389	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	26	1	431	2	N	-0-					-0-
06	420	N	411	-0-	-9	-0-	25	1	386	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	20	1	334	2	N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	19	1	307	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	37	1	623	2	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	43	1	729	2	N	-0-					-0-
*03	651	N	632	-0-	-19	-0-	35	1	596	2	N	-0-					-0-
*04	630	N	530	-0-	-100	-0-	30	1	500	2	N	-0-					-0-
05	837	N	668	-0-	-169	-0-	38	1	631	2	N	-0-					-0-
*06	647	N	647	-0-	-0-	-0-	39	1	608	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	35	1	454	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	35	1	472	2	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	34	1	432	2	N	-0-					-0-
*04	480	N	342	-0-	-138	-0-	25	1	317	2	N	-0-					-0-
05	527	N	358	-0-	-169	-0-	26	1	332	2	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	31	1	373	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	33	1	552	2	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	40	1	672	2	N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-					-0-
06	690	N	689	-0-	-1	-0-	41	1	648	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	597	-0-	-85	-0-	32	1	539	2	N	24	20	1			12
							26	9									
02	529	N	529	-0-	-0-	-0-	28	1	476	2	N	23	20	1			15
							25	9									
*03	680	N	680	-0-	-0-	-0-	37	1	622	2	N	19	20	1			14
							21	9									
*04	570	N	543	-0-	-27	-0-	30	1	496	2	N	16	20	1			10
							18	9									
*05	651	N	651	-0-	-0-	-0-	36	1	599	2	N	15	19	1			6
							17	9									
06	660	N	458	-0-	-202	-0-	27	1	419	2	N	12	6	1			12
							13	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

01	899	N	894	-0-	-5	-0-	57	1	837	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
*03	930	N	376	-0-	-554	-0-	27	1	349	2	N	-0-					-0-
*04	870	N	315	-0-	-555	-0-	23	1	292	2	N	-0-					-0-
05	527	N	288	-0-	-239	-0-	20	1	268	2	N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

01	684	N	684	-0-	-0-	-0-	49	1	635	2	N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	52	1	790	2	N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	50	1	842	2	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	39	1	650	2	N	-0-					-0-
05	899	N	775	-0-	-124	-0-	44	1	732	2	N	-0-					-0-
*06	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

01	589	N	589	-0-	-0-	-0-	32	1	531	2	N	24	20	1			12
							26	9									
02	576	N	576	-0-	-0-	-0-	30	1	521	2	N	23	20	1			15
							25	9									
*03	787	N	787	-0-	-0-	-0-	43	1	723	2	N	19	20	1			14
							21	9									
*04	677	N	677	-0-	-0-	-0-	37	1	621	2	N	16	20	1			10
							18	9									
*05	703	N	703	-0-	-0-	-0-	39	1	648	2	N	15	19	1			6
							17	9									
06	750	N	744	-0-	-6	-0-	44	1	688	2	N	12	6	1			12
							13	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

01	713	N	711	-0-	-2	-0-	40	1	671	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	45	1	764	2	N	-0-					-0-
*04	690	N	661	-0-	-29	-0-	37	1	624	2	N	-0-					-0-
*05	765	N	765	-0-	-0-	-0-	43	1	722	2	N	-0-					-0-
06	780	N	702	-0-	-78	-0-	42	1	660	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	511	-0-	-109	-0-	20	1	491	2	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	28	1	614	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	27	1	616	2	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	26	1	602	2	N	-0-					-0-
05	682	N	633	-0-	-49	-0-	28	1	606	2	N	-0-					-0-
06	630	N	451	-0-	-179	-0-	20	1	431	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	12	1	204	2	N	-0-					-0-
*03	248	N	176	-0-	-72	-0-	10	1	166	2	N	-0-					-0-
*04	240	N	195	-0-	-45	-0-	11	1	184	2	N	-0-					-0-
05	217	N	164	-0-	-53	-0-	9	1	155	2	N	-0-					-0-
06	180	N	139	-0-	-41	-0-	8	1	131	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					1
02	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-	1	1			-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	7	1	28	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	46	1	775	2	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	41	1	695	2	N	-0-					-0-
*03	987	N	987	-0-	-0-	-0-	55	1	932	2	N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	47	1	786	2	N	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	55	1	918	2	N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	64	1	1002	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	520	-0-	-38	-0-	29	1	491	2	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	28	1	488	2	N	-0-					-0-
*03	620	N	442	-0-	-178	-0-	25	1	417	2	N	-0-					-0-
*04	510	N	259	-0-	-251	-0-	15	1	244	2	N	-0-					-0-
05	558	N	434	-0-	-124	-0-	24	1	410	2	N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	41	1	641	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	301	-0-	-815	-0-	301	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

01	660	N	660	-0-	-0-	-0-	35	1	599	2	N	24	20	1				12
							26	9										
02	651	N	651	-0-	-0-	-0-	35	1	592	2	N	22	19	1				15
							24	9										
*03	752	N	752	-0-	-0-	-0-	41	1	691	2	N	18	19	1				14
							20	9										
*04	672	N	672	-0-	-0-	-0-	37	1	617	2	N	16	20	1				10
							18	9										
05	682	N	571	-0-	-111	-0-	31	1	523	2	N	15	19	1				6
							17	9										
06	720	N	562	-0-	-158	-0-	33	1	516	2	N	12	6	1				12
							13	9										

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

01	426	N	426	-0-	-0-	-0-	22	1	378	2	N	24	20	1				12
							26	9										
02	397	N	397	-0-	-0-	-0-	21	1	351	2	N	23	20	1				15
							25	9										
*03	403	N	387	-0-	-16	-0-	20	1	345	2	N	19	20	1				14
							21	9										
*04	420	N	352	-0-	-68	-0-	19	1	315	2	N	16	20	1				10
							18	9										
*05	514	N	514	-0-	-0-	-0-	28	1	469	2	N	15	19	1				6
							17	9										
*06	426	N	426	-0-	-0-	-0-	25	1	388	2	N	12	6	1				12
							13	9										

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

01	1546	N	1546	-0-	-0-	-0-	63	1	1483	2	N	-0-						-0-
02	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-						-0-
03	1488	N	1408	-0-	-80	-0-	59	1	1349	2	N	-0-						-0-
04	1500	N	1175	-0-	-325	-0-	50	1	1125	2	N	-0-						-0-
05	1550	N	1242	-0-	-308	-0-	54	1	1188	2	N	-0-						-0-
06	1350	N	1193	-0-	-157	-0-	53	1	1140	2	N	-0-						-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

01	626	N	626	-0-	-0-	-0-	25	1	599	2	N	2	2	1				1
							2	9										
02	559	N	559	-0-	-0-	-0-	23	1	534	2	N	2	2	1				1
							2	9										
03	544	N	544	-0-	-0-	-0-	22	1	521	2	N	1	2	1				-0-
							1	9										
04	600	N	453	-0-	-147	-0-	19	1	432	2	N	2	2	1				-0-
							2	9										
05	589	N	581	-0-	-8	-0-	25	1	556	2	N	1						1
							1	9										
*06	673	N	673	-0-	-0-	-0-	29	1	642	2	N	2	2	1				1
							2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	20	1	335	2	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	30	1	508	2	N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	38	1	637	2	N	-0-					-0-
*06	715	N	715	-0-	-0-	-0-	43	1	673	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	359	-0-	-75	-0-	20	1	339	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-
*04	360	N	300	-0-	-60	-0-	17	1	283	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	12	1	208	2	N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	22	1	354	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	335	-0-	-409	-0-	25	1	310	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	35	1	528	2	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	40	1	682	2	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	37	1	624	2	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-
06	690	N	594	-0-	-96	-0-	35	1	559	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
*04	60	N	24	-0-	-36	-0-	1	1	22	2	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
*03	403	N	27	-0-	-376	-0-	2	1	25	2	N	-0-					-0-
*04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	404	-0-	-247	-0-	21	1	357	2	N	24	20	1			12
							26	9									
02	296	N	296	-0-	-0-	-0-	15	1	256	2	N	23	20	1			15
							25	9									
*03	787	N	787	-0-	-0-	-0-	43	1	724	2	N	19	20	1			14
							21	9									
*04	670	N	670	-0-	-0-	-0-	37	1	615	2	N	16	20	1			10
							18	9									
*05	536	N	536	-0-	-0-	-0-	29	1	489	2	N	15	19	1			6
							17	9									
06	750	N	584	-0-	-166	-0-	34	1	537	2	N	12	6	1			12
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*03	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	5	2			N	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	288	-0-	-146	-0-	16	1	272	2	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	23	1	399	2	N	-0-					-0-
*03	403	N	384	-0-	-19	-0-	21	1	363	2	N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	23	1	387	2	N	-0-					-0-
05	465	N	367	-0-	-98	-0-	21	1	347	2	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	19	1	305	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-
*03	186	N	182	-0-	-4	-0-	10	1	172	2	N	-0-					-0-
*04	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-
05	217	N	134	-0-	-83	-0-	8	1	126	2	N	-0-					-0-
06	180	N	16	-0-	-164	-0-	1	1	15	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	187	-0-	-61	-0-	11	1	176	2	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	2	N	-0-					-0-
*03	217	N	201	-0-	-16	-0-	11	1	190	2	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-
05	217	N	175	-0-	-42	-0-	10	1	165	2	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	9	1	136	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	35	1	591	2	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	40	1	695	2	N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	44	1	746	2	N	-0-					-0-
*04	600	N	564	-0-	-36	-0-	32	1	532	2	N	-0-					-0-
05	775	N	651	-0-	-124	-0-	37	1	615	2	N	-0-					-0-
06	750	N	478	-0-	-272	-0-	29	1	450	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	218	-0-	-92	-0-	15	1	203	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
*03	279	N	226	-0-	-53	-0-	13	1	213	2	N	-0-					-0-
*04	210	N	188	-0-	-22	-0-	11	1	178	2	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	12	1	195	2	N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	27	1	424	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

01	217	N	207	-0-	-10	-0-	11	1	196	2	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
*03	248	N	215	-0-	-33	-0-	12	1	203	2	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	13	1	213	2	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	11	1	185	2	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	10	1	163	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

01	1054	N	876	-0-	-178	-0-	56	1	820	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	36	1	488	2	N	-0-					-0-
*03	930	N	440	-0-	-490	-0-	31	1	409	2	N	-0-					-0-
*04	840	N	360	-0-	-480	-0-	26	1	334	2	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	34	1	456	2	N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	32	1	405	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

01	825	N	825	-0-	-0-	-0-	45 25	1 9	755	2	N	23	18	1			12
02	743	N	743	-0-	-0-	-0-	39 24	1 9	680	2	N	22	19	1			15
*03	744	N	611	-0-	-133	-0-	33 18	1 9	560	2	N	16	19	1			12
*04	810	N	563	-0-	-247	-0-	31 17	1 9	515	2	N	15	17	1			10
05	806	N	711	-0-	-95	-0-	39 15	1 9	657	2	N	14	18	1			6
*06	680	N	680	-0-	-0-	-0-	40 13	1 9	627	2	N	12	6	1			12

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

01	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	300	N	152	-0-	-148	-0-	152	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	174	N	121	-0-	-53	-0-	121	2			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

01	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					2
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					2
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					2
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					2
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					2
*06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					5
02	232	N	213	-0-	-19	-0-	213	3			Y	-0-					5
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					5
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					2
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					2
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					2
04	510	N	409	-0-	-101	-0-	409	3			Y	-0-					2
05	527	N	435	-0-	-92	-0-	435	3			Y	-0-					2
06	510	N	467	-0-	-43	-0-	467	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					5
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5
04	240	N	197	-0-	-43	-0-	197	3			Y	-0-					5
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5
*06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	29	N	-0-	-0-	-29	-0-					Y	-0-					1
03	62	N	-0-	-0-	-62	-0-					Y	-0-					1
04	11	N	-0-	-0-	-11	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					8
02	58	N	36	-0-	-22	-0-	36	3			Y	-0-					8
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					8
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					8
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					8
06	60	N	28	-0-	-32	-0-	28	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					17
02	667	N	606	-0-	-61	-0-	606	3			Y	-0-					17
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					17
04	630	N	567	-0-	-63	-0-	567	3			Y	-0-					17
05	651	N	579	-0-	-72	-0-	579	3			Y	-0-					17
06	690	N	655	-0-	-35	-0-	655	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					14
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					14
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					14
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					14
*06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					12
02	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					12
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					12
04	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					12
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
*06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					1
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					3
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					3
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					3
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					3
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					5
02	290	N	259	-0-	-31	-0-	259	3			Y	-0-					5
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					5
04	270	N	222	-0-	-48	-0-	222	3			Y	-0-					5
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					5
*06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					3
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					3
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					3
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					3
*06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	464	N	415	-0-	-49	-0-	415	3			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	406	N	303	-0-	-103	-0-	303	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					-0-
02	551	N	394	-0-	-157	-0-	394	2			Y	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	634	2			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	2			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
04	390	N	299	-0-	-91	-0-	299	2			Y	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	2			Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			Y	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	566	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

01	1202	N	1202	-0-	-0-	-0-	6	1	1196	2	N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	12	1	1198	2	N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1170	N	1157	-0-	-13	-0-	4	1	1153	2	N	-0-					-0-
05	1240	N	1200	-0-	-40	-0-	3	1	1197	2	N	-0-					-0-
06	1200	N	1122	-0-	-78	-0-	8	1	1114	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

01	1930	N	1930	-0-	-0-	-0-	9	1	1921	2	N	-0-					-0-
02	1665	N	1665	-0-	-0-	-0-	17	1	1648	2	N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	5	1	1683	2	N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	5	1	1711	2	N	-0-					-0-
*06	1681	N	1681	-0-	-0-	-0-	11	1	1670	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

01	1178	N	1174	-0-	-4	-0-	2	1	1172	2	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	6	1	1114	2	N	-0-					-0-
03	1209	N	1031	-0-	-178	-0-	4	1	1027	2	N	-0-					-0-
04	1140	N	1080	-0-	-60	-0-	6	1	1074	2	N	-0-					-0-
05	1209	N	1190	-0-	-19	-0-	3	1	1187	2	N	-0-					-0-
*06	1191	N	1191	-0-	-0-	-0-	3	1	1188	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1068	-0-	-327	-0-	3	1	1065	2	N	-0-			-0-
02	1044	N	957	-0-	-87	-0-	3	1	954	2	N	-0-			-0-
03	1116	N	848	-0-	-268	-0-	2	1	846	2	N	-0-			-0-
04	1050	N	1050	-0-	-0-	-0-	3	1	1047	2	N	-0-			-0-
05	1045	N	1045	-0-	-0-	-0-	3	1	1042	2	N	-0-			-0-
*06	989	N	989	-0-	-0-	-0-	3	1	986	2	N	-0-			-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

01	2547	N	2547	-0-	-0-	-0-	5	1	2542	2	N	-0-			-0-
02	2320	N	2314	-0-	-6	-0-	5	1	2309	2	N	-0-			-0-
03	2480	N	2401	-0-	-79	-0-	5	1	2396	2	N	-0-			-0-
04	2460	N	2351	-0-	-109	-0-	5	1	2346	2	N	-0-			-0-
05	2480	N	2149	-0-	-331	-0-	4	1	2145	2	N	-0-			-0-
06	2310	N	2123	-0-	-187	-0-	4	1	2119	2	N	-0-			-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

01	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
02	145	N	100	-0-	-45	-0-	100	2			N	-0-			-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-			-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-			-0-
06	240	N	156	-0-	-84	-0-	156	2			N	-0-			-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-			-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-			-0-
03	965	N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
*06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

01	496	N	481	-0-	-15	-0-	481	3			Y	-0-			-0-
02	406	N	96	-0-	-310	-0-	96	3			Y	-0-			-0-
03	527	N	388	-0-	-139	-0-	388	3			Y	-0-			-0-
04	710	N	710	-0-	-0-	-0-	710	3			Y	-0-			-0-
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-			-0-
*06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-			-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

01	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5			5
02	319	N	151	-0-	-168	-0-	144	3	7	9	Y	6			11
03	310	N	177	-0-	-133	-0-	159	3	18	9	Y	16			27
04	330	N	131	-0-	-199	-0-	119	3	12	9	Y	11			38
05	164	N	164	-0-	-0-	-0-	147	3	17	9	Y	15			53
*06	282	N	282	-0-	-0-	-0-	272	3	10	9	Y	9			62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			Y	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	3			Y	-0-					-0-
04	420	N	235	-0-	-185	-0-	235	3			Y	-0-					-0-
05	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	336	-0-	-253	-0-	336	3			Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
03	465	N	132	-0-	-333	-0-	132	3			Y	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	3			Y	-0-					-0-
05	620	N	282	-0-	-338	-0-	282	3			Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					30
02	377	N	303	-0-	-74	-0-	301	3	2	9	Y	2					32
03	535	N	535	-0-	-0-	-0-	528	3	7	9	Y	6					38
04	330	N	281	-0-	-49	-0-	277	3	4	9	Y	4					42
05	459	N	459	-0-	-0-	-0-	453	3	6	9	Y	5					47
06	390	N	307	-0-	-83	-0-	304	3	3	9	Y	3					50

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	871	-0-	-152	-0-	871	2			N	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					3
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					3
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					3
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					3
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					3
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					51
02	116	N	86	-0-	-30	-0-	86	2			N	-0-					51
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					51
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					51
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					36
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					132
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					132
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					132
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					132
*05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					132
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	580	N	237	-0-	-343	-0-	237	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					7
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					7
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					7
*05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					7
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	87	N	6	-0-	-81	-0-	6	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					126
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					126
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					126
*05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					126
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					43
02	377	N	371	-0-	-6	-0-	371	2			N	-0-					43
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					43
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					43
*05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					43
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	232	N	165	-0-	-67	-0-	165	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	379	-0-	-458	-0-	379	3			N	-0-					-0-
02	696	N	581	-0-	-115	-0-	581	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	145	N	91	-0-	-54	-0-	91	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	145	N	92	-0-	-53	-0-	92	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	145	N	82	-0-	-63	-0-	82	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	145	N	100	-0-	-45	-0-	100	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

01	DLQ G-10	274	-0-	274	B	274	17	1	257	3	Y	-0-				-0-
02	520 N	246	-0-	-274	B	-0-	16	1	230	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	258 N	258	-0-	-0-	B	-0-	16	1	242	3	Y	-0-				-0-
04	249 N	249	-0-	-0-	B	-0-	15	1	234	3	Y	-0-				-0-
05	248 N	NO RPT	-0-	-248	B	-0-					Y	NO RPT				-0-
06	240 N	NO RPT	-0-	-240	B	-0-					Y	NO RPT				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

01	457 N	457	-0-	-0-	B	-0-	33	1	424	3	N	-0-				-0-
02	429 N	429	-0-	-0-	B	-0-	30	1	399	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	484 N	484	-0-	-0-	B	-0-	33	1	451	3	N	-0-				-0-
04	467 N	467	-0-	-0-	B	-0-	32	1	435	3	N	-0-				-0-
05	434 N	NO RPT	-0-	-434	B	-0-					N	NO RPT				-0-
06	480 N	NO RPT	-0-	-480	B	-0-					N	NO RPT				-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1949	-0-	-1151 B	43212	98	1	1830	3	N	19	1	8			85
							21	9									
02	2900	N	1805	-0-	-1095 B	42117	91	1	1673	3	N	37	2	8			120
							41	9									
03/01 BALANCING DATE STATUS -> 42117																	
03	3100	N	1862	-0-	-1238 B	40879	101	1	1751	3	N	9	1	8			128
							10	9									
04	3000	N	1808	-0-	-1192 B	39687	96	1	1695	3	N	15					143
							17	9									
05	1922	N	NO RPT	-0-	-1922 B	37765					N	NO RPT					143
06	1795	N	NO RPT	-0-	-1795 B	35970					N	NO RPT					143

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

01	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3111																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

01	0		122	-0-	122 B	12486	8	1	95	3	N	17	1	8			55
							19	9									
02	0		89	-0-	89 B	12575	6	1	74	3	N	8	26	1			37
							9	9									
03/01 BALANCING DATE STATUS -> 12575																	
03	0		85	-0-	85 B	12660	6	1	79	3	N	-0-					37
04	0		81	-0-	81 B	12741	6	1	75	3	N	-0-					37
05	0	W	NO RPT	-0-	-0- B	12741					N	NO RPT					37
06	0	W	NO RPT	-0-	-0- B	12741					N	NO RPT					37

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

01	0		252	-0-	252 B	11251	104	1	32	3	N	105	5	8			333
							116	9									
02	0		165	-0-	165 B	11416	97	1	20	3	N	44	156	1			221
							48	9									
03/01 BALANCING DATE STATUS -> 11416																	
03	0		107	-0-	107 B	11523	102	1	5	3	N	-0-					221
04	0		-0-	-0-	-0- B	11523					N	-0-					221
05	0	W	NO RPT	-0-	-0- B	11523					N	NO RPT					221
06	0	W	NO RPT	-0-	-0- B	11523					N	NO RPT					221

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		620	-0-	620 B	36019	46	1	571	3	N	3					9
							3	9									
02	0		498	-0-	498 B	36517	37	1	460	3	N	1	4	1			6
							1	9									
03/01 BALANCING DATE STATUS -> 36517																	
03	0		523	-0-	523 B	37040	39	1	484	3	N	-0-					6
04	0		505	-0-	505 B	37545	38	1	467	3	N	-0-					6
05	0	W	NO RPT	-0-	-0- B	37545					N	NO RPT					6
06	0	W	NO RPT	-0-	-0- B	37545					N	NO RPT					6

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

01	535	N	535	-0-	-0- B	-0-	16	1	519	2	Y	-0-					-0-
02	551	N	473	-0-	-78 B	-0-	15	1	458	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	16	1	576	2	Y	-0-					-0-
04	510	N	489	-0-	-21 B	-0-	12	1	477	2	Y	-0-					-0-
05	496	N	447	-0-	-49 B	-0-	13	1	434	2	Y	-0-					-0-
*06	570	N	102	-0-	-468 B	-0-	102	2			Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

01	102	N	102	-0-	-0- B	-0-	6	1	96	2	Y	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	5	1	90	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	121	N	121	-0-	-0- B	-0-	7	1	115	2	Y	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	6	1	97	2	Y	-0-					-0-
*05	112	N	112	-0-	-0- B	-0-	6	1	106	2	Y	-0-					-0-
*06	86	N	86	-0-	-0- B	-0-	5	1	81	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

01 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 INJECT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	113	-0-	113	113	7 1 9	1	105	3	N	1					1
02	217	N	104	-0-	-113	-0-	7 1 9	1	96	3	N	1	1	1			1
03	108	N	108	-0-	-0-	-0-	7 1 9	1	100	3	N	1	1	1			1
04	102	N	102	-0-	-0-	-0-	7 1		95	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	900	-0-	900	900	43 1 2 9		855	3	N	2	2	1			2
02	1600	N	839	-0-	-761	139	41 1 2 9		796	3	N	2	2	1			2
03	1041	N	902	-0-	-139	-0-	45 1 2 9		855	3	N	2	2	1			2
04	870	N	870	-0-	-0-	-0-	43 1 2 9		825	3	N	2	3	1			1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1219	-0-	1219	1219	58	1	1159	3	N	2	2	1			3
							2	9									
02	1600	N	1130	-0-	-470	749	55	1	1074	3	N	1	2	1			2
							1	9									
03	1960	N	1211	-0-	-749	-0-	60	1	1148	3	N	3	2	1			3
							3	9									
04	1160	N	1160	-0-	-0-	-0-	58	1	1100	3	N	2	4	1			1
							2	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1058	-0-	1058	1058	51	1	1005	3	N	2	2	1			2
							2	9									
02	1600	N	987	-0-	-613	445	48	1	937	3	N	2	2	1			2
							2	9									
03	1519	N	1074	-0-	-445	-0-	53	1	1018	3	N	3	2	1			3
							3	9									
04	1023	N	1023	-0-	-0-	-0-	51	1	969	3	N	3	4	1	1	8	1
							3	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1960	-0-	1960	1960	94	1	1863	3	N	3	4	1			4
							3	9									
02	1200	N	1796	-0-	596	2556	88	1	1705	3	N	3	3	1			4
							3	9									
03	3100	N	1927	-0-	-1173	1383	95	1	1828	3	N	4	3	1			5
							4	9									
04	3000	N	1852	-0-	-1148	235	92	1	1757	3	N	3	7	1			1
							3	9									
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					1
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		218	-0-	218	218	10	1	208	3	N	-0-					-0-
02	423	N	205	-0-	-218	-0-	10	1	195	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	11	1	210	3	N	1					1
							1	9									
04	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		51	-0-	51	51	3	1	48	3	N	-0-					-0-
02	52	N	1	-0-	-51	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

01	DLQ G-10		308	-0-	308	308	15	1	290	3	N	3	3	1			2
							3	9									
02	590	N	282	-0-	-308	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	299	N	299	-0-	-0-	-0-	16	1	280	3	N	3	2	1			3
							3	9									
04	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2	3	1			2
							2	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

01	DLQ G-10		919	-0-	919	919	59	1	853	3	N	6	3	1			7
							7	9									
02	1600	N	869	-0-	-731	188	57	1	806	3	N	5	6	1			6
							6	9									
03	1082	N	894	-0-	-188	-0-	59	1	829	3	N	5	6	1			5
							6	9									
04	856	N	856	-0-	-0-	-0-	57	1	795	3	N	4	5	1			4
							4	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

01	DLQ G-10		726	-0-	726	726	47	1	675	3	N	4	2	1			5
							4	9									
02	600	N	676	-0-	76	802	44	1	629	3	N	3	4	1			4
							3	9									
03	1507	N	705	-0-	-802	-0-	47	1	654	3	N	4	4	1			4
							4	9									
04	660	N	660	-0-	-0-	-0-	44	1	613	3	N	3	4	1			3
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

01	DLQ G-10		779	-0-	779	779	37	1	742	3	N	-0-					3
02	500	N	850	-0-	350	1129	41	1	808	3	N	1					4
							1	9									
03	2067	N	938	-0-	-1129	-0-	45	1	891	3	N	2					6
							2	9									
04	888	N	888	-0-	-0-	-0-	43	1	843	3	N	2					8
							2	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1227	-0-	1227	1227	56	1 3 9	1168	3	N	3	3	1			4
02	1600	N	1118	-0-	-482	745	56	1 3 9	1059	3	N	3	3	1			4
03	1869	N	1124	-0-	-745	-0-	58	1 3 9	1063	3	N	3	3	1			4
04	1132	N	1132	-0-	-0-	-0-	59	1 3 9	1070	3	N	3	3	1			4
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					4
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		590	-0-	590	590	28	1 1 9	561	3	N	1	1	1			2
02	1137	N	547	-0-	-590	-0-	27	1 1 9	519	3	N	1	1	1			2
03	598	N	598	-0-	-0-	-0-	30	1 1 9	567	3	N	1	1	1			2
04	581	N	581	-0-	-0-	-0-	29	1 1 9	551	3	N	1	3	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1134	-0-	1134	1134	52	1 3 9	1079	3	N	3	2	1			4
02	1600	N	1061	-0-	-539	595	53	1 3 9	1005	3	N	3	3	1			4
03	1719	N	1124	-0-	-595	-0-	58	1 3 9	1063	3	N	3	3	1			4
04	1073	N	1073	-0-	-0-	-0-	56	1 4 9	1013	3	N	4	3	1	1	8	4
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					4
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					4

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		146	-0-	146	146	7	1 1 9	138	3	N	1	1	1			1
02	386	N	240	-0-	-146	-0-	12	1 1 9	227	3	N	1	1	1			1
03	234	N	234	-0-	-0-	-0-	12	1 1 9	221	3	N	1	1	1			1
04	187	N	187	-0-	-0-	-0-	10	1 1 9	176	3	N	1	1	1			1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2342	-0-	-76	-0-	117	1	2199	3	N	24	23	1	1	8	14
							26	9									
02	2180	X	2180	-0-	-0-	-0-	111	1	2043	3	N	24	23	1	1	8	14
							26	9									
03	2511	X	2270	-0-	-241	-0-	122	1	2125	3	N	21	14	1	1	8	20
							23	9									
04	2310	X	2203	-0-	-107	-0-	117	1	2063	3	N	21	23	1	1	8	17
							23	9									
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					17
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					17

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

01	DLQ G-10		342	-0-	342	342	22	1	318	3	N	2	1	1			2
							2	9									
02	652	N	310	-0-	-342	-0-	20	1	288	3	N	2	2	1			2
							2	9									
03	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-	1	1			1
04	154	N	154	-0-	-0-	-0-	10	1	143	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-					1
02	564	N	270	-0-	-294	-0-	13	1	257	3	N	-0-					1
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					1
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

01	DLQ G-10		546	-0-	546	546	35	1	509	3	N	2	1	1			3
							2	9									
02	1053	N	507	-0-	-546	-0-	33	1	471	3	N	3	3	1			3
							3	9									
03	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	3	1			2
							2	9									
04	515	N	515	-0-	-0-	-0-	34	1	478	3	N	3	3	1			2
							3	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

01	DLQ G-10	332	-0-	332	332	21 2	1 9	309	3	N	2	1	1			2
02	643 N	311	-0-	-332	-0-	20 2	1 9	289	3	N	2	2	1			2
03	326 N	326	-0-	-0-	-0-	22 2	1 9	302	3	N	2	2	1			2
04	307 N	307	-0-	-0-	-0-	20 1	1 9	286	3	N	1	2	1			1
05	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

01	DLQ G-10	370	-0-	370	370	17 1	1 9	352	3	N	1	1	1			1
02	800 N	430	-0-	-370	-0-	21 1	1 9	408	3	N	1	1	1			1
03	346 N	346	-0-	-0-	-0-	18 1	1 9	327	3	N	1	1	1			1
04	258 N	258	-0-	-0-	-0-	13 1	1 9	244	3	N	1	1	1			1
05	465 N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

01	DLQ G-10	849	-0-	849	849	39 2	1 9	808	3	N	2	2	1			3
02	200 N	789	-0-	589	1438	39 2	1 9	748	3	N	2	2	1			3
03	2248 N	810	-0-	-1438	-0-	42 2	1 9	766	3	N	2	2	1			3
04	766 N	766	-0-	-0-	-0-	40 2	1 9	724	3	N	2	2	1			3
05	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					3
06	690 N	NO RPT	-0-	-690	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

01	DLQ G-10	536	-0-	536	536	25 1	1 9	510	3	N	1	1	1			1
02	863 N	327	-0-	-536	-0-	16 1	1 9	310	3	N	1	1	1			1
03	541 N	541	-0-	-0-	-0-	28 2	1 9	511	3	N	2	1	1			2
04	398 N	398	-0-	-0-	-0-	21 1	1 9	376	3	N	1	1	1			2
05	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	510 N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		369	-0-	369	369	24	1	343	3	N	2	1	1			3
							2	9									
02	724	N	355	-0-	-369	-0-	23	1	331	3	N	1	2	1			2
							1	9									
03	441	N	441	-0-	-0-	-0-	29	1	410	3	N	2	2	1			2
							2	9									
04	434	N	434	-0-	-0-	-0-	29	1	403	3	N	2	2	1			2
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		314	-0-	314	314	14	1	299	3	N	1	1	1			1
							1	9									
02	599	N	285	-0-	-314	-0-	14	1	270	3	N	1	1	1			1
							1	9									
03	298	N	298	-0-	-0-	-0-	15	1	282	3	N	1	1	1			1
							1	9									
04	286	N	286	-0-	-0-	-0-	15	1	270	3	N	1	1	1			1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1421	-0-	1421	1421	65	1	1352	3	N	4	3	1			5
							4	9									
02	500	N	1299	-0-	799	2220	65	1	1231	3	N	3	3	1			5
							3	9									
03	3100	N	1315	-0-	-1785	435	68	1	1243	3	N	4	4	1			5
							4	9									
04	1713	N	1278	-0-	-435	-0-	66	1	1209	3	N	3	3	1			5
							3	9									
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					5
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		737	-0-	737	737	47	1	686	3	N	4	2	1			5
							4	9									
02	300	N	572	-0-	272	1009	37	1	532	3	N	3	4	1			4
							3	9									
03	1610	N	601	-0-	-1009	-0-	40	1	558	3	N	3	4	1			3
							3	9									
04	592	N	592	-0-	-0-	-0-	39	1	549	3	N	4	4	1			3
							4	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		95	-0-	95	95	6	1	89	3	N	-0-					1
02	185	N	90	-0-	-95	-0-	6	1	83	3	N	1	1	1			1
							1	9									
03	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1	1	1			1
							1	9									
04	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		453	-0-	453	453	29	1	422	3	N	2	1	1			3
							2	9									
02	700	N	370	-0-	-330	123	24	1	343	3	N	3	3	1			3
							3	9									
03	557	N	434	-0-	-123	-0-	29	1	404	3	N	1	2	1			2
							1	9									
04	431	N	431	-0-	-0-	-0-	29	1	400	3	N	2	2	1			2
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	29	1	570	3	N	1	1	1			1
							1	9									
02	1174	N	574	-0-	-600	-0-	28	1	545	3	N	1	1	1			1
							1	9									
03	606	N	606	-0-	-0-	-0-	30	1	575	3	N	1	1	1			1
							1	9									
04	595	N	595	-0-	-0-	-0-	30	1	564	3	N	1	2	1			-0-
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		303	-0-	303	303	20	1	283	3	Y	-0-					-0-
02	571	N	268	-0-	-303	-0-	18	1	250	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		672	-0-	672	672	31	1	639	3	N	2	2	1			2
							2	9									
02	500	N	634	-0-	134	806	32	1	600	3	N	2	2	1			2
							2	9									
03	1471	N	665	-0-	-806	-0-	34	1	628	3	N	3	2	1			3
							3	9									
04	640	N	640	-0-	-0-	-0-	33	1	604	3	N	3	2	1	1	8	3
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		109	-0-	109	109	8	1	101	3	Y	-0-			-0-
02	374	N	265	-0-	-109	-0-	20	1	245	3	Y	-0-			-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-			-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1208	-0-	1208	1208	58	1	1148	3	N	2	2	1	3
							2	9							
02	1600	N	1131	-0-	-469	739	55	1	1074	3	N	2	2	1	3
							2	9							
03	1972	N	1233	-0-	-739	-0-	61	1	1170	3	N	2	2	1	3
							2	9							
04	1193	N	1193	-0-	-0-	-0-	59	1	1132	3	N	2	4	1	1
							2	9							
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			1
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			1

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		206	-0-	206	206	13	1	193	3	Y	-0-			1
02	355	N	149	-0-	-206	-0-	10	1	139	3	Y	-0-			1
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-			1
04	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-	1	1	-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		674	-0-	674	674	43	1	625	3	N	5	2	1	5
							6	9							
02	1372	N	698	-0-	-674	-0-	46	1	648	3	N	4	4	1	5
							4	9							
03	757	N	757	-0-	-0-	-0-	50	1	704	3	N	3	4	1	4
							3	9							
04	759	N	759	-0-	-0-	-0-	50	1	705	3	N	4	5	1	3
							4	9							
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			3
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		759	-0-	759	759	49	1	707	3	N	3	2	1			5
							3	9									
02	1504	N	745	-0-	-759	-0-	49	1	692	3	N	4	4	1			5
							4	9									
03	813	N	813	-0-	-0-	-0-	54	1	755	3	N	4	5	1			4
							4	9									
04	806	N	806	-0-	-0-	-0-	53	1	747	3	N	5	5	1			4
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		768	-0-	768	768	37	1	730	3	N	1	1	1			2
							1	9									
02	500	N	727	-0-	227	995	36	1	690	3	N	1	1	1			2
							1	9									
03	1788	N	793	-0-	-995	-0-	39	1	753	3	N	1	1	1			2
							1	9									
04	763	N	763	-0-	-0-	-0-	38	1	724	3	N	1	3	1			-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		193	-0-	193	193	13	1	180	3	Y	-0-					-0-
02	300	N	185	-0-	-115	78	13	1	172	3	Y	-0-					-0-
03	235	N	157	-0-	-78	-0-	11	1	146	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	21	1	277	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		962	-0-	962	962	72	1	890	3	Y	-0-					1
02	1600	N	925	-0-	-675	287	70	1	855	3	Y	-0-					1
03	1213	N	926	-0-	-287	-0-	69	1	857	3	Y	-0-					1
04	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	32	1	600	3	N	6	6	1			4
							7	9									
02	648	N	648	-0-	-0-	-0-	33	1	608	3	N	6	6	1			4
							7	9									
03	680	N	680	-0-	-0-	-0-	37	1	636	3	N	6	4	1			6
							7	9									
04	745	N	745	-0-	-0-	-0-	40	1	698	3	N	6	7	1			5
							7	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	96	1	1806	3	N	20	19	1			12
							22	9									
02	1895	N	1895	-0-	-0-	-0-	97	1	1776	3	N	20	20	1			12
							22	9									
03	1981	N	1981	-0-	-0-	-0-	107	1	1854	3	N	18	12	1			18
							20	9									
04	1847	N	1847	-0-	-0-	-0-	98	1	1731	3	N	16	20	1			14
							18	9									
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					14
06	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					14

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	-0-	69	1	1295	3	N	15	14	1	1	8	9
							17	9									
02	1192	N	1192	-0-	-0-	-0-	61	1	1116	3	N	14	14	1	1	8	8
							15	9									
03	1243	N	1243	-0-	-0-	-0-	67	1	1162	3	N	13	8	1	1	8	12
							14	9									
04	1372	N	1372	-0-	-0-	-0-	73	1	1286	3	N	12	14	1			10
							13	9									
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					10
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					10

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		81	-0-	81	81	2	1	78	3	Y	1					12
							1	9									
02	257	N	176	-0-	-81	-0-	5	1	171	3	Y	-0-					12
03	175	N	175	-0-	-0-	-0-	5	1	170	3	Y	-0-	3	1			9
04	119	N	119	-0-	-0-	-0-	3	1	115	3	Y	1					10
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					10
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					10

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	118	N	64	-0-	-54	-0-	3	1	60	3	N	1	1	1			-0-
							1	9									
03	72	N	72	-0-	-0-	-0-	4	1	66	3	N	2	1	1			1
							2	9									
04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		726	-0-	726	726	36	1 8 9	682	3	N	7	7	1			4
02	1379	N	653	-0-	-726	-0-	33	1 8 9	612	3	N	7	7	1			4
03	726	N	726	-0-	-0-	-0-	39	1 8 9	679	3	N	7	4	1			7
04	699	N	699	-0-	-0-	-0-	37	1 6 9	656	3	N	5	7	1			5
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

01	DLQ G-10		833	-0-	833	833	62	1	771	3	Y	-0-					1
02	1600	N	826	-0-	-774	59	62	1	764	3	Y	-0-					1
03	905	N	846	-0-	-59	-0-	63	1	783	3	Y	-0-					1
04	860	N	860	-0-	-0-	-0-	65	1 1 9	794	3	Y	1	1	8			1
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

01	DLQ G-10		776	-0-	776	776	39	1 8 9	729	3	N	7	7	1			5
02	1600	N	835	-0-	-765	11	43	1 9 9	783	3	N	8	8	1			5
03	900	N	889	-0-	-11	-0-	48	1 9 9	832	3	N	8	5	1			8
04	807	N	807	-0-	-0-	-0-	43	1 8 9	756	3	N	7	9	1			6
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		781	-0-	781	781	53	1	728	3	Y	-0-					1
02	1491	N	710	-0-	-781	-0-	48	1	661	3	Y	1	1	1			1
							1	9									
03	802	N	802	-0-	-0-	-0-	55	1	746	3	Y	1	1	1			1
							1	9									
04	779	N	779	-0-	-0-	-0-	55	1	724	3	Y	-0-	1	1			-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		558	-0-	558	558	38	1	520	3	Y	-0-					1
02	1132	N	574	-0-	-558	-0-	39	1	534	3	Y	1	1	1			1
							1	9									
03	618	N	618	-0-	-0-	-0-	42	1	576	3	Y	-0-	1	1			-0-
04	589	N	589	-0-	-0-	-0-	41	1	548	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		778	-0-	778	778	49	1	728	3	Y	1	1	1			4
							1	9									
02	1460	X	682	-0-	-778	-0-	45	1	636	3	Y	1					5
							1	9									
03	783	X	783	-0-	-0-	-0-	49	1	733	3	Y	1	1	1			5
							1	9									
04	780	X	694	-0-	-86	-0-	41	1	652	3	Y	1	4	1	1	8	1
							1	9									
05	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1126	-0-	1126	1126	71	1	1053	3	Y	2	1	1			6
							2	9									
02	1600	N	1015	-0-	-585	541	67	1	948	3	Y	-0-					6
03	1610	N	1069	-0-	-541	-0-	67	1	1001	3	Y	1	1	1			6
							1	9									
04	983	N	983	-0-	-0-	-0-	58	1	924	3	Y	1	5	1			2
							1	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	128	N	71	-0-	-57	-0-	5	1	66	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		266	-0-	266	266	20	1	246	3	Y	-0-					-0-
02	476	N	210	-0-	-266	-0-	16	1	194	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	11	1	227	3	N	1	1	1			1
							1	9									
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	14	1	246	3	N	1	1	1			1
							1	9									
04	232	N	232	-0-	-0-	-0-	12	1	219	3	N	1	1	1			1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

01	DLQ G-10		718	-0-	718	718	45	1	666	3	Y	6	14	1			8
							7	9									
02	300	N	541	-0-	241	959	35	1	498	3	Y	7					15
							8	9									
03	969	N	10	-0-	-959	-0-	1	1	9	3	Y	-0-	12	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			2
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					2

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-					1
02	159	N	76	-0-	-83	-0-	6	1	70	3	Y	-0-					1
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					1
04	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

01	303	N	303	-0-	-0-	-0-	19	1	281	3	N	3	1	1			3
							3	9									
02	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1	2	1			2
							1	9									
03	328	N	328	-0-	-0-	-0-	22	1	304	3	N	2	2	1			2
							2	9									
04	304	N	304	-0-	-0-	-0-	20	1	283	3	N	1	2	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

01	DLQ G-10		201	-0-	201	201	15	1	186	3	Y	-0-					-0-
02	448	N	247	-0-	-201	-0-	19	1	228	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	11	1	161	3	N	-0-					1
02	335	N	163	-0-	-172	-0-	11	1	151	3	N	1	1	1			1
							1	9									
03	174	N	174	-0-	-0-	-0-	12	1	161	3	N	1	1	1			1
							1	9									
04	172	N	172	-0-	-0-	-0-	11	1	160	3	N	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		62	-0-	62	62	4	1	58	3	N	-0-					1
02	120	N	58	-0-	-62	-0-	4	1	54	3	N	-0-	1	1			-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		323	-0-	323	323	20	1	302	3	Y	1	1	1			2
							1	9									
02	615	N	292	-0-	-323	-0-	19	1	273	3	Y	-0-					2
03	354	N	354	-0-	-0-	-0-	22	1	331	3	Y	1	1	1			2
							1	9									
04	346	N	346	-0-	-0-	-0-	20	1	325	3	Y	1	2	1			1
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		547	-0-	547	547	35	1	509	3	N	3	1	1			4
							3	9									
02	1016	N	469	-0-	-547	-0-	31	1	436	3	N	2	3	1			3
							2	9									
03	458	N	458	-0-	-0-	-0-	30	1	425	3	N	3	3	1			3
							3	9									
04	449	N	449	-0-	-0-	-0-	30	1	417	3	N	2	3	1			2
							2	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	6019					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6019					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		849	-0-	849	849	54	1 1 9	794	3	Y	1	1	1			2
02	1563	N	714	-0-	-849	-0-	47	1 1 9	666	3	Y	1					3
03	762	N	762	-0-	-0-	-0-	47	1 1 9	714	3	Y	1	3	1			1
04	741	N	741	-0-	-0-	-0-	44	1	697	3	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		39	-0-	39	39	2	1	37	3	Y	-0-					-0-
02	88	N	49	-0-	-39	-0-	3	1	46	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		79	-0-	79	79	5	1 1 9	73	3	N	1					1
02	153	N	74	-0-	-79	-0-	5	1 1 9	68	3	N	1	1	1			1
03	78	N	78	-0-	-0-	-0-	5	1 1 9	72	3	N	1	1	1			1
04	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		127	-0-	127	127	9	1	118	3	Y	-0-					-0-
02	283	N	156	-0-	-127	-0-	11	1	145	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		649	-0-		649	649	44	1	604	3	Y	1					1
								1	9									
02	1262	N	613	-0-		-649	-0-	42	1	571	3	Y	-0-	1	1			-0-
03	656	N	656	-0-		-0-	-0-	45	1	611	3	Y	-0-					-0-
04	625	N	625	-0-		-0-	-0-	44	1	581	3	Y	-0-					-0-
05	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-		-630	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		30	-0-		30	30	9	3	21	9	N	19	6	1			13
02	293	N	263	-0-		-30	-0-	13	1	244	3	N	5	8	1			10
								6	9									
03	294	N	294	-0-		-0-	-0-	15	1	275	3	N	4	6	1			8
								4	9									
04	263	N	263	-0-		-0-	-0-	13	1	239	3	N	10	6	1	1	8	11
								11	9									
05	279	N	NO RPT	-0-		-279	-0-					N	NO RPT					11
06	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					11

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		725	-0-		725	725	35	1	689	3	N	1	1	1			2
								1	9									
02	1365	N	640	-0-		-725	-0-	31	1	608	3	N	1	1	1			2
								1	9									
03	784	N	784	-0-		-0-	-0-	39	1	744	3	N	1	1	1			2
								1	9									
04	866	N	866	-0-		-0-	-0-	43	1	821	3	N	2	3	1			1
								2	9									
05	682	N	NO RPT	-0-		-682	-0-					N	NO RPT					1
06	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		221	N	221	-0-		-0-	-0-	10	1	210	3	N	1	1	1			1
									1	9									
02		193	N	193	-0-		-0-	-0-	10	1	182	3	N	1	1	1			1
									1	9									
03		176	N	176	-0-		-0-	-0-	9	1	166	3	N	1	1	1			1
									1	9									
04		159	N	159	-0-		-0-	-0-	8	1	150	3	N	1	1	1			1
									1	9									
05		217	N	NO RPT	-0-		-217	-0-					N	NO RPT					1
06		180	N	NO RPT	-0-		-180	-0-					N	NO RPT					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		175	-0-		175	175	13	1	162	3	Y	-0-					2
02	336	N	161	-0-		-175	-0-	12	1	149	3	Y	-0-					2
03	172	N	172	-0-		-0-	-0-	13	1	159	3	Y	-0-					2
04	168	N	168	-0-		-0-	-0-	13	1	155	3	Y	-0-					2
05	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					2
06	180	N	NO RPT	-0-		-180	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					-0-
02	387	N	187	-0-	-200	-0-	14	1	173	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2411	-0-	2411	2411	153 4	1 9	2254	3	Y	4	3	1			7
02	4865	X	2454	-0-	-2411	-0-	163 4	1 9	2287	3	Y	4					11
03	2664	X	2664	-0-	-0-	-0-	166 3	1 9	2495	3	Y	3	11	1			3
04	2490	X	2463	-0-	-27	-0-	146 1	1 9	2316	3	Y	1					4
05	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					4
06	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

01	DLQ G-10		387	-0-	387	387	19 4	1 9	364	3	N	4	4	1			2
02	731	N	344	-0-	-387	-0-	18 4	1 9	322	3	N	4	4	1			2
03	351	N	351	-0-	-0-	-0-	19 3	1 9	329	3	N	3	2	1			3
04	333	N	333	-0-	-0-	-0-	18 3	1 9	312	3	N	3	3	1			3
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

01	DLQ G-10		158	-0-	158	158	8 2	1 9	148	3	N	2	2	1			1
02	216	N	58	-0-	-158	-0-	3	1	55	3	N	-0-	1	1			-0-
03	294	N	294	-0-	-0-	-0-	16 3	1 9	275	3	N	3	1	1			2
04	202	N	202	-0-	-0-	-0-	11 1	1 9	190	3	N	1	2	1			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1974	-0-	1974	1974	125	1	1845	3	Y	4	2	1			6
							4	9									
02	700	N	1735	-0-	1035	3009	115	1	1618	3	Y	2					8
							2	9									
03	3100	N	1925	-0-	-1175	1834	120	1	1803	3	Y	2	8	1			2
							2	9									
04	3000	N	1852	-0-	-1148	686	109	1	1742	3	Y	1					3
							1	9									
05	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					3
06	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					3

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		904	-0-	904	904	57	1 1 9	846	3	Y	1	1	1			5
02	1600	N	781	-0-	-819	85	52	1 1 9	728	3	Y	1					6
03	800	N	715	-0-	-85	-0-	45	1	670	3	Y	-0-	1	1			5
04	642	N	642	-0-	-0-	-0-	38	1	604	3	Y	-0-	4	1			1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		144	-0-	144	144	11	1	133	3	Y	-0-					-0-
02	277	N	133	-0-	-144	-0-	10	1	123	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	506	N	248	-0-	-258	-0-	19	1	229	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

01	DLQ G-10		736	-0-	736	736	35 1 1 9		700	3	N	1	1	1			2
02	1454	N	718	-0-	-736	-0-	35 1 1 9		682	3	N	1	1	1			2
03	773	N	773	-0-	-0-	-0-	38 1 1 9		734	3	N	1	1	1			2
04	758	N	758	-0-	-0-	-0-	38 1 2 9		718	3	N	2	3	1			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

01	DLQ G-10		519	-0-	519	519	25 1 1 9		493	3	N	1	1	1			1
02	1002	N	483	-0-	-519	-0-	24 1 1 9		458	3	N	1	1	1			1
03	511	N	511	-0-	-0-	-0-	25 1 1 9		485	3	N	1	1	1			1
04	495	N	495	-0-	-0-	-0-	25 1 1 9		469	3	N	1	2	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

01	DLQ G-10		230	-0-	230	230	11	1	219	3	N	-0-					-0-
02	439	N	209	-0-	-230	-0-	10	1	199	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	-0-	62	1	808	2	N	-0-					3
02	815	N	815	-0-	-0-	-0-	60	1	755	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					3
04	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-	2	1			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

01	DLQ G-10		541	-0-	541	541	26	1	514	3	N	1	1	1			1
							1	9									
02	1049	N	508	-0-	-541	-0-	25	1	482	3	N	1	1	1			1
							1	9									
03	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			1
							1	9									
04	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	2	1			-0-
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1052	-0-	1052	1052	54	1	998	2	Y	-0-					1
02	1600	N	978	-0-	-622	430	48	1	930	2	Y	-0-	1	1			-0-
03	1506	N	1076	-0-	-430	-0-	51	1	1025	2	Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	50	1	936	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		137	-0-	137	137	7	1	130	2	Y	-0-					-0-
02	228	N	91	-0-	-137	-0-	4	1	87	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		224	-0-	224	224	12	1	212	2	Y	-0-					-0-
02	445	N	221	-0-	-224	-0-	11	1	210	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		793	-0-	793	793	41	1	752	2	Y	-0-					-0-
02	1522	N	729	-0-	-793	-0-	36	1	693	2	Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		216	-0-	216	216	11	1	205	2	Y	-0-					-0-
02	294	N	78	-0-	-216	-0-	4	1	74	2	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		663	-0-	663	663	34	1	629	2	Y	-0-					-0-
02	1275	N	612	-0-	-663	-0-	30	1	582	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-					-0-
04	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		931	-0-	931	931	48	1	883	2	Y	-0-					1
02	700	N	837	-0-	137	1068	41	1	796	2	Y	-0-	1	1			-0-
03	2040	N	972	-0-	-1068	-0-	46	1	926	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		941	-0-	941	941	49	1	892	2	Y	-0-					1
02	1589	N	648	-0-	-941	-0-	32	1	616	2	Y	-0-	1	1			-0-
03	833	N	833	-0-	-0-	-0-	39	1	794	2	Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	44	1	812	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		404	-0-	404	404	21	1	383	2	Y	-0-					-0-
02	600	N	378	-0-	-222	182	19	1	359	2	Y	-0-					-0-
03	535	N	353	-0-	-182	-0-	17	1	336	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					190
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					190
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					190
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-	172	1			18
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					18
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					18

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		264	-0-	264	264	17	1	247	3	Y	-0-					1
02	481	N	217	-0-	-264	-0-	14	1	202	3	Y	1					2
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-	2	1			-0-
04	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		436	-0-	436	436	29	1	406	3	Y	1					1
							1	9									
02	842	N	406	-0-	-436	-0-	28	1	378	3	Y	-0-	1	1			-0-
03	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	30	1	397	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		932	-0-	932	932	48 1	1 9	883	2	Y	1					1
02	700	N	813	-0-	113	1045	40	1	773	2	Y	-0-	1	1			-0-
03	1935	N	890	-0-	-1045	-0-	42	1	848	2	Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

01	DLQ G-10		1453	-0-	1453	1453	75	1	1378	2	Y	-0-					-0-
02	300	N	1197	-0-	897	2350	59	1	1138	2	Y	-0-					-0-
03	3100	N	1285	-0-	-1815	535	61	1	1224	2	Y	-0-					-0-
04	1769	N	1234	-0-	-535	-0-	63	1	1171	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					1
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1
04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1212	-0-	1212	1212	63	1	1149	2	Y	-0-					1
02	1600	N	1038	-0-	-562	650	51	1	987	2	Y	-0-	1	1			-0-
03	1766	N	1116	-0-	-650	-0-	53	1	1063	2	Y	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	55	1	1026	2	Y	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-	10	42	-0-	42	42	2	1	40	2	N	-0-					-0-
02	83	N	41	-0-	-42	-0-	2	1	39	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1295	-0-	1295	1295	82	1 9	1212	3	Y	1	1	1			5
02	DLQ G-10		1176	-0-	1176	2471	78	1 9	1097	3	Y	1					6
03	3729	X	1258	-0-	-2471	-0-	78	1 9	1178	3	Y	2	2	1			6
04	1165	X	1165	-0-	-0-	-0-	69	1 9	1095	3	Y	1	5	1			2
05	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					2
06	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		893	-0-	893	893	51	1	842	3	Y	-0-					2
02	DLQ G-10		794	-0-	794	1687	45	1 9	748	3	Y	1	2	1			1
03	1600	N	841	-0-	-759	928	48	1	793	3	Y	-0-					1
04	1735	N	807	-0-	-928	-0-	46	1 9	759	3	Y	2	2	1	1	8	-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
02	DLQ G-10		361	-0-	361	758	18	1	343	2	Y	-0-					-0-
03	1151	N	393	-0-	-758	-0-	19	1	374	2	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		829	-0-	829	829	43	1 9	785	2	Y	1					1
02	DLQ G-10		730	-0-	730	1559	36	1	694	2	Y	-0-	1	1			-0-
03	2285	N	726	-0-	-1559	-0-	34	1	692	2	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		699	-0-	699	699	44	1 9	654	3	Y	1	1	1			3
02	DLQ G-10		614	-0-	614	1313	41	1	573	3	Y	-0-					3
03	1944	N	631	-0-	-1313	-0-	39	1 9	591	3	Y	1	1	1			3
04	577	N	577	-0-	-0-	-0-	34	1 9	542	3	Y	1	2	1	1	8	1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		976	-0-	976	976	50 1		926	2	Y	-0-					1
02	DLQ G-10		932	-0-	932	1908	46 1		886	2	Y	-0-	1	1			-0-
03	2500	N	1084	-0-	-1416	492	51 1		1033	2	Y	-0-					-0-
04	1442	N	950	-0-	-492	-0-	49 1		901	2	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		927	-0-	927	927	59 1 1 9		867	3	Y	1	1	1			3
02	DLQ G-10		852	-0-	852	1779	57 1 1 9		794	3	Y	1					4
03	2500	N	912	-0-	-1588	191	57 1 1 9		854	3	Y	1	1	1			4
04	1043	N	852	-0-	-191	-0-	50 1 1 9		801	3	Y	1	3	1			2
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	662	-0-	662	662	38	1	624	3	Y	-0-					1
02	DLQ	G-10	557	-0-	557	1219	32	1	525	3	Y	-0-	1	1			-0-
03		1623	N 404	-0-	-1219	-0-	23	1	381	3	Y	-0-					-0-
04		619	N 619	-0-	-0-	-0-	35	1	583	3	Y	1	1	1			-0-
							1	9									
05		589	N NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06		390	N NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1766	X	1766	-0-	-0-	-0-	106 2	1 9	1658	3	N	2	1	1			2
02	1665	X	1665	-0-	-0-	-0-	103	1	1562	3	N	-0-					2
03	2604	X	2019	-0-	-585	-0-	122 3	1 9	1894	3	N	3	4	1			1
04	2130	X	2072	-0-	-58	-0-	129 1	1 9	1942	3	N	1					2
05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					2
06	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		675	-0-	675	675	36	1	639	2	N	-0-					-0-
02	DLQ G-10		649	-0-	649	1324	38	1	611	2	N	-0-					-0-
03	2021	N	697	-0-	-1324	-0-	49	1	648	2	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	44	1	629	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		745	-0-	745	745	49 1	1 9	695	3	Y	1					3
03	774	N	29	-0-	-745	-0-	2 1	1 9	26	3	Y	1	1	1			3
04	1084	N	1084	-0-	-0-	-0-	64 1	1 9	1019	3	Y	1	2	1	1	8	1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	816	-0-	816	816	61	1	755	3	Y	-0-					-0-
02	DLQ	G-10	756	-0-	756	1572	57	1	699	3	Y	-0-					-0-
03	2351	N	779	-0-	-1572	-0-	58	1	721	3	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	44	1	540	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		559	-0-	559	559	35	1 9	523	3	Y	1	1	1			3
02	DLQ G-10		511	-0-	511	1070	34	1 9	476	3	Y	1					4
03	1620	N	550	-0-	-1070	-0-	34	1 9	515	3	Y	1	1	1			4
04	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-	3	1			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1643	-0-	1643	1643	104	1	1536	3	Y	3	2	1			9
							3	9									
02	DLQ G-10		1507	-0-	1507	3150	100	1	1406	3	Y	1					10
							1	9									
03	1600	N	1583	-0-	-17	3133	99	1	1483	3	Y	1	2	1			9
							1	9									
04	3000	N	1629	-0-	-1371	1762	96	1	1531	3	Y	2	8	1			3
							2	9									
05	1612	N	NO RPT	-0-	-1612	150					Y	NO RPT					3
06	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
02	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
03	3069	X	2015	-0-	-1054	-0-	2015	3			N	-0-					-0-
04	3060	X	2445	-0-	-615	-0-	2444	3	1	9	N	1	1	8			-0-
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1015	-0-	1015	1015	64	1	950	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		858	-0-	858	1873	57	1	801	3	Y	-0-					1
03	2500	N	883	-0-	-1617	256	55	1	827	3	Y	1	1	1			1
							1	9									
04	1154	N	898	-0-	-256	-0-	53	1	845	3	Y	-0-					1
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	905	-0-	905	905	49	1	856	2	N	-0-					1
02	DLQ	G-10	842	-0-	842	1747	50	1	792	2	N	-0-					1
03	2636	X	889	-0-	-1747	-0-	62	1	827	2	N	-0-					1
04	849	X	849	-0-	-0-	-0-	55	1	794	2	N	-0-					1
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1014	-0-	1014	1014	65 7	1 9	942	3	N	6	3	1			8
02	DLQ G-10		931	-0-	931	1945	61 6	1 9	864	3	N	5	6	1			7
03	2500	N	964	-0-	-1536	409	64 6	1 9	894	3	N	5	6	1			6
04	1335	N	926	-0-	-409	-0-	61 4	1 9	861	3	N	4	6	1			4
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					4
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	16 30	1 3	280	2	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	19	1	274	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		181	-0-	181	181	9	1	172	2	Y	-0-					-0-
02	DLQ G-10		168	-0-	168	349	8	1	160	2	Y	-0-					-0-
03	533	N	184	-0-	-349	-0-	9	1	175	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	666	-0-	666	666	48 1 1 9		617	3	N	1	4	1			1
02	DLQ	G-10	625	-0-	625	1291	44 1		581	3	N	-0-					1
03		1800 N	700	-0-	-1100	191	48 1 2 9		650	3	N	2					3
04		867 N	676	-0-	-191	-0-	46 1 2 9		628	3	N	2	4	1			1
05		651 N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06		690 N	NO RPT	-0-	-690	-0-					N	NO RPT					1

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	227	-0-	227	227	13 1 1 9		213	2	Y	1	1	1			1
02	DLQ	G-10	215	-0-	215	442	13 1 1 9		201	2	Y	1	1	1			1
03		676 N	234	-0-	-442	-0-	15 1 1 9		218	2	Y	1	1	1			1
04		308 N	308	-0-	-0-	-0-	20 1 1 9		287	2	Y	1					2
05		217 N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06		240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1340	-0-	1340	1340	90 1 9		1249	3	Y	1					2
02	DLQ G-10		1200	-0-	1200	2540	82 1		1118	3	Y	-0-	1	1			1
03	2500	N	1142	-0-	-1358	1182	78 1 9		1063	3	Y	1	1	1			1
04	2331	N	1149	-0-	-1182	-0-	81 1 9		1067	3	Y	1	1	1	1	8	-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	683 3				N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627 3				N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668 3				N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663 3				N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	188	-0-	188	188	13	1	175	3	Y	-0-					-0-
02	DLQ	G-10	186	-0-	186	374	13	1	173	3	Y	-0-					-0-
03	574	N	200	-0-	-374	-0-	14	1	186	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2515	-0-	-275	-0-	2515	3			N	-0-					-0-
02	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2697	X	2480	-0-	-217	-0-	2480	3			N	-0-					-0-
04	2520	X	2390	-0-	-130	-0-	2390	3			N	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		828	-0-	828	828	45	1	783	2	N	-0-					-0-
02	DLQ G-10		809	-0-	809	1637	48	1	761	2	N	-0-					-0-
03	1600	N	873	-0-	-727	910	61	1	812	2	N	-0-					-0-
04	1753	N	843	-0-	-910	-0-	55	1	788	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

01	292	N	292	-0-	-0-	-0-	19 2	1 9	271	3	N	2	1	1			3
02	293	N	293	-0-	-0-	-0-	19 1	1 9	273	3	N	1	2	1			2
03	343	N	343	-0-	-0-	-0-	23 2	1 9	318	3	N	2	2	1			2
04	351	N	351	-0-	-0-	-0-	23 2	1 9	326	3	N	2	2	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

01	DLQ G-10		336	-0-	336	336	15 1	1 9	320	3	N	1	1	1			1
02	DLQ G-10		318	-0-	318	654	16 1	1 9	301	3	N	1	1	1			1
03	981	N	327	-0-	-654	-0-	17 1	1 9	309	3	N	1	1	1			1
04	307	N	307	-0-	-0-	-0-	16 1	1 9	290	3	N	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2134	-0-	2134	2134	129	1 9	2004	3	N	1	1	1			1
02	DLQ G-10		1875	-0-	1875	4009	116	1 9	1758	3	N	1					2
03	1800	N	1927	-0-	127	4136	116	1 9	1809	3	N	2	3	1			1
04	3000	N	1868	-0-	-1132	3004	116	2 9	1751	3	N	1					2
05	2015	N	NO RPT	-0-	-2015	989	116	1 9			N	NO RPT					2
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

01	DLQ G-10		711	-0-	711	711	51	1	660	3	N	-0-	3	1			1
02	DLQ G-10		652	-0-	652	1363	46	1	606	3	N	-0-					1
03	1600	N	699	-0-	-901	462	48	1 2	649	3	N	2					3
04	1233	N	771	-0-	-462	-0-	52	1 2	717	3	N	2	4	1			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2242	-0-	2242	2242	129 1 9	1	2112	3	Y	1					4
02	DLQ G-10		2066	-0-	2066	4308	118 1 9	1	1947	3	Y	1	4	1			1
03	2500	N	2170	-0-	-330	3978	123 1 9	1	2046	3	Y	1					2
04	3000	N	2088	-0-	-912	3066	118 1 9	1	1969	3	Y	1	3	1			-0-
05	2201	N	NO RPT	-0-	-2201	865					Y	NO RPT					-0-
06	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					1
02	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	1	1			1
							1	9									
03	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	31	1	632	3	N	2	2	1			2
							2	9									
02	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			2
							2	9									
03	671	N	671	-0-	-0-	-0-	35	1	633	3	N	3	2	1			3
							3	9									
04	578	N	578	-0-	-0-	-0-	30	1	546	3	N	2	2	1			3
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1207	-0-	1207	1207	62	1	1145	2	Y	-0-					1
02	DLQ G-10		1276	-0-	1276	2483	63	1	1213	2	Y	-0-	1	1			-0-
03	1700	N	874	-0-	-826	1657	41	1	833	2	Y	-0-					-0-
04	2418	N	761	-0-	-1657	-0-	39	1	722	2	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1101	-0-	1101	1101	57	1	1044	2	Y	-0-					1
02	DLQ G-10		1028	-0-	1028	2129	50	1	978	2	Y	-0-	1	1			-0-
03	2500	N	1118	-0-	-1382	747	53	1	1065	2	Y	-0-					-0-
04	1810	N	1063	-0-	-747	-0-	54	1	1009	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		454	-0-	454	454	20	1	434	2	Y	-0-					-0-
02	DLQ G-10		550	-0-	550	1004	24	1	526	2	Y	-0-					-0-
03	1580	N	576	-0-	-1004	-0-	26	1	550	2	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

01	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0-	-0-	97 1 1 9		1503	3	N	1	1	1			1
02	1472	N	1472	-0-	-0-	-0-	91 1 1 9		1380	3	N	1					2
03	1549	N	1549	-0-	-0-	-0-	94 1 1 9		1454	3	N	1	3	1			-0-
04	1525	N	1525	-0-	-0-	-0-	95 1 1 9		1429	3	N	1					1
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					1
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	54 1 12 9		1007	3	N	11	10	1			7
02	1085	N	1085	-0-	-0-	-0-	55 1 12 9		1018	3	N	11	11	1			7
03	1152	N	1152	-0-	-0-	-0-	62 1 11 9		1079	3	N	10	7	1			10
04	1094	N	1094	-0-	-0-	-0-	58 1 11 9		1025	3	N	10	12	1			8
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					8
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1559	-0-	1559	1559	77 12	1 9	1470	3	N	11	13	1			15
02	DLQ G-10		1490	-0-	1490	3049	76 8	1 9	1406	3	N	7	6	1			16
03	1600	N	1564	-0-	-36	3013	83 13	1 9	1468	3	N	12	13	1	1	8	14
04	3000	N	1482	-0-	-1518	1495	81 15	1 9	1386	3	N	14	13	1	1	8	14
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					14
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					14

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1082	N	1082	-0-	-0-	-0-	65	1	1017	3	N	-0-					1
02	961	N	961	-0-	-0-	-0-	59	1	902	3	N	-0-					1
03	1099	N	1099	-0-	-0-	-0-	66	1	1032	3	N	1	2	1			-0-
							1	9									
04	1016	N	1016	-0-	-0-	-0-	63	1	952	3	N	1					1
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1061	-0-	1061	1061	63	1	992	2	Y	5	5	1			5
							6	9									
02	DLQ G-10		1065	-0-	1065	2126	64	1	993	2	Y	7	6	1			6
							8	9									
03	2500	N	1159	-0-	-1341	785	74	1	1082	2	Y	3	6	1			3
							3	9									
04	1921	N	1136	-0-	-785	-0-	72	1	1057	2	Y	6					9
							7	9									
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					9
06	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					9

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	18	1	378	3	N	1	1	1			1
							1	9									
02	359	N	359	-0-	-0-	-0-	18	1	340	3	N	1	1	1			1
							1	9									
03	403	N	403	-0-	-0-	-0-	21	1	381	3	N	1	1	1			1
							1	9									
04	444	N	444	-0-	-0-	-0-	23	1	419	3	N	2	1	1			2
							2	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1184	-0-	1184	1184	64	1	1120	2	N	-0-					1
02	DLQ G-10		1146	-0-	1146	2330	68	1	1078	2	N	-0-					1
03	1700	N	1224	-0-	-476	1854	86	1	1138	2	N	-0-					1
04	2846	N	992	-0-	-1854	-0-	65	1	927	2	N	-0-					1
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		304	-0-	304	304	19	1	285	3	Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	304					Y	-0-					1
03	304	N	-0-	-0-	-304	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		754	-0-	754	754	48	1 9	705	3	Y	1	1	1			2
02	DLQ G-10		685	-0-	685	1439	45	1 9	639	3	Y	1					3
03	2158	N	719	-0-	-1439	-0-	45	1 9	673	3	Y	1	3	1			1
04	682	N	682	-0-	-0-	-0-	40	1	642	3	Y	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

01	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1439	-0-	1439	1439	83 1 9		1355	3	Y	1					3
02	DLQ G-10		1347	-0-	1347	2786	77	1	1270	3	Y	-0-	2	1			1
03	1800	N	1432	-0-	-368	2418	81	1	1351	3	Y	-0-					1
04	3000	N	1413	-0-	-1587	831	80 1 9		1332	3	Y	1	2	1			-0-
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-
06	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		531	-0-	531	531	36	1	495	3	Y	-0-					1
02	DLQ G-10		505	-0-	505	1036	34	1	470	3	Y	1	1	1			1
							1	9									
03	1580	N	544	-0-	-1036	-0-	37	1	507	3	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	37	1	488	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

01	DLQ G-10		396	-0-	396	396	27	1	368	3	Y	1					1
							1	9									
02	DLQ G-10		372	-0-	372	768	25	1	347	3	Y	-0-	1	1			-0-
03	1175	N	407	-0-	-768	-0-	28	1	379	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

01	DLQ G-10		1857	-0-	1857	1857	89	1	1766	3	N	2	3	1			4
							2	9									
02	DLQ G-10		1728	-0-	1728	3585	84	1	1641	3	N	3	3	1			4
							3	9									
03	2500	N	1816	-0-	-684	2901	90	1	1722	3	N	4	3	1			5
							4	9									
04	3000	N	1721	-0-	-1279	1622	86	1	1632	3	N	3	7	1			1
							3	9									
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					1
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					1

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	872	-0-	872	872	45 1 1 9		826	2	Y	1					1
02	DLQ G-10	823	-0-	823	1695	40	1	783	2	Y	-0-	1	1			-0-
03	1800 N	901	-0-	-899	796	43	1	858	2	Y	-0-					-0-
04	1614 N	818	-0-	-796	-0-	42	1	776	2	Y	-0-					-0-
05	713 N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690 N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	487	-0-	487	487	29	1	457	2	Y	1	1	1			1
							1	9									
02	DLQ	G-10	463	-0-	463	950	28	1	432	2	Y	3	2	1			2
							3	9									
03	1218	N	268	-0-	-950	-0-	17	1	250	2	Y	1	2	1			1
							1	9									
04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	8			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

01	DLQ	G-10	1182	-0-	1182	1182	70	1	1104	2	Y	7	7	1			6
							8	9									
02	DLQ	G-10	1069	-0-	1069	2251	65	1	997	2	Y	6	6	1			6
							7	9									
03	1800	N	1171	-0-	-629	1622	74	1	1094	2	Y	3	6	1			3
							3	9									
04	2630	N	1008	-0-	-1622	-0-	64	1	938	2	Y	5					8
							6	9									
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					8
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					8

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		973	-0-	973	973	52	1	915	3	N	5	6	1			3
							6	9									
02	DLQ G-10		923	-0-	923	1896	51	1	868	3	N	4	3	1			4
							4	9									
03	2500	N	816	-0-	-1684	212	46	1	766	3	N	4	3	1			5
							4	9									
04	1082	N	870	-0-	-212	-0-	47	1	821	3	N	2	2	1			5
							2	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3344	-0-	3344	3344	165	1	3151	3	N	25	31	1			33
							28	9									
02	DLQ G-10		3528	-0-	3528	6872	180	1	3325	3	N	21	15	1	1	8	38
							23	9									
03	10454	X	3582	-0-	-6872	-0-	191	1	3362	3	N	26	30	1			34
							29	9									
04	3238	X	3238	-0-	-0-	-0-	176	1	3029	3	N	30	30	1	1	8	33
							33	9									
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					33
06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					33

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	42	1	550	2	N	-0-					2
02	542	N	542	-0-	-0-	-0-	40	1	502	2	N	-0-					2
03	572	N	572	-0-	-0-	-0-	42	1	530	2	N	-0-					2
04	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-	1	1			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		775	-0-	775	775	50 4	1 9	721	3	N	4	2	1			6
02	DLQ G-10		779	-0-	779	1554	51 4	1 9	724	3	N	4	5	1			5
03	2432	N	878	-0-	-1554	-0-	58 6	1 9	814	3	N	5	5	1			5
04	561	N	561	-0-	-0-	-0-	37 3	1 9	521	3	N	3	4	1	1	8	3
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					3

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	660	X	16	-0-	-644	-0-	16	3			N	-0-					-0-
05	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		237	-0-	237	237	6 4	1 9	227	3	Y	4					7
02	DLQ G-10		221	-0-	221	458	7	1	214	3	Y	-0-					7
03	695	N	237	-0-	-458	-0-	6	1	231	3	Y	-0-	5	1			2
04	234	N	234	-0-	-0-	-0-	5 2	1 9	227	3	Y	2					4
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	DLQ G-10		10	-0-	10	21	1	1	9	3	Y	-0-					-0-
03	32	N	11	-0-	-21	-0-	1	1	10	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1 1	1 9	10	3	Y	1					1
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					1
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		593	-0-	593	593	31	1	562	2	Y	-0-					-0-
02	DLQ G-10		553	-0-	553	1146	27	1	526	2	Y	-0-					-0-
03	1748	N	602	-0-	-1146	-0-	29	1	573	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1182	-0-	1182	1182	31 18	1 9	1133	3	Y	16	1	8			34
02	DLQ G-10		943	-0-	943	2125	29	1	914	3	Y	-0-					34
03	1800	N	1002	-0-	-798	1327	27	1	975	3	Y	-0-	23	1			11
04	2335	N	1008	-0-	-1327	-0-	23 8	1 9	977	3	Y	7					18
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					18
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					18

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		162	-0-	162	162	10 1	1 9	151	2	Y	1	1	1			1
02	DLQ G-10		110	-0-	110	272	7 1	1 9	102	2	Y	1	1	1			1
03	405	N	133	-0-	-272	-0-	8	1	125	2	Y	-0-	1	1			-0-
04	159	N	159	-0-	-0-	-0-	10 1	1 9	148	2	Y	1					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
02	DLQ G-10		6	-0-	6	13	1	1	5	2	Y	-0-					-0-
03	17	N	4	-0-	-13	-0-	4	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2402	-0-	2402	2402	145	1 9	2256	3	N	1	1	1			2
02	DLQ G-10		2173	-0-	2173	4575	134	1 9	2038	3	N	1					3
03	6747	X	2172	-0-	-4575	-0-	131	1 9	2039	3	N	2	4	1			1
04	1993	X	1993	-0-	-0-	-0-	124	1 9	1868	3	N	1					2
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					2
06	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		855	-0-	855	855	42 6	1 9	807	3	N	5	5	1			7
02	DLQ G-10		562	-0-	562	1417	29 3	1 9	530	3	N	3	3	1			7
03	1600	N	754	-0-	-846	571	40 6	1 9	708	3	N	5	6	1			6
04	1214	N	643	-0-	-571	-0-	35 7	1 9	601	3	N	6	6	1			6
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					6
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					6

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1743	-0-	1743	1743	86	1	1644	3	N	12	14	1			16
							13	9									
02	DLQ G-10		1406	-0-	1406	3149	72	1	1327	3	N	6	6	1			16
							7	9									
03	2500	N	1821	-0-	-679	2470	97	1	1711	3	N	12	13	1			15
							13	9									
04	3000	N	1694	-0-	-1306	1164	92	1	1588	3	N	13	13	1			15
							14	9									
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					15
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					15

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1176	-0-	1176	1176	58	1	1118	3	N	-0-					58
02	DLQ G-10		1137	-0-	1137	2313	58	1	1079	3	N	-0-					58
03	1600	N	437	-0-	-1163	1150	23	1	414	3	N	-0-	47	1			11
04	1158	N	8	-0-	-1150	-0-	8	3			N	-0-					11
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					11
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		383	-0-	383	383	19	1	361	3	N	3	4	1			4
							3	9									
02	DLQ G-10		458	-0-	458	841	23	1	432	3	N	3	2	1			5
							3	9									
03	1513	N	672	-0-	-841	-0-	36	1	630	3	N	5	4	1			6
							6	9									
04	798	N	798	-0-	-0-	-0-	43	1	745	3	N	9	6	1	1	8	8
							10	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					8
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		505	-0-	505	505	26	1	468	3	Y	10	11	1			7
							11	9									
02	DLQ G-10		470	-0-	470	975	24	1	433	3	Y	12	11	1			8
							13	9									
03	1513	N	538	-0-	-975	-0-	27	1	497	3	Y	13	15	1			6
							14	9									
04	695	N	695	-0-	-0-	-0-	35	1	641	3	Y	17	13	1	1	8	9
							19	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					9
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					9

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2993	-0-	2993	2993	154	1	2765	3	Y	67	67	1	3	8	43
							74	9									
02	DLQ G-10		2532	-0-	2532	5525	132	1	2333	3	Y	61	59	1	3	8	42
							67	9									
03	8432	X	2907	-0-	-5525	-0-	146	1	2677	3	Y	76	82	1	5	8	31
							84	9									
04	2792	X	2792	-0-	-0-	-0-	142	1	2577	3	Y	66	57	1	1	8	39
							73	9									
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					39
06	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					39

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		984	-0-	984	984	63	1	913	3	N	7	3	1			8
							8	9									
02	DLQ G-10		951	-0-	951	1935	62	1	883	3	N	5	6	1			7
							6	9									
03	2500	N	1041	-0-	-1459	476	69	1	966	3	N	5	6	1			6
							6	9									
04	1506	N	1030	-0-	-476	-0-	68	1	955	3	N	6	6	1	1	8	5
							7	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		764	-0-	764	764	38	1	719	3	N	6	7	1			8
							7	9									
02	DLQ G-10		701	-0-	701	1465	36	1	662	3	N	3	3	1			8
							3	9									
03	2249	N	784	-0-	-1465	-0-	42	1	736	3	N	5	6	1			7
							6	9									
04	765	N	765	-0-	-0-	-0-	42	1	716	3	N	6	6	1			7
							7	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		197	-0-	197	197	10	1	185	3	N	2	2	1			2
							2	9									
02	DLQ G-10		167	-0-	167	364	9	1	157	3	N	1	1	1			2
							1	9									
03	602	N	238	-0-	-364	-0-	13	1	223	3	N	2	2	1			2
							2	9									
04	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	2	1			2
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1514	-0-	1514	1514	79	1	1429	3	Y	5	3	1			7
							6	9									
02	DLQ G-10		1315	-0-	1315	2829	70	1	1241	3	Y	4	6	1			5
							4	9									
03	4213	X	1384	-0-	-2829	-0-	71	1	1303	3	Y	9	9	1			5
							10	9									
04	1384	X	1384	-0-	-0-	-0-	72	1	1302	3	Y	9	9	1			5
							10	9									
05	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					5
06	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					5

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1414	-0-	1414	1414	95	1	1318	3	Y	1					2
							1	9									
02	DLQ G-10		1451	-0-	1451	2865	99	1	1351	3	Y	1	2	1			1
							1	9									
03	2500	N	1444	-0-	-1056	1809	99	1	1344	3	Y	1	1	1			1
							1	9									
04	3000	N	1223	-0-	-1777	32	86	1	1137	3	Y	-0-	1	1			-0-
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		170	-0-	170	170	9	1	161	3	N	-0-	2	1			-0-
02	DLQ G-10		155	-0-	155	325	8	1	146	3	N	1					1
							1	9									
03	488	N	163	-0-	-325	-0-	8	1	154	3	N	1	2	1			-0-
							1	9									
04	159	N	159	-0-	-0-	-0-	7	1	151	3	N	1					1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

01	DLQ G-10		402	-0-	402	402	20 2	1 9	380	3	N	2	3	1			4
02	DLQ G-10		391	-0-	391	793	20 2	1 9	369	3	N	2	2	1			4
03	1248	N	455	-0-	-793	-0-	24 3	1 9	428	3	N	3	3	1			4
04	450	N	450	-0-	-0-	-0-	25 3	1 9	422	3	N	3	3	1			4
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

01	DLQ G-10		904	-0-	904	904	61 1	1	843	3	Y	-0-					1
02	DLQ G-10		847	-0-	847	1751	58 1	1 9	788	3	Y	1	1	1			1
03	2500	N	904	-0-	-1596	155	62 1	1 9	841	3	Y	1	1	1			1
04	1017	N	862	-0-	-155	-0-	60 1	1 9	801	3	Y	1	1	1	1	8	-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		768	-0-	768	768	52	1	716	3	Y	-0-					1
02	DLQ G-10		789	-0-	789	1557	54	1	734	3	Y	1	1	1			1
							1	9									
03	1600	N	730	-0-	-870	687	50	1	679	3	Y	1	1	1			1
							1	9									
04	1283	N	596	-0-	-687	-0-	42	1	553	3	Y	1	1	1	1	8	-0-
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4558	-0-	4558	4558	234	1	4216	3	Y	98	98	1	5	8	63
							108	9									
02	DLQ G-10		4088	-0-	4088	8646	213	1	3772	3	Y	94	88	1	4	8	65
							103	9									
03	13201	X	4555	-0-	-8646	-0-	230	1	4200	3	Y	114	125	1	8	8	46
							125	9									
04	4306	X	4306	-0-	-0-	-0-	219	1	3977	3	Y	100	86	1	1	8	59
							110	9									
05	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					59
06	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					59

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	33	1	570	3	N	2	8	1			2
							2	9									
02	554	N	554	-0-	-0-	-0-	30	1	521	3	N	3					5
							3	9									
03	588	N	588	-0-	-0-	-0-	30	1	556	3	N	2	6	1			1
							2	9									
04	573	N	573	-0-	-0-	-0-	26	1	546	3	N	1					2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1243	-0-	1243	1243	61	1	1172	3	N	9	10	1			11
							10	9									
02	DLQ G-10		1174	-0-	1174	2417	60	1	1107	3	N	6	5	1			12
							7	9									
03	1700	N	1367	-0-	-333	2084	73	1	1284	3	N	9	10	1			11
							10	9									
04	3000	N	1316	-0-	-1684	400	72	1	1232	3	N	11	10	1			12
							12	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					12
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					12

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

01	DLQ G-10		122	-0-	122	122	8	1	114	3	Y	-0-					-0-
02	DLQ G-10		36	-0-	36	158	2	1	34	3	Y	-0-					-0-
03	284	N	126	-0-	-158	-0-	9	1	117	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2313	-0-	2313	2313	114 19	1 9	2180	3	N	17	18	1	1	8	21
02	DLQ G-10		2256	-0-	2256	4569	115 13	1 9	2128	3	N	12	9	1	1	8	23
03	1600	N	2523	-0-	923	5492	135 19	1 9	2369	3	N	17	18	1	1	8	21
04	3000	N	2645	-0-	-355	5137	144 25	1 9	2476	3	N	23	20	1	1	8	23
05	2294	N	NO RPT	-0-	-2294	2843					N	NO RPT					23
06	2220	N	NO RPT	-0-	-2220	623					N	NO RPT					23

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1563	-0-	1563	1563	105	1 1 9	1457	3	Y	1					2
02	DLQ G-10		1676	-0-	1676	3239	114	1 1 9	1561	3	Y	1	2	1			1
03	1800	N	1820	-0-	20	3259	125	1 1 9	1694	3	Y	1	1	1			1
04	3000	N	1734	-0-	-1266	1993	122	1	1612	3	Y	-0-	1	1			-0-
05	1798	N	NO RPT	-0-	-1798	195					Y	NO RPT					-0-
06	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		194	-0-	194	194	11	1	183	3	Y	-0-					-0-
02	DLQ G-10		186	-0-	186	380	11	1	175	3	Y	-0-					-0-
03	561	N	181	-0-	-380	-0-	10	1	171	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	25	1	376	3	N	1					1
							1	9									
03	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-	1	1			-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1373	-0-	1373	1373	92	1	1280	3	Y	1					2
							1	9									
02	DLQ G-10		1292	-0-	1292	2665	88	1	1204	3	Y	-0-	1	1			1
03	1600	N	1398	-0-	-202	2463	96	1	1301	3	Y	1	1	1			1
							1	9									
04	3000	N	1338	-0-	-1662	801	94	1	1243	3	Y	1	1	1	1	8	-0-
							1	9									
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		792	-0-	792	792	53	1	739	3	Y	-0-					1
02	DLQ G-10		736	-0-	736	1528	50	1	685	3	Y	1	1	1			1
							1	9									
03	1800	N	805	-0-	-995	533	55	1	749	3	Y	1	1	1			1
							1	9									
04	1235	N	702	-0-	-533	-0-	49	1	652	3	Y	1	1	1	1	8	-0-
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		497	-0-	497	497	32	1 3 9	462	3	N	3	1	1			4
02	DLQ G-10		441	-0-	441	938	29	1 2 9	410	3	N	2	3	1			3
03	1373	N	435	-0-	-938	-0-	29	1 2 9	404	3	N	2	3	1			2
04	414	N	414	-0-	-0-	-0-	27	1 2 9	385	3	N	2	2	1			2
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1150	-0-	1150	1150	66 1 9		1083	3	Y	1					3
02	DLQ G-10		1313	-0-	1313	2463	75 1 9		1238	3	Y	-0-	2	1			1
03	2500	N	1447	-0-	-1053	1410	82 1 9		1364	3	Y	1					2
04	2853	N	1443	-0-	-1410	-0-	82 1 9		1361	3	Y	-0-	2	1			-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	10	1	199	3	N	2	2	1			2
							2	9									
02	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	1	1			3
							2	9									
03	227	N	227	-0-	-0-	-0-	12	1	214	3	N	1	2	1			2
							1	9									
04	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	2	1			2
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2416	-0-	2416	2416	116	1	2296	3	N	4	5	1			6
							4	9									
02	DLQ G-10		2121	-0-	2121	4537	104	1	2014	3	N	3	4	1			5
							3	9									
03	6645	X	2108	-0-	-4537	-0-	104	1	1998	3	N	5	4	1			6
							6	9									
04	1992	X	1992	-0-	-0-	-0-	99	1	1890	3	N	3	8	1			1
							3	9									
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		980	-0-	980	980	63	1	917	3	N	-0-					15
02	DLQ G-10		1081	-0-	1081	2061	71	1	1010	3	N	-0-					15
03	1700	N	1050	-0-	-650	1411	70	1	980	3	N	-0-					15
04	2667	N	1256	-0-	-1411	-0-	84	1	1170	3	N	2					17
							2	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					17
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					17

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

01	DLQ G-10		1438	-0-	1438	1438	92	1	1337	3	N	8	4	1			11
							9	9									
02	DLQ G-10		1283	-0-	1283	2721	84	1	1192	3	N	6	8	1			9
							7	9									
03	1700	N	1408	-0-	-292	2429	94	1	1306	3	N	7	8	1			8
							8	9									
04	3000	N	1389	-0-	-1611	818	92	1	1290	3	N	6	8	1			6
							7	9									
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					6
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					6

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		423	-0-	423	423	20 1 9		402	3	N	1	1	1			1
02	DLQ G-10		386	-0-	386	809	19 1 9		366	3	N	1	1	1			1
03	1228	N	419	-0-	-809	-0-	21 1 9		397	3	N	1	1	1			1
04	396	N	396	-0-	-0-	-0-	20 1		376	3	N	-0-	1	1			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		443	-0-	443	443	22	1 4 9	417	3	N	4	4	1			5
02	DLQ G-10		433	-0-	433	876	22	1 2 9	409	3	N	2	2	1			5
03	1362	N	486	-0-	-876	-0-	26	1 4 9	456	3	N	4	4	1			5
04	465	N	465	-0-	-0-	-0-	25	1 6 9	434	3	N	5	4	1	1	8	5
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1122	-0-	1122	1122	59	1 3 9	1060	3	Y	3	2	1			5
02	DLQ G-10		995	-0-	995	2117	53	1 4 9	938	3	Y	4	5	1			4
03	2500	N	1074	-0-	-1426	691	55	1 8 9	1011	3	Y	7	7	1			4
04	1774	N	1083	-0-	-691	-0-	56	1 8 9	1019	3	Y	7	7	1			4
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					4
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					4

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		966	-0-	966	966	58	1	908	3	N	-0-					1
02	DLQ G-10		928	-0-	928	1894	57	1	871	3	N	-0-					1
03	2500	N	907	-0-	-1593	301	55	1	852	3	N	-0-	1	1			-0-
04	1197	N	896	-0-	-301	-0-	56	1 1 9	839	3	N	1					1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		603	-0-	603	603	36	1 1 9	566	3	N	1					1
02	DLQ G-10		543	-0-	543	1146	34	1	509	3	N	-0-					1
03	1712	N	566	-0-	-1146	-0-	34	1	532	3	N	-0-	1	1			-0-
04	534	N	534	-0-	-0-	-0-	33	1 1 9	500	3	N	1					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2423	-0-	2423	2423	120 22	1 9	2281	3	N	20	22	1	1	8	25
02	DLQ G-10		2670	-0-	2670	5093	136 17	1 9	2517	3	N	15	11	1	1	8	28
03	7950	X	2857	-0-	-5093	-0-	152 22	1 9	2683	3	N	20	22	1	1	8	25
04	2716	X	2716	-0-	-0-	-0-	148 26	1 9	2542	3	N	24	23	1			26
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					26
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					26

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	14	X	9	-0-	-5	-0-	9	3			N	-0-					-0-
05	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2287	-0-	2287	2287	113	1	2157	3	N	15	16	1			18
							17	9									
02	DLQ G-10		2067	-0-	2067	4354	106	1	1950	3	N	10	8	1			20
							11	9									
03	6561	X	2207	-0-	-4354	-0-	118	1	2074	3	N	14	15	1	1	8	18
							15	9									
04	2127	X	2127	-0-	-0-	-0-	116	1	1993	3	N	16	16	1			18
							18	9									
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					18
06	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					18

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8280	-0-	8280	8280	409 10	1 9	7861	3	N	9					49
02	DLQ G-10		7685	-0-	7685	15965	393 15	1 9	7277	3	N	14	27	1	1	8	35
03	24158	X	8193	-0-	-15965	-0-	437 9	1 9	7747	3	N	8					43
04	7875	X	7875	-0-	-0-	-0-	437 3	1 9	7435	3	N	3	1	8			45
05	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					45
06	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					45

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2113	-0-	2113	2113	111 8	1 9	1994	3	Y	7	5	1			10
02	DLQ G-10		1920	-0-	1920	4033	102 8	1 9	1810	3	Y	7	9	1			8
03	6136	X	2103	-0-	-4033	-0-	108 15	1 9	1980	3	Y	14	14	1			8
04	2000	X	2000	-0-	-0-	-0-	104 15	1 9	1881	3	Y	14	14	1			8
05	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					8
06	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					8

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

01	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	464	N	263	-0-	-201	-0-	263	2			N	-0-					-0-
03	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		357	-0-	357	357	44	1	313	3	Y	-0-					-0-
02	616	N	259	-0-	-357	-0-	31	1	228	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		333	-0-	333	333	27	1	306	3	Y	-0-					1
02	648	N	315	-0-	-333	-0-	25	1	290	3	Y	-0-					1
03	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-	1	1			-0-
04	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	40	1	651	3	Y	-0-					-0-
02	200	N	651	-0-	451	1142	39	1	612	3	Y	-0-					-0-
03	1832	N	690	-0-	-1142	-0-	43	1	647	3	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
*03	930	N	903	-0-	-27	-0-	903	2			Y	-0-					-0-
*04	900	N	878	-0-	-22	-0-	878	2			Y	-0-					-0-
05	930	N	894	-0-	-36	-0-	894	2			Y	-0-					-0-
06	870	N	854	-0-	-16	-0-	854	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	16	1	15	2	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	13	1	12	2	N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					90
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					90
03	248	N	219	-0-	-29	-0-	219	5			N	-0-	90	7			-0-
04	65	N	65	-0-	-0-	-0-	65	5			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	5			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	5			N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					39
02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					39
03	969	N	969	-0-	-0-	-0-	969	5			N	-0-	39	7			-0-
04	330	N	330	-0-	-0-	-0-	330	5			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	5			N	-0-					-0-
*06	1031	N	1031	-0-	-0-	-0-	1031	5			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	5			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	5			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	5			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	5			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	5			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	5			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	5			N	-0-					-0-
*06	991	N	991	-0-	-0-	-0-	991	5			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					9
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					9
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					9
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					9
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					9
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

01	171 R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	151 R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155 #	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	111 R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	141 R	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	133 R	133	-0-	-0-	-0-	133	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

01	31 #	26	-0-	-5	-0-	25	1	1	3	N	-0-					99
02	29 #	23	-0-	-6	-0-	22	1	1	3	N	-0-					99
03	31 #	16	-0-	-15	-0-	15	1	1	3	N	-0-					99
04	30 #	8	-0-	-22	-0-	7	1	1	3	N	-0-					99
05	31 #	9	-0-	-22	-0-	8	1	1	3	N	-0-					99
06	30 #	6	-0-	-24	-0-	5	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

01	10 N	10	-0-	-0-	-0-	1	4	9	9	N	8					38
02	37 N	37	-0-	-0-	-0-	1	4	36	9	N	33					71
03	13 N	13	-0-	-0-	-0-	1	4	12	9	N	11					82
04	12 N	12	-0-	-0-	-0-	1	4	11	9	N	10					81
05	0 N	-0-	-0-	-0-	-0-					N	-0-					81
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580

DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	-0-	168	1	622	2	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	222	1	689	2	N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	205	1	647	2	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	314	1	550	2	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	211	1	475	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	85	1	316	2	N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	97	1	303	2	N	-0-			-0-
03	385	N	385	-0-	-0-	-0-	93	1	292	2	N	-0-			-0-
04	390	N	305	-0-	-85	-0-	111	1	194	2	N	-0-			-0-
*05	347	N	347	-0-	-0-	-0-	107	1	240	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

01	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	72	1	224	2	N	-0-			-0-
03	277	N	277	-0-	-0-	-0-	67	1	210	2	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	93	1	162	2	N	-0-			-0-
*05	245	N	245	-0-	-0-	-0-	76	1	169	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

01	176	N	176	-0-	-0-	-0-	37	1	139	2	N	-0-			-0-
02	500	N	500	-0-	-0-	-0-	122	1	378	2	N	-0-			-0-
03	506	N	506	-0-	-0-	-0-	122	1	384	2	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	140	1	246	2	N	-0-			-0-
*05	135	N	135	-0-	-0-	-0-	42	1	93	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	-0-	-0-	-0-	-0-					N	-0-					323
03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

01	66	N	66	-0-	-0-	-0-	14	1	52	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	63	N	63	-0-	-0-	-0-	15	1	48	2	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	25	1	44	2	N	-0-					-0-
05	DELQ PR		57	-0-	57	57	18	1	39	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	57					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	N	1363	-0-	-0-	-0-	1140	2	223	9	N	203					379
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					379
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-	177	1			202
04	300	N	214	-0-	-86	-0-	214	2			N	-0-					202
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					202
*06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2848	N	2720	-0-	-128	-0-	2720	2			N	-0-					-0-
02	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
05	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
*06	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1002	-0-	-52	-0-	1	1	1001	2	N	-0-					55
02	1131	N	925	-0-	-206	-0-	1	1	924	2	N	-0-					55
03	1085	N	988	-0-	-97	-0-	1	1	987	2	N	-0-					55
04	973	N	973	-0-	-0-	-0-	1	1	972	2	N	-0-					55
05	992	N	986	-0-	-6	-0-	1	1	985	2	N	-0-					55
*06	988	N	988	-0-	-0-	-0-	1	1	987	2	N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3924	X	3924	-0-	-0-	-0-	3912	2	12	9	N	11	5	8			141
02	3954	X	3954	-0-	-0-	-0-	3912	2	42	9	N	38					179
03	3196	X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	168	1			17
04	2850	X	2013	-0-	-837	-0-	2001	2	12	9	N	11	3	8			25
05	2945	X	2595	-0-	-350	-0-	2581	2	14	9	N	13	3	8			35
06	2850	X	2045	-0-	-805	-0-	2038	2	7	9	N	6					41

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					204
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					204
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					204
04	2280	N	693	-0-	-1587	-0-	693	2			N	-0-					204
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					204
*06	3000	N	3774	-0-	774	774	3774	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2279	X	2279	-0-	-0-	-0-	2267	2	12	9	N	11					282
02	5091	X	5091	-0-	-0-	-0-	5081	2	10	9	N	9	3	8			288
03	4080	X	4080	-0-	-0-	-0-	4077	2	3	9	N	3					291
04	3126	X	3126	-0-	-0-	-0-	3098	2	28	9	N	25					316
05	4734	X	4734	-0-	-0-	-0-	4529	2	205	9	N	186	293	1			209
*06	4579	X	4579	-0-	-0-	-0-	4529	2	50	9	N	45					254

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	2	-0-	-1982	-0-	2	2			N	-0-					390
02	1856	N	17	-0-	-1839	-0-	17	2			N	-0-					390
03	3100	N	3340	-0-	240	240	3337	2	3	9	N	3					393
04	3000	N	3028	-0-	28	268	2949	2	79	9	N	72	189	1			276
05	3100	N	3740	-0-	640	908	3353	2	387	9	N	352	310	1			318
*06	3306	X	2398	-0-	-908	-0-	2188	2	210	9	N	191	362	1			147

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					121
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					121
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					121
04	1800	N	1617	-0-	-183	-0-	1617	2			N	-0-					121
05	1922	N	1317	-0-	-605	-0-	1317	2			N	-0-					121
*06	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2670	N	2670	-0-	-0-	-0-	2668	2	2	9	N	2	2	8			163
02	2264	N	2264	-0-	-0-	-0-	2262	2	2	9	N	2					165
03	2480	N	2110	-0-	-370	-0-	2110	2			N	-0-					165
04	2580	N	2362	-0-	-218	-0-	2360	2	2	9	N	2					167
05	2418	N	1878	-0-	-540	-0-	1876	2	2	9	N	2					169
06	2040	N	1657	-0-	-383	-0-	1648	2	9	9	N	8					177

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	649	-0-	-281	-0-	649	2			N	-0-					144
02	783	N	640	-0-	-143	-0-	640	2			N	-0-					144
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					144
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					144
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					144
06	750	N	678	-0-	-72	-0-	678	2			N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6256	X	6256	-0-	-0-	-0-	6237	2	19	9	Y	17					236
02	5589	X	5589	-0-	-0-	-0-	5587	2	2	9	Y	2	2	8			236
03	5852	X	5852	-0-	-0-	-0-	5831	2	21	9	Y	19					255
04	5610	X	5383	-0-	-227	-0-	5303	2	80	9	Y	73	189	1			139
05	5797	X	5562	-0-	-235	-0-	5519	2	43	9	Y	39					178
06	5430	X	5060	-0-	-370	-0-	5027	2	33	9	Y	30					208

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1479	-0-	-71	-0-	1468	2	11	9	N	10					217
02	1392	N	1349	-0-	-43	-0-	1346	2	3	9	N	3					220
03	1426	N	1412	-0-	-14	-0-	1409	2	3	9	N	3					223
04	1440	N	1367	-0-	-73	-0-	1359	2	8	9	N	7					230
05	1457	N	1453	-0-	-4	-0-	1444	2	9	9	N	8					238
06	1380	N	1339	-0-	-41	-0-	1326	2	13	9	N	12					250

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2237	-0-	-305	-0-	2216	2	21	9	N	19					91
02	2378	X	2236	-0-	-142	-0-	2217	2	19	9	N	17					108
03	2542	X	2103	-0-	-439	-0-	2094	2	9	9	N	8					116
04	2160	N	2006	-0-	-154	-0-	1999	2	7	9	N	6					122
05	2387	N	1832	-0-	-555	-0-	1813	2	19	9	N	17					139
06	2040	N	1437	-0-	-603	-0-	1422	2	15	9	N	14					153

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	2581	-0-	-1852	-0-	2581	2			N	-0-					296
02	4147	X	934	-0-	-3213	-0-	934	2			N	-0-					296
03	4433	X	808	-0-	-3625	-0-	808	2			N	-0-					296
04	3660	X	683	-0-	-2977	-0-	683	2			N	-0-					296
05	2573	X	785	-0-	-1788	-0-	785	2			N	-0-					296
06	2274	X	567	-0-	-1707	-0-	567	2			N	-0-					296

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1600	-0-	-12	-0-	1593	2	7	9	N	6					62
02	1450	N	1287	-0-	-163	-0-	1254	2	33	9	N	30					92
03	1517	N	1517	-0-	-0-	-0-	1508	2	9	9	N	8					100
04	1560	N	1262	-0-	-298	-0-	1255	2	7	9	N	6					106
05	1364	N	1282	-0-	-82	-0-	1275	2	7	9	N	6					112
06	1470	N	1246	-0-	-224	-0-	1239	2	7	9	N	6					118

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					99
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					99
03	496	N	341	-0-	-155	-0-	341	2			N	-0-					99
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					99
05	310	N	18	-0-	-292	-0-	18	2			N	-0-					99
06	330	N	18	-0-	-312	-0-	18	2			N	-0-					99

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1					153
02	1825	N	1825	-0-	-0-	-0-	1815	2	10	9	N	9					162
03	2081	N	2081	-0-	-0-	-0-	2080	2	1	9	N	1					163
04	1920	N	1920	-0-	-0-	-0-	1912	2	8	9	N	7					170
05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-	78	1			92
*06	1747	N	1747	-0-	-0-	-0-	1745	2	2	9	N	2					94

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

01	589	N	523	-0-	-66	-0-	523	2			N	-0-					96
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					96
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					96
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					96
05	651	N	524	-0-	-127	-0-	524	2			N	-0-					96
06	540	N	440	-0-	-100	-0-	440	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

01	1395	N	358	-0-	-1037	-0-	339	2	19	9	Y	17					175
02	521	N	521	-0-	-0-	-0-	506	2	15	9	Y	14					189
03	1121	N	1121	-0-	-0-	-0-	1114	2	7	9	Y	6					195
04	971	N	971	-0-	-0-	-0-	952	2	19	9	Y	17					212
05	999	N	999	-0-	-0-	-0-	978	2	21	9	Y	19					231
*06	1002	N	1002	-0-	-0-	-0-	978	2	24	9	Y	22					253

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

01	1426	N	47	-0-	-1379	-0-	47	2			N	-0-					165
02	1856	N	34	-0-	-1822	-0-	34	2			N	-0-					165
03	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					198
04	3000	N	3148	-0-	148	148	3139	2	9	9	N	8					206
05	2948	N	2800	-0-	-148	-0-	2793	2	7	9	N	6					212
*06	2796	N	2796	-0-	-0-	-0-	2793	2	3	9	N	3					215

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

01	496	N	468	-0-	-28	-0-	468	2			N	-0-					47
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					47
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					47
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					47
05	496	N	449	-0-	-47	-0-	449	2			N	-0-					47
06	510	N	333	-0-	-177	-0-	333	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

01	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					180
02	1595	N	1498	-0-	-97	-0-	1498	2			N	-0-					180
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					180
04	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					180
05	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-	95	1			85
06	1620	N	1359	-0-	-261	-0-	1359	2			N	-0-					85

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					353
02	1943	X	1088	-0-	-855	-0-	1088	2			N	-0-					353
03	2077	X	1779	-0-	-298	-0-	1705	2	74	9	N	67	187	1			233
04	2010	X	706	-0-	-1304	-0-	682	2	24	9	N	22					255
05	3950	X	3950	-0-	-0-	-0-	3929	2	21	9	N	19					274
*06	3944	X	3944	-0-	-0-	-0-	3929	2	15	9	N	14					288

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					158
02	1479	N	1416	-0-	-63	-0-	1416	2			N	-0-					158
03	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					158
04	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					158
05	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					158
*06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					60
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					60
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					60
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	129	-0-	-1204	-0-	129	2			N	-0-					233
02	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					245
03	1830	N	1830	-0-	-0-	-0-	1822	2	8	9	N	7					252
04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					252
05	1339	N	1339	-0-	-0-	-0-	1337	2	2	9	N	2					254
06	1770	N	400	-0-	-1370	-0-	400	2			N	-0-					254

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	51	-0-	-228	-0-	51	2			N	-0-					123
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					123
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					123
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					123
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					123
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1711	N	1711	-0-	-0-	-0-	1708	2	3	9	N	3					215
02	1630	N	1630	-0-	-0-	-0-	1618	2	12	9	N	11					226
03	1687	N	1687	-0-	-0-	-0-	1680	2	7	9	N	6					232
04	1655	N	1655	-0-	-0-	-0-	1648	2	7	9	N	6					238
05	1736	N	1662	-0-	-74	-0-	1655	2	7	9	N	6					244
*06	1714	N	1714	-0-	-0-	-0-	1683	2	31	9	N	28					272

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					61
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					61
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					61
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					61
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					61
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	727	-0-	-17	-0-	727	2			N	-0-					80
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					80
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					80
04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					80
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					80
06	720	N	512	-0-	-208	-0-	512	2			N	-0-					80

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	775	-0-	-62	-0-	775	3			N	-0-					76
02	783	N	742	-0-	-41	-0-	742	3			N	-0-					76
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					76
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					76
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					76
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					91
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					91
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					91
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	228	-0-	-175	-0-	228	2			Y	-0-					29
02	348	N	246	-0-	-102	-0-	246	2			Y	-0-					29
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					29
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					29
05	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					29
*06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					76
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					76
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					76
04	660	N	632	-0-	-28	-0-	632	2			N	-0-					76
05	682	N	680	-0-	-2	-0-	680	2			N	-0-					76
06	660	N	652	-0-	-8	-0-	652	2			N	-0-					76

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					8
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					8
03	310	N	289	-0-	-21	-0-	289	2			Y	-0-					8
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					8
05	310	N	298	-0-	-12	-0-	298	2			Y	-0-					8
*06	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					15
02	145	N	142	-0-	-3	-0-	142	2			Y	-0-					15
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					15
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					15
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					15
06	150	N	147	-0-	-3	-0-	147	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	245	-0-	-65	-0-	245	2			Y	-0-					15
02	261	N	246	-0-	-15	-0-	246	2			Y	-0-					15
03	279	N	211	-0-	-68	-0-	211	2			Y	-0-					15
04	240	N	215	-0-	-25	-0-	215	2			Y	-0-					15
05	248	N	204	-0-	-44	-0-	204	2			Y	-0-					15
06	210	N	195	-0-	-15	-0-	195	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	671	-0-	-73	-0-	671	2			N	-0-					124
02	667	N	646	-0-	-21	-0-	646	2			N	-0-					124
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					124
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					124
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					124
*06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					124

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					33
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					33
03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					33
04	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					33
05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					33
*06	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					33

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

01	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					1
02	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					1
03	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					1
04	840	N	815	-0-	-25	-0-	815	2			Y	-0-					1
05	868	N	860	-0-	-8	-0-	860	2			Y	-0-					1
*06	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

01	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					30
02	1015	N	1002	-0-	-13	-0-	1002	2			Y	-0-					30
03	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					30
04	960	N	933	-0-	-27	-0-	933	2			Y	-0-					30
05	1085	N	944	-0-	-141	-0-	944	2			Y	-0-					30
06	930	N	905	-0-	-25	-0-	905	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					33
02	113	N	113	-0-	-0-	-0-	50	1	63	3	N	-0-					33
03	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-					33
04	86	N	86	-0-	-0-	-0-	52	1	34	3	N	-0-					33
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					33
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		38	-0-	38	38	38	3			Y	-0-					-0-
02	76	N	38	-0-	-38	-0-	38	3			Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		486	-0-	486	486	486	3			Y	-0-					-0-
02	600	N	446	-0-	-154	332	446	3			Y	-0-					-0-
03	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	394	N	180	-0-	-214	-0-	180	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	67	1	1043	3	N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	75	1	1139	3	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-					-0-
02	687	N	307	-0-	-380	-0-	307	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-					-0-
02	1372	N	619	-0-	-753	-0-	619	3			Y	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		422	-0-	422	422	422	3			Y	-0-					-0-
02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-
02	852	N	396	-0-	-456	-0-	396	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		403	-0-	403	403	403	3			Y	-0-					-0-
02	854	N	451	-0-	-403	-0-	451	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	200	N	216	-0-	16	205	216	3			Y	-0-					-0-
03	452	N	247	-0-	-205	-0-	247	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	203	N	96	-0-	-107	-0-	96	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
02	453	N	225	-0-	-228	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	200	N	101	-0-	-99	-0-	101	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					-0-
02	200	N	155	-0-	-45	115	155	3			Y	-0-					-0-
03	283	N	168	-0-	-115	-0-	168	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	359	N	170	-0-	-189	-0-	170	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		451	-0-	451	451	451	3			Y	-0-					-0-
02	842	N	391	-0-	-451	-0-	391	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		634	-0-	634	634	634	3			Y	-0-					-0-
02	1323	N	689	-0-	-634	-0-	689	3			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-					-0-
02	735	N	355	-0-	-380	-0-	355	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

01	DLQ G-10		283	-0-	283	283	283	3			Y	-0-					-0-
02	644	N	361	-0-	-283	-0-	361	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

01	DLQ	G-10	202	-0-	202	202	202	3			Y	-0-					-0-
02	395	N	193	-0-	-202	-0-	193	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		422	-0-	422	422	422	3			Y	-0-					-0-
02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	465	N	235	-0-	-230	-0-	235	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		274	-0-	274	274	274	3			Y	-0-					-0-
02	524	N	250	-0-	-274	-0-	250	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					-0-
02	1600	N	1011	-0-	-589	536	1011	3			Y	-0-					-0-
03	1582	N	1046	-0-	-536	-0-	1046	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		295	-0-	295	295	295	3			Y	-0-					-0-
02	565	N	270	-0-	-295	-0-	270	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		600	-0-	600	600	600	3			Y	-0-					-0-
02	1151	N	551	-0-	-600	-0-	551	3			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		521	-0-	521	521	521	3			Y	-0-					-0-
02	1013	N	492	-0-	-521	-0-	492	3			Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

01	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
02	497	N	216	-0-	-281	-0-	216	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1339	-0-	1339	1339	1339	3			Y	-0-					-0-
02	1600	N	954	-0-	-646	693	954	3			Y	-0-					-0-
03	1556	N	863	-0-	-693	-0-	863	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

01	DLQ G-10		240	-0-	240	240	240	3			Y	-0-					-0-
02	409	N	169	-0-	-240	-0-	169	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

01	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
02	266	N	115	-0-	-151	-0-	115	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

01	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
02	658	N	322	-0-	-336	-0-	322	3			Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	253	N	119	-0-	-134	-0-	119	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

01	DLQ G-10		323	-0-	323	323	323	3			Y	-0-					-0-
02	681	N	358	-0-	-323	-0-	358	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	395	N	181	-0-	-214	-0-	181	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	184	N	85	-0-	-99	-0-	85	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1520	-0-	1520	1520	1520	3			Y	-0-					-0-
02	1600	N	1159	-0-	-441	1079	1159	3			Y	-0-					-0-
03	2236	N	1157	-0-	-1079	-0-	1157	3			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		366	-0-	366	366	366	3			Y	-0-					-0-
02	779	N	413	-0-	-366	-0-	413	3			Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		481	-0-	481	481	481	3			Y	-0-					-0-
02	870	N	389	-0-	-481	-0-	389	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		246	-0-	246	246	246	3			Y	-0-					-0-
02	507	N	261	-0-	-246	-0-	261	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
02	225	N	104	-0-	-121	-0-	104	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		53	-0-	53	53	53	3			Y	-0-					-0-
02	113	N	60	-0-	-53	-0-	60	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
02	427	N	205	-0-	-222	-0-	205	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
02	569	N	275	-0-	-294	-0-	275	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		377	-0-	377	377	377	3		Y	-0-			-0-
02	701	N	324	-0-	-377	-0-	324	3		Y	-0-			-0-
03	388	N	388	-0-	-0-	-0-	388	3		Y	-0-			-0-
04	396	N	396	-0-	-0-	-0-	396	3		Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-				Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-				Y	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

01	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-
02	495	N	495	-0-	-0-	-0-	495	3		N	-0-			-0-
03	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
04	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-				N	NO RPT			-0-
06	510	N	NO RPT	-0-	-510	-0-				N	NO RPT			-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

01	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-
02	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	422	3		N	-0-			-0-
04	356	N	356	-0-	-0-	-0-	356	3		N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-				N	NO RPT			-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

01	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-
02	358	N	358	-0-	-0-	-0-	358	3		N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	367	3		N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-
06	360	N	NO RPT	-0-	-360	-0-				N	NO RPT			-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

01	DLQ G-10		363	-0-	363	363	363	3		Y	-0-			-0-
02	704	N	341	-0-	-363	-0-	341	3		Y	-0-			-0-
03	365	N	365	-0-	-0-	-0-	365	3		Y	-0-			-0-
04	355	N	355	-0-	-0-	-0-	355	3		Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-				Y	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-				Y	NO RPT			-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

01	DLQ G-10		457	-0-	457	457	457	3		Y	-0-			-0-
02	200	N	420	-0-	220	677	420	3		Y	-0-			-0-
03	1123	N	446	-0-	-677	-0-	446	3		Y	-0-			-0-
04	382	N	382	-0-	-0-	-0-	382	3		Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-				Y	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-				Y	NO RPT			-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

01	DLQ G-10		236	-0-	236	236	236	3		Y	-0-			-0-
02	452	N	216	-0-	-236	-0-	216	3		Y	-0-			-0-
03	225	N	225	-0-	-0-	-0-	225	3		Y	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3		Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-				Y	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-				Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
02	496	N	215	-0-	-281	-0-	215	3			Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	200	N	147	-0-	-53	129	147	3			Y	-0-					-0-
03	287	N	158	-0-	-129	-0-	158	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	54	1	16	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	50	1	13	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	54	1	25	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	52	1	28	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					-0-
02	658	N	313	-0-	-345	-0-	313	3			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-
02	735	N	349	-0-	-386	-0-	349	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		549	-0-	549	549	549	3			Y	-0-					-0-
02	900	N	447	-0-	-453	96	447	3			Y	-0-					-0-
03	470	N	374	-0-	-96	-0-	374	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		250	-0-	250	250	250	3			Y	-0-					-0-
02	460	N	210	-0-	-250	-0-	210	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	200	N	96	-0-	-104	3	96	3			Y	-0-					-0-
03	110	N	107	-0-	-3	-0-	107	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
02	601	N	279	-0-	-322	-0-	279	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
02	181	N	84	-0-	-97	-0-	84	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					-0-
02	441	N	207	-0-	-234	-0-	207	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	300	N	192	-0-	-108	104	192	3			Y	-0-					-0-
03	300	N	196	-0-	-104	-0-	196	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		168	-0-	168	168	168	3			Y	-0-					-0-
02	456	N	288	-0-	-168	-0-	288	3			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					-0-
02	1385	N	780	-0-	-605	-0-	780	3			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					-0-
02	50	N	24	-0-	-26	-0-	24	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	398	N	186	-0-	-212	-0-	186	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		297	-0-	297	297	297	3			Y	-0-					-0-
02	568	N	271	-0-	-297	-0-	271	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

01	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					-0-
02	600	N	363	-0-	-237	164	363	3			Y	-0-					-0-
03	556	N	392	-0-	-164	-0-	392	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

01	DLQ G-10		152	-0-	152	152	152	3			Y	-0-					-0-
02	285	N	133	-0-	-152	-0-	133	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	255	3	399	9	N	363	356	1			310
02	741	N	741	-0-	-0-	-0-	217	3	524	9	N	476	539	1			247
03	823	N	823	-0-	-0-	-0-	231	3	592	9	N	538	526	1	8	8	251
04	681	N	681	-0-	-0-	-0-	211	3	470	9	N	427	517	1	1	8	160
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					160
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					160

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

01	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	459	3	386	9	N	351	375	1	18	8	39
02	681	N	681	-0-	-0-	-0-	424	3	257	9	N	234	175	1			98
03	707	N	707	-0-	-0-	-0-	452	3	255	9	N	232	165	1			165
04	633	N	633	-0-	-0-	-0-	434	3	199	9	N	181	180	1			166
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					166
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					166

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1	1	8			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	8			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1445	N	1445	-0-	-0-	-0-	87	1	1358	3	N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	87	1	1290	3	N	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	88	1	1356	3	N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	80	1	1226	3	N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	54	1	28	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	50	1	24	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	54	1	27	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	52	1	17	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-			-0-
02	104	N	104	-0-	-0-	-0-	50	1	54	3	N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	54	1	66	3	N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	52	1	63	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1272	N	1272	-0-	-0-	-0-	77	1	1195	3	N	-0-			-0-
02	1146	N	1146	-0-	-0-	-0-	73	1	1073	3	N	-0-			-0-
03	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-			-0-
04	1101	N	1101	-0-	-0-	-0-	68	1	1033	3	N	-0-			-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT			-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-			-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-			-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	96	1	549	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	90	1	687	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	96	1	522	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	93	1	407	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	96	1	330	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	90	1	304	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	93	1	306	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	90	1	237	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	93	1	248	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	96	1	285	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	90	1	242	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	96	1	259	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	93	1	239	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	54	1	238	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	52	1	225	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	96	1	969	3	N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	96	1	972	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	93	1	936	3	N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

01	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

01	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

01	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

01	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

01	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

01	264	N	264	-0-	-0-	-0-	54	1	210	3	N	-0-			-0-
02	243	N	243	-0-	-0-	-0-	50	1	193	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	52	1	192	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	102	1	279	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	96	1	225	3	N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	102	1	409	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	99	1	584	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	70	1	286	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	66	1	274	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	70	1	294	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	68	1	279	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-			-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-			-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-			-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	70	1	754	3	N	-0-			-0-
02	733	N	733	-0-	-0-	-0-	66	1	667	3	N	-0-			-0-
03	785	N	785	-0-	-0-	-0-	70	1	715	3	N	-0-			-0-
04	759	N	759	-0-	-0-	-0-	68	1	691	3	N	-0-			-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	66	1	222	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	68	1	215	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	145	1	461	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	136	1	429	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	145	1	453	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	141	1	441	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	232	1	313	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	217	1	285	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	232	1	306	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	224	1	289	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1	1	8			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					4
02	DLQ G-10		64	-0-	64	133	64	3			Y	-0-					4
03	201	N	68	-0-	-133	-0-	68	3			Y	-0-					4
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					4
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	8			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					6
02	DLQ G-10		26	-0-	26	55	26	3			Y	-0-					6
03	81	N	26	-0-	-55	-0-	26	3			Y	-0-					6
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					6
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

01	14B2 EXT		115	-0-	115	512	115	3			N	-0-					-0-
02	14B2 EXT		93	-0-	93	605	93	3			N	-0-					-0-
03	14B2 EXT		103	-0-	103	708	103	3			N	-0-					-0-
04	14B2 EXT		98	-0-	98	806	98	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	806					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	806					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		500	-0-	500	500	500	3			Y	-0-					5
02	DLQ G-10		482	-0-	482	982	482	3			Y	-0-					5
03	1482	N	500	-0-	-982	-0-	500	3			Y	-0-					5
04	502	N	502	-0-	-0-	-0-	501	3	1	9	Y	1	1	8			5
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1078	N	1078	-0-	-0-	-0-	96	1	982	3	N	-0-			-0-
02	885	N	885	-0-	-0-	-0-	90	1	795	3	N	-0-			-0-
03	1014	N	1014	-0-	-0-	-0-	96	1	918	3	N	-0-			-0-
04	921	N	921	-0-	-0-	-0-	93	1	828	3	N	-0-			-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-			-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-			-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-			-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-			-0-
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-			-0-
04	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	78	1	94	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	73	1	79	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	78	1	77	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	75	1	65	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	57	1	54	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	54	1	49	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	57	1	50	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	55	1	47	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	70	1	138	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	66	1	120	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	70	1	125	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	68	1	119	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		119	-0-	119	119	119	3			Y	-0-					7
02	DLQ G-10		109	-0-	109	228	109	3			Y	-0-					7
03	341	N	113	-0-	-228	-0-	113	3			Y	-0-					7
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					7
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					7
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					2
02	DLQ G-10		45	-0-	45	93	45	3			Y	-0-					2
03	140	N	47	-0-	-93	-0-	47	3			Y	-0-					2
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1066	-0-	1066	1066	49 2	1 9	1015	3	N	2	2	1			3
02	DLQ G-10		975	-0-	975	2041	49 2	1 9	924	3	N	2	2	1			3
03	1600	N	1009	-0-	-591	1450	52 3	1 9	954	3	N	3	2	1			4
04	2380	N	930	-0-	-1450	-0-	48 2	1 9	880	3	N	2	2	1			4
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					4
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	102	1	349	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	99	1	298	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					4
02	DLQ G-10		103	-0-	103	116	103	3			Y	-0-					4
03	199	N	83	-0-	-116	-0-	83	3			Y	-0-					4
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					4
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

01	DLQ G-10	14	-0-	14	14	14	3			Y	-0-					2
02	DLQ G-10	14	-0-	14	28	14	3			Y	-0-					2
03	45 N	17	-0-	-28	-0-	17	3			Y	-0-					2
04	14 N	14	-0-	-0-	-0-	14	3			Y	-0-					2
05	14 N	NO RPT	-0-	-14	-0-					Y	NO RPT					2
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

01	DLQ G-10	35	-0-	35	35	35	3			Y	-0-					3
02	DLQ G-10	32	-0-	32	67	32	3			Y	-0-					3
03	102 N	35	-0-	-67	-0-	35	3			Y	-0-					3
04	34 N	34	-0-	-0-	-0-	34	3			Y	-0-					3
05	31 N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

01	DLQ G-10	190	-0-	190	190	190	3			Y	-0-					14
02	DLQ G-10	175	-0-	175	365	175	3			Y	-0-					14
03	551 N	186	-0-	-365	-0-	186	3			Y	-0-					14
04	180 N	180	-0-	-0-	-0-	179	3	1	9	Y	1	1	8			14
05	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					14
06	180 N	NO RPT	-0-	-180	-0-					Y	NO RPT					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

01	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	185 N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	193 N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

01	455 N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	389 N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	436 N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

01	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	115 N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	123 N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

01	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

01	444	N	444	-0-	-0-	-0-	78	1	366	3	N	-0-			-0-
02	408	N	408	-0-	-0-	-0-	73	1	335	3	N	-0-			-0-
03	435	N	435	-0-	-0-	-0-	78	1	357	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	75	1	343	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

01	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

01	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

01	687	N	687	-0-	-0-	-0-	687	3			N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1416	N	1416	-0-	-0-	-0-	102	1	1314	3	N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	96	1	1009	3	N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	102	1	745	3	N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	99	1	1253	3	N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					1
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					1
03	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1					2
							1	9									
04	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1					3
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		57	-0-	57	57	57	3			Y	-0-					1
02	DLQ G-10		55	-0-	55	112	55	3			Y	-0-					1
03	172	N	60	-0-	-112	-0-	60	3			Y	-0-					1
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					3
02	DLQ G-10		31	-0-	31	65	31	3			Y	-0-					3
03	98	N	33	-0-	-65	-0-	33	3			Y	-0-					3
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	96	1	284	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	102	1	276	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	99	1	213	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	13	1	56	2	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	7	1	47	2	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	28	1	42	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					1
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					1
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					1
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					1
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					1
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					1
02	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					1
03	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					1
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					1
*05	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					1
*06	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	437	-0-	-59	-0-	85	1	352	2	Y	-0-					146
02	457	N	457	-0-	-0-	-0-	119	1	337	2	Y	1	5	1			142
							1	9									
*03	475	N	475	-0-	-0-	-0-	126	1	347	2	Y	2					144
							2	9									
04	449	N	449	-0-	-0-	-0-	113	1	336	2	Y	-0-					144
05	496	N	440	-0-	-56	-0-	115	1	325	2	Y	-0-					144
*06	475	N	475	-0-	-0-	-0-	123	1	352	2	Y	-0-					144

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	-0-	16	1	63	2	Y	-0-					25
02	79	N	79	-0-	-0-	-0-	21	1	58	2	Y	-0-	5	1			20
*03	82	N	82	-0-	-0-	-0-	23	1	59	2	Y	-0-					20
04	90	N	78	-0-	-12	-0-	19	1	59	2	Y	-0-					20
05	93	N	72	-0-	-21	-0-	16	1	56	2	Y	-0-					20
06	90	N	65	-0-	-25	-0-	16	1	49	2	Y	-0-					20

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		88	-0-	88	88	9	1	79	2	Y	-0-					4
02	T. A.		99	-0-	99	187	18	1	80	2	Y	1	2	1			3
							1	9									
*03	T. A.		107	-0-	107	294	19	1	88	2	Y	-0-					3
04	393	X	99	-0-	-294	-0-	17	1	82	2	Y	-0-					3
05	93	N	51	-0-	-42	-0-	9	1	42	2	Y	-0-					3
06	90	N	38	-0-	-52	-0-	7	1	31	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	276	-0-	-3	-0-	52	1	224	2	Y	-0-					7
02	328	N	328	-0-	-0-	-0-	81	1	247	2	Y	-0-	5	1			2
*03	343	N	343	-0-	-0-	-0-	83	1	259	2	Y	-0-					2
04	365	N	365	-0-	-0-	-0-	82	1	283	2	Y	-0-					2
*05	374	N	374	-0-	-0-	-0-	87	1	287	2	Y	-0-					2
*06	404	N	404	-0-	-0-	-0-	95	1	309	2	Y	-0-					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	69	-0-	-24	-0-	5	1	64	2	N	-0-					1
02	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					1
03	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					1
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					1
*05	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					1
06	120	N	98	-0-	-22	-0-	5	1	92	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					7
02	96	N	96	-0-	-0-	-0-	22	1	74	2	Y	-0-	5	1			2
*03	82	N	82	-0-	-0-	-0-	20	1	63	2	Y	-0-					2
04	125	N	125	-0-	-0-	-0-	26	1	99	2	Y	-0-					2
*05	100	N	100	-0-	-0-	-0-	22	1	78	2	Y	-0-					2
*06	135	N	135	-0-	-0-	-0-	26	1	109	2	Y	-0-					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					4
02	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-	3	1			1
*03	90	N	90	-0-	-0-	-0-	12	1	77	2	Y	-0-					1
04	130	N	130	-0-	-0-	-0-	18	1	112	2	Y	-0-					1
*05	157	N	157	-0-	-0-	-0-	20	1	137	2	Y	-0-					1
*06	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	96	-0-	-42	-0-	29	1	67	2	Y	-0-					2
02	137	N	137	-0-	-0-	-0-	44	1	93	2	Y	-0-	1	1			1
*03	132	N	132	-0-	-0-	-0-	43	1	89	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	28	1	58	2	Y	-0-					1
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11	-0-	27	1	86	2	Y	-0-					7
02	103	N	103	-0-	-0-	-0-	32	1	71	2	Y	-0-	5	1			2
*03	93	N	93	-0-	-0-	-0-	32	1	61	2	Y	-0-					2
04	122	N	122	-0-	-0-	-0-	37	1	85	2	Y	-0-					2
*05	153	N	153	-0-	-0-	-0-	41	1	112	2	Y	-0-					2
*06	125	N	125	-0-	-0-	-0-	36	1	89	2	Y	-0-					2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*05	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	113	1	420	2	Y	-0-					2
02	364	N	364	-0-	-0-	-0-	94	1	270	2	Y	-0-					2
03	372	N	372	-0-	-0-	-0-	95	1	277	2	Y	-0-					2
04	418	N	418	-0-	-0-	-0-	104	1	314	2	Y	-0-					2
*05	436	N	436	-0-	-0-	-0-	103	1	334	2	Y	-0-					2
*06	402	N	402	-0-	-0-	-0-	103	1	300	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	75	1	281	2	Y	-0-					23
02	332	N	332	-0-	-0-	-0-	85	1	247	2	Y	-0-					23
03	368	N	368	-0-	-0-	-0-	94	1	274	2	Y	-0-					23
04	330	N	285	-0-	-45	-0-	71	1	214	2	Y	-0-					23
*05	381	N	381	-0-	-0-	-0-	90	1	292	2	Y	-0-					23
06	360	N	299	-0-	-61	-0-	76	1	223	2	Y	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	136	1	509	2	Y	-0-					6
02	416	N	416	-0-	-0-	-0-	107	1	309	2	Y	-0-					6
03	589	N	463	-0-	-126	-0-	119	1	344	2	Y	-0-					6
04	630	N	420	-0-	-210	-0-	105	1	315	2	Y	-0-					6
*05	581	N	581	-0-	-0-	-0-	137	1	444	2	Y	-0-					6
06	450	N	442	-0-	-8	-0-	113	1	330	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			Y	-0-					-0-
04	600	N	314	-0-	-286	-0-	314	2			Y	-0-					-0-
*05	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	151	-0-	-283	-0-	151	2			Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
*05	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	142	-0-	-44	-0-	30	1	112	2	Y	-0-					2
02	51	N	51	-0-	-0-	-0-	13	1	38	2	Y	-0-					2
03	226	N	226	-0-	-0-	-0-	58	1	168	2	Y	-0-					2
04	289	N	289	-0-	-0-	-0-	72	1	217	2	Y	-0-					2
*05	312	N	312	-0-	-0-	-0-	74	1	239	2	Y	-0-					2
*06	326	N	326	-0-	-0-	-0-	83	1	243	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	37	1	134	2	Y	-0-					15
02	186	N	186	-0-	-0-	-0-	51	1	135	2	Y	-0-	3	1			12
*03	149	N	149	-0-	-0-	-0-	42	1	107	2	Y	-0-					12
04	210	N	210	-0-	-0-	-0-	53	1	157	2	Y	-0-					12
*05	390	N	390	-0-	-0-	-0-	87	1	303	2	Y	-0-					12
*06	275	N	275	-0-	-0-	-0-	69	1	206	2	Y	-0-					12

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30	-0-	46	1	170	2	Y	2					9
							2	9									
02	220	N	220	-0-	-0-	-0-	61	1	159	2	Y	-0-	6	1			3
*03	255	N	255	-0-	-0-	-0-	72	1	183	2	Y	-0-					3
04	313	N	313	-0-	-0-	-0-	79	1	234	2	Y	-0-					3
*05	315	N	315	-0-	-0-	-0-	70	1	244	2	Y	-0-					3
*06	298	N	298	-0-	-0-	-0-	75	1	224	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	31	1	268	2	Y	2					10
							2	9									
02	299	N	299	-0-	-0-	-0-	54	1	243	2	Y	2	7	1			5
							2	9									
*03	335	N	335	-0-	-0-	-0-	60	1	272	2	Y	3					7
							3	9									
*04	300	N	161	-0-	-139	-0-	28	1	133	2	Y	-0-					7
*05	310	N	244	-0-	-66	-0-	43	1	201	2	Y	-0-					7
06	330	N	234	-0-	-96	-0-	43	1	192	2	Y	-0-					7

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	36	1	178	2	Y	2					9
							2	9									
02	214	N	214	-0-	-0-	-0-	50	1	164	2	Y	-0-	7	1			2
*03	217	N	203	-0-	-14	-0-	49	1	154	2	Y	-0-					2
04	236	N	236	-0-	-0-	-0-	51	1	185	2	Y	-0-					2
*05	264	N	264	-0-	-0-	-0-	58	1	206	2	Y	-0-					2
*06	549	N	549	-0-	-0-	-0-	105	1	444	2	Y	-0-					2

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	348	-0-	-272	-0-	36	1	309	2	Y	3					11
							3	9									
02	467	N	467	-0-	-0-	-0-	85	1	376	2	Y	5	8	1			8
							6	9									
*03	502	N	502	-0-	-0-	-0-	90	1	409	2	Y	3					12
							3	9									
04	877	N	877	-0-	-0-	-0-	152	1	725	2	Y	-0-					11
*05	695	N	695	-0-	-0-	-0-	123	1	572	2	Y	-0-					12
*06	701	N	701	-0-	-0-	-0-	127	1	574	2	Y	-0-					12

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	231	-0-	-110	-0-	54	1	174	2	Y	3					9
							3	9									
02	311	N	311	-0-	-0-	-0-	88	1	219	2	Y	4	7	1			6
							4	9									
*03	342	N	342	-0-	-0-	-0-	99	1	244	2	Y	-0-					7
04	412	N	412	-0-	-0-	-0-	116	1	296	2	Y	-0-					6
*05	365	N	365	-0-	-0-	-0-	94	1	272	2	Y	-0-					7
06	330	N	328	-0-	-2	-0-	91	1	237	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	23	1	75	2	Y	3					10
							3	9									
02	79	N	79	-0-	-0-	-0-	22	1	53	2	Y	4	7	1			7
							4	9									
*03	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					7
*04	90	N	68	-0-	-22	-0-	20	1	48	2	Y	-0-					7
05	93	N	75	-0-	-18	-0-	19	1	56	2	Y	-0-					7
06	60	N	39	-0-	-21	-0-	11	1	28	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	21	1	91	2	Y	-0-					3
02	71	N	71	-0-	-0-	-0-	18	1	53	2	Y	-0-	2	1			1
*03	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					1
04	161	N	161	-0-	-0-	-0-	36	1	125	2	Y	-0-					1
05	62	N	49	-0-	-13	-0-	11	1	37	2	Y	-0-					1
06	120	N	61	-0-	-59	-0-	14	1	46	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	48	1	202	2	Y	-0-					6
02	297	N	297	-0-	-0-	-0-	73	1	223	2	Y	1	5	1			2
							1	9									
*03	292	N	292	-0-	-0-	-0-	71	1	221	2	Y	-0-					1
04	373	N	373	-0-	-0-	-0-	82	1	291	2	Y	-0-					2
*05	346	N	346	-0-	-0-	-0-	81	1	266	2	Y	-0-					1
*06	342	N	342	-0-	-0-	-0-	80	1	262	2	Y	-0-					1

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	85	-0-	-8	-0-	14	1	71	2	Y	-0-					4
02	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-	3	1			1
*03	104	N	104	-0-	-0-	-0-	25	1	79	2	Y	-0-					1
04	133	N	133	-0-	-0-	-0-	29	1	104	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	24	1	86	2	Y	-0-					1
*06	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					1

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	-0-	86	1	747	2	Y	4					11
							4	9									
02	827	N	827	-0-	-0-	-0-	150	1	673	2	Y	4	8	1			7
							4	9									
*03	744	N	744	-0-	-0-	-0-	135	1	608	2	Y	2					9
							2	9									
*04	810	N	797	-0-	-13	-0-	138	1	657	2	Y	2					11
							2	9									
*05	837	N	513	-0-	-324	-0-	91	1	422	2	Y	-0-					11
*06	726	N	726	-0-	-0-	-0-	132	1	594	2	Y	-0-					11

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	97	1	82	2	Y	-0-					5
02	87	N	87	-0-	-0-	-0-	87	1			Y	-0-	4	1			1
*03	124	N	112	-0-	-12	-0-	96	1	17	2	Y	-0-					1
04	133	N	133	-0-	-0-	-0-	96	1	37	2	Y	-0-					1
*05	548	N	548	-0-	-0-	-0-	151	1	397	2	Y	-0-					1
*06	494	N	494	-0-	-0-	-0-	146	1	348	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	N	745	-0-	-0-	-0-	93	1	648	2	Y	4					11
							4	9									
02	519	N	519	-0-	-0-	-0-	103	1	412	2	Y	4	8	1			7
							4	9									
*03	658	N	658	-0-	-0-	-0-	130	1	525	2	Y	3					11
							3	9									
04	745	N	745	-0-	-0-	-0-	143	1	602	2	Y	-0-					10
*05	683	N	683	-0-	-0-	-0-	130	1	553	2	Y	-0-					11
*06	519	N	519	-0-	-0-	-0-	110	1	408	2	Y	-0-					11

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	47	1	241	2	Y	3					10
							3	9									
02	282	N	282	-0-	-0-	-0-	65	1	213	2	Y	4	7	1			7
							4	9									
*03	310	N	277	-0-	-33	-0-	66	1	210	2	Y	1					8
							1	9									
*04	381	N	381	-0-	-0-	-0-	81	1	297	2	Y	3					11
							3	9									
05	310	N	278	-0-	-32	-0-	61	1	217	2	Y	-0-					11
*06	502	N	502	-0-	-0-	-0-	96	1	406	2	Y	-0-					11

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					7
02	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-	5	1			2
*03	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-					2
04	60	N	3	-0-	-57	-0-	3	2			Y	-0-					2
*05	62	N	-0-	-0-	-62	-0-					Y	-0-					2
*06	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16	-0-	39	1	131	2	Y	-0-					20
02	208	N	208	-0-	-0-	-0-	63	1	145	2	Y	-0-	5	1			15
*03	155	N	155	-0-	-0-	-0-	53	1	102	2	Y	-0-					15
04	168	N	168	-0-	-0-	-0-	52	1	116	2	Y	-0-					15
*05	227	N	227	-0-	-0-	-0-	60	1	166	2	Y	-0-					15
*06	193	N	193	-0-	-0-	-0-	55	1	137	2	Y	-0-					15

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	35	1	147	2	Y	-0-					7
02	169	N	169	-0-	-0-	-0-	44	1	125	2	Y	-0-	5	1			2
*03	155	N	148	-0-	-7	-0-	39	1	108	2	Y	-0-					2
04	220	N	220	-0-	-0-	-0-	56	1	164	2	Y	-0-					2
*05	167	N	167	-0-	-0-	-0-	44	1	123	2	Y	-0-					2
*06	168	N	168	-0-	-0-	-0-	44	1	124	2	Y	-0-					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					22
02	99	N	99	-0-	-0-	-0-	18	1	81	2	Y	-0-	5	1			17
*03	155	N	131	-0-	-24	-0-	24	1	107	2	Y	-0-					17
*04	150	N	133	-0-	-17	-0-	23	1	110	2	Y	-0-					17
*05	130	N	130	-0-	-0-	-0-	23	1	107	2	Y	-0-					17
06	120	N	113	-0-	-7	-0-	21	1	93	2	Y	-0-					17

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	263	-0-	-171	-0-	78	1	185	2	Y	-0-					7
02	281	N	281	-0-	-0-	-0-	90	1	191	2	Y	-0-	5	1			2
*03	341	N	287	-0-	-54	-0-	94	1	193	2	Y	-0-					2
04	326	N	326	-0-	-0-	-0-	106	1	220	2	Y	-0-					2
*05	423	N	423	-0-	-0-	-0-	135	1	288	2	Y	-0-					2
*06	380	N	380	-0-	-0-	-0-	130	1	250	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					7
02	31	N	31	-0-	-0-	-0-	9	1	22	2	Y	-0-	5	1			2
*03	31	N	30	-0-	-1	-0-	9	1	22	2	Y	-0-					2
04	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					2
05	31	N	29	-0-	-2	-0-	6	1	22	2	Y	-0-					2
06	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	10	1	40	2	Y	-0-					7
02	46	N	46	-0-	-0-	-0-	12	1	34	2	Y	-0-	5	1			2
*03	33	N	33	-0-	-0-	-0-	9	1	24	2	Y	-0-					2
04	60	N	47	-0-	-13	-0-	11	1	36	2	Y	-0-					2
05	62	N	38	-0-	-24	-0-	9	1	30	2	Y	-0-					2
*06	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	47	1	158	2	Y	-0-					20
02	142	N	142	-0-	-0-	-0-	43	1	99	2	Y	-0-	5	1			15
*03	147	N	147	-0-	-0-	-0-	50	1	97	2	Y	-0-					15
04	210	N	173	-0-	-37	-0-	52	1	121	2	Y	-0-					15
*05	204	N	204	-0-	-0-	-0-	54	1	150	2	Y	-0-					15
*06	204	N	204	-0-	-0-	-0-	59	1	145	2	Y	-0-					15

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	424	-0-	-227	-0-	52	1	368	2	Y	4					7
							4	9									
02	702	N	702	-0-	-0-	-0-	141	1	557	2	Y	4	5	1			6
							4	9									
*03	646	N	646	-0-	-0-	-0-	128	1	515	2	Y	3					11
							3	9									
*04	617	N	617	-0-	-0-	-0-	119	1	495	2	Y	3					14
							3	9									
05	744	N	581	-0-	-163	-0-	110	1	470	2	Y	-0-					14
06	630	N	527	-0-	-103	-0-	112	1	414	2	Y	-0-					14

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	607	-0-	-13	-0-	128	1	479	2	N	-0-					21
02	450	N	450	-0-	-0-	-0-	116	1	334	2	N	-0-					21
03	527	N	383	-0-	-144	-0-	98	1	285	2	N	-0-					21
04	600	N	352	-0-	-248	-0-	88	1	264	2	N	-0-					21
*05	496	N	375	-0-	-121	-0-	88	1	287	2	N	-0-					21
06	360	N	297	-0-	-63	-0-	76	1	221	2	N	-0-					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-			1
02	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-			1
03	124	N	88	-0-	-36	-0-	5	1	83	2	N	-0-			1
04	120	N	95	-0-	-25	-0-	5	1	90	2	N	-0-			1
*05	124	N	111	-0-	-13	-0-	5	1	106	2	N	-0-			1
*06	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-			1
02	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-			1
03	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-			1
04	90	N	-0-	-0-	-90	-0-					N	-0-			1
*05	124	N	-0-	-0-	-124	-0-					N	-0-			1
06	150	N	1	-0-	-149	-0-	1	2			N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	147	-0-	-101	-0-	11	1	136	2	N	-0-			22
02	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			22
03	217	N	116	-0-	-101	-0-	9	1	107	2	N	-0-			22
04	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-			22
*05	271	N	271	-0-	-0-	-0-	24	1	247	2	N	-0-			22
*06	311	N	311	-0-	-0-	-0-	21	1	290	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	88	1	1071	2	N	-0-			23
02	1210	N	1210	-0-	-0-	-0-	86	1	1124	2	N	-0-			23
03	1147	N	799	-0-	-348	-0-	58	1	741	2	N	-0-			23
04	1110	N	1019	-0-	-91	-0-	69	1	950	2	N	-0-			23
*05	1302	N	784	-0-	-518	-0-	70	1	714	2	N	-0-			23
*06	904	N	904	-0-	-0-	-0-	62	1	842	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	130	-0-	-87	-0-	10	1	120	2	N	-0-			6
02	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-			6
03	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-			6
04	263	N	263	-0-	-0-	-0-	18	1	245	2	N	-0-			6
*05	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-			6
06	300	N	242	-0-	-58	-0-	17	1	225	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	650	-0-	-1	-0-	138	1	512	2	N	-0-			2
02	585	N	585	-0-	-0-	-0-	151	1	434	2	N	-0-			2
03	611	N	611	-0-	-0-	-0-	156	1	455	2	N	-0-			2
04	638	N	638	-0-	-0-	-0-	160	1	478	2	N	-0-			2
*05	620	N	549	-0-	-71	-0-	129	1	420	2	N	-0-			2
06	600	N	586	-0-	-14	-0-	149	1	437	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	596	-0-	-148	-0-	46	1	550	2	N	-0-			21
02	601	N	601	-0-	-0-	-0-	36	1	565	2	N	-0-			21
03	776	N	776	-0-	-0-	-0-	40	1	736	2	N	-0-			21
04	806	N	806	-0-	-0-	-0-	40	1	766	2	N	-0-			21
*05	964	N	964	-0-	-0-	-0-	42	1	921	2	N	-0-			21
06	750	N	711	-0-	-39	-0-	38	1	672	2	N	-0-			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

01	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
*05	682	N	566	-0-	-116	-0-	566	2			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

01	155	N	98	-0-	-57	-0-	16	1	82	2	N	-0-					7
02	111	N	111	-0-	-0-	-0-	26	1	85	2	N	-0-	5	1			2
*03	114	N	114	-0-	-0-	-0-	27	1	86	2	N	-0-					2
04	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					2
*05	136	N	136	-0-	-0-	-0-	27	1	97	2	N	10					12
							11	9									
*06	167	N	167	-0-	-0-	-0-	28	1	120	2	N	16					28
							18	9									

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

01	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	37	1	96	2	N	1	5	1			2
							1	9									
*03	124	N	112	-0-	-12	-0-	32	1	80	2	N	-0-					1
04	150	N	47	-0-	-103	-0-	13	1	34	2	N	-0-					2
*05	190	N	190	-0-	-0-	-0-	49	1	142	2	N	-0-					1
*06	198	N	198	-0-	-0-	-0-	55	1	143	2	N	-0-					1

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

01	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880

HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
05	248	N	83	-0-	-165	-0-	83	3			N	-0-					-0-
06	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					121
02	609	N	238	-0-	-371	-0-	238	3			N	-0-					121
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					121
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					121
05	248	N	161	-0-	-87	-0-	161	3			N	-0-					121
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-
05	341	N	203	-0-	-138	-0-	203	3			N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
05	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		874	-0-	874	874	874	3			Y	-0-					8
02	1600	N	822	-0-	-778	96	822	3			Y	-0-					8
03	976	N	880	-0-	-96	-0-	880	3			Y	-0-					8
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					8
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					8
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2016 - PLUGGED 07/07/16

ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

01	3937 X	3854	-0-	-83	-0-	3854	2			N	-0-					-0-
02	3741 X	3396	-0-	-345	-0-	3396	2			N	-0-					-0-
03	3999 X	3795	-0-	-204	-0-	3795	2			N	-0-					-0-
04	3870 X	3599	-0-	-271	-0-	3599	2			N	-0-					-0-
05	3937 X	3610	-0-	-327	-0-	3610	2			N	-0-					-0-
06	3720 X	3564	-0-	-156	-0-	3564	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

01	5301 X	4637	-0-	-664	-0-	4637	2			N	-0-					-0-
02	4959 X	4076	-0-	-883	-0-	4076	2			N	-0-					-0-
03	4929 X	4682	-0-	-247	-0-	4682	2			N	-0-					-0-
04	4770 X	4365	-0-	-405	-0-	4365	2			N	-0-					-0-
05	4774 X	4440	-0-	-334	-0-	4440	2			N	-0-					-0-
06	4530 X	4459	-0-	-71	-0-	4459	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1441	-0-	-109	-0-	1441	2			N	-0-					-0-
02	1421	N	1250	-0-	-171	-0-	1250	2			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	2			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					-0-
06	1440	N	1286	-0-	-154	-0-	1286	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

01	2108	N	2044	-0-	-64	-0-	2044	2			N	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	1884	2			N	-0-					-0-
03	2077	N	2053	-0-	-24	-0-	2053	2			N	-0-					-0-
04	1980	N	1979	-0-	-1	-0-	1979	2			N	-0-					-0-
05	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
06	1980	N	1696	-0-	-284	-0-	1696	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

01	3317	X	3169	-0-	-148	-0-	3169	2			N	-0-					-0-
02	3103	X	2870	-0-	-233	-0-	2870	2			N	-0-					-0-
03	3255	X	3047	-0-	-208	-0-	3047	2			N	-0-					-0-
04	3150	X	2946	-0-	-204	-0-	2946	2			N	-0-					-0-
05	3255	X	3065	-0-	-190	-0-	3065	2			N	-0-					-0-
06	3060	X	2951	-0-	-109	-0-	2951	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF. 10848 - 10860

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF. 10924 - 10944

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1600	N	1600	-0-	-0-	-0-	81	1	1519	3	N	-0-					159
02	2739	N	2739	-0-	-0-	-0-	181	1	2503	3	N	50					209
							55	9									
03	1768	N	1768	-0-	-0-	-0-	87	1	1666	3	N	14					223
							15	9									
04	2224	N	2224	-0-	-0-	-0-	103	1	2114	3	N	6					229
							7	9									
05	2625	N	2625	-0-	-0-	-0-	126	1	2478	3	N	19					248
							21	9									
06	1230	N	130	-0-	-1100	-0-	6	1	124	3	N	-0-	182	1			66

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2894	-0-	-175	-0-	147	1	2747	3	Y	-0-					67
02	2986	X	2986	-0-	-0-	-0-	194	1	2694	3	Y	89					156
							98	9									
03	3131	X	3112	-0-	-19	-0-	155	1	2957	3	Y	-0-					156
04	3030	X	2280	-0-	-750	-0-	104	1	2126	3	Y	45					201
							50	9									
05	3274	X	3274	-0-	-0-	-0-	158	1	3101	3	Y	14					215
							15	9									
*06	3450	X	3450	-0-	-0-	-0-	171	1	3279	3	Y	-0-					215

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	41	1	765	3	Y	-0-					-0-
02	858	N	858	-0-	-0-	-0-	58	1	800	3	Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	44	1	835	3	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	39	1	806	3	Y	-0-					-0-
05	960	N	960	-0-	-0-	-0-	47	1	913	3	Y	-0-					-0-
*06	915	N	915	-0-	-0-	-0-	45	1	870	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3859	X	3859	-0-	-0-	-0-	196	1	3663	3	N	-0-					84
02	4746	X	4746	-0-	-0-	-0-	306	1	4236	3	N	185	185	1			84
							204	9									
03	3379	X	3272	-0-	-107	-0-	163	1	3109	3	N	-0-					84
04	3270	X	839	-0-	-2431	-0-	39	1	800	3	N	-0-					84
05	4300	X	4300	-0-	-0-	-0-	207	1	4056	3	N	34					118
							37	9									
*06	4888	X	4888	-0-	-0-	-0-	242	1	4646	3	N	-0-					118

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3652	-0-	-595	-0-	185	1	3467	3	N	-0-					101
02	3789	X	3789	-0-	-0-	-0-	249	1	3445	3	N	86					187
							95	9									
03	3720	X	3411	-0-	-309	-0-	169	1	3242	3	N	-0-					187
04	3600	X	2634	-0-	-966	-0-	122	1	2497	3	N	14					201
							15	9									
05	4337	X	4337	-0-	-0-	-0-	210	1	4127	3	N	-0-					201
06	3930	X	3635	-0-	-295	-0-	180	1	3455	3	N	-0-					201

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					220
02	464	N	416	-0-	-48	-0-	28	1	388	3	N	-0-					220
03	496	N	375	-0-	-121	-0-	19	1	356	3	N	-0-					220
04	450	N	325	-0-	-125	-0-	15	1	310	3	N	-0-					220
05	434	N	387	-0-	-47	-0-	19	1	368	3	N	-0-					220
06	360	N	351	-0-	-9	-0-	17	1	334	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

01	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					30
02	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					30
03	1085	X	1054	-0-	-31	-0-	1054	3			N	-0-					30
04	1050	X	1000	-0-	-50	-0-	1000	3			N	-0-					30
05	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					30
06	1080	X	1012	-0-	-68	-0-	1012	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

01	2635	X	1840	-0-	-795	-0-	1826	3	14	9	N	13					118
02	2480	X	2480	-0-	-0-	-0-	2467	3	13	9	N	12					130
03	2263	X	2028	-0-	-235	-0-	2019	3	9	9	N	8					138
04	2190	X	1406	-0-	-784	-0-	1399	3	7	9	N	6					144
05	2913	X	2913	-0-	-0-	-0-	2895	3	18	9	N	16					160
06	2580	X	2203	-0-	-377	-0-	2193	3	10	9	N	9					169

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

01	341	X	292	-0-	-49	-0-	292	3			N	-0-					19
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					19
03	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
04	300	X	249	-0-	-51	-0-	249	3			N	-0-					19
05	341	X	319	-0-	-22	-0-	319	3			N	-0-					19
06	330	X	326	-0-	-4	-0-	326	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

01	434	X	374	-0-	-60	-0-	374	3			N	-0-					30
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
03	3100	N	5241	-0-	2141	2141	5204	3	37	9	N	34					64
04	3000	N	2478	-0-	-522	1619	2472	3	6	9	N	5					69
05	2057	N	438	-0-	-1619	-0-	438	3			N	-0-					69
06	2460	X	2269	-0-	-191	-0-	2269	3			N	-0-					69

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4873	-0-	-986	-0-	4853	3	20	9	N	18					76
02	6513	X	6513	-0-	-0-	-0-	6480	3	33	9	N	30					106
03	5604	X	5604	-0-	-0-	-0-	5581	3	23	9	N	21					127
04	4770	X	3876	-0-	-894	-0-	3862	3	14	9	N	13					140
05	6943	X	6943	-0-	-0-	-0-	6933	3	10	9	N	9					149
*06	6233	X	6233	-0-	-0-	-0-	6218	3	15	9	N	14					163

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	3198	-0-	-2103	-0-	3195	3	3	9	N	3					61
02	4959	X	3924	-0-	-1035	-0-	3918	3	6	9	N	5					66
03	4185	X	2313	-0-	-1872	-0-	2313	3			N	-0-					66
04	4050	X	3642	-0-	-408	-0-	3641	3	1	9	N	1					67
05	4185	X	3406	-0-	-779	-0-	3404	3	2	9	N	2					69
06	4050	X	3081	-0-	-969	-0-	3081	3			N	-0-					69

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	110	-0-	-107	-0-	110	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	232	#	180	-0-	-52	-0-	180	3			N	-0-					-0-
03	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	#	225	-0-	-15	-0-	225	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		30	-0-	30	30	30	2			N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	30					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

09	0	W	239	-0-	239	3010	239	2			N	-0-					77
10	0	W	257	-0-	257	3267	257	2			N	-0-					77
11	0	W	234	-0-	234	3501	234	2			N	-0-					77
12	0	W	242	-0-	242	3743	242	2			N	-0-					77
01	0	W	44	-0-	44	3787	44	2			N	-0-					77
02	0	W	-0-	-0-	-0-	3787					N	-0-					77
03	0	W	83	-0-	83	3870	83	2			N	-0-					77
04	0	W	154	-0-	154	4024	154	2			N	-0-					77
05	0	W	49	-0-	49	4073	49	2			N	-0-					77
06	0	W	225	-0-	225	4298	225	2			N	-0-					77

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867

KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	198	-0-	-19	-0-	181	2	17	9	N	15					132
02	183	R	183	-0-	-0-	-0-	169	2	14	9	N	13					145
03	195	R	195	-0-	-0-	-0-	180	2	15	9	N	14					159
04	188	R	188	-0-	-0-	-0-	173	2	15	9	N	14					174
05	190	R	190	-0-	-0-	-0-	173	2	17	9	N	15					189
*06	189	R	189	-0-	-0-	-0-	177	2	12	9	N	11					199

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

01	682	#	474	-0-	-208	-0-	451	2	23	9	Y	21					52
02	DLQ G-10		509	-0-	509	509	485	2	24	9	Y	22					74
03	DLQ G-10		301	-0-	301	810	288	2	13	9	Y	12					86
04	DLQ G-10		465	-0-	465	1275	444	2	21	9	Y	19					105
05	DLQ G-10		496	-0-	496	1771	470	2	26	9	Y	24	88	0			41
06	DLQ G-10		413	-0-	413	2184	391	2	22	9	Y	20					61

BEACH EXPLORATION, INC. 058915

KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

01	589	#	217	-0-	-372	-0-	206	3	11	9	N	10					122
02	551	#	446	-0-	-105	-0-	411	3	35	9	N	32					154
03	589	#	467	-0-	-122	-0-	443	3	24	9	N	22					176
04	570	#	429	-0-	-141	-0-	399	3	30	9	N	27					203
05	465	#	404	-0-	-61	-0-	375	3	29	9	N	26	172	1			57
06	450	#	260	-0-	-190	-0-	246	3	14	9	N	13					70

ENCANA OIL & GAS(USA) INC. 251691

VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

*05	0		276	-0-	276	276	149	1	127	3	N	-0-					-0-
*06	0		165	-0-	165	441	165	1			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					317
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					317
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					317
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					317
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					317
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					317

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	66	-0-	-27	-0-	66	3			Y	-0-					15
02	75	R	75	-0-	-0-	-0-	57	3	18	9	Y	16	13	8			18
03	138	R	138	-0-	-0-	-0-	137	3	1	9	Y	1					19
04	172	R	172	-0-	-0-	-0-	160	3	12	9	Y	11					30
05	191	R	191	-0-	-0-	-0-	166	3	25	9	Y	23					53
*06	197	R	197	-0-	-0-	-0-	166	3	31	9	Y	28					81

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2016 - PLUGGED 04/27/16

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

01	93	#	10	-0-	-83	-0-	10	3			N	-0-					-0-
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

01	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	29	#	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1035	-0-	-81	-0-	1035	3			N	-0-					33
02	1259	R	1259	-0-	-0-	-0-	1259	3			N	-0-					33
03	1312	R	1312	-0-	-0-	-0-	1312	3			N	-0-					33
04	1020	#	863	-0-	-157	-0-	862	3	1	9	N	1	1	8			33
05	1333	#	1225	-0-	-108	-0-	1223	3	2	9	N	2	2	8			33
06	1290	#	1166	-0-	-124	-0-	1166	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	735	-0-	-40 B	-0-	735	2			Y	-0-					29
02	706	N	706	-0-	-0- B	-0-	706	2			Y	-0-					29
03	775	N	757	-0-	-18 B	-0-	757	2			Y	-0-					29
04	753	N	753	-0-	-0- B	-0-	753	2			Y	-0-					29
05	780	N	780	-0-	-0- B	-0-	780	2			Y	-0-					29
06	720	N	661	-0-	-59 B	-0-	661	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

01	527	N	520	-0-	-7 B	-0-	520	2			Y	-0-					7
02	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					7
03	527	N	489	-0-	-38 B	-0-	489	2			Y	-0-					7
04	510	N	457	-0-	-53 B	-0-	457	2			Y	-0-					7
05	496	N	487	-0-	-9 B	-0-	487	2			Y	-0-					7
06	480	N	468	-0-	-12 B	-0-	468	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

01	1519	N	798	-0-	-721	-0-	37	1	761	2	N	-0-					-0-
02	1102	N	280	-0-	-822	-0-	9	1	271	2	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	8	1	241	2	N	-0-					-0-
04	780	N	248	-0-	-532	-0-	8	1	240	2	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	8	1	266	2	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	7	1	202	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-	1	1			-0-
02	58	N	49	-0-	-9	-0-	49	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
*05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	45	2	6	9	Y	5	1	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

01	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-	3	1			-0-
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
*05	186	N	145	-0-	-41	-0-	144	2	1	9	Y	1					1
*06	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					2

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
*05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*04	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1					1
*06	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					2

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1					1
*06	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					2

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					1
*06	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					2

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	50	2	44	9	Y	40					40
02	58	N	53	-0-	-5	-0-	53	2			Y	-0-					40
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					40
*04	90	N	43	-0-	-47	-0-	43	2			Y	-0-					40
*05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					40
06	60	N	45	-0-	-15	-0-	43	2	2	9	Y	2					42

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*04	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	82	2	2	9	Y	2					2
*06	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5	2	1			5

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*05	93	N	77	-0-	-16	-0-	75	2	2	9	Y	2					2
06	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1					3

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	89	-0-	-4	-0-	88	2	1	9	Y	1					8
02	87	N	81	-0-	-6	-0-	80	2	1	9	Y	1					9
03	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2					11
*04	90	N	68	-0-	-22	-0-	64	2	4	9	Y	4					15
*05	93	N	55	-0-	-38	-0-	53	2	2	9	Y	2					17
*06	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4	12	1			9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	2			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
*04	60	N	19	-0-	-41	-0-	19	2			Y	-0-					-0-
*05	62	N	49	-0-	-13	-0-	47	2	2	9	Y	2					2
*06	82	N	82	-0-	-0-	-0-	78	2	4	9	Y	4	1	1			5

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
*04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
*05	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
*04	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					2
*06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1	1	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	244	-0-	-128	-0-	243	2	1	9	Y	1					8
02	261	N	227	-0-	-34	-0-	226	2	1	9	Y	1					9
03	279	N	251	-0-	-28	-0-	249	2	2	9	Y	2					11
*04	240	N	194	-0-	-46	-0-	190	2	4	9	Y	4					15
*05	309	N	309	-0-	-0-	-0-	306	2	3	9	Y	3					18
*06	260	N	260	-0-	-0-	-0-	256	2	4	9	Y	4	13	1			9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					1
02	406	N	389	-0-	-17	-0-	389	2			Y	-0-	1	1			-0-
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
*05	403	N	336	-0-	-67	-0-	335	2	1	9	Y	1					1
06	450	N	284	-0-	-166	-0-	282	2	2	9	Y	2					3

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

01	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					1
*05	124	N	119	-0-	-5	-0-	119	2			Y	-0-					1
06	120	N	101	-0-	-19	-0-	100	2	1	9	Y	1					2

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

01	651	N	508	-0-	-143	-0-	497	2	11	9	Y	10					57
02	609	N	445	-0-	-164	-0-	442	2	3	9	Y	3					60
03	651	N	561	-0-	-90	-0-	559	2	2	9	Y	2					62
*04	498	N	498	-0-	-0-	-0-	491	2	7	9	Y	6					68
*05	465	N	394	-0-	-71	-0-	394	2			Y	-0-					68
06	540	N	328	-0-	-212	-0-	327	2	1	9	Y	1					69

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					5
02	203	N	170	-0-	-33	-0-	170	2			Y	-0-					5
03	248	N	215	-0-	-33	-0-	215	2			Y	-0-					5
*04	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2					7
*05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					7
06	210	N	176	-0-	-34	-0-	176	2			Y	-0-					7

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
02	87	N	67	-0-	-20	-0-	67	2			Y	-0-					4
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					4
*04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					4
*05	62	N	57	-0-	-5	-0-	57	2			Y	-0-					4
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					4

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

01	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					3
*06	250	N	250	-0-	-0-	-0-	248	2	2	9	Y	2					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	2			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*05	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					-0-

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					2
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					2
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-	1	1			1
*04	120	N	105	-0-	-15	-0-	105	2			Y	-0-					1
*05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
06	120	N	117	-0-	-3	-0-	106	2	11	9	Y	10	2	1			11

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

01	62	N	46	-0-	-16	-0-	46	2			Y	-0-	2	1			1
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					1
*04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
*05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					1

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

01	190	N	190	-0-	-0-	-0-	183	2	7	9	Y	6	1	1			6
02	174	N	120	-0-	-54	-0-	117	2	3	9	Y	3	6	1			3
03	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	3	1			3
*04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-	3	1			-0-
*05	232	N	232	-0-	-0-	-0-	230	2	2	9	Y	2	1	1			1
*06	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3	2	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

01	186	N	129	-0-	-57	-0-	129	2			Y	-0-					32
02	174	N	121	-0-	-53	-0-	121	2			Y	-0-					32
03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					32
*04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					32
*05	124	N	70	-0-	-54	-0-	70	2			Y	-0-					32
06	150	N	52	-0-	-98	-0-	52	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

01	930	N	836	-0-	-94	-0-	836	2			Y	-0-					-0-
02	870	N	717	-0-	-153	-0-	717	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
*05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
*06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

01	279	N	218	-0-	-61	-0-	214	2	4	9	Y	4	21	1			3
02	377	N	353	-0-	-24	-0-	353	2			Y	-0-	2	1			1
03	459	N	459	-0-	-0-	-0-	442	2	17	9	Y	15	5	1			11
*04	543	N	543	-0-	-0-	-0-	542	2	1	9	Y	1	10	1			2
*05	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2	1	1			3
06	390	N	267	-0-	-123	-0-	264	2	3	9	Y	3	2	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	285	2	11	9	Y	10	7	1			8
02	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	6	1			8
03	155	N	84	-0-	-71	-0-	82	2	2	9	Y	2	9	1			1
*04	150	N	123	-0-	-27	-0-	123	2			Y	-0-	1	1			-0-
*05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-	-45	-0-	199	2	4	9	Y	4	6	1			3
02	232	N	142	-0-	-90	-0-	138	2	4	9	Y	4	2	1			5
03	248	N	195	-0-	-53	-0-	188	2	7	9	Y	6	7	1			4
*04	210	N	203	-0-	-7	-0-	200	2	3	9	Y	3	3	1			4
*05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-	3	1			1
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-	1	1			-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6	-0-	114	2	4	9	Y	4	6	1			3
02	116	N	98	-0-	-18	-0-	97	2	1	9	Y	1	2	1			2
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-	2	1			-0-
*04	204	N	204	-0-	-0-	-0-	198	2	6	9	Y	5					5
*05	247	N	247	-0-	-0-	-0-	233	2	14	9	Y	13	3	1			15
*06	212	N	212	-0-	-0-	-0-	200	2	12	9	Y	11	9	1			17

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	27	2	7	9	Y	6					6
03	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6	3	1			9
*04	60	N	60	-0-	-0-	-0-	56	2	4	9	Y	4	8	1			5
*05	52	N	52	-0-	-0-	-0-	48	2	4	9	Y	4	5	1			4
06	60	N	55	-0-	-5	-0-	55	2			Y	-0-	2	1			2

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	322	2	3	9	Y	3					3
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	3	1			-0-
*04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1					1
*06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					1

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
02	725	N	697	-0-	-28	-0-	697	2			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	1	1			2
*04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-	2	1			-0-
*05	925	N	925	-0-	-0-	-0-	923	2	2	9	Y	2					2
*06	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4	2	1			4

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-	1	1			-0-
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
*04	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	2			Y	-0-	4	1			4
02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					4
03	217	N	214	-0-	-3	-0-	214	2			Y	-0-					4
*04	180	N	159	-0-	-21	-0-	159	2			Y	-0-					4
*05	217	N	160	-0-	-57	-0-	160	2			Y	-0-					4
06	210	N	144	-0-	-66	-0-	144	2			Y	-0-					3

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

01	465	N	428	-0-	-37	-0-	417	2	11	9	Y	10					50
02	435	N	430	-0-	-5	-0-	427	2	3	9	Y	3					53
03	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					55
*04	420	N	349	-0-	-71	-0-	342	2	7	9	Y	6					61
*05	465	N	364	-0-	-101	-0-	364	2			Y	-0-					61
06	450	N	370	-0-	-80	-0-	368	2	2	9	Y	2					63

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					3
03	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2	3	1			2
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-	2	1			-0-
*05	310	N	86	-0-	-224	-0-	84	2	2	9	N	2					2
06	270	N	72	-0-	-198	-0-	69	2	3	9	N	3	3	1			2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

01	0	W	1263	-0-	1263	12654	1243	2	20	9	N	18					29
*02	2900	N	920	-0-	-1980	10674	907	2	13	9	N	12					41
03	3100	N	1563	-0-	-1537	9137	1551	2	12	9	N	11	34	1			32
*04	3000	N	1446	-0-	-1554	7583	1429	2	17	9	N	15					47
*05	3100	N	638	-0-	-2462	5121	614	2	24	9	N	22					69
*06	3000	N	816	-0-	-2184	2937	806	2	10	9	N	9	39	1			39

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

*09	990	X	713	-0-	-277	-0-	710	2	3	9	Y	3					4
*10	1023	X	273	-0-	-750	-0-	272	2	1	9	Y	1	3	1			2
11	559	X	559	-0-	-0-	-0-	557	2	2	9	Y	2					4
12	621	N	621	-0-	-0-	-0-	618	2	3	9	Y	3	4	1			3
01	575	N	575	-0-	-0-	-0-	569	2	6	9	Y	5					8
02	570	N	570	-0-	-0-	-0-	566	2	4	9	Y	4	8	1			4
03	620	N	577	-0-	-43	-0-	571	2	6	9	Y	5					9
*04	570	N	555	-0-	-15	-0-	551	2	4	9	Y	4	8	1			5
*05	620	N	424	-0-	-196	-0-	418	2	6	9	Y	5					10
06	570	N	442	-0-	-128	-0-	440	2	2	9	Y	2					12

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					198
02	873	N	873	-0-	-0-	-0-	867	2	6	9	Y	5					203
03	929	N	929	-0-	-0-	-0-	926	2	3	9	Y	3	180	1			26
04	894	N	894	-0-	-0-	-0-	892	2	2	9	Y	2					28
05	899	N	823	-0-	-76	-0-	819	2	4	9	Y	4					32
06	870	N	836	-0-	-34	-0-	834	2	2	9	Y	2					34

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	687	2	20	9	Y	18					18
03	744	N	744	-0-	-0-	-0-	726	2	18	9	Y	16					34
04	667	N	667	-0-	-0-	-0-	661	2	6	9	Y	5					39
05	724	N	724	-0-	-0-	-0-	717	2	7	9	Y	6					45
*06	682	N	682	-0-	-0-	-0-	678	2	4	9	Y	4					49

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1131	N	1131	-0-	-0-	-0-	1123	2	8	9	Y	7	7	1			3
02	1071	N	1071	-0-	-0-	-0-	1065	2	6	9	Y	5					8
03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5	7	1			6
04	849	N	849	-0-	-0-	-0-	846	2	3	9	Y	3	7	1			2
05	341	N	334	-0-	-7	-0-	332	2	2	9	Y	2					4
06	330	N	310	-0-	-20	-0-	308	2	2	9	Y	2	4	1			2

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	789	-0-	-79	-0-	745	2	44	9	Y	40	29	1			39
02	742	N	742	-0-	-0-	-0-	699	2	43	9	Y	39	37	1			41
03	806	N	790	-0-	-16	-0-	753	2	37	9	Y	34	37	1			38
04	762	N	762	-0-	-0-	-0-	727	2	35	9	Y	32	36	1			34
05	806	N	762	-0-	-44	-0-	719	2	43	9	Y	39	35	1			38
06	750	N	620	-0-	-130	-0-	596	2	24	9	Y	22	37	1			23

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1881	-0-	-103	-0-	1779	2	102	9	N	93	175	1			128
02	1963	N	1963	-0-	-0-	-0-	1883	2	80	9	N	73	62	1			139
03	2141	N	2141	-0-	-0-	-0-	2062	2	79	9	N	72					211
04	2101	N	2101	-0-	-0-	-0-	2031	2	70	9	N	64	170	1	1	8	104
05	2106	N	2106	-0-	-0-	-0-	2034	2	72	9	N	65					169
06	1920	N	1902	-0-	-18	-0-	1849	2	53	9	N	48					217

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	792	-0-	-14	-0-	791	2	1	9	N	1					64
02	754	N	738	-0-	-16	-0-	737	2	1	9	N	1					65
03	806	N	785	-0-	-21	-0-	784	2	1	9	N	1					66
04	780	N	741	-0-	-39	-0-	740	2	1	9	N	1					67
05	782	N	782	-0-	-0-	-0-	780	2	2	9	N	2					69
*06	759	N	759	-0-	-0-	-0-	756	2	3	9	N	3					72

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	317	2	18	9	Y	16	18	1			7
02	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					18
03	335	N	335	-0-	-0-	-0-	320	2	15	9	Y	14	17	1			15
04	372	N	372	-0-	-0-	-0-	359	2	13	9	Y	12	19	1			8
05	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6					14
*06	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3	11	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					65
02	696	N	692	-0-	-4	-0-	689	2	3	9	Y	3					68
03	744	N	738	-0-	-6	-0-	735	2	3	9	Y	3					71
04	720	N	707	-0-	-13	-0-	705	2	2	9	Y	2					73
05	744	N	725	-0-	-19	-0-	724	2	1	9	Y	1					74
06	720	N	703	-0-	-17	-0-	702	2	1	9	Y	1					75

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	231	-0-	-48	-0-	221	2	10	9	Y	9					58
02	261	N	227	-0-	-34	-0-	217	2	10	9	Y	9	45	1			22
03	301	N	301	-0-	-0-	-0-	291	2	10	9	Y	9					31
04	306	N	306	-0-	-0-	-0-	291	2	15	9	Y	14					45
05	248	N	72	-0-	-176	-0-	72	2			Y	-0-					45
06	300	N	71	-0-	-229	-0-	71	2			Y	-0-					45

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	889	2	32	9	Y	29	24	1			27
02	938	N	938	-0-	-0-	-0-	908	2	30	9	Y	27	32	1			22
03	868	N	816	-0-	-52	-0-	779	2	37	9	Y	34	29	1			27
04	900	N	598	-0-	-302	-0-	570	2	28	9	Y	25	26	1			26
05	1125	N	1125	-0-	-0-	-0-	1096	2	29	9	Y	26	26	1			26
*06	905	N	905	-0-	-0-	-0-	876	2	29	9	Y	26	26	1			26

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
02	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1	2	1			1
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					1
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
*06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	365	-0-	-7	-0-	344	2	21	9	Y	19	16	1			20
02	348	N	317	-0-	-31	-0-	281	2	36	9	Y	33	20	1			33
03	372	N	356	-0-	-16	-0-	319	2	37	9	Y	34	52	1			15
04	360	N	334	-0-	-26	-0-	298	2	36	9	Y	33	28	1			20
05	341	N	264	-0-	-77	-0-	249	2	15	9	Y	14	23	1			11
06	330	N	294	-0-	-36	-0-	291	2	3	9	Y	3	8	1			6

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	241	2	13	9	Y	12					65
02	203	N	193	-0-	-10	-0-	184	2	9	9	Y	8	50	1			23
03	279	N	256	-0-	-23	-0-	246	2	10	9	Y	9					32
04	240	N	165	-0-	-75	-0-	158	2	7	9	Y	6					38
05	284	N	284	-0-	-0-	-0-	274	2	10	9	Y	9					47
*06	280	N	280	-0-	-0-	-0-	272	2	8	9	Y	7					54

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	652	2	10	9	Y	9	7	1			9
02	699	N	699	-0-	-0-	-0-	688	2	11	9	Y	10	8	1			11
03	589	N	301	-0-	-288	-0-	295	2	6	9	Y	5	13	1			3
04	630	N	298	-0-	-332	-0-	294	2	4	9	Y	4	4	1			3
05	651	N	452	-0-	-199	-0-	383	2	69	9	Y	63	21	1			45
*06	466	N	466	-0-	-0-	-0-	366	2	100	9	Y	91	59	1			77

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	654	2	119	9	Y	108	120	1			60
02	733	N	733	-0-	-0-	-0-	635	2	98	9	Y	89	62	1			87
03	786	N	786	-0-	-0-	-0-	686	2	100	9	Y	91	125	1			53
04	828	N	828	-0-	-0-	-0-	720	2	108	9	Y	98	110	1			41
05	818	N	818	-0-	-0-	-0-	711	2	107	9	Y	97	60	1			78
*06	830	N	830	-0-	-0-	-0-	720	2	110	9	Y	100	137	1			41

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

01	775	N	758	-0-	-17	-0-	736	2	22	9	Y	20	16	1			20
02	725	N	708	-0-	-17	-0-	686	2	22	9	Y	20	19	1			21
03	775	N	755	-0-	-20	-0-	736	2	19	9	Y	17	19	1			19
04	730	N	730	-0-	-0-	-0-	712	2	18	9	Y	16	18	1			17
05	757	N	757	-0-	-0-	-0-	735	2	22	9	Y	20	18	1			19
06	720	N	587	-0-	-133	-0-	565	2	22	9	Y	20	22	1			17

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

01	62	N	57	-0-	-5	-0-	57	2			Y	-0-					2
02	58	N	33	-0-	-25	-0-	33	2			Y	-0-	1	1			1
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					1
05	144	N	144	-0-	-0-	-0-	140	2	4	9	Y	4					5
*06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3					8

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

01	527	N	508	-0-	-19	-0-	504	2	4	9	Y	4	3	1			4
02	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	4	1			7
03	559	N	559	-0-	-0-	-0-	551	2	8	9	Y	7	7	1			7
04	518	N	518	-0-	-0-	-0-	510	2	8	9	Y	7	7	1			7
05	527	N	113	-0-	-414	-0-	112	2	1	9	Y	1	5	1			3
06	510	N	-0-	-0-	-510	-0-					Y	-0-	2	1			1

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

01	434	N	425	-0-	-9	-0-	406	2	19	9	Y	17	36	1			25
02	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9					34
03	470	N	470	-0-	-0-	-0-	460	2	10	9	Y	9	25	1			18
04	439	N	439	-0-	-0-	-0-	424	2	15	9	Y	14	23	1			9
05	465	N	446	-0-	-19	-0-	425	2	21	9	Y	19					28
06	450	N	437	-0-	-13	-0-	422	2	15	9	Y	14					42

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

01	215	N	215	-0-	-0-	-0-	197	2	18	9	Y	16	20	1			25
02	186	N	186	-0-	-0-	-0-	174	2	12	9	Y	11	17	1			19
03	279	N	252	-0-	-27	-0-	238	2	14	9	Y	13	13	1			19
04	263	N	263	-0-	-0-	-0-	249	2	14	9	Y	13	14	1			18
05	287	N	287	-0-	-0-	-0-	269	2	18	9	Y	16	14	1			20
*06	270	N	270	-0-	-0-	-0-	255	2	15	9	Y	14	17	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	717	-0-	-27	-0-	703	2	14	9	Y	13	19	1			17
02	723	N	723	-0-	-0-	-0-	711	2	12	9	Y	11					28
03	802	N	802	-0-	-0-	-0-	790	2	12	9	Y	11	21	1			18
04	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9	20	1			7
05	775	N	692	-0-	-83	-0-	680	2	12	9	Y	11					18
06	780	N	693	-0-	-87	-0-	683	2	10	9	Y	9					27

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	688	-0-	-56	-0-	686	2	2	9	Y	2					49
02	696	N	652	-0-	-44	-0-	646	2	6	9	Y	5	37	1			17
03	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5					22
04	660	N	635	-0-	-25	-0-	631	2	4	9	Y	4					26
05	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					27
06	660	N	437	-0-	-223	-0-	435	2	2	9	Y	2					29

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	908	-0-	-115	-0-	854	2	54	9	Y	49	62	1			29
02	957	N	813	-0-	-144	-0-	762	2	51	9	Y	46	31	1			44
03	1023	N	931	-0-	-92	-0-	874	2	57	9	Y	52	66	1			30
04	957	N	957	-0-	-0-	-0-	910	2	47	9	Y	43	56	1			17
05	909	N	909	-0-	-0-	-0-	872	2	37	9	Y	34	23	1			28
06	900	N	882	-0-	-18	-0-	850	2	32	9	Y	29	45	1			12

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	897	-0-	-2	-0-	864	2	33	9	Y	30	38	1			18
02	841	N	787	-0-	-54	-0-	758	2	29	9	Y	26	19	1			25
03	899	N	879	-0-	-20	-0-	848	2	31	9	Y	28	37	1			16
04	870	N	838	-0-	-32	-0-	814	2	24	9	Y	22	30	1			8
05	837	N	699	-0-	-138	-0-	680	2	19	9	Y	17	11	1			14
06	840	N	695	-0-	-145	-0-	676	2	19	9	Y	17	24	1			7

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	172	2	22	9	Y	20	25	1			11
02	183	N	183	-0-	-0-	-0-	162	2	21	9	Y	19	12	1			18
03	195	N	195	-0-	-0-	-0-	174	2	21	9	Y	19	26	1			11
04	237	N	237	-0-	-0-	-0-	218	2	19	9	Y	17	21	1			7
05	291	N	291	-0-	-0-	-0-	273	2	18	9	Y	16	10	1			13
*06	299	N	299	-0-	-0-	-0-	280	2	19	9	Y	17	23	1			7

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	100	-0-	-55	-0-	99	2	1	9	Y	1	4	1			3
02	148	N	148	-0-	-0-	-0-	142	2	6	9	Y	5					8
03	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5	6	1			7
04	133	N	133	-0-	-0-	-0-	126	2	7	9	Y	6	9	1			4
05	157	N	157	-0-	-0-	-0-	147	2	10	9	Y	9					13
06	150	N	135	-0-	-15	-0-	127	2	8	9	Y	7					20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1484	-0-	-159	-0-	1419	2	65	9	Y	59	54	1			77
02	1566	N	1367	-0-	-199	-0-	1314	2	53	9	Y	48	52	1			73
03	1519	N	1415	-0-	-104	-0-	1361	2	54	9	Y	49	52	1			70
04	1440	N	1377	-0-	-63	-0-	1316	2	61	9	Y	55	52	1			73
05	1465	N	1465	-0-	-0-	-0-	1412	2	53	9	Y	48	56	1			65
*06	1383	N	1383	-0-	-0-	-0-	1332	2	51	9	Y	46	56	1			55

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	661	-0-	-52	-0-	659	2	2	9	Y	2					38
02	667	N	627	-0-	-40	-0-	620	2	7	9	Y	6	29	1			15
03	682	N	640	-0-	-42	-0-	634	2	6	9	Y	5					20
04	630	N	605	-0-	-25	-0-	602	2	3	9	Y	3					23
05	682	N	573	-0-	-109	-0-	571	2	2	9	Y	2					25
06	630	N	433	-0-	-197	-0-	432	2	1	9	Y	1					26

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	-0-	998	2	12	9	Y	11	16	1			14
02	723	N	723	-0-	-0-	-0-	712	2	11	9	Y	10					24
03	757	N	757	-0-	-0-	-0-	745	2	12	9	Y	11	18	1			17
04	792	N	792	-0-	-0-	-0-	783	2	9	9	Y	8	18	1			7
05	965	N	965	-0-	-0-	-0-	958	2	7	9	Y	6					13
*06	958	N	958	-0-	-0-	-0-	951	2	7	9	Y	6					19

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	771	-0-	-66	-0-	769	2	2	9	Y	2					49
02	783	N	730	-0-	-53	-0-	724	2	6	9	Y	5	37	1			17
03	771	N	771	-0-	-0-	-0-	765	2	6	9	Y	5					22
04	750	N	711	-0-	-39	-0-	707	2	4	9	Y	4					26
05	775	N	668	-0-	-107	-0-	667	2	1	9	Y	1					27
06	750	N	506	-0-	-244	-0-	504	2	2	9	Y	2					29

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	925	2	24	9	Y	22	23	1			27
02	957	N	870	-0-	-87	-0-	841	2	29	9	Y	26	24	1			29
03	1178	N	892	-0-	-286	-0-	864	2	28	9	Y	25	31	1			23
04	930	N	781	-0-	-149	-0-	761	2	20	9	Y	18					41
05	930	N	878	-0-	-52	-0-	858	2	20	9	Y	18	29	1			30
06	870	N	863	-0-	-7	-0-	845	2	18	9	Y	16					46

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			Y	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	2			Y	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					23
02	612	N	612	-0-	-0-	-0-	605	2	7	9	N	6					29
03	682	N	635	-0-	-47	-0-	629	2	6	9	N	5					34
04	660	N	560	-0-	-100	-0-	556	2	4	9	N	4					38
05	651	N	610	-0-	-41	-0-	607	2	3	9	N	3					41
*06	622	N	622	-0-	-0-	-0-	615	2	7	9	N	6					47

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

01	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	Y	15	28	1			12
02	1248	N	1248	-0-	-0-	-0-	1229	2	19	9	Y	17					29
03	1347	N	1347	-0-	-0-	-0-	1334	2	13	9	Y	12	28	1			13
04	1351	N	1351	-0-	-0-	-0-	1339	2	12	9	Y	11					24
05	1271	N	1228	-0-	-43	-0-	1217	2	11	9	Y	10					34
06	1230	N	1032	-0-	-198	-0-	1022	2	10	9	Y	9	30	1			13

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
05	186	N	62	-0-	-124	-0-	62	2			Y	-0-					-0-
06	180	N	56	-0-	-124	-0-	56	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					33
02	725	N	690	-0-	-35	-0-	687	2	3	9	Y	3					36
03	744	N	729	-0-	-15	-0-	726	2	3	9	Y	3					39
04	720	N	686	-0-	-34	-0-	684	2	2	9	Y	2					41
05	744	N	690	-0-	-54	-0-	689	2	1	9	Y	1					42
06	720	N	652	-0-	-68	-0-	651	2	1	9	Y	1					43

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

01	589	N	495	-0-	-94	-0-	489	2	6	9	Y	5	5	1			2
02	580	N	466	-0-	-114	-0-	463	2	3	9	Y	3					5
03	527	N	513	-0-	-14	-0-	509	2	4	9	Y	4	5	1			4
04	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	5	1			2
05	496	N	443	-0-	-53	-0-	440	2	3	9	Y	3					5
06	510	N	398	-0-	-112	-0-	395	2	3	9	Y	3	5	1			3

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

01	1953	N	1296	-0-	-657	-0-	1292	2	4	9	Y	4	4	1			3
02	1537	N	1342	-0-	-195	-0-	1338	2	4	9	Y	4	4	1			3
03	1367	N	1367	-0-	-0-	-0-	1364	2	3	9	Y	3	4	1			2
04	1308	N	1308	-0-	-0-	-0-	1304	2	4	9	Y	4					6
05	1426	N	1335	-0-	-91	-0-	1331	2	4	9	Y	4	5	1			5
06	1320	N	1026	-0-	-294	-0-	1023	2	3	9	Y	3	4	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	671	-0-	-73	-0-	648	2	23	9	Y	21	21	1			20
02	668	N	668	-0-	-0-	-0-	638	2	30	9	Y	27	22	1			25
03	719	N	719	-0-	-0-	-0-	685	2	34	9	Y	31	30	1			26
04	704	N	704	-0-	-0-	-0-	671	2	33	9	Y	30	34	1			22
05	729	N	729	-0-	-0-	-0-	700	2	29	9	Y	26					48
*06	730	N	730	-0-	-0-	-0-	708	2	22	9	Y	20	30	1			38

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

01	682	N	631	-0-	-51	-0-	631	2			Y	-0-					21
02	638	N	594	-0-	-44	-0-	594	2			Y	-0-	15	1			6
03	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					6
04	600	N	581	-0-	-19	-0-	581	2			Y	-0-					6
05	620	N	548	-0-	-72	-0-	548	2			Y	-0-					6
06	600	N	414	-0-	-186	-0-	414	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

01	3855	X	3855	-0-	-0-	-0-	3808	2	47	9	Y	43	53	1			27
02	3551	X	3551	-0-	-0-	-0-	3506	2	45	9	Y	41	55	1			13
03	3818	X	3818	-0-	-0-	-0-	3777	2	41	9	Y	37	27	1			23
04	3600	X	3235	-0-	-365	-0-	3199	2	36	9	Y	33	28	1	1	8	27
05	3720	X	3188	-0-	-532	-0-	3162	2	26	9	Y	24	23	1			28
*06	3709	X	3709	-0-	-0-	-0-	3672	2	37	9	Y	34	59	1			3

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

01	8060	X	6119	-0-	-1941	-0-	6093	2	26	9	Y	24					64
02	7540	X	5234	-0-	-2306	-0-	5220	2	14	9	Y	13	45	1			32
03	6882	X	5380	-0-	-1502	-0-	5369	2	11	9	Y	10					42
04	6600	X	4801	-0-	-1799	-0-	4791	2	10	9	Y	9	37	1			14
05	6572	X	4265	-0-	-2307	-0-	4257	2	8	9	Y	7					21
06	5910	X	4091	-0-	-1819	-0-	4084	2	7	9	Y	6					27

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

01	5580	X	4404	-0-	-1176	-0-	4378	2	26	9	Y	24	30	1			15
02	5075	X	4271	-0-	-804	-0-	4246	2	25	9	Y	23	31	1			7
03	5239	X	4458	-0-	-781	-0-	4435	2	23	9	Y	21	15	1			13
04	4470	X	4050	-0-	-420	-0-	4021	2	29	9	Y	26	16	1			23
05	4557	X	4302	-0-	-255	-0-	4272	2	30	9	Y	27	21	1			29
*06	5175	X	5175	-0-	-0-	-0-	5133	2	42	9	Y	38	64	1			3

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

01	4712	X	3966	-0-	-746	-0-	3958	2	8	9	Y	7	8	1			4
02	4350	X	2993	-0-	-1357	-0-	2985	2	8	9	Y	7	9	1			2
03	4495	X	2524	-0-	-1971	-0-	2516	2	8	9	Y	7	5	1			4
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-	3	1			1
05	4123	X	-0-	-0-	-4123	-0-					Y	-0-	1	1			-0-
06	1024	X	NO RPT	-0-	-1024	-0-					Y	NO RPT					-0-

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

01	4774	X	3538	-0-	-1236	-0-	3529	2	9	9	Y	8	8	1			1
02	4466	X	3747	-0-	-719	-0-	3738	2	9	9	Y	8	8	1			1
03	4774	X	3891	-0-	-883	-0-	3882	2	9	9	Y	8	8	1			1
04	3840	X	3409	-0-	-431	-0-	3398	2	11	9	Y	10	9	1			2
05	3999	X	1876	-0-	-2123	-0-	1870	2	6	9	Y	5	7	1			-0-
06	3870	X	1721	-0-	-2149	-0-	1712	2	9	9	Y	8	7	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	4188	-0-	-1609	-0-	4174	2	14	9	Y	13					37
02	5423	X	3636	-0-	-1787	-0-	3626	2	10	9	Y	9	26	1			20
03	5456	X	3647	-0-	-1809	-0-	3638	2	9	9	Y	8					28
04	4620	X	3388	-0-	-1232	-0-	3381	2	7	9	Y	6	25	1			9
05	4185	X	3211	-0-	-974	-0-	3205	2	6	9	Y	5					14
06	4050	X	2975	-0-	-1075	-0-	2971	2	4	9	Y	4					18

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	203	N	195	-0-	-8	-0-	195	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
*05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1288	-0-	-76	-0-	1270	2	18	9	Y	16	17	1			29
02	1218	N	1173	-0-	-45	-0-	1159	2	14	9	Y	13	18	1			24
03	1302	N	1239	-0-	-63	-0-	1220	2	19	9	Y	17	18	1	1	8	22
04	1260	N	1178	-0-	-82	-0-	1165	2	13	9	Y	12	19	1			15
05	1240	N	1211	-0-	-29	-0-	1196	2	15	9	Y	14	18	1	1	8	10
*06	1204	N	1204	-0-	-0-	-0-	1189	2	15	9	Y	14					24

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	8 13	1 9	184	2	N	12					50
02	149	N	149	-0-	-0-	-0-	5 7	1 9	137	2	N	6	33	1			23
03	184	N	184	-0-	-0-	-0-	7 9	1 9	168	2	N	8					31
04	150	N	-0-	-0-	-150	-0-					N	-0-	14	1			17
*05	155	N	5	-0-	-150	-0-	5	2			N	-0-					17
06	150	N	-0-	-0-	-150	-0-					N	-0-	10	1			7

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
02	174	N	171	-0-	-3	-0-	6	1	165	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	8	1	201	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	7	1	179	2	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	10	1	258	2	Y	-0-					-0-
02	203	N	199	-0-	-4	-0-	7	1	192	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	10	1	235	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	22	1	552	2	Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	16	1	413	2	Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	19	1	503	2	Y	5					5
							6	9									
04	468	N	468	-0-	-0-	-0-	18	1	448	2	Y	2	4	1			3
							2	9									
*05	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7					10
06	450	N	420	-0-	-30	-0-	405	2	15	9	Y	14					24

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	15	1	368	2	N	-0-					-0-
02	319	N	285	-0-	-34	-0-	10	1	275	2	N	-0-					-0-
03	434	N	236	-0-	-198	-0-	9	1	227	2	N	-0-					-0-
04	360	N	310	-0-	-50	-0-	12	1	298	2	N	-0-					-0-
*05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	27	1	699	2	Y	-0-					-0-
02	551	N	542	-0-	-9	-0-	19	1	523	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	26	1	636	2	Y	13					13
							14	9									
04	600	N	600	-0-	-0-	-0-	23	1	567	2	Y	9	13	1			9
							10	9									
*05	589	N	466	-0-	-123	-0-	466	2			Y	-0-					9
06	570	N	345	-0-	-225	-0-	345	2			Y	-0-					9

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
06	T. A.		81	-0-	81	84	81	2			Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

01	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	7	1	193	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	9	1	234	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

01	1860	#	1342	-0-	-518	-0-	139	1	1194	2	Y	8	28	1			23
							9	9									
02	1868	R	1868	-0-	-0-	-0-	197	1	1665	2	Y	5					28
							6	9									
03	2386	R	2386	-0-	-0-	-0-	193	1	2189	2	Y	4					32
							4	9									
04	1410	#	1350	-0-	-60	-0-	132	1	1209	2	Y	8	20	1			20
							9	9									
05	1922	#	1914	-0-	-8	-0-	194	1	1713	2	Y	6					26
							7	9									
06	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					26

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	#	2134	-0-	-315	-0-	222	1 9	1903	2	Y	8	7	1			11
02	2552	#	2189	-0-	-363	-0-	232	1 4 9	1953	2	Y	4					15
03	2728	#	2334	-0-	-394	-0-	189	1 3 9	2142	2	Y	3					18
04	2535	R	2535	-0-	-0-	-0-	248	1 6 9	2281	2	Y	5	12	1			11
05	2941	R	2941	-0-	-0-	-0-	298	1 3 9	2640	2	Y	3					14
06	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					14

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

01	503	R	503	-0-	-0-	-0-	52	1 8 9	443	2	Y	7	6	1			10
02	742	R	742	-0-	-0-	-0-	78	1 4 9	660	2	Y	4					14
03	556	R	556	-0-	-0-	-0-	45	1 3 9	508	2	Y	3					17
04	480	#	455	-0-	-25	-0-	45	1 1 9	409	2	Y	1	11	1			7
05	682	#	566	-0-	-116	-0-	57	1 1 9	508	2	Y	1					8
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					8

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

01	467	R	467	-0-	-0-	-0-	48	1 8 9	411	2	Y	7	23	1			19
02	641	R	641	-0-	-0-	-0-	68	1 4 9	569	2	Y	4					23
03	527	#	483	-0-	-44	-0-	39	1 3 9	441	2	Y	3					26
04	450	#	392	-0-	-58	-0-	38	1 1 9	353	2	Y	1	17	1			10
05	682	#	624	-0-	-58	-0-	63	1 1 9	560	2	Y	1					11
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					11

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1638	R	1638	-0-	-0-	-0-	171	1	1467	2	Y	-0-					-0-
02	1870	R	1870	-0-	-0-	-0-	198	1	1672	2	Y	-0-					-0-
03	1527	R	1527	-0-	-0-	-0-	124	1	1403	2	Y	-0-					-0-
04	1590	#	1286	-0-	-304	-0-	126	1	1157	2	Y	3					3
							3	9									
05	1984	#	1768	-0-	-216	-0-	179	1	1587	2	Y	2					5
							2	9									
06	1920	#	NO RPT	-0-	-1920	-0-					Y	NO RPT					5

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	#	1036	-0-	-18	-0-	9	1	1027	2	N	-0-					124
02	999	R	999	-0-	-0-	-0-	9	1	990	2	N	-0-					124
03	1054	#	1018	-0-	-36	-0-	9	1	1009	2	N	-0-					124
04	1020	#	997	-0-	-23	-0-	9	1	988	2	N	-0-					124
05	1054	#	991	-0-	-63	-0-	9	1	982	2	N	-0-					124
06	1020	#	990	-0-	-30	-0-	9	1	974	2	N	6					130
							7	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1042	R	1042	-0-	-0-	-0-	9	1	1033	2	N	-0-					81
02	940	R	940	-0-	-0-	-0-	9	1	931	2	N	-0-					81
03	1014	R	1014	-0-	-0-	-0-	9	1	1005	2	N	-0-					81
04	1020	#	965	-0-	-55	-0-	9	1	956	2	N	-0-					81
05	1054	#	996	-0-	-58	-0-	9	1	987	2	N	-0-					81
06	1020	#	945	-0-	-75	-0-	8	1	937	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
02	203	#	190	-0-	-13	-0-	2	1	188	2	N	-0-					10
03	200	R	200	-0-	-0-	-0-	2	1	198	2	N	-0-					10
04	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
05	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
06	210	#	196	-0-	-14	-0-	2	1	194	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED //CONT.// 875395
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	814	-0-	-23	-0-	803	2	11	9	Y	10	11	1			10
02	725	#	704	-0-	-21	-0-	695	2	9	9	Y	8	11	1			7
03	801	R	801	-0-	-0-	-0-	792	2	9	9	Y	8	11	1			4
04	780	#	748	-0-	-32	-0-	741	2	7	9	Y	6					10
05	845	R	845	-0-	-0-	-0-	836	2	9	9	Y	8	11	1			7
*06	873	R	873	-0-	-0-	-0-	863	2	10	9	Y	9	10	1			6

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	145	N	112	-0-	-33	-0-	112	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	77	-0-	-78	-0-	77	2			N	-0-					13
02	145	#	60	-0-	-85	-0-	60	2			N	-0-					13
03	155	#	140	-0-	-15	-0-	140	2			N	-0-					13
04	144	R	144	-0-	-0-	-0-	144	2			N	-0-					13
05	113	R	113	-0-	-0-	-0-	113	2			N	-0-					13
06	150	#	103	-0-	-47	-0-	103	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

01	589	#	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	522	#	419	-0-	-103	-0-	419	3			N	-0-					-0-
03	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	562	R	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	R	645	-0-	-0-	-0-	87	1	523	3	Y	32	35	1	1	8	11
							35	9									
02	1247	#	213	-0-	-1034	-0-	81	1	115	3	Y	15	22	1			4
							17	9									
03	1333	#	199	-0-	-1134	-0-	87	1	105	3	Y	6	8	1			2
							7	9									
04	690	#	301	-0-	-389	-0-	84	1	200	3	Y	15	13	1			4
							17	9									
05	713	#	326	-0-	-387	-0-	87	1	217	3	Y	20	13	1			11
							22	9									
06	630	#	316	-0-	-314	-0-	84	1	217	3	Y	14	22	1			3
							15	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

01	860	N	860	-0-	-0-	-0-	622	2	238	9	Y	216	86	1			130
02	719	N	719	-0-	-0-	-0-	578	2	141	9	Y	128	170	1			88
03	764	N	764	-0-	-0-	-0-	611	2	153	9	Y	139	81	1			146
04	719	N	719	-0-	-0-	-0-	580	2	139	9	Y	126	170	1			102
05	736	N	736	-0-	-0-	-0-	597	2	139	9	Y	126	177	1			51
*06	708	N	708	-0-	-0-	-0-	576	2	132	9	Y	120	86	1			85

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

01	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	406	#	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	465	#	388	-0-	-77	-0-	388	2			N	-0-					-0-
04	450	#	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	465	#	439	-0-	-26	-0-	439	2			N	-0-					-0-
06	450	#	422	-0-	-28	-0-	422	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	580	#	517	-0-	-63	-0-	517	2			N	-0-					-0-
03	589	#	523	-0-	-66	-0-	523	2			N	-0-					-0-
04	540	#	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	558	#	512	-0-	-46	-0-	512	2			N	-0-					-0-
06	540	#	501	-0-	-39	-0-	501	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	577	-0-	-90	-0-	577	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1170	R	1170	-0-	-0-	-0-	1067	3	103	9	N	94	179	1			131
02	1180	R	1180	-0-	-0-	-0-	1094	3	86	9	N	78					209
03	1217	R	1217	-0-	-0-	-0-	1131	3	86	9	N	78	183	1			104
04	1203	R	1203	-0-	-0-	-0-	1116	3	87	9	N	79					183
05	1271	#	1208	-0-	-63	-0-	1130	3	78	9	N	71	173	1			81
06	1230	#	1092	-0-	-138	-0-	1019	3	73	9	N	66					147

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	143	-0-	-12	-0-	109	3	34	9	Y	31	22	1			26
02	145	#	116	-0-	-29	-0-	84	3	32	9	Y	29	45	1			10
03	155	#	152	-0-	-3	-0-	116	3	36	9	Y	33	23	1			20
04	176	R	176	-0-	-0-	-0-	143	3	33	9	Y	30	23	1			27
05	176	R	176	-0-	-0-	-0-	145	3	31	9	Y	28	22	1			33
*06	157	R	157	-0-	-0-	-0-	127	3	30	9	Y	27	43	1			17

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

01	744	N	734	-0-	-10	-0-	29	1	701	2	N	4	4	8			147
							4	9									
02	638	N	569	-0-	-69	-0-	23	1	543	2	N	3	3	8			147
							3	9									
03	727	N	727	-0-	-0-	-0-	724	2	3	9	N	3	3	8			147
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					147
05	669	N	669	-0-	-0-	-0-	627	2	42	9	N	38	38	8			147
*06	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2	2	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

01	268	N	268	-0-	-0-	-0-	10	1	230	2	N	25					114
							28	9									
02	261	N	201	-0-	-60	-0-	7	1	169	2	N	23					137
							25	9									
03	310	N	227	-0-	-83	-0-	214	2	13	9	N	12					149
04	270	N	244	-0-	-26	-0-	233	2	11	9	N	10					159
05	217	N	188	-0-	-29	-0-	187	2	1	9	N	1					160
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					160

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

01	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
*06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

01	1023	N	890	-0-	-133 B	-0-	890	2			N	-0-					66
02	638	N	368	-0-	-270 B	-0-	368	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					66
04	870	N	464	-0-	-406 B	-0-	464	2			N	-0-					66
05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					66
06	420	N	319	-0-	-101 B	-0-	319	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
02	435	N	246	-0-	-189 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
06	270	N	213	-0-	-57 B	-0-	213	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
04	660	N	605	-0-	-55 B	-0-	605	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	319	N	238	-0-	-81 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	242	-0-	-130 B	-0-	242	2			N	-0-					-0-
04	360	N	262	-0-	-98 B	-0-	262	2			N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

01	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

01	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
04	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
05	2108	N	1972	-0-	-136	-0-	1972	3			N	-0-					-0-
06	2070	N	1985	-0-	-85	-0-	1985	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
03	2325	N	2279	-0-	-46	-0-	2279	3			N	-0-					-0-
04	2250	N	2044	-0-	-206	-0-	2044	3			N	-0-					-0-
05	2325	N	2136	-0-	-189	-0-	2136	3			N	-0-					-0-
06	2220	N	2003	-0-	-217	-0-	2003	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

01	372	N	41	-0-	-331	-0-	41	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750		788	-0-	-6962	1801	787	2	1	9	N	1					86
02	2320		503	-0-	-1817	-0-	502	2	1	9	N	1					87
03	2480		682	-0-	-1798	-0-	681	2	1	9	N	1					88
04	750	#	556	-0-	-194	-0-	555	2	1	9	N	1					89
*05	1214	R	1214	-0-	-0-	-0-	1211	2	3	9	N	3					92
*06	881	R	881	-0-	-0-	-0-	878	2	3	9	N	3					95

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					46
02	232	N	229	-0-	-3	-0-	228	2	1	9	N	1					47
03	238	N	238	-0-	-0-	-0-	237	2	1	9	N	1					48
04	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					50
*05	236	N	236	-0-	-0-	-0-	234	2	2	9	N	2					52
06	240	N	236	-0-	-4	-0-	234	2	2	9	N	2					52

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775		134	-0-	-641	-0-	134	2			N	-0-					-0-
02	725		272	-0-	-453	-0-	272	2			N	-0-					-0-
03	775		300	-0-	-475	-0-	300	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
06	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13950	#	13133	-0-	-817	-0-	13133	2			N	-0-					-0-
02	13050	#	12138	-0-	-912	-0-	12138	2			N	-0-					-0-
03	13361	#	12605	-0-	-756	-0-	12605	2			N	-0-					-0-
04	12930	#	-0-	-0-	-12930	-0-					N	-0-					-0-
05	13206	#	-0-	-0-	-13206	-0-					N	-0-					-0-
06	12720	#	-0-	-0-	-12720	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6086	X	6086	-0-	-0-	-0-	6086	3			N	-0-					20
02	35796	X	35796	-0-	-0-	-0-	35796	3			N	-0-					20
03	35857	X	35857	-0-	-0-	-0-	35857	3			N	-0-					20
04	32838	X	32838	-0-	-0-	-0-	32838	3			N	-0-					20
05	31465	X	27384	-0-	-4081	-0-	27384	3			N	-0-					20
06	30450	X	22757	-0-	-7693	-0-	22757	3			N	-0-					20

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7					65
03	568	N	568	-0-	-0-	-0-	551	2	17	9	Y	15					80
04	540	N	438	-0-	-102	-0-	428	2	10	9	Y	9					89
05	558	N	226	-0-	-332	-0-	226	2			Y	-0-					89
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					89

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	692	N	692	-0-	-0-	-0-	684	2	8	9	Y	7					65
03	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15					80
04	691	N	691	-0-	-0-	-0-	681	2	10	9	Y	9					89
05	744	N	636	-0-	-108	-0-	636	2			Y	-0-					89
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					89

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	728	-0-	-295	-0-	728	2			Y	-0-					-0-
02	928	#	896	-0-	-32	-0-	896	2			Y	-0-					-0-
03	1027	R	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
04	871	R	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
*05	961	#	955	-0-	-6	-0-	955	2			Y	-0-					-0-
06	990	#	966	-0-	-24	-0-	966	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	741	-0-	-3	-0-	741	2			N	-0-					-0-
02	844	R	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	806	#	785	-0-	-21	-0-	785	2			N	-0-					-0-
04	780	#	653	-0-	-127	-0-	653	2			N	-0-					-0-
05	899	#	765	-0-	-134	-0-	765	2			N	-0-					-0-
06	870	#	550	-0-	-320	-0-	550	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	145	-0-	-444	-0-	145	3			N	-0-					-0-
02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3300	N	2521	-0-	-779 B	-0-	2521	2			N	-0-					-0-
02	3451	N	2438	-0-	-1013 B	-0-	2438	2			N	-0-					-0-
03	3472	N	2014	-0-	-1458 B	-0-	2014	2			N	-0-					-0-
04	3570	#	2192	-0-	-1378 B	-1378	2192	2			N	-0-					-0-
05	3472	#	1995	-0-	-1477 B	-2855	1995	2			N	-0-					-0-
06	2520	#	1693	-0-	-827 B	-3682	1693	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
02	725	N	288	-0-	-437 B	-0-	288	2			N	-0-					-0-
03	217	N	154	-0-	-63 B	-0-	153	2	1	9	N	1	1	8			-0-
04	930	#	159	-0-	-771 B	-771	159	2			N	-0-					-0-
05	961	#	170	-0-	-791 B	-1562	170	2			N	-0-					-0-
06	930	#	80	-0-	-850 B	-2412	80	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52
02	493	N	253	-0-	-240	-0-	253	3			Y	-0-					52
03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-	52	1			-0-
04	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
*06	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	348	N	202	-0-	-146	-0-	202	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	420	N	258	-0-	-162	-0-	258	3			Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	812	-0-	-273 B	-0-	786	2	26	9	Y	24					43
02	1015	N	851	-0-	-164 B	-0-	840	2	11	9	Y	10					53
03	899	N	876	-0-	-23 B	-0-	866	2	10	9	Y	9	49	1			13
04	780	N	687	-0-	-93 B	-0-	673	2	14	9	Y	13					26
05	923	N	923	-0-	-0- B	-0-	913	2	10	9	Y	9					35
*06	981	N	981	-0-	-0- B	-0-	970	2	11	9	Y	10					45

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	116	N	104	-0-	-12 B	-0-	104	2			N	-0-					-0-
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

01	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

01	527	N	241	-0-	-286	-0-	241	3			Y	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1207	-0-	-188	-0-	1207	3			Y	-0-					-0-
02	1305	N	1302	-0-	-3	-0-	1302	3			Y	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
04	1170	N	1156	-0-	-14	-0-	1156	3			Y	-0-					-0-
05	1395	N	1249	-0-	-146	-0-	1249	3			Y	-0-					-0-
*06	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	145	N	95	-0-	-50	-0-	95	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
02	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
03	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
04	60	N	55	-0-	-5	-0-	55	3		N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
06	90	N	80	-0-	-10	-0-	80	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3		N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
03	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3		N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
*06	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	729	-0-	-15	-0-	729	3		Y	-0-			-0-
02	696	N	618	-0-	-78	-0-	618	3		Y	-0-			-0-
03	749	N	749	-0-	-0-	-0-	749	3		Y	-0-			-0-
04	748	N	748	-0-	-0-	-0-	748	3		Y	-0-			-0-
05	717	N	717	-0-	-0-	-0-	717	3		Y	-0-			-0-
06	720	N	581	-0-	-139	-0-	581	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	3		N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
03	186	N	170	-0-	-16	-0-	170	3		N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
05	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-
*06	191	N	191	-0-	-0-	-0-	191	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	704	-0-	-71	-0-	704	3		N	-0-			-0-
02	679	N	679	-0-	-0-	-0-	679	3		N	-0-			-0-
03	748	N	748	-0-	-0-	-0-	748	3		N	-0-			-0-
04	719	N	719	-0-	-0-	-0-	719	3		N	-0-			-0-
05	713	N	662	-0-	-51	-0-	662	3		N	-0-			-0-
06	720	N	560	-0-	-160	-0-	560	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
02	58	N	42	-0-	-16	-0-	42	3		N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
04	60	N	20	-0-	-40	-0-	20	3		N	-0-			-0-
05	31	N	19	-0-	-12	-0-	19	3		N	-0-			-0-
06	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1677	-0-	-121	-0-	1677	3			N	-0-					-0-
02	1653	N	1522	-0-	-131	-0-	1522	3			N	-0-					-0-
03	1674	N	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
05	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					-0-
*06	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1648	-0-	-88	-0-	1648	3			N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
03	1643	N	1628	-0-	-15	-0-	1628	3			N	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
05	1674	N	1577	-0-	-97	-0-	1577	3			N	-0-					-0-
06	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					8
02	2726	X	2484	-0-	-242	-0-	2484	2			N	-0-					8
03	2790	X	2590	-0-	-200	-0-	2590	2			N	-0-					8
04	2940	X	2537	-0-	-403	-0-	2537	2			N	-0-					8
05	3038	X	2652	-0-	-386	-0-	2652	2			N	-0-					8
06	2940	X	2406	-0-	-534	-0-	2406	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					10
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					10
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					10
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					10
06	870	N	698	-0-	-172	-0-	698	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					21
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					21
03	837	N	546	-0-	-291	-0-	546	2			N	-0-					21
04	750	N	528	-0-	-222	-0-	528	2			N	-0-					21
05	682	N	497	-0-	-185	-0-	497	2			N	-0-					21
06	540	N	482	-0-	-58	-0-	482	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
02	1160	N	1139	-0-	-21	-0-	1139	2			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	2			N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
06	1260	N	828	-0-	-432	-0-	828	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3577	-0-	-81	-0-	31	1	3546	2	N	-0-					1
02	3372	X	3372	-0-	-0-	-0-	29	1	3343	2	N	-0-					1
03	3689	X	3481	-0-	-208	-0-	31	1	3450	2	N	-0-					1
04	3570	X	3486	-0-	-84	-0-	30	1	3456	2	N	-0-					1
05	3689	X	3359	-0-	-330	-0-	31	1	3328	2	N	-0-					1
06	3480	X	3418	-0-	-62	-0-	30	1	3388	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1230	-0-	-506	-0-	1230	3			N	-0-					36
02	1421	N	1110	-0-	-311	-0-	1110	3			N	-0-					36
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					36
04	1373	N	1373	-0-	-0-	-0-	1365	3	8	9	N	7					43
*05	1521	N	1521	-0-	-0-	-0-	1518	3	3	9	N	3					46
06	1380	N	1279	-0-	-101	-0-	1279	3			N	-0-					46

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	125	-0-	-371	-0-	125	2			N	-0-					16
02	377	N	152	-0-	-225	-0-	148	2	4	9	N	4					20
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					20
04	257	N	257	-0-	-0-	-0-	251	2	6	9	N	5					25
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					25
06	210	N	158	-0-	-52	-0-	158	2			N	-0-					25

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

01	2181	N	2181	-0-	-0-	-0-	2181	3			Y	-0-					51
02	1885	N	1485	-0-	-400	-0-	1485	3			Y	-0-					51
03	2015	N	1609	-0-	-406	-0-	1609	3			Y	-0-					51
04	1950	N	1661	-0-	-289	-0-	1661	3			Y	-0-					51
05	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					51
*06	2097	N	2097	-0-	-0-	-0-	2097	3			Y	-0-					51

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	174	N	120	-0-	-54	-0-	120	3			Y	-0-					5
03	186	N	124	-0-	-62	-0-	124	3			Y	-0-					5
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					5
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					5
*06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	174	N	106	-0-	-68	-0-	106	3			Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	638	N	552	-0-	-86	-0-	552	3			Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
06	720	N	482	-0-	-238	-0-	482	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1905	N	1905	-0-	-0-	-0-	1903	3	2	9	N	2	152	1			17
02	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					17
03	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					17
04	1830	N	1793	-0-	-37	-0-	1793	3			N	-0-					17
05	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1981	-0-	-34	-0-	1981	3	Y	-0-					-0-
02	1885	N	1852	-0-	-33	-0-	1852	3	Y	-0-					-0-
03	1984	N	1782	-0-	-202	-0-	1782	3	Y	-0-					-0-
04	1920	N	1774	-0-	-146	-0-	1774	3	Y	-0-					-0-
05	1984	N	1642	-0-	-342	-0-	1642	3	Y	-0-					-0-
06	1710	N	1561	-0-	-149	-0-	1561	3	Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	202	3	11 9	Y	10	6 1			9
02	435	N	377	-0-	-58	-0-	368	3	9 9	Y	8	8 1			9
03	496	N	496	-0-	-0-	-0-	486	3	10 9	Y	9	11 1			7
04	486	N	486	-0-	-0-	-0-	476	3	10 9	Y	9	6 1			10
05	919	N	919	-0-	-0-	-0-	910	3	9 9	Y	8	8 1			10
*06	756	N	756	-0-	-0-	-0-	748	3	8 9	Y	7	9 1			8

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	310	3	17 9	Y	15	8 1			7
02	783	N	644	-0-	-139	-0-	630	3	14 9	Y	13	13 1			7
03	1147	N	804	-0-	-343	-0-	787	3	17 9	Y	15	17 1			5
04	572	N	572	-0-	-0-	-0-	557	3	15 9	Y	14	10 1			9
05	1287	N	1287	-0-	-0-	-0-	1272	3	15 9	Y	14	13 1			10
*06	1015	N	1015	-0-	-0-	-0-	1003	3	12 9	Y	11	14 1			7

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3	Y	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	589	3	Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3	Y	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	3	Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	211	3	6 9	Y	5	3 1			4
02	319	N	298	-0-	-21	-0-	294	3	4 9	Y	4	5 1			3
03	552	N	552	-0-	-0-	-0-	546	3	6 9	Y	5	6 1			2
04	345	N	345	-0-	-0-	-0-	339	3	6 9	Y	5	3 1			4
05	504	N	504	-0-	-0-	-0-	498	3	6 9	Y	5	4 1			5
06	540	N	517	-0-	-23	-0-	513	3	4 9	Y	4	5 1			4

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0-	-0-	816	3	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3	Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3	Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3	Y	-0-					-0-
*06	1007	N	1007	-0-	-0-	-0-	1007	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	232	N	136	-0-	-96	-0-	136	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	116	N	85	-0-	-31	-0-	85	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	116	N	36	-0-	-80	-0-	36	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3070	-0-	-371	-0-	3070	3			Y	-0-					-0-
02	3272	X	3272	-0-	-0-	-0-	3272	3			Y	-0-					-0-
03	3441	X	3239	-0-	-202	-0-	3239	3			Y	-0-					-0-
04	3330	X	3087	-0-	-243	-0-	3087	3			Y	-0-					-0-
05	3441	X	2931	-0-	-510	-0-	2931	3			Y	-0-					-0-
06	3330	X	2848	-0-	-482	-0-	2848	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3	2	1			1
02	319	N	159	-0-	-160	-0-	156	3	3	9	Y	3	3	1			1
03	320	N	320	-0-	-0-	-0-	317	3	3	9	Y	3	3	1			1
04	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	2	1			2
05	496	N	496	-0-	-0-	-0-	493	3	3	9	Y	3	3	1			2
*06	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2	3	1			1

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
*06	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
*06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2119	-0-	-51	-0-	2119	3			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
03	2607	N	2607	-0-	-0-	-0-	2607	3			Y	-0-					-0-
04	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					-0-
05	2201	N	2201	-0-	-0-	-0-	2201	3			Y	-0-					-0-
06	2520	N	2142	-0-	-378	-0-	2142	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1488	-0-	-0-	-0-	1465	3	23	9	Y	21	10	1			11
02	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	Y	18	17	1			12
03	1326	N	1326	-0-	-0-	-0-	1304	3	22	9	Y	20	23	1			9
04	1383	N	1383	-0-	-0-	-0-	1362	3	21	9	Y	19	14	1			14
05	1159	N	1159	-0-	-0-	-0-	1139	3	20	9	Y	18	18	1			14
06	870	N	824	-0-	-46	-0-	809	3	15	9	Y	14	19	1			9

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
02	609	N	305	-0-	-304	-0-	305	3			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
04	420	N	214	-0-	-206	-0-	214	3			Y	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
*06	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
02	580	N	465	-0-	-115	-0-	465	3			Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
04	510	N	305	-0-	-205	-0-	305	3			Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1
02	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	3	1			-0-
03	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2	2	1			-0-
04	300	N	270	-0-	-30	-0-	268	3	2	9	Y	2	2	1			-0-
05	881	N	881	-0-	-0-	-0-	879	3	2	9	Y	2	2	1			-0-
*06	773	N	773	-0-	-0-	-0-	771	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1255	-0-	-78	-0-	1255	3			Y	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
03	1364	N	1047	-0-	-317	-0-	1047	3			Y	-0-					-0-
04	1200	N	852	-0-	-348	-0-	852	3			Y	-0-					-0-
05	1302	N	886	-0-	-416	-0-	886	3			Y	-0-					-0-
06	1020	N	832	-0-	-188	-0-	832	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	270	N	148	-0-	-122	-0-	148	3			Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	316	-0-	-304	-0-	316	3			Y	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	3			Y	-0-					-0-
06	840	N	678	-0-	-162	-0-	678	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
*06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	105	-0-	-50	-0-	103	3	2	9	Y	2					2
02	87	N	64	-0-	-23	-0-	61	3	3	9	Y	3					5
03	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2	4	1			3
04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2					5
05	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					7
06	150	N	117	-0-	-33	-0-	115	3	2	9	Y	2					9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-	16	1			-0-
02	1653	N	1574	-0-	-79	-0-	1574	3			Y	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1710	N	1135	-0-	-575	-0-	1135	3			Y	-0-					-0-
05	2307	N	2307	-0-	-0-	-0-	2307	3			Y	-0-					-0-
*06	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	400	3	9	9	Y	8	4	1			4
02	476	N	476	-0-	-0-	-0-	468	3	8	9	Y	7	7	1			4
03	341	N	330	-0-	-11	-0-	321	3	9	9	Y	8	9	1			3
04	330	N	296	-0-	-34	-0-	287	3	9	9	Y	8	5	1			6
05	493	N	493	-0-	-0-	-0-	485	3	8	9	Y	7	7	1			6
*06	914	N	914	-0-	-0-	-0-	907	3	7	9	Y	6	8	1			4

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	3			Y	-0-	1	1			-0-
02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	3			Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
04	600	N	471	-0-	-129	-0-	471	3			Y	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
*06	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
04	360	N	191	-0-	-169	-0-	191	3			Y	-0-					-0-
05	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1	1	1			-0-
02	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	1			-0-
03	372	N	305	-0-	-67	-0-	304	3	1	9	Y	1	1	1			-0-
04	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-
05	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1	1	1			-0-
*06	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
02	1276	N	1140	-0-	-136	-0-	1140	3			Y	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
04	1290	N	820	-0-	-470	-0-	820	3			Y	-0-					-0-
05	1209	N	969	-0-	-240	-0-	969	3			Y	-0-					-0-
06	1530	N	1261	-0-	-269	-0-	1261	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
*06	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
*06	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
*06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	155	N	67	-0-	-88	-0-	67	3			Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
02	1044	N	998	-0-	-46	-0-	998	3			Y	-0-					-0-
03	1116	N	1040	-0-	-76	-0-	1040	3			Y	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
05	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
06	1020	N	960	-0-	-60	-0-	960	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	955	3			Y	-0-	6	1			-0-
02	1276	N	1029	-0-	-247	-0-	1029	3			Y	-0-					-0-
03	1209	N	554	-0-	-655	-0-	554	3			Y	-0-					-0-
04	930	N	562	-0-	-368	-0-	561	3	1	9	Y	1	1	8			-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	580	N	436	-0-	-144	-0-	436	3			Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	169	3			Y	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*06	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1369	-0-	-212	-0-	1369	3			Y	-0-					-0-
02	1479	N	799	-0-	-680	-0-	799	3			Y	-0-					-0-
03	1581	N	1093	-0-	-488	-0-	1093	3			Y	-0-					-0-
04	2881	N	2881	-0-	-0-	-0-	2881	3			Y	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
*06	2535	N	2535	-0-	-0-	-0-	2535	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	441	-0-	-241	-0-	441	3			Y	-0-					-0-
02	551	N	387	-0-	-164	-0-	387	3			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	804	-0-	-33	-0-	804	3			Y	-0-					-0-
02	696	N	443	-0-	-253	-0-	443	3			Y	-0-					-0-
03	899	N	624	-0-	-275	-0-	624	3			Y	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-	7	1			-0-
02	377	N	367	-0-	-10	-0-	367	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	214	-0-	-65	-0-	214	3			Y	-0-					-0-
02	261	N	164	-0-	-97	-0-	164	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
02	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
03	961	N	428	-0-	-533	-0-	428	3			Y	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-
05	2502	N	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
*06	2764	N	2764	-0-	-0-	-0-	2764	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	971	N	971	-0-	-0-	-0-	961	3	10	9	Y	9	5	1			4
02	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	8	1			4
03	751	N	751	-0-	-0-	-0-	741	3	10	9	Y	9	10	1			3
04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	6	1			5
05	980	N	980	-0-	-0-	-0-	971	3	9	9	Y	8	8	1			5
*06	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	Y	6	8	1			3

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
06	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2391	-0-	-27	-0-	2391	3			Y	-0-					-0-
02	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					-0-
03	2418	N	2280	-0-	-138	-0-	2280	3			Y	-0-					-0-
04	2310	N	2278	-0-	-32	-0-	2278	3			Y	-0-					-0-
05	2418	N	2092	-0-	-326	-0-	2092	3			Y	-0-					-0-
06	2220	N	2057	-0-	-163	-0-	2057	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1121	-0-	-491	-0-	1121	3			N	-0-					-0-
02	2900	N	7656	-0-	4756	4756	7656	3			N	-0-					-0-
03	3100	N	1500	-0-	-1600	3156	1500	3			N	-0-					-0-
04	3000	N	2465	-0-	-535	2621	2465	3			N	-0-					-0-
05	3916	X	1295	-0-	-2621	-0-	1295	3			N	-0-					-0-
*06	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

01	1888	N	1888	-0-	-0-	-0-	1884	3	4	9	Y	4	2	1			2
02	1189	N	620	-0-	-569	-0-	617	3	3	9	Y	3	3	1			2
03	1303	N	1303	-0-	-0-	-0-	1300	3	3	9	Y	3	4	1			1
04	2502	N	2502	-0-	-0-	-0-	2499	3	3	9	Y	3	2	1			2
05	1568	N	1568	-0-	-0-	-0-	1565	3	3	9	Y	3	3	1			2
*06	1900	N	1900	-0-	-0-	-0-	1897	3	3	9	Y	3	3	1			2

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

01	1054	N	904	-0-	-150	-0-	904	3			Y	-0-					-0-
02	1015	N	672	-0-	-343	-0-	672	3			Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
*06	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

01	1085	N	915	-0-	-170	-0-	914	3	1	9	Y	1	1	1			-0-
02	754	N	341	-0-	-413	-0-	341	3			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1174	3	1	9	Y	1	1	1			-0-
04	1653	N	1653	-0-	-0-	-0-	1652	3	1	9	Y	1	1	1			-0-
05	1404	N	1404	-0-	-0-	-0-	1403	3	1	9	Y	1	1	1			-0-
06	1140	N	874	-0-	-266	-0-	874	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	697	3	21	9	Y	19	9	1			10
02	464	N	291	-0-	-173	-0-	274	3	17	9	Y	15	15	1			10
03	533	N	533	-0-	-0-	-0-	513	3	20	9	Y	18	20	1			8
04	972	N	972	-0-	-0-	-0-	953	3	19	9	Y	17	12	1			13
05	804	N	804	-0-	-0-	-0-	786	3	18	9	Y	16	16	1			13
*06	600	N	600	-0-	-0-	-0-	587	3	13	9	Y	12	17	1			8

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2017	-0-	-122	-0-	2017	3			Y	-0-					-0-
02	2781	N	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
05	2263	N	2163	-0-	-100	-0-	2163	3			Y	-0-					-0-
06	2190	N	2091	-0-	-99	-0-	2091	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	290	N	216	-0-	-74	-0-	216	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	3	1			2
02	228	N	228	-0-	-0-	-0-	222	3	6	9	Y	5	5	1			2
03	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	6	1			1
04	1043	N	1043	-0-	-0-	-0-	1039	3	4	9	Y	4	4	1			1
05	1089	N	1089	-0-	-0-	-0-	1085	3	4	9	Y	4	5	1			-0-
*06	681	N	681	-0-	-0-	-0-	677	3	4	9	Y	4	4	1			-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2037	-0-	-381	-0-	2037	3			Y	-0-					-0-
02	2175	N	1914	-0-	-261	-0-	1914	3			Y	-0-					-0-
03	2077	N	1860	-0-	-217	-0-	1860	3			Y	-0-					-0-
04	1980	N	1859	-0-	-121	-0-	1859	3			Y	-0-					-0-
05	2046	N	1626	-0-	-420	-0-	1626	3			Y	-0-					-0-
06	1800	N	1484	-0-	-316	-0-	1484	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	251	-0-	-59	-0-	248	3	3	9	Y	3	2	1			1
02	290	N	266	-0-	-24	-0-	263	3	3	9	Y	3	3	1			1
03	395	N	395	-0-	-0-	-0-	391	3	4	9	Y	4	4	1			1
04	386	N	386	-0-	-0-	-0-	383	3	3	9	Y	3	3	1			1
05	647	N	647	-0-	-0-	-0-	644	3	3	9	Y	3	3	1			1
*06	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	4	1			-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
02	986	N	972	-0-	-14	-0-	972	3			Y	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
05	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					-0-
*06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	264	-0-	-77	-0-	262	3	2	9	Y	2	1	1			1
02	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1
03	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1	2	1			-0-
04	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2	1	1			1
05	674	N	674	-0-	-0-	-0-	672	3	2	9	Y	2	2	1			1
*06	486	N	486	-0-	-0-	-0-	484	3	2	9	Y	2	2	1			1

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	930	N	311	-0-	-619	-0-	311	3			Y	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
*06	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	496	N	7	-0-	-489	-0-	7	3			Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1333	-0-	-496	-0-	1333	3			N	-0-					-0-
02	957	N	376	-0-	-581	-0-	376	3			N	-0-					-0-
03	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1280	-0-	-53	-0-	1280	3			Y	-0-					-0-
02	1276	N	641	-0-	-635	-0-	641	3			Y	-0-					-0-
03	1240	N	988	-0-	-252	-0-	988	3			Y	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	1721	3			Y	-0-					-0-
*06	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
03	992	N	702	-0-	-290	-0-	702	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
06	690	N	472	-0-	-218	-0-	472	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	333	-0-	-101	-0-	312	3	21	9	N	19	9	1			10
02	433	N	433	-0-	-0-	-0-	416	3	17	9	N	15	15	1			10
03	372	N	345	-0-	-27	-0-	323	3	22	9	N	20	20	1	2	8	8
04	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20	12	1	3	8	13
05	475	N	475	-0-	-0-	-0-	455	3	20	9	N	18	16	1	2	8	13
*06	381	N	381	-0-	-0-	-0-	367	3	14	9	N	13	17	1	1	8	8

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1162	-0-	-140	-0-	1162	3			N	-0-					-0-
02	1218	N	1106	-0-	-112	-0-	1106	3			N	-0-					-0-
03	1240	N	1111	-0-	-129	-0-	1111	3			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
05	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	290	-0-	-144	-0-	290	3			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	434	N	203	-0-	-231	-0-	203	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	837	N	781	-0-	-56	-0-	781	3			N	-0-					-0-
*06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1094	-0-	-146	-0-	1094	3			N	-0-					-0-
02	1131	N	1073	-0-	-58	-0-	1073	3			N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	1012	3			N	-0-					-0-
04	1050	N	972	-0-	-78	-0-	972	3			N	-0-					-0-
05	1147	N	740	-0-	-407	-0-	740	3			N	-0-					-0-
06	990	N	935	-0-	-55	-0-	935	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	377	N	355	-0-	-22	-0-	355	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1065	-0-	-237	-0-	1065	3			N	-0-					-0-
02	1160	N	944	-0-	-216	-0-	944	3			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	3			N	-0-					-0-
04	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
05	1023	N	894	-0-	-129	-0-	894	3			N	-0-					-0-
06	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
05	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-
06	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1154	-0-	-272	-0-	1154	3			N	-0-	17	1			-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	3			N	-0-					-0-
04	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
05	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
06	1320	N	1221	-0-	-99	-0-	1221	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	775	N	398	-0-	-377	-0-	398	3			N	-0-					-0-
06	630	N	268	-0-	-362	-0-	268	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
06	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	633	3	1	9	N	1	1	8			-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1187	-0-	-177	-0-	1187	3			Y	-0-					-0-
02	1218	N	1114	-0-	-104	-0-	1114	3			Y	-0-					-0-
03	1302	N	1130	-0-	-172	-0-	1130	3			Y	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1131	3			Y	-0-					-0-
05	1178	N	1044	-0-	-134	-0-	1044	3			Y	-0-					-0-
06	1080	N	1013	-0-	-67	-0-	1013	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	812	N	693	-0-	-119	-0-	693	3			N	-0-					-0-
03	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
04	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
05	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

01	1891	N	1849	-0-	-42	-0-	1849	3			N	-0-					-0-
02	1798	N	1635	-0-	-163	-0-	1635	3			N	-0-					-0-
03	1860	N	1717	-0-	-143	-0-	1717	3			N	-0-					-0-
04	1800	N	1654	-0-	-146	-0-	1654	3			N	-0-					-0-
05	1736	N	1464	-0-	-272	-0-	1464	3			N	-0-					-0-
06	1650	N	1377	-0-	-273	-0-	1377	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

01	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	930	N	550	-0-	-380	-0-	550	3			N	-0-					-0-
04	900	N	454	-0-	-446	-0-	454	3			N	-0-					-0-
05	930	N	418	-0-	-512	-0-	418	3			N	-0-					-0-
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

01	2418	X	2242	-0-	-176	-0-	2242	3			Y	-0-					-0-
02	2262	X	2042	-0-	-220	-0-	2042	3			Y	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
04	2250	X	2171	-0-	-79	-0-	2171	3			Y	-0-					-0-
05	2325	X	2137	-0-	-188	-0-	2137	3			Y	-0-					-0-
06	2340	X	2164	-0-	-176	-0-	2164	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

01	1271	N	1118	-0-	-153	-0-	1110	3	8	9	N	7	4	1			3
02	1421	N	1045	-0-	-376	-0-	1038	3	7	9	N	6	6	1			3
03	1488	N	984	-0-	-504	-0-	977	3	7	9	N	6	7	1			2
04	1080	N	1020	-0-	-60	-0-	1013	3	7	9	N	6	4	1			4
05	1116	N	952	-0-	-164	-0-	945	3	7	9	N	6	6	1			4
06	960	N	948	-0-	-12	-0-	942	3	6	9	N	5	6	1			3

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

01	1178	N	940	-0-	-238	-0-	939	3	1	9	Y	1	1	1			-0-
02	1102	N	908	-0-	-194	-0-	907	3	1	9	Y	1	1	1			-0-
03	1178	N	1075	-0-	-103	-0-	1074	3	1	9	Y	1	1	1			-0-
04	1063	N	1063	-0-	-0-	-0-	1062	3	1	9	Y	1	1	1			-0-
05	961	N	941	-0-	-20	-0-	940	3	1	9	Y	1	1	1			-0-
06	1050	N	919	-0-	-131	-0-	918	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

01	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1	1	1			-0-
02	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	330	N	298	-0-	-32	-0-	297	3	1	9	Y	1	1	1			-0-
05	341	N	278	-0-	-63	-0-	277	3	1	9	Y	1	1	1			-0-
06	330	N	324	-0-	-6	-0-	323	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

01	3317	X	3194	-0-	-123	-0-	3194	3			Y	-0-					-0-
02	3103	X	3066	-0-	-37	-0-	3066	3			Y	-0-					-0-
03	3317	X	3052	-0-	-265	-0-	3052	3			Y	-0-					-0-
04	3180	X	3067	-0-	-113	-0-	3067	3			Y	-0-					-0-
05	3286	X	2792	-0-	-494	-0-	2792	3			Y	-0-					-0-
06	3180	X	2777	-0-	-403	-0-	2777	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

01	1488	N	1356	-0-	-132	-0-	1356	3			Y	-0-					-0-
02	1363	N	1260	-0-	-103	-0-	1260	3			Y	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			Y	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
05	1333	N	1219	-0-	-114	-0-	1219	3			Y	-0-					-0-
*06	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

01	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
03	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
05	1798	N	1601	-0-	-197	-0-	1601	3			Y	-0-					-0-
*06	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

01	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			Y	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	341	N	274	-0-	-67	-0-	274	3			Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

01	1426	N	1304	-0-	-122	-0-	1298	3	6	9	N	5	3	1			2
02	1276	N	1259	-0-	-17	-0-	1253	3	6	9	N	5	4	1			3
03	1333	N	1269	-0-	-64	-0-	1263	3	6	9	N	5	6	1			2
04	1260	N	1194	-0-	-66	-0-	1188	3	6	9	N	5	3	1			4
05	1333	N	1151	-0-	-182	-0-	1145	3	6	9	N	5	4	1			5
06	1230	N	1143	-0-	-87	-0-	1139	3	4	9	N	4	5	1			4

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

01	4805	X	3342	-0-	-1463	-0-	3342	3			N	-0-					-0-
02	4495	X	3154	-0-	-1341	-0-	3154	3			N	-0-					-0-
03	4805	X	3175	-0-	-1630	-0-	3175	3			N	-0-					-0-
04	4230	X	3180	-0-	-1050	-0-	3180	3			N	-0-					-0-
05	3844	X	2914	-0-	-930	-0-	2914	3			N	-0-					-0-
06	3270	X	2833	-0-	-437	-0-	2833	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1544	-0-	-68	-0-	1544	3			Y	-0-					-0-
02	1479	N	1446	-0-	-33	-0-	1446	3			Y	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-
04	1500	N	1494	-0-	-6	-0-	1494	3			Y	-0-					-0-
05	1550	N	1370	-0-	-180	-0-	1370	3			Y	-0-					-0-
06	1440	N	1321	-0-	-119	-0-	1321	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
02	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
04	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
05	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*06	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
02	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
03	1705	N	1704	-0-	-1	-0-	1704	3			Y	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
05	1705	N	1557	-0-	-148	-0-	1557	3			Y	-0-					-0-
06	1650	N	1531	-0-	-119	-0-	1531	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	1593	3			N	-0-					-0-
04	1800	N	1592	-0-	-208	-0-	1592	3			N	-0-					-0-
05	1705	N	1466	-0-	-239	-0-	1466	3			N	-0-					-0-
06	1530	N	1422	-0-	-108	-0-	1422	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
04	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
06	1680	N	1637	-0-	-43	-0-	1637	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

01	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	4	1			3
02	319	N	316	-0-	-3	-0-	308	3	8	9	N	7	6	1			4
03	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7	8	1			3
04	360	N	327	-0-	-33	-0-	319	3	8	9	N	7	5	1			5
05	341	N	312	-0-	-29	-0-	304	3	8	9	N	7	7	1			5
06	330	N	293	-0-	-37	-0-	286	3	7	9	N	6	7	1			4

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

01	1705	N	1393	-0-	-312	-0-	1386	3	7	9	Y	6	3	1			3
02	1595	N	1547	-0-	-48	-0-	1541	3	6	9	Y	5	5	1			3
03	1705	N	1534	-0-	-171	-0-	1527	3	7	9	Y	6	7	1			2
04	1350	N	1346	-0-	-4	-0-	1339	3	7	9	Y	6	4	1			4
05	1643	N	1186	-0-	-457	-0-	1179	3	7	9	Y	6	5	1			5
06	1470	N	1239	-0-	-231	-0-	1235	3	4	9	Y	4	6	1			3

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

01	1300	N	1300	-0-	-0-	-0-	1289	3	11	9	Y	10	5	1			5
02	1333	N	1333	-0-	-0-	-0-	1324	3	9	9	Y	8	8	1			5
03	1280	N	1280	-0-	-0-	-0-	1270	3	10	9	Y	9	10	1			4
04	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9	6	1			7
05	1240	N	1138	-0-	-102	-0-	1129	3	9	9	Y	8	8	1			7
06	1200	N	1113	-0-	-87	-0-	1105	3	8	9	Y	7	9	1			5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1767	N	1442	-0-	-325	-0-	1442	3			N	-0-					-0-
04	1410	N	871	-0-	-539	-0-	871	3			N	-0-					-0-
05	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*06	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

01	2945	N	2870	-0-	-75	-0-	2870	3			N	-0-					-0-
02	2755	N	2703	-0-	-52	-0-	2703	3			N	-0-					-0-
03	2883	N	2722	-0-	-161	-0-	2722	3			N	-0-					-0-
04	2790	N	2727	-0-	-63	-0-	2727	3			N	-0-					-0-
05	2883	N	2502	-0-	-381	-0-	2502	3			N	-0-					-0-
06	2640	N	2455	-0-	-185	-0-	2455	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

01	3426	X	3426	-0-	-0-	-0-	3426	3			N	-0-					-0-
02	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
03	3348	X	3196	-0-	-152	-0-	3196	3			N	-0-					-0-
04	3240	X	3206	-0-	-34	-0-	3206	3			N	-0-					-0-
05	3348	X	2923	-0-	-425	-0-	2923	3			N	-0-					-0-
06	3240	X	2894	-0-	-346	-0-	2894	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	540	N	486	-0-	-54	-0-	486	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					109
02	667	N	537	-0-	-130	-0-	537	2			N	-0-					109
03	558	N	545	-0-	-13	-0-	545	2			N	-0-					109
04	840	N	350	-0-	-490	-0-	350	2			N	-0-					109
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					109
06	540	N	400	-0-	-140	-0-	400	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					19
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					19
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
05	434	N	389	-0-	-45	-0-	389	2			N	-0-					19
06	420	N	323	-0-	-97	-0-	323	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					8
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					8
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					180
02	290	N	281	-0-	-9	-0-	281	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					180
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					180
*06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	940	-0-	-21	-0-	940	2			N	-0-					16
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					16
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					16
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					16
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					16
06	930	N	903	-0-	-27	-0-	903	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	950	-0-	-42	-0-	950	2			N	-0-					160
02	908	N	908	-0-	-0-	-0-	894	2	14	9	N	13					173
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					173
04	930	N	916	-0-	-14	-0-	908	2	8	9	N	7					180
05	845	N	845	-0-	-0-	-0-	843	2	2	9	N	2	164	1			18
06	900	N	780	-0-	-120	-0-	778	2	2	9	N	2					20

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	546	-0-	-43	-0-	546	2			N	-0-					171
02	526	N	526	-0-	-0-	-0-	522	2	4	9	N	4					175
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					175
04	545	N	545	-0-	-0-	-0-	538	2	7	9	N	6					181
05	557	N	557	-0-	-0-	-0-	545	2	12	9	N	11	177	1			15
06	540	N	518	-0-	-22	-0-	518	2			N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

01	558	N	555	-0-	-3	-0-	555	2			N	-0-					143
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					143
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					143
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					143
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					143
*06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					19
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					19
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					19
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					19
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					19
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					19

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

01	5097	X	5097	-0-	-0-	-0-	5075	2	22	9	N	20					220
02	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					220
03	3720	X	3100	-0-	-620	-0-	3100	2			N	-0-					220
04	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					220
05	3720	X	2783	-0-	-937	-0-	2772	2	11	9	N	10					230
06	3600	X	2833	-0-	-767	-0-	2833	2			N	-0-					230

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

01	1147	X	993	-0-	-154	-0-	993	2			N	-0-					147
02	1015	X	919	-0-	-96	-0-	919	2			N	-0-					147
03	1085	X	981	-0-	-104	-0-	981	2			N	-0-					147
04	1020	X	939	-0-	-81	-0-	939	2			N	-0-					147
05	992	X	955	-0-	-37	-0-	955	2			N	-0-					147
06	960	X	915	-0-	-45	-0-	915	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					98
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					98
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					98
04	300	N	281	-0-	-19	-0-	281	2			N	-0-					98
05	434	N	298	-0-	-136	-0-	298	2			N	-0-					98
06	300	N	268	-0-	-32	-0-	268	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

01	310	N	49	-0-	-261	-0-	49	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	931	2	55	9	Y	50					70
02	899	N	867	-0-	-32	-0-	800	2	67	9	Y	61	1	8			130
03	930	N	910	-0-	-20	-0-	864	2	46	9	Y	42					172
04	960	N	846	-0-	-114	-0-	821	2	25	9	Y	23	156	1			39
05	930	N	880	-0-	-50	-0-	840	2	40	9	Y	36					75
06	870	N	832	-0-	-38	-0-	820	2	12	9	Y	11					86

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
02	493	N	465	-0-	-28	-0-	465	2			Y	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	2			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			Y	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	28	-0-	-158	-0-	1	1	27	2	N	-0-					-0-
02	174	N	7	-0-	-167	-0-	7	2			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	2	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	11	1	50	2	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	R	712	-0-	-0-	-0-	689	4	23	9	Y	21	19	1			7
02	417	R	417	-0-	-0-	-0-	397	4	20	9	Y	18	18	1			7
03	527	#	55	-0-	-472	-0-	55	4			Y	-0-	7	1			-0-
04	510	#	99	-0-	-411	-0-	99	4			Y	-0-					-0-
05	527	#	196	-0-	-331	-0-	196	4			Y	-0-					-0-
06	510	#	57	-0-	-453	-0-	57	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					137
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
03	P&A-COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	P&A-COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					160
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					160
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					160
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					74
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					74
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					74
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					74
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					74
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					73
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					73
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					73
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					73
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					73
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	572	-0-	-141	-0-	572	3			N	-0-					65
02	667	N	467	-0-	-200	-0-	464	3	3	9	N	3					68
03	589	N	443	-0-	-146	-0-	443	3			N	-0-					68
04	603	N	603	-0-	-0-	-0-	600	3	3	9	N	3					71
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					71
*06	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					80

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	658	-0-	-24	-0-	655	2	3	9	N	3					200
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					200
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					200
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					200
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					200
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					200

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	653	2	6	9	N	5					179
02	668	N	668	-0-	-0-	-0-	651	2	17	9	N	15	177	1			17
03	726	N	726	-0-	-0-	-0-	707	2	19	9	N	17					34
04	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					41
*05	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					44
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					44

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					180
02	1891	N	1891	-0-	-0-	-0-	1877	2	14	9	N	13					193
03	1968	N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					198
04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					198
*05	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					198
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					198

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	16	-0-	-139	-0-	16	2			N	-0-					12
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					12
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					12
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					12
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					12
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					10
02	T. A.		29	-0-	29	29	29	2			Y	-0-					10
03	T. A.		7	-0-	7	36	7	2			Y	-0-					10
04	T. A.		30	-0-	30	66	30	2			Y	-0-					10
05	T. A.		30	-0-	30	96	30	2			Y	-0-					10
06	T. A.		30	-0-	30	126	30	2			Y	-0-					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	350	2	2	9	N	2					59
02	290	N	260	-0-	-30	-0-	259	2	1	9	N	1					60
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					62
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					62
05	286	N	286	-0-	-0-	-0-	283	2	3	9	N	3					65
06	270	N	91	-0-	-179	-0-	91	2			N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	1504	-0-	-1441	-0-	36	1	1468	3	N	-0-					155
02	2523	X	1555	-0-	-968	-0-	36	1	1519	3	N	-0-					155
03	2790	X	1649	-0-	-1141	-0-	36	1	1613	3	N	-0-					155
04	2713	N	2713	-0-	-0-	-0-	36	1	2677	3	N	-0-					155
*05	3025	N	3025	-0-	-0-	-0-	36	1	2989	3	N	-0-					155
*06	1999	N	1999	-0-	-0-	-0-	36	1	1963	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	364	2	36	9	N	33	164	1			46
02	406	N	362	-0-	-44	-0-	337	2	25	9	N	23					69
03	434	N	366	-0-	-68	-0-	335	2	31	9	N	28	1	8			96
04	401	N	401	-0-	-0-	-0-	357	2	44	9	N	40	3	8			133
05	384	N	384	-0-	-0-	-0-	353	2	31	9	N	28	8	8			153
*06	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	4	8			183

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	394	2	44	9	Y	40					168
02	464	N	361	-0-	-103	-0-	322	2	39	9	Y	35	3	8			200
03	372	N	338	-0-	-34	-0-	314	2	24	9	Y	22	80	1			142
04	420	N	349	-0-	-71	-0-	315	2	34	9	Y	31					173
05	372	N	307	-0-	-65	-0-	290	2	17	9	Y	15					188
*06	450	N	450	-0-	-0-	-0-	404	2	46	9	Y	42	78	1			152

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	348	N	328	-0-	-20	-0-	328	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					107
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					107
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					107
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					107
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					107
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
04	1170	N	994	-0-	-176	-0-	994	2			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	1200	N	779	-0-	-421	-0-	779	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					60
02	609	N	578	-0-	-31	-0-	578	2			N	-0-					60
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					60
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					60
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					60
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1135	N	1135	-0-	-0-	-0-	1	1	1134	3	Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1	1	1083	3	Y	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1	1	1076	3	Y	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1	1	1109	3	Y	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1	1	1354	3	Y	-0-					-0-
*06	1333	N	1333	-0-	-0-	-0-	1	1	1332	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	450	-0-	-77	-0-	429	3	21	9	Y	19	22	1			12
02	464	N	409	-0-	-55	-0-	392	3	17	9	Y	15					27
03	496	N	454	-0-	-42	-0-	439	3	15	9	Y	14	23	1			18
04	537	N	537	-0-	-0-	-0-	522	3	15	9	Y	14					32
05	445	N	445	-0-	-0-	-0-	431	3	14	9	Y	13	23	1			22
06	450	N	358	-0-	-92	-0-	347	3	11	9	Y	10	7	1			25

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	939	X	939	-0-	-0-	-0-	927	3	12	9	N	11					188
02	870	X	865	-0-	-5	-0-	855	3	10	9	N	9					197
03	912	X	912	-0-	-0-	-0-	906	3	6	9	N	5					202
04	900	X	853	-0-	-47	-0-	843	3	10	9	N	9					211
05	930	X	873	-0-	-57	-0-	867	3	6	9	N	5					216
06	900	X	824	-0-	-76	-0-	815	3	9	9	N	8					224

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	X	708	-0-	-98	-0-	695	2	13	9	N	12					85
02	754	X	627	-0-	-127	-0-	603	2	24	9	N	22					107
03	744	X	600	-0-	-144	-0-	600	2			N	-0-					107
04	720	X	648	-0-	-72	-0-	628	2	20	9	N	18					125
05	744	X	638	-0-	-106	-0-	626	2	12	9	N	11					136
06	690	X	645	-0-	-45	-0-	624	2	21	9	N	19					155

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	1	1	242	3	N	-0-					92
02	232	N	227	-0-	-5	-0-	1	1	226	3	N	-0-					92
03	248	N	244	-0-	-4	-0-	1	1	243	3	N	-0-					92
04	240	N	197	-0-	-43	-0-	1	1	196	3	N	-0-					92
05	384	N	384	-0-	-0-	-0-	1	1	383	3	N	-0-					92
*06	364	N	364	-0-	-0-	-0-	1	1	363	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1424	N	1424	-0-	-0-	-0-	1333	3	91	9	Y	83	147	1			95
02	1345	N	1345	-0-	-0-	-0-	1269	3	76	9	Y	69					164
03	1364	N	1332	-0-	-32	-0-	1301	3	31	9	Y	28	119	1			73
04	1350	N	1201	-0-	-149	-0-	1189	3	12	9	Y	11					84
05	1589	N	1589	-0-	-0-	-0-	1548	3	41	9	Y	37					121
*06	1462	N	1462	-0-	-0-	-0-	1426	3	36	9	Y	33	100	1			54

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	421	-0-	-13	-0-	410	3	11	9	N	10					95
02	439	N	439	-0-	-0-	-0-	383	3	56	9	N	51					146
03	434	N	427	-0-	-7	-0-	401	3	26	9	N	24					170
04	586	N	586	-0-	-0-	-0-	565	3	21	9	N	19	168	1			21
05	719	N	719	-0-	-0-	-0-	717	3	2	9	N	2					23
*06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					23

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-	11	1			-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	28	3	12	9	N	11	7	1			4
04	82	N	82	-0-	-0-	-0-	51	3	31	9	N	28					32
05	89	N	89	-0-	-0-	-0-	68	3	21	9	N	19					51
*06	98	N	98	-0-	-0-	-0-	79	3	19	9	N	17	50	1			18

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
KC 51 WELL #: 1 RRCID -> 280312 COMPL. DATE 12/04/2015 TOTAL DEPTH 6849 PERF. 6577 - 6679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

01	31 N	18	-0-	-13	-0-	9	2	9	9	Y	8					26
02	T. A.	18	-0-	18	18	9	2	9	9	Y	8					34
03	T. A.	25	-0-	25	43	12	2	13	9	Y	12					46
04	T. A.	-0-	-0-	-0-	43					Y	-0-					46
05	T. A.	31	-0-	31	74	16	2	15	9	Y	14					60
06	T. A.	26	-0-	26	100	13	2	13	9	Y	12					72

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

01	475 X	475	-0-	-0-	-0-	457	2	18	9	N	16					95
02	435 X	400	-0-	-35	-0-	390	2	10	9	N	9					104
03	465 X	406	-0-	-59	-0-	396	2	10	9	N	9					113
04	450 X	365	-0-	-85	-0-	355	2	10	9	N	9					122
05	465 X	384	-0-	-81	-0-	377	2	7	9	N	6					128
06	450 X	326	-0-	-124	-0-	324	2	2	9	N	2					130

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

01	403 X	383	-0-	-20	-0-	364	2	19	9	N	17					190
02	348 X	329	-0-	-19	-0-	321	2	8	9	N	7					197
03	372 X	357	-0-	-15	-0-	351	2	6	9	N	5					202
04	360 X	336	-0-	-24	-0-	336	2			N	-0-	7	1			195
05	372 X	356	-0-	-16	-0-	356	2			N	-0-	169	1			26
06	360 X	302	-0-	-58	-0-	302	2			N	-0-					26

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

01	116 N	116	-0-	-0-	-0-	116	2			N	-0-					77
02	116 N	112	-0-	-4	-0-	112	2			N	-0-					77
03	214 N	214	-0-	-0-	-0-	214	2			N	-0-					77
04	120 N	113	-0-	-7	-0-	113	2			N	-0-					77
05	124 N	101	-0-	-23	-0-	101	2			N	-0-					77
06	210 N	53	-0-	-157	-0-	53	2			N	-0-					77

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					79
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					79
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					79
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					79
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					79
*06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

01	483	N	483	-0-	-0-	-0-	4	1	479	2	Y	-0-					65
02	450	N	450	-0-	-0-	-0-	4	1	446	2	Y	-0-					65
03	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					65
04	540	N	540	-0-	-0-	-0-	5	1	535	2	Y	-0-					65
05	551	N	551	-0-	-0-	-0-	5	1	546	2	Y	-0-					65
*06	527	N	527	-0-	-0-	-0-	5	1	522	2	Y	-0-					65

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

01	155	N	45	-0-	-110	-0-	45	2			Y	-0-					54
02	87	N	48	-0-	-39	-0-	48	2			Y	-0-					54
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					54
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					54
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					54
*06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

01	1178	#	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
02	1073	#	1047	-0-	-26	-0-	1047	2			N	-0-					-0-
03	1147	#	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
04	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1116	#	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
06	1080	#	1071	-0-	-9	-0-	1071	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	87	N	54	-0-	-33	-0-	54	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
*05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					102
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					102
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					102
04	690	N	583	-0-	-107	-0-	583	2			N	-0-					102
*05	744	N	642	-0-	-102	-0-	642	2			N	-0-					102
06	750	N	607	-0-	-143	-0-	607	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					88
02	754	N	730	-0-	-24	-0-	730	2			N	-0-					88
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					88
04	720	N	583	-0-	-137	-0-	583	2			N	-0-					88
*05	775	N	704	-0-	-71	-0-	704	2			N	-0-					88
06	750	N	624	-0-	-126	-0-	624	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					108
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					108
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					108
04	1170	N	310	-0-	-860	-0-	310	3			N	-0-					108
05	279	N	245	-0-	-34	-0-	225	3	20	9	N	18					126
06	300	N	182	-0-	-118	-0-	182	3			N	-0-					126

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	377	-0-	-119	-0-	376	3	1	9	N	1					116
02	696	N	338	-0-	-358	-0-	337	3	1	9	N	1					117
03	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					118
04	330	N	320	-0-	-10	-0-	309	3	11	9	N	10					128
05	842	N	842	-0-	-0-	-0-	835	3	7	9	N	6					134
06	330	N	318	-0-	-12	-0-	316	3	2	9	N	2					136

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1					113
02	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					115
03	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1					116
04	390	N	305	-0-	-85	-0-	271	3	34	9	N	31					147
05	527	N	185	-0-	-342	-0-	183	3	2	9	N	2					149
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					149

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	76	-0-	-234	-0-	68	3	8	9	N	7	71	1			31
02	290	N	199	-0-	-91	-0-	193	3	6	9	N	5					36
03	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					43
04	235	N	235	-0-	-0-	-0-	227	3	8	9	N	7					50
05	217	N	212	-0-	-5	-0-	205	3	7	9	N	6					56
06	240	N	238	-0-	-2	-0-	234	3	4	9	N	4					60

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	840	N	492	-0-	-348	-0-	492	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					51
02	290	N	263	-0-	-27	-0-	254	3	9	9	N	8					59
03	465	N	298	-0-	-167	-0-	286	3	12	9	N	11					70
04	371	N	371	-0-	-0-	-0-	367	3	4	9	N	4					74
05	358	N	358	-0-	-0-	-0-	352	3	6	9	N	5					79
*06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					79

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	181	-0-	-36	-0-	159	3	22	9	N	20					137
02	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157
03	323	N	323	-0-	-0-	-0-	308	3	15	9	N	14					171
04	444	N	444	-0-	-0-	-0-	430	3	14	9	N	13					184
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					184
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					184

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
02	348	N	277	-0-	-71	-0-	277	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0-	-0-	1086	3	55	9	N	50	30	1			23
02	963	N	963	-0-	-0-	-0-	883	3	80	9	N	73	81	1			15
03	1002	N	1002	-0-	-0-	-0-	938	3	64	9	N	58					73
04	873	N	873	-0-	-0-	-0-	821	3	52	9	N	47	80	1			40
05	854	N	854	-0-	-0-	-0-	810	3	44	9	N	40	76	1			4
*06	744	N	744	-0-	-0-	-0-	702	3	42	9	N	38					42

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	168	3	56	9	N	51					123
02	87	N	64	-0-	-23	-0-	60	3	4	9	N	4					127
03	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2					129
04	210	N	59	-0-	-151	-0-	53	3	6	9	N	5					134
05	62	N	48	-0-	-14	-0-	34	3	14	9	N	13					147
*06	35	N	35	-0-	-0-	-0-	26	3	9	9	N	8					155

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	477	-0-	-236	-0-	477	3			N	-0-					25
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25
03	774	N	774	-0-	-0-	-0-	763	3	11	9	N	10					35
04	754	N	754	-0-	-0-	-0-	748	3	6	9	N	5					40
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					40
06	750	N	443	-0-	-307	-0-	443	3			N	-0-					40

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	694	3	4	9	N	4	5	1			83
02	435	N	432	-0-	-3	-0-	431	3	1	9	N	1					84
03	682	N	528	-0-	-154	-0-	500	3	28	9	N	25					109
04	600	N	593	-0-	-7	-0-	582	3	11	9	N	10					119
05	549	N	549	-0-	-0-	-0-	537	3	12	9	N	11					130
06	510	N	355	-0-	-155	-0-	355	3			N	-0-					130

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	764	3	15	9	Y	14	71	1			16
02	707	N	707	-0-	-0-	-0-	701	3	6	9	Y	5					21
03	903	N	903	-0-	-0-	-0-	892	3	11	9	Y	10					31
04	648	N	648	-0-	-0-	-0-	637	3	11	9	Y	10					41
05	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					49
*06	602	N	602	-0-	-0-	-0-	589	3	13	9	Y	12					61

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	425	-0-	-133	-0-	411	3	14	9	N	13	172	1			19
02	568	N	568	-0-	-0-	-0-	561	3	7	9	N	6					25
03	558	N	513	-0-	-45	-0-	502	3	11	9	N	10					35
04	531	N	531	-0-	-0-	-0-	528	3	3	9	N	3					38
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					38
*06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					38

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	73	3	24	9	Y	22	106	1			15
02	92	N	92	-0-	-0-	-0-	88	3	4	9	Y	4					19
03	159	N	159	-0-	-0-	-0-	141	3	18	9	Y	16					35
04	150	N	150	-0-	-0-	-0-	133	3	17	9	Y	15					50
05	93	N	54	-0-	-39	-0-	40	3	14	9	Y	13					63
06	90	N	79	-0-	-11	-0-	58	3	21	9	Y	19					82

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	2			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	750	N	630	-0-	-120	-0-	630	2			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1237	-0-	-65	-0-	1237	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
06	1200	N	834	-0-	-366	-0-	834	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	300	N	139	-0-	-161	-0-	139	3			N	-0-					-0-
05	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	638	N	556	-0-	-82	-0-	556	3			N	-0-					-0-
03	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-
04	660	N	466	-0-	-194	-0-	466	3			N	-0-					-0-
05	589	N	347	-0-	-242	-0-	347	3			N	-0-					-0-
06	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	877	-0-	877	877	69	1	808	2	N	-0-					-0-
02	200	N	807	-0-	607	1484	64	1	743	2	N	-0-					-0-
03	2352	N	868	-0-	-1484	-0-	70	1	798	2	N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	71	1	781	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	649	-0-	649	649	28	1	621	2	Y	-0-					-0-
02	1265	N	616	-0-	-649	-0-	27	1	589	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	2	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	795	-0-	795	795	47 6	1 9	742	2	Y	5	4	1			4
02	1574	N	779	-0-	-795	-0-	47 4	1 9	728	2	Y	4	4	1			4
03	830	N	830	-0-	-0-	-0-	53 2	1 9	775	2	Y	2	4	1			2
04	812	N	812	-0-	-0-	-0-	52 4	1 9	756	2	Y	4					6
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					6
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					6

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		341	-0-	341	341	15	1	326	2	Y	-0-			-0-
02	647	N	306	-0-	-341	-0-	13	1	293	2	Y	-0-			-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-			-0-
04	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		821	-0-	821	821	186	1	635	2	Y	-0-			-0-
02	1559	N	738	-0-	-821	-0-	173	1	565	2	Y	-0-			-0-
03	768	N	768	-0-	-0-	-0-	189	1	579	2	Y	-0-			-0-
04	699	N	699	-0-	-0-	-0-	185	1	514	2	Y	-0-			-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1983	-0-	1983	1983	156	1	1827	2	N	-0-			-0-
02	1600	N	1731	-0-	131	2114	137	1	1594	2	N	-0-			-0-
03	3100	N	1851	-0-	-1249	865	150	1	1701	2	N	-0-			-0-
04	2741	N	1876	-0-	-865	-0-	156	1	1720	2	N	-0-			-0-
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT			-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1794	-0-	1794	1794	78	1	1716	2	Y	-0-			-0-
02	3459	X	1665	-0-	-1794	-0-	73	1	1592	2	Y	-0-			-0-
03	1743	X	1743	-0-	-0-	-0-	79	1	1664	2	Y	-0-			-0-
04	1770	X	1671	-0-	-99	-0-	77	1	1594	2	Y	-0-			-0-
05	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT			-0-
06	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		234	-0-	234	234	10	1	224	2	Y	-0-			-0-
02	445	N	211	-0-	-234	-0-	9	1	202	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		895	-0-	895	895	39	1	856	2	Y	-0-			-0-
02	1600	N	824	-0-	-776	119	36	1	788	2	Y	-0-			-0-
03	1025	N	906	-0-	-119	-0-	41	1	865	2	Y	-0-			-0-
04	836	N	836	-0-	-0-	-0-	38	1	798	2	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		49	-0-	49	49	2	1	47	2	Y	-0-			-0-
02	80	N	31	-0-	-49	-0-	1	1	30	2	Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		229	-0-	229	229	24	1	205	2	Y	-0-			-0-
02	440	N	211	-0-	-229	-0-	22	1	189	2	Y	-0-			-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-			-0-
04	224	N	224	-0-	-0-	-0-	25	1	199	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		714	-0-	714	714	31	1	683	2	Y	-0-			-0-
02	1377	N	663	-0-	-714	-0-	29	1	634	2	Y	-0-			-0-
03	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-			-0-
04	658	N	658	-0-	-0-	-0-	30	1	628	2	Y	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		612	-0-	612	612	27	1	585	2	Y	-0-			-0-
02	1298	N	686	-0-	-612	-0-	30	1	656	2	Y	-0-			-0-
03	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-			-0-
04	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1000	-0-	1000	1000	43	1	957	2	Y	-0-			-0-
02	1600	N	955	-0-	-645	355	42	1	913	2	Y	-0-			-0-
03	1366	N	1011	-0-	-355	-0-	46	1	965	2	Y	-0-			-0-
04	1022	N	1022	-0-	-0-	-0-	47	1	975	2	Y	-0-			-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT			-0-
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1369	-0-	1369	1369	108	1	1261	2	N	-0-			-0-
02	1600	N	1276	-0-	-324	1045	101	1	1175	2	N	-0-			-0-
03	2399	N	1354	-0-	-1045	-0-	110	1	1244	2	N	-0-			-0-
04	1289	N	1289	-0-	-0-	-0-	107	1	1182	2	N	-0-			-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		310	-0-	310	310	13	1	297	2	Y	-0-			-0-
02	599	N	289	-0-	-310	-0-	13	1	276	2	Y	-0-			-0-
03	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-			-0-
02	700	N	591	-0-	-109	510	26	1	565	2	Y	-0-			-0-
03	1155	N	645	-0-	-510	-0-	29	1	616	2	Y	-0-			-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		153	-0-	153	153	12	1	141	2	N	-0-					-0-
02	293	N	140	-0-	-153	-0-	11	1	129	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		267	-0-	267	267	21	1	246	2	N	-0-					-0-
02	417	N	150	-0-	-267	-0-	12	1	138	2	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		362	-0-	362	362	82	1	280	2	Y	-0-					-0-
02	694	N	332	-0-	-362	-0-	78	1	254	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	84	1	259	2	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	82	1	229	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		212	-0-	212	212	9	1	203	2	Y	-0-					-0-
02	573	N	361	-0-	-212	-0-	16	1	345	2	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		589	-0-	589	589	26	1	563	2	Y	-0-					-0-
02	700	N	549	-0-	-151	438	24	1	525	2	Y	-0-					-0-
03	1016	N	578	-0-	-438	-0-	26	1	552	2	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	25	1	529	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		467	-0-	467	467	37	1	430	2	N	-0-					-0-
02	500	N	420	-0-	-80	387	33	1	387	2	N	-0-					-0-
03	807	N	420	-0-	-387	-0-	34	1	386	2	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	34	1	379	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		463	-0-	463	463	20	1	443	2	Y	-0-			-0-
02	885	N	422	-0-	-463	-0-	18	1	404	2	Y	-0-			-0-
03	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-			-0-
04	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		1835	-0-	1835	1835	144	1	1691	2	N	-0-			-0-
02	1600	N	1704	-0-	104	1939	135	1	1569	2	N	-0-			-0-
03	3100	N	1822	-0-	-1278	661	148	1	1674	2	N	-0-			-0-
04	2439	N	1778	-0-	-661	-0-	148	1	1630	2	N	-0-			-0-
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT			-0-
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		358	-0-	358	358	28	1	330	2	N	-0-			-0-
02	682	N	324	-0-	-358	-0-	26	1	298	2	N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	2	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		452	-0-	452	452	20	1	432	2	Y	-0-			-0-
02	956	N	504	-0-	-452	-0-	22	1	482	2	Y	-0-			-0-
03	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-			-0-
04	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		2386	-0-	2386	2386	188	1	2198	2	N	-0-			-0-
02	4573	X	2187	-0-	-2386	-0-	173	1	2014	2	N	-0-			-0-
03	2380	X	2380	-0-	-0-	-0-	193	1	2187	2	N	-0-			-0-
04	2310	X	2295	-0-	-15	-0-	191	1	2104	2	N	-0-			-0-
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT			-0-
06	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		695	-0-	695	695	55	1	640	2	N	-0-			-0-
02	1331	N	636	-0-	-695	-0-	50	1	586	2	N	-0-			-0-
03	674	N	674	-0-	-0-	-0-	55	1	619	2	N	-0-			-0-
04	658	N	658	-0-	-0-	-0-	55	1	603	2	N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3371	-0-	3371	3371	146	1	3225	2	Y	-0-					-0-
02	6495	X	3124	-0-	-3371	-0-	136	1	2988	2	Y	-0-					-0-
03	3293	X	3293	-0-	-0-	-0-	149	1	3144	2	Y	-0-					-0-
04	3240	X	3164	-0-	-76	-0-	145	1	3019	2	Y	-0-					-0-
05	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-
06	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		373	-0-	373	373	16	1	357	2	Y	-0-					-0-
02	726	N	353	-0-	-373	-0-	15	1	338	2	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		484	-0-	484	484	21	1	463	2	Y	-0-					-0-
02	934	N	450	-0-	-484	-0-	20	1	430	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	2	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		752	-0-	752	752	33	1	719	2	Y	-0-					-0-
02	1000	N	704	-0-	-296	456	31	1	673	2	Y	-0-					-0-
03	1198	N	742	-0-	-456	-0-	34	1	708	2	Y	-0-					-0-
04	727	N	727	-0-	-0-	-0-	33	1	694	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		216	-0-	216	216	9	1	207	2	Y	-0-					-0-
02	420	N	204	-0-	-216	-0-	9	1	195	2	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		83	-0-	83	83	4	1	79	2	Y	-0-					-0-
02	159	N	76	-0-	-83	-0-	3	1	73	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		203	-0-	203	203	9	1	194	2	Y	-0-					-0-
02	300	N	189	-0-	-111	92	8	1	181	2	Y	-0-					-0-
03	291	N	199	-0-	-92	-0-	9	1	190	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		504	-0-	504	504	22	1	482	2	Y	-0-					-0-
02	973	N	469	-0-	-504	-0-	20	1	449	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		291	-0-	291	291	13	1	278	2	Y	-0-					-0-
02	562	N	271	-0-	-291	-0-	12	1	259	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		479	-0-	479	479	21	1	458	2	Y	-0-					-0-
02	927	N	448	-0-	-479	-0-	20	1	428	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		756	-0-	756	756	33	1	723	2	Y	-0-					-0-
02	1470	N	714	-0-	-756	-0-	31	1	683	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	34	1	716	2	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		244	-0-	244	244	11	1	233	2	Y	-0-					-0-
02	446	N	202	-0-	-244	-0-	9	1	193	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1121	-0-	1121	1121	88	1	1033	2	N	-0-					-0-
02	900	N	919	-0-	19	1140	73	1	846	2	N	-0-					-0-
03	2153	N	1013	-0-	-1140	-0-	82	1	931	2	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	86	1	950	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		301	-0-	301	301	24	1	277	2	N	-0-					-0-
02	574	N	273	-0-	-301	-0-	22	1	251	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	23	1	258	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1393	-0-	1393	1393	110	1	1283	2	N	-0-					-0-
02	1600	N	1189	-0-	-411	982	94	1	1095	2	N	-0-					-0-
03	2238	N	1256	-0-	-982	-0-	102	1	1154	2	N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	102	1	1119	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		325	-0-	325	325	26	1	299	2	N	-0-					-0-
02	617	N	292	-0-	-325	-0-	23	1	269	2	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	25	1	279	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2101	-0-	2101	2101	165	1	1936	2	N	-0-					-0-
02	1600	N	1991	-0-	391	2492	157	1	1834	2	N	-0-					-0-
03	3100	N	2122	-0-	-978	1514	172	1	1950	2	N	-0-					-0-
04	3000	N	2037	-0-	-963	551	170	1	1867	2	N	-0-					-0-
05	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
06	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-					-0-
02	1198	N	579	-0-	-619	-0-	25	1	554	2	Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		996	-0-	996	996	78	1	918	2	Y	-0-					-0-
02	1600	N	933	-0-	-667	329	74	1	859	2	Y	-0-					-0-
03	1329	N	1000	-0-	-329	-0-	81	1	919	2	Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	81	1	889	2	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1377	-0-	1377	1377	108	1	1269	2	N	-0-					-0-
02	1200	N	1277	-0-	77	1454	101	1	1176	2	N	-0-					-0-
03	2822	N	1368	-0-	-1454	-0-	111	1	1257	2	N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	110	1	1207	2	N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1333	-0-	1333	1333	58	1	1275	2	Y	-0-					-0-
02	700	N	1206	-0-	506	1839	53	1	1153	2	Y	-0-					-0-
03	3096	N	1257	-0-	-1839	-0-	57	1	1200	2	Y	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	54	1	1117	2	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		911	-0-	911	911	72	1	839	2	N	-0-					-0-
02	500	N	827	-0-	327	1238	65	1	762	2	N	-0-					-0-
03	2043	N	805	-0-	-1238	-0-	65	1	740	2	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	69	1	754	2	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		354	-0-	354	354	28	1	326	2	N	-0-					-0-
02	687	N	333	-0-	-354	-0-	26	1	307	2	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	29	1	325	2	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	29	1	316	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		243	-0-	243	243	19	1	224	2	N	-0-					-0-
02	373	N	130	-0-	-243	-0-	10	1	120	2	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	2	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		642	-0-	642	642	28	1	614	2	Y	-0-					-0-
02	1234	N	592	-0-	-642	-0-	26	1	566	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-					-0-
02	827	N	397	-0-	-430	-0-	17	1	380	2	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		478	-0-	478	478	38	1	440	2	N	-0-					-0-
02	906	N	428	-0-	-478	-0-	34	1	394	2	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	37	1	423	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	38	1	416	2	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		989	-0-	989	989	43	1	946	2	Y	-0-					-0-
02	300	N	878	-0-	578	1567	38	1	840	2	Y	-0-					-0-
03	2479	N	912	-0-	-1567	-0-	41	1	871	2	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	40	1	838	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		254	-0-	254	254	20	1	234	2	N	-0-					-0-
02	495	N	241	-0-	-254	-0-	19	1	222	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	21	1	234	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	21	1	230	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

01	DLQ G-10		714	-0-	714	714	56	1	658	2	N	-0-					-0-
02	1365	N	651	-0-	-714	-0-	51	1	600	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	58	1	659	2	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

01	DLQ G-10		119	-0-	119	119	5	1	114	2	Y	-0-					-0-
02	230	N	111	-0-	-119	-0-	5	1	106	2	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

01	DLQ G-10		185	-0-	185	185	15	1	170	2	N	-0-					-0-
02	359	N	174	-0-	-185	-0-	14	1	160	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

01	DLQ G-10		1570	-0-	1570	1570	124	1	1446	2	N	-0-					-0-
02	600	N	1479	-0-	879	2449	117	1	1362	2	N	-0-					-0-
03	3100	N	1584	-0-	-1516	933	129	1	1455	2	N	-0-					-0-
04	2455	N	1522	-0-	-933	-0-	127	1	1395	2	N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

01	DLQ G-10		157	-0-	157	157	7	1	150	2	Y	-0-					-0-
02	302	N	145	-0-	-157	-0-	6	1	139	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		431	-0-	431	431	19	1	412	2	Y	-0-					-0-
02	835	N	404	-0-	-431	-0-	18	1	386	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-					-0-
02	824	N	394	-0-	-430	-0-	17	1	377	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1270	-0-	1270	1270	55	1	1215	2	Y	-0-					-0-
02	1600	N	1183	-0-	-417	853	52	1	1131	2	Y	-0-					-0-
03	2099	N	1246	-0-	-853	-0-	56	1	1190	2	Y	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		97	-0-	97	97	4	1	93	2	Y	-0-					-0-
02	165	N	68	-0-	-97	-0-	3	1	65	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		873	-0-	873	873	38	1	835	2	Y	-0-					-0-
02	1200	N	800	-0-	-400	473	35	1	765	2	Y	-0-					-0-
03	1269	N	796	-0-	-473	-0-	36	1	760	2	Y	-0-					-0-
04	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3205	-0-	3205	3205	252	1	2953	2	N	-0-					-0-
02	6193	X	2988	-0-	-3205	-0-	236	1	2752	2	N	-0-					-0-
03	3195	X	3195	-0-	-0-	-0-	259	1	2936	2	N	-0-					-0-
04	2998	X	2998	-0-	-0-	-0-	250	1	2747	2	N	1	1	8			-0-
							1	9									
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

01	DLQ G-10		1083	-0-	1083	1083	85	1	998	2	N	-0-					-0-
02	700	N	1743	-0-	1043	2126	138	1	1605	2	N	-0-					-0-
03	3100	N	1870	-0-	-1230	896	152	1	1718	2	N	-0-					-0-
04	2461	N	1565	-0-	-896	-0-	130	1	1435	2	N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

01	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

01	DLQ G-10		1744	-0-	1744	1744	137	1	1607	2	N	-0-					-0-
02	1600	N	1676	-0-	76	1820	132	1	1544	2	N	-0-					-0-
03	3100	N	1794	-0-	-1306	514	146	1	1648	2	N	-0-					-0-
04	1971	N	1457	-0-	-514	-0-	121	1	1336	2	N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

01	DLQ G-10		1182	-0-	1182	1182	93	1	1089	2	N	-0-					-0-
02	1200	N	1086	-0-	-114	1068	86	1	1000	2	N	-0-					-0-
03	2227	N	1159	-0-	-1068	-0-	94	1	1065	2	N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	93	1	1028	2	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1384	-0-	1384	1384	109	1	1275	2	N	-0-					-0-
02	900	N	1267	-0-	367	1751	100	1	1167	2	N	-0-					-0-
03	3095	N	1344	-0-	-1751	-0-	109	1	1235	2	N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	104	1	1149	2	N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

01	140	N	140	-0-	-0-	-0-	32	1	108	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	26	1	79	2	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	22	1	62	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

01	997	N	997	-0-	-0-	-0-	78	1	919	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	86	1	1002	2	N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	83	1	916	2	N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

01	1984	X	1594	-0-	-390	-0-	69	1	1525	2	N	-0-					-0-
02	1410	X	1410	-0-	-0-	-0-	62	1	1348	2	N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

01	DLQ G-10		1234	-0-	1234	1234	97	1	1137	2	N	-0-					-0-
02	2273	X	1039	-0-	-1234	-0-	82	1	957	2	N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	83	1	942	2	N	-0-					-0-
04	1170	X	1059	-0-	-111	-0-	88	1	971	2	N	-0-					-0-
05	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

01	DLQ G-10		1370	-0-	1370	1370	108	1	1262	2	N	-0-					-0-
02	200	N	1224	-0-	1024	2394	97	1	1127	2	N	-0-					-0-
03	3100	N	1303	-0-	-1797	597	106	1	1197	2	N	-0-					-0-
04	1956	N	1359	-0-	-597	-0-	113	1	1246	2	N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

01	1028	N	1028	-0-	-0-	-0-	45	1	983	2	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	42	1	921	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	48	1	993	2	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	29	1	600	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		755	-0-	755	755	33	1	722	2	Y	-0-					-0-
02	1476	X	721	-0-	-755	-0-	31	1	690	2	Y	-0-					-0-
03	722	X	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
04	750	X	698	-0-	-52	-0-	32	1	666	2	Y	-0-					-0-
05	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3227	-0-	3227	3227	140	1	3087	2	N	-0-					-0-
02	6263	X	3036	-0-	-3227	-0-	133	1	2903	2	N	-0-					-0-
03	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	N	-0-					-0-
04	3210	X	3132	-0-	-78	-0-	144	1	2988	2	N	-0-					-0-
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					-0-
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0-	-0-	37	1	821	2	N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	35	1	772	2	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	39	1	816	2	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	38	1	800	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1021	-0-	1021	1021	44	1	977	2	Y	-0-					-0-
02	DLQ G-10		845	-0-	845	1866	37	1	808	2	Y	-0-					-0-
03	1800	N	810	-0-	-990	876	37	1	773	2	Y	-0-					-0-
04	1736	N	860	-0-	-876	-0-	39	1	821	2	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		971	-0-	971	971	102	1	869	2	Y	-0-					-0-
02	DLQ G-10		937	-0-	937	1908	97	1	840	2	Y	-0-					-0-
03	2500	N	955	-0-	-1545	363	102	1	853	2	Y	-0-					-0-
04	1520	N	1157	-0-	-363	-0-	129	1	1028	2	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1315	-0-	1315	1315	57	1	1258	2	Y	-0-					-0-
02	DLQ G-10		1176	-0-	1176	2491	51	1	1125	2	Y	-0-					-0-
03	1700	N	1204	-0-	-496	1995	54	1	1150	2	Y	-0-					-0-
04	3000	N	1184	-0-	-1816	179	54	1	1130	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		685	-0-	685	685	30	1	655	2	Y	-0-					-0-
02	DLQ G-10		641	-0-	641	1326	28	1	613	2	Y	-0-					-0-
03	2000	N	674	-0-	-1326	-0-	30	1	644	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		309	-0-	309	309	13	1	296	2	Y	-0-					-0-
02	DLQ G-10		275	-0-	275	584	12	1	263	2	Y	-0-					-0-
03	872	N	288	-0-	-584	-0-	13	1	275	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	24	1	209	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	28	1	238	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	22	1	175	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		350	-0-	350	350	15	1	335	2	Y	-0-					-0-
02	DLQ G-10		327	-0-	327	677	14	1	313	2	Y	-0-					-0-
03	1025	N	348	-0-	-677	-0-	16	1	332	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		180	-0-	180	180	8	1	172	2	Y	-0-					-0-
02	DLQ G-10		167	-0-	167	347	7	1	160	2	Y	-0-					-0-
03	524	N	177	-0-	-347	-0-	8	1	169	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	1080	N	1011	-0-	-69	-0-	1011	2			N	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-
03	1054	N	967	-0-	-87	-0-	967	2			N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	993	2			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
*06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	1080	N	937	-0-	-143	-0-	937	2			N	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
04	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-
05	992	N	927	-0-	-65	-0-	927	2			N	-0-					-0-
06	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*06	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
02	783	N	736	-0-	-47	-0-	736	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
06	1740	N	1541	-0-	-199	-0-	1541	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
02	435	N	362	-0-	-73	-0-	362	2			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1170	N	930	-0-	-240	-0-	930	2			N	-0-					-0-
12	1209	N	932	-0-	-277	-0-	932	2			N	-0-					-0-
01	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
02	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
03	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
04	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
*06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
02	522	N	423	-0-	-99	-0-	423	2			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	750	N	616	-0-	-134	-0-	616	2			N	-0-					-0-
05	806	N	557	-0-	-249	-0-	557	2			N	-0-					-0-
06	690	N	613	-0-	-77	-0-	613	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
04	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					-0-
05	1364	N	1188	-0-	-176	-0-	1188	2			N	-0-					-0-
06	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
08	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
09	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
10	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2059	N	1857	-0-	-202	-0-	1857	2			N	-0-					-0-
03	2201	N	1870	-0-	-331	-0-	1870	2			N	-0-					-0-
04	2190	N	1872	-0-	-318	-0-	1872	2			N	-0-					-0-
05	1984	N	1664	-0-	-320	-0-	1664	2			N	-0-					-0-
06	1800	N	1674	-0-	-126	-0-	1674	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	2			N	-0-					-0-
12	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
04	870	N	736	-0-	-134	-0-	736	2			N	-0-					-0-
05	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
*06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1080	N	556	-0-	-524	-0-	556	2			N	-0-					-0-
12	868	N	581	-0-	-287	-0-	581	2			N	-0-					-0-
01	961	N	464	-0-	-497	-0-	464	2			N	-0-					-0-
02	551	N	416	-0-	-135	-0-	416	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	450	N	314	-0-	-136	-0-	314	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
02	1044	N	1021	-0-	-23	-0-	1021	2			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
06	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	5	1	15	2	N	-0-					4
02	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					4
03	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					4
04	19	N	19	-0-	-0-	-0-	4	1	15	2	N	-0-					4
05	18	N	18	-0-	-0-	-0-	5	1	13	2	N	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	8	1	35	2	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	10	1	31	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	190	1	519	2	N	-0-			-0-
02	661	N	661	-0-	-0-	-0-	187	1	474	2	N	-0-			-0-
03	749	N	749	-0-	-0-	-0-	177	1	572	2	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	113	1	460	2	N	-0-			-0-
05	647	N	647	-0-	-0-	-0-	165	1	482	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2298	N	2298	-0-	-0-	-0-	763	1	1535	3	N	-0-			-0-
02	1972	N	1936	-0-	-36	-0-	687	1	1249	3	N	-0-			-0-
03	1891	N	1865	-0-	-26	-0-	697	1	1168	3	N	-0-			-0-
04	2220	N	1417	-0-	-803	-0-	557	1	860	3	N	-0-			-0-
05	2245	N	2245	-0-	-0-	-0-	731	1	1514	3	N	-0-			-0-
*06	1929	N	1929	-0-	-0-	-0-	704	1	1225	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	825	-0-	-167	-0-	825	2			N	-0-			-0-
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
03	930	N	859	-0-	-71	-0-	859	2			N	-0-			-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
05	961	N	836	-0-	-125	-0-	836	2			N	-0-			-0-
*06	849	N	849	-0-	-0-	-0-	849	2			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	547	-0-	-11	-0-	547	2			N	-0-			-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-			-0-
03	744	N	547	-0-	-197	-0-	547	2			N	-0-			-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-			-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-			-0-
06	540	N	499	-0-	-41	-0-	499	2			N	-0-			-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2263	N	1844	-0-	-419	-0-	1844	2			N	-0-			-0-
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-			-0-
03	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-			-0-
04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-			-0-
05	2046	N	2007	-0-	-39	-0-	2007	2			N	-0-			-0-
*06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-			-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					6
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					6
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					6
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					6
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					6
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					50
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					50
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					50
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					50
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

01	62	N	40	-0-	-22	B	-0-	40	2			Y	-0-				-0-
02	61	N	61	-0-	-0-	B	-0-	61	2			Y	-0-				-0-
03	51	N	51	-0-	-0-	B	-0-	51	2			Y	-0-				-0-
04	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-				-0-
05	62	N	20	-0-	-42	B	-0-	20	2			Y	-0-				-0-
*06	25	N	25	-0-	-0-	B	-0-	25	2			Y	-0-				-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

01	439	N	439	-0-	-0-	B	-0-	439	2			Y	-0-				177
02	501	N	501	-0-	-0-	B	-0-	501	2			Y	-0-				177
03	523	N	523	-0-	-0-	B	-0-	522	2	1	9	Y	1				178
04	331	N	331	-0-	-0-	B	-0-	330	2	1	9	Y	1				179
05	310	N	60	-0-	-250	B	-0-	60	2			Y	-0-				179
*06	65	N	65	-0-	-0-	B	-0-	65	2			Y	-0-				179

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

01	62	N	20	-0-	-42	B	-0-	20	2			Y	-0-				-0-
02	25	N	25	-0-	-0-	B	-0-	25	2			Y	-0-				-0-
03	24	N	24	-0-	-0-	B	-0-	24	2			Y	-0-				-0-
04	30	N	18	-0-	-12	B	-0-	18	2			Y	-0-				-0-
05	31	N	5	-0-	-26	B	-0-	5	2			Y	-0-				-0-
*06	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-				-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

01	0	N	-0-	-0-	-0-		-0-					N	-0-				18
02	374	N	374	-0-	-0-		-0-	363	3	11	9	N	10				28
03	482	N	482	-0-	-0-		-0-	471	3	11	9	N	10				38
04	735	N	735	-0-	-0-		-0-	716	3	19	9	N	17				55
*05	714	N	714	-0-	-0-		-0-	714	3			N	-0-				55
*06	487	N	487	-0-	-0-		-0-	487	3			N	-0-				55

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	1825	-0-	-2701	-0-	1825	3			Y	-0-					-0-
02	4234	X	1667	-0-	-2567	-0-	1667	3			Y	-0-					-0-
03	4309	X	2723	-0-	-1586	-0-	2723	3			Y	-0-					-0-
04	4140	X	3546	-0-	-594	-0-	3546	3			Y	-0-					-0-
05	4646	X	4646	-0-	-0-	-0-	4646	3			Y	-0-					-0-
*06	3207	X	3207	-0-	-0-	-0-	3183	3	24	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

01	DLQ G-10		2426	-0-	2426	2426	2426	3			Y	-0-					-0-
02	DLQ G-10		2340	-0-	2340	4766	2340	3			Y	-0-					-0-
03	7120	X	2354	-0-	-4766	-0-	2354	3			Y	-0-					-0-
04	2218	X	2218	-0-	-0-	-0-	2218	3			Y	-0-					-0-
05	2449	X	2408	-0-	-41	-0-	2408	3			Y	-0-					-0-
06	2280	N	2232	-0-	-48	-0-	2232	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

01	6355	X	5217	-0-	-1138	-0-	5217	3			Y	-0-	1	0			-0-
02	5945	X	4783	-0-	-1162	-0-	4783	3			Y	-0-					-0-
03	6355	X	3490	-0-	-2865	-0-	3490	3			Y	-0-					-0-
04	5580	X	3994	-0-	-1586	-0-	3968	3	26	9	Y	24	23	0			1
05	5270	X	4490	-0-	-780	-0-	4462	3	28	9	Y	25	24	0			2
06	5040	X	3128	-0-	-1912	-0-	3040	3	42	4	Y	42	38	0			6
							46	9									

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

01	2073	N	2073	-0-	-0-	-0-	2008	3	65	9	Y	59	54	0			5
02	1899	N	1899	-0-	-0-	-0-	1842	3	57	9	Y	52	55	0			2
03	1865	N	1865	-0-	-0-	-0-	1853	3	12	9	Y	11	12	0			1
04	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-	1	0			-0-
05	2310	N	2310	-0-	-0-	-0-	2310	3			Y	-0-					-0-
*06	2178	N	2178	-0-	-0-	-0-	2148	3	30	4	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

01	4147	X	4147	-0-	-0-	-0-	4147	3			Y	-0-	2	0			-0-
02	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	3			Y	-0-					-0-
04	4020	X	2000	-0-	-2020	-0-	2000	3			Y	-0-					-0-
05	4154	X	526	-0-	-3628	-0-	526	3			Y	-0-					-0-
06	4020	X	2866	-0-	-1154	-0-	2820	3	21	4	Y	23	20	0			3
							25	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

01	2449	X	2011	-0-	-438	-0-	2011	3			Y	-0-					-0-
02	2117	N	1838	-0-	-279	-0-	1838	3			Y	-0-					-0-
03	2015	N	1363	-0-	-652	-0-	1363	3			Y	-0-					-0-
04	1950	N	1858	-0-	-92	-0-	1858	3			Y	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
*06	1971	N	1971	-0-	-0-	-0-	1956	3	15	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3685	X	3685	-0-	-0-	-0-	3652	3	33	9	Y	30	30	0			3
02	3377	X	3377	-0-	-0-	-0-	3348	3	29	9	Y	26	28	0			1
03	4153	X	4153	-0-	-0-	-0-	4100	3	53	9	Y	48	45	0			4
04	3868	X	3868	-0-	-0-	-0-	3845	3	23	9	Y	21	24	0			1
05	3702	X	3702	-0-	-0-	-0-	3702	3			Y	-0-	1	0			-0-
*06	3393	X	3393	-0-	-0-	-0-	3330	3	46	4	Y	15	13	0			2
							17	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

01	3441	X	2405	-0-	-1036	-0-	2405	3			Y	-0-					-0-
02	3219	X	2198	-0-	-1021	-0-	2198	3			Y	-0-					-0-
03	3224	X	2102	-0-	-1122	-0-	2102	3			Y	-0-					-0-
04	3090	X	2082	-0-	-1008	-0-	2082	3			Y	-0-					-0-
05	2852	X	2835	-0-	-17	-0-	2835	3			Y	-0-					-0-
*06	3009	X	3009	-0-	-0-	-0-	2986	3	23	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

01	704	N	704	-0-	-0-	-0-	704	3			Y	-0-	1	0			-0-
02	841	N	646	-0-	-195	-0-	646	3			Y	-0-					-0-
03	837	N	693	-0-	-144	-0-	678	3	15	9	Y	14	13	0			1
04	1259	N	1259	-0-	-0-	-0-	1231	3	28	9	Y	25	25	0			1
05	1579	N	1579	-0-	-0-	-0-	1551	3	28	9	Y	25	24	0			2
*06	1264	N	1264	-0-	-0-	-0-	1223	3	17	4	Y	22	21	0			3
							24	9									

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

01	3937	X	2702	-0-	-1235	-0-	2702	3			Y	-0-					-0-
02	3683	X	2606	-0-	-1077	-0-	2606	3			Y	-0-					-0-
03	3441	X	2622	-0-	-819	-0-	2622	3			Y	-0-					-0-
04	2910	X	2470	-0-	-440	-0-	2470	3			Y	-0-					-0-
05	2790	X	2474	-0-	-316	-0-	2474	3			Y	-0-					-0-
06	2700	X	2187	-0-	-513	-0-	2187	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

01	1813	N	1813	-0-	-0-	-0-	1748	3	65	9	Y	59	55	0			5
02	2291	N	1659	-0-	-632	-0-	1602	3	57	9	Y	52	55	0			2
03	2263	N	1433	-0-	-830	-0-	1379	3	54	9	Y	49	47	0			4
04	1740	N	1527	-0-	-213	-0-	1498	3	29	9	Y	26	29	0			1
05	1767	N	1706	-0-	-61	-0-	1677	3	29	9	Y	26	25	0			2
*06	1454	N	1454	-0-	-0-	-0-	1426	3	20	4	Y	7	8	0			1
							8	9									

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11005	X	8354	-0-	-2651	-0-	8321	3	33	9	Y	30	28	0			3
02	10875	X	7659	-0-	-3216	-0-	7630	3	29	9	Y	26	28	0			1
03	11625	X	6360	-0-	-5265	-0-	6321	3	39	9	Y	35	33	0			3
04	11250	X	2754	-0-	-8496	-0-	2718	3	36	9	Y	33	34	0			2
05	10540	X	1895	-0-	-8645	-0-	1867	3	28	9	Y	25	25	0			2
06	8070	X	2668	-0-	-5402	-0-	2608	3	36	4	Y	22	21	0			3
							24	9									

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	7329	-0-	-483	-0-	7329	3			Y	-0-	2	0			-0-
02	7859	X	6721	-0-	-1138	-0-	6721	3			Y	-0-					-0-
03	8401	X	6572	-0-	-1829	-0-	6563	3	9	9	Y	8	7	0			1
04	8130	X	7230	-0-	-900	-0-	7204	3	26	9	Y	24	24	0			1
05	8129	X	8129	-0-	-0-	-0-	8101	3	28	9	Y	25	24	0			2
*06	7411	X	7411	-0-	-0-	-0-	7286	3	101	4	Y	22	21	0			3
							24	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2373	-0-	-1099	-0-	2352	3	21	9	Y	19	19	0			1
02	3248	X	2291	-0-	-957	-0-	2269	3	22	9	Y	20	19	0			2
03	3007	X	2304	-0-	-703	-0-	2283	3	21	9	Y	19	19	0			2
04	2550	X	2172	-0-	-378	-0-	2151	3	21	9	Y	19	20	0			1
05	2449	X	2380	-0-	-69	-0-	2358	3	22	9	Y	20	20	0			1
06	2370	X	2224	-0-	-146	-0-	2224	3			Y	-0-	1	0			-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	5047	-0-	-1587	-0-	4982	3	65	9	Y	59	59	0			5
02	6206	X	4625	-0-	-1581	-0-	4568	3	57	9	Y	52	55	0			2
03	6634	X	4212	-0-	-2422	-0-	4169	3	43	9	Y	39	38	0			3
04	5940	X	3292	-0-	-2648	-0-	3264	3	28	9	Y	25	27	0			1
05	5611	X	2338	-0-	-3273	-0-	2310	3	28	9	Y	25	24	0			2
06	4890	X	2144	-0-	-2746	-0-	2091	3	29	4	Y	22	21	0			3
							24	9									

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1452	-0-	-408	-0-	1452	3			Y	-0-					-0-
02	1508	N	1401	-0-	-107	-0-	1401	3			Y	-0-					-0-
03	1457	N	1395	-0-	-62	-0-	1374	3	21	9	Y	19	17	0			2
04	1410	N	1315	-0-	-95	-0-	1294	3	21	9	Y	19	20	0			1
05	1488	N	1442	-0-	-46	-0-	1420	3	22	9	Y	20	20	0			1
06	1350	N	1277	-0-	-73	-0-	1267	3	10	9	Y	9	9	0			1

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2230	-0-	-777	-0-	2165	3	65	9	Y	59	55	0			5
02	2668	X	2042	-0-	-626	-0-	1985	3	57	9	Y	52	55	0			2
03	2511	X	2019	-0-	-492	-0-	1972	3	47	9	Y	43	41	0			4
04	2430	X	1970	-0-	-460	-0-	1970	3			Y	-0-	4	0			-0-
05	2263	X	2215	-0-	-48	-0-	2215	3			Y	-0-					-0-
06	2160	X	2030	-0-	-130	-0-	2002	3	28	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2116	-0-	-984	-0-	2095	3	21	9	Y	19	19	0			1
02	2900	X	2043	-0-	-857	-0-	2021	3	22	9	Y	20	19	0			2
03	2697	X	2092	-0-	-605	-0-	2071	3	21	9	Y	19	19	0			2
04	2280	X	2021	-0-	-259	-0-	2000	3	21	9	Y	19	20	0			1
05	2170	X	2084	-0-	-86	-0-	2078	3	6	9	Y	5	6	0			-0-
06	2100	X	1787	-0-	-313	-0-	1787	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2135	-0-	-965	-0-	2114	3	21	9	Y	19	19	0			1
02	2900	X	2061	-0-	-839	-0-	2039	3	22	9	Y	20	19	0			2
03	2728	X	2072	-0-	-656	-0-	2051	3	21	9	Y	19	19	0			2
04	2310	X	1954	-0-	-356	-0-	1933	3	21	9	Y	19	20	0			1
05	2201	X	2049	-0-	-152	-0-	2027	3	22	9	Y	20	20	0			1
06	2130	X	1947	-0-	-183	-0-	1926	3	21	9	Y	19	18	0			2

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1122	-0-	-1017	-0-	1122	3			Y	-0-					-0-
02	1827	N	1028	-0-	-799	-0-	1028	3			Y	-0-					-0-
03	1767	N	1117	-0-	-650	-0-	1117	3			Y	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*06	1357	N	1357	-0-	-0-	-0-	1322	3	18	4	Y	15	13	0			2
							17	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	3732	-0-	-1972	-0-	3732	3			Y	-0-					-0-
02	5510	X	3410	-0-	-2100	-0-	3410	3			Y	-0-					-0-
03	5890	X	3727	-0-	-2163	-0-	3727	3			Y	-0-					-0-
04	5700	X	3478	-0-	-2222	-0-	3478	3			Y	-0-					-0-
05	5239	X	3214	-0-	-2025	-0-	3214	3			Y	-0-					-0-
06	3600	X	3203	-0-	-397	-0-	3179	3	24	4	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2643	-0-	-829	-0-	2622	3	21	9	Y	19	19	0			2
04	2940	X	2491	-0-	-449	-0-	2470	3	21	9	Y	19	20	0			1
05	2821	X	2654	-0-	-167	-0-	2632	3	22	9	Y	20	20	0			1
06	2730	X	2586	-0-	-144	-0-	2565	3	21	9	Y	19	18	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	4102	-0-	-1850	-0-	4069	3	33	9	Y	30	30	0			3
02	5858	X	3760	-0-	-2098	-0-	3731	3	29	9	Y	26	28	0			1
03	6262	X	3741	-0-	-2521	-0-	3715	3	26	9	Y	24	23	0			2
04	6060	X	3242	-0-	-2818	-0-	3216	3	26	9	Y	24	25	0			1
05	5673	X	3161	-0-	-2512	-0-	3133	3	28	9	Y	25	24	0			2
06	3960	X	2728	-0-	-1232	-0-	2667	3	37	4	Y	22	21	0			3
							24	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9149	X	9149	-0-	-0-	-0-	9051	3	98	9	Y	89	81	0			8
02	8385	X	8385	-0-	-0-	-0-	8299	3	86	9	Y	78	83	0			3
03	5270	X	3921	-0-	-1349	-0-	3866	3	55	9	Y	50	49	0			4
04	5100	X	4625	-0-	-475	-0-	4619	3	6	9	Y	5	9	0			-0-
05	5270	X	5221	-0-	-49	-0-	5221	3			Y	-0-					-0-
*06	11597	X	11597	-0-	-0-	-0-	11413	3	159	4	Y	23	20	0			3
							25	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	3110	-0-	-1788	-0-	3110	3			Y	-0-					-0-
02	4582	X	2842	-0-	-1740	-0-	2842	3			Y	-0-					-0-
03	4898	X	2016	-0-	-2882	-0-	2016	3			Y	-0-					-0-
04	4410	X	3070	-0-	-1340	-0-	3070	3			Y	-0-					-0-
05	4413	X	4413	-0-	-0-	-0-	4413	3			Y	-0-					-0-
*06	3875	X	3875	-0-	-0-	-0-	3846	3	29	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	3697	-0-	-1697	-0-	3676	3	21	9	Y	19	19	0			1
02	5046	X	3568	-0-	-1478	-0-	3546	3	22	9	Y	20	19	0			2
03	4712	X	3448	-0-	-1264	-0-	3427	3	21	9	Y	19	19	0			2
04	3990	X	3113	-0-	-877	-0-	3092	3	21	9	Y	19	20	0			1
05	3813	X	3296	-0-	-517	-0-	3274	3	22	9	Y	20	20	0			1
06	3690	X	2841	-0-	-849	-0-	2820	3	21	9	Y	19	18	0			2

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1526	-0-	-55	-0-	1461	3	65	9	Y	59	57	0			5
02	1479	X	1396	-0-	-83	-0-	1339	3	57	9	Y	52	55	0			2
03	1581	X	1142	-0-	-439	-0-	1111	3	31	9	Y	28	28	0			2
04	1470	X	540	-0-	-930	-0-	516	3	24	9	Y	22	23	0			1
05	1519	X	566	-0-	-953	-0-	538	3	28	9	Y	25	24	0			2
06	1110	N	609	-0-	-501	-0-	577	3	8	4	Y	22	21	0			3
							24	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3247	-0-	-628	-0-	3182	3	65	9	Y	59	57	0			5
02	3625	X	2975	-0-	-650	-0-	2918	3	57	9	Y	52	55	0			2
03	3844	X	3197	-0-	-647	-0-	3118	3	79	9	Y	72	68	0			6
04	3739	X	3739	-0-	-0-	-0-	3658	3	81	9	Y	74	76	0			4
05	4195	X	4195	-0-	-0-	-0-	4114	3	81	9	Y	74	73	0			5
06	3150	X	3098	-0-	-52	-0-	2995	3	42	4	Y	55	53	0			7
							61	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	548	-0-	-103	-0-	548	3			Y	-0-	1	0			-0-
02	522	N	502	-0-	-20	-0-	502	3			Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	444	3	11	9	Y	10	9	0			1
04	540	N	467	-0-	-73	-0-	453	3	14	9	Y	13	13	0			1
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-	1	0			-0-
*06	491	N	491	-0-	-0-	-0-	484	3	7	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2504	-0-	-968	-0-	2497	3	7	9	Y	6	7	0			1
04	2940	X	2302	-0-	-638	-0-	2302	3			Y	-0-	1	0			-0-
05	2821	X	1959	-0-	-862	-0-	1959	3			Y	-0-					-0-
06	2730	X	1161	-0-	-1569	-0-	1161	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	918	3	19	9	Y	17	15	0			2
04	895	N	895	-0-	-0-	-0-	874	3	21	9	Y	19	20	0			1
05	1004	N	1004	-0-	-0-	-0-	995	3	9	9	Y	8	8	0			1
*06	954	N	954	-0-	-0-	-0-	951	3	3	9	Y	3	4	0			-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1559	N	1559	-0-	-0-	-0-	1461	3	98	9	Y	89	84	0			8
*02	1422	N	1422	-0-	-0-	-0-	1339	3	83	9	Y	75	83	0			-0-
*03	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
*04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-
*05	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
06	1230	N	-0-	-0-	-1230	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	738	-0-	-192	-0-	717	3	21	9	Y	19	19	0			1
02	783	N	713	-0-	-70	-0-	691	3	22	9	Y	20	19	0			2
03	744	N	717	-0-	-27	-0-	696	3	21	9	Y	19	19	0			2
04	720	N	676	-0-	-44	-0-	655	3	21	9	Y	19	20	0			1
05	775	N	712	-0-	-63	-0-	690	3	22	9	Y	20	20	0			1
06	690	N	602	-0-	-88	-0-	596	3	6	9	Y	5	6	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	1122	3	33	9	Y	30	28	0			3
02	1057	N	1057	-0-	-0-	-0-	1028	3	29	9	Y	26	28	0			1
03	1461	N	1461	-0-	-0-	-0-	1440	3	21	9	Y	19	18	0			2
04	1507	N	1507	-0-	-0-	-0-	1483	3	24	9	Y	22	23	0			1
05	1579	N	1579	-0-	-0-	-0-	1551	3	28	9	Y	25	24	0			2
*06	1362	N	1362	-0-	-0-	-0-	1342	3	19	4	Y	1	3	0			-0-
							1	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

01	1643	N	1296	-0-	-347	-0-	1213	3	83	9	Y	75	75	0			5
02	1363	N	1257	-0-	-106	-0-	1170	3	87	9	Y	79	78	0			6
03	1333	N	1264	-0-	-69	-0-	1177	3	87	9	Y	79	75	0			10
04	1260	N	1192	-0-	-68	-0-	1109	3	83	9	Y	75	80	0			5
05	1333	N	1232	-0-	-101	-0-	1163	3	69	9	Y	63	63	0			5
06	1230	N	1092	-0-	-138	-0-	1052	3	40	9	Y	36	38	0			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

01	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-	1	0			-0-
02	1392	N	1339	-0-	-53	-0-	1339	3			Y	-0-					-0-
03	1364	N	1302	-0-	-62	-0-	1285	3	17	9	Y	15	14	0			1
04	1476	N	1476	-0-	-0-	-0-	1463	3	13	9	Y	12	12	0			1
05	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-	1	0			-0-
*06	1481	N	1481	-0-	-0-	-0-	1461	3	20	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

01	1767	N	1392	-0-	-375	-0-	1268	3	124	9	Y	113	113	0			7
02	1450	N	1354	-0-	-96	-0-	1223	3	131	9	Y	119	117	0			9
03	1426	N	1361	-0-	-65	-0-	1231	3	130	9	Y	118	112	0			15
04	1350	N	1284	-0-	-66	-0-	1160	3	124	9	Y	113	120	0			8
05	1457	N	1224	-0-	-233	-0-	1136	3	88	9	Y	80	82	0			6
06	1320	N	994	-0-	-326	-0-	957	3	37	9	Y	34	37	0			3

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

01	1860	X	1306	-0-	-554	-0-	1306	3			Y	-0-					-0-
02	1740	X	1194	-0-	-546	-0-	1194	3			Y	-0-					-0-
03	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
*06	3000	N	3373	-0-	373	373	3330	3	25	4	Y	16	14	0			2
							18	9									

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	594	-0-	-26	-0-	573	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1
05	620	N	606	-0-	-14	-0-	594	3	12	9	Y	11	11	0			1
06	570	N	556	-0-	-14	-0-	556	3			Y	-0-	1	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	937	-0-	-272	-0-	937	3			Y	-0-					-0-
02	986	N	904	-0-	-82	-0-	904	3			Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	910	3			Y	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	3			Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	610	-0-	-10	-0-	589	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1
05	667	N	667	-0-	-0-	-0-	645	3	22	9	Y	20	20	0			1
*06	650	N	650	-0-	-0-	-0-	629	3	21	9	Y	19	18	0			2

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1995	-0-	-454	-0-	1930	3	65	9	Y	59	55	0			5
02	2436	N	1827	-0-	-609	-0-	1770	3	57	9	Y	52	55	0			2
03	2480	N	1372	-0-	-1108	-0-	1295	3	77	9	Y	70	66	0			6
04	1920	N	1516	-0-	-404	-0-	1435	3	81	9	Y	74	76	0			4
05	1953	N	1695	-0-	-258	-0-	1614	3	81	9	Y	74	73	0			5
*06	1814	N	1814	-0-	-0-	-0-	1726	3	24	4	Y	58	55	0			8
							64	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1620	-0-	-457	-0-	1599	3	21	9	Y	19	19	0			1
02	1682	N	1564	-0-	-118	-0-	1542	3	22	9	Y	20	19	0			2
03	1643	N	1454	-0-	-189	-0-	1433	3	21	9	Y	19	19	0			2
04	1560	N	1315	-0-	-245	-0-	1294	3	21	9	Y	19	20	0			1
05	1674	N	1392	-0-	-282	-0-	1370	3	22	9	Y	20	20	0			1
06	1410	N	1242	-0-	-168	-0-	1221	3	21	9	Y	19	18	0			2

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	349	-0-	-85	-0-	349	3			Y	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2011	-0-	-686	-0-	2011	3			Y	-0-					-0-
02	2523	X	1838	-0-	-685	-0-	1838	3			Y	-0-					-0-
03	2697	X	2142	-0-	-555	-0-	2142	3			Y	-0-					-0-
04	2400	X	1162	-0-	-1238	-0-	1162	3			Y	-0-					-0-
05	2201	X	906	-0-	-1295	-0-	906	3			Y	-0-					-0-
*06	2706	N	2706	-0-	-0-	-0-	2686	3	20	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2198	-0-	-1119	-0-	2198	3			Y	-0-					-0-
02	3103	X	2008	-0-	-1095	-0-	2008	3			Y	-0-					-0-
03	3100	X	2372	-0-	-728	-0-	2370	3	2	9	Y	2	2	0			-0-
04	3000	X	2333	-0-	-667	-0-	2329	3	4	9	Y	4	4	0			-0-
05	2759	X	2601	-0-	-158	-0-	2601	3			Y	-0-					-0-
*06	2459	X	2459	-0-	-0-	-0-	2440	3	19	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	958	-0-	-251	-0-	937	3	21	9	Y	19	19	0			1
02	986	N	926	-0-	-60	-0-	904	3	22	9	Y	20	19	0			2
03	999	N	999	-0-	-0-	-0-	978	3	21	9	Y	19	19	0			2
04	962	N	962	-0-	-0-	-0-	941	3	21	9	Y	19	20	0			1
05	1035	N	1035	-0-	-0-	-0-	1013	3	22	9	Y	20	20	0			1
*06	988	N	988	-0-	-0-	-0-	975	3	13	9	Y	12	12	0			1

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	868	N	783	-0-	-85	-0-	777	3	6	9	Y	5	4	0			1
04	810	N	642	-0-	-168	-0-	622	3	20	9	Y	18	18	0			1
05	868	N	668	-0-	-200	-0-	656	3	12	9	Y	11	11	0			1
06	750	N	608	-0-	-142	-0-	608	3			Y	-0-	1	0			-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	905	-0-	-118	-0-	863	3	42	9	Y	38	38	0			2
02	870	N	473	-0-	-397	-0-	449	3	24	9	Y	22	22	0			2
03	961	N	-0-	-0-	-961	-0-					Y	-0-	2	0			-0-
04	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1004	-0-	-143	-0-	983	3	21	9	Y	19	19	0			1
02	1003	N	1003	-0-	-0-	-0-	981	3	22	9	Y	20	19	0			2
03	1100	N	1100	-0-	-0-	-0-	1079	3	21	9	Y	19	19	0			2
04	960	N	929	-0-	-31	-0-	908	3	21	9	Y	19	20	0			1
05	1085	N	909	-0-	-176	-0-	887	3	22	9	Y	20	20	0			1
06	1050	N	837	-0-	-213	-0-	807	3	13	4	Y	15	15	0			1
							17	9									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1676	N	1676	-0-	-0-	-0-	1643	3	33	9	Y	30	28	0			3
02	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	28	0			1
03	1426	N	1253	-0-	-173	-0-	1205	3	48	9	Y	44	41	0			4
04	1668	N	1668	-0-	-0-	-0-	1636	3	32	9	Y	29	31	0			2
05	1927	N	1927	-0-	-0-	-0-	1899	3	28	9	Y	25	25	0			2
*06	1570	N	1570	-0-	-0-	-0-	1509	3	21	4	Y	36	33	0			5
							40	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	666	-0-	-16	-0-	633	3	33	9	Y	30	28	0			3
02	1002	N	1002	-0-	-0-	-0-	951	3	51	9	Y	46	47	0			2
03	870	N	870	-0-	-0-	-0-	816	3	54	9	Y	49	47	0			4
04	955	N	955	-0-	-0-	-0-	924	3	31	9	Y	28	31	0			1
05	938	N	938	-0-	-0-	-0-	909	3	29	9	Y	26	25	0			2
*06	3000	N	3962	-0-	962	962	3891	3	48	4	Y	21	20	0			3
							23	9									

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1043	-0-	-1189	-0-	1043	3			Y	-0-					-0-
02	1624	N	957	-0-	-667	-0-	957	3			Y	-0-					-0-
03	1023	N	904	-0-	-119	-0-	904	3			Y	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	1020	3	19	9	Y	17	16	0			1
05	1167	N	1167	-0-	-0-	-0-	1139	3	28	9	Y	25	24	0			2
*06	1489	N	1489	-0-	-0-	-0-	1445	3	20	4	Y	22	21	0			3
							24	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1578	-0-	-251	-0-	1513	3	65	9	Y	59	56	0			5
02	1827	N	1444	-0-	-383	-0-	1387	3	57	9	Y	52	55	0			2
03	1625	N	1625	-0-	-0-	-0-	1571	3	54	9	Y	49	47	0			4
04	1786	N	1786	-0-	-0-	-0-	1731	3	55	9	Y	50	51	0			3
05	1984	N	1984	-0-	-0-	-0-	1930	3	54	9	Y	49	49	0			3
06	1560	N	1005	-0-	-555	-0-	958	3	13	4	Y	31	30	0			4
							34	9									

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2120	N	2120	-0-	-0-	-0-	2087	3	33	9	Y	30	28	0			3
02	1942	N	1942	-0-	-0-	-0-	1913	3	29	9	Y	26	28	0			1
03	1798	N	1712	-0-	-86	-0-	1686	3	26	9	Y	24	23	0			2
04	2040	N	1335	-0-	-705	-0-	1329	3	6	9	Y	5	7	0			-0-
05	2077	N	1392	-0-	-685	-0-	1392	3			Y	-0-					-0-
06	1650	N	1401	-0-	-249	-0-	1382	3	19	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3623	X	2869	-0-	-754	-0-	2869	3			Y	-0-					-0-
02	3422	X	2631	-0-	-791	-0-	2631	3			Y	-0-					-0-
03	3658	X	1332	-0-	-2326	-0-	1332	3			Y	-0-					-0-
04	3540	X	1194	-0-	-2346	-0-	1194	3			Y	-0-					-0-
05	3317	X	1297	-0-	-2020	-0-	1297	3			Y	-0-					-0-
06	2790	X	1238	-0-	-1552	-0-	1221	3	17	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	478	-0-	-142	-0-	478	3			Y	-0-					-0-
02	493	N	394	-0-	-99	-0-	372	3	22	9	Y	20	18	0			2
03	496	N	396	-0-	-100	-0-	375	3	21	9	Y	19	19	0			2
04	450	N	374	-0-	-76	-0-	353	3	21	9	Y	19	20	0			1
05	434	N	405	-0-	-29	-0-	383	3	22	9	Y	20	20	0			1
*06	391	N	391	-0-	-0-	-0-	381	3	10	9	Y	9	9	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3531	X	3531	-0-	-0-	-0-	3220	2	311	9	Y	283	273	1			136
02	3154	X	3154	-0-	-0-	-0-	2976	2	178	9	Y	162	204	1			94
03	3193	X	2424	-0-	-769	-0-	2323	2	101	9	Y	92	143	1			43
04	3090	X	830	-0-	-2260	-0-	762	2	68	9	Y	62	64	1			41
05	3193	X	191	-0-	-3002	-0-	134	2	57	9	Y	52	58	1			35
*06	4000	X	4000	-0-	-0-	-0-	3937	2	63	9	Y	57	57	1			35

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

01	2997	X	2997	-0-	-0-	-0-	2801	2	196	9	Y	178	176	1			86
02	2843	N	2843	-0-	-0-	-0-	2727	2	116	9	Y	105	130	1			61
03	3060	X	3060	-0-	-0-	-0-	2939	2	121	9	Y	110	120	1			51
04	2917	X	2917	-0-	-0-	-0-	2826	2	91	9	Y	83	79	1			55
05	3093	X	3093	-0-	-0-	-0-	2960	2	133	9	Y	121	93	1			83
*06	3106	X	3106	-0-	-0-	-0-	2919	2	187	9	Y	170	147	1			106

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					23
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

01	2883	N	2365	-0-	-518	-0-	2325	2	40	9	N	36					211
02	2010	N	2010	-0-	-0-	-0-	1985	2	25	9	N	23	124	1			110
03	2325	N	2111	-0-	-214	-0-	2087	2	24	9	N	22					132
04	2341	N	2341	-0-	-0-	-0-	2305	2	36	9	N	33					165
05	2143	N	2143	-0-	-0-	-0-	2119	2	24	9	N	22					187
*06	2602	N	2602	-0-	-0-	-0-	2581	2	21	9	N	19					206

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1522	-0-	-28	-0-	1510	2	12	9	N	11					285
02	1729	N	1729	-0-	-0-	-0-	1717	2	12	9	N	11					296
03	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					296
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					296
05	1860	N	1711	-0-	-149	-0-	1711	2			N	-0-					296
06	1950	N	1396	-0-	-554	-0-	1396	2			N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	490	-0-	-192	-0-	490	2			N	-0-					90
02	522	N	446	-0-	-76	-0-	446	2			N	-0-					90
03	527	N	472	-0-	-55	-0-	472	2			N	-0-					90
04	480	N	447	-0-	-33	-0-	447	2			N	-0-					90
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					90
*06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	2592	-0-	-2957	-0-	2585	3	7	9	Y	6	30	1	5	6	42
02	5191	X	2117	-0-	-3074	-0-	2113	3	4	9	Y	4	32	1			14
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					14
04	4320	X	1927	-0-	-2393	-0-	1923	3	4	9	Y	4					18
05	4464	X	1957	-0-	-2507	-0-	1957	3			Y	-0-					18
06	2520	X	1957	-0-	-563	-0-	1957	3			Y	-0-					18

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	1876	-0-	-1348	-0-	1876	3			Y	-0-					-0-
02	1914	X	1692	-0-	-222	-0-	1692	3			Y	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-
04	1980	X	1761	-0-	-219	-0-	1761	3			Y	-0-					-0-
05	1891	X	1792	-0-	-99	-0-	1792	3			Y	-0-					-0-
06	1830	X	1781	-0-	-49	-0-	1781	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	375	3	15	9	Y	14					111
02	377	N	369	-0-	-8	-0-	338	3	31	9	Y	28	109	1			30
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30
04	390	N	359	-0-	-31	-0-	359	3			Y	-0-					40
05	403	N	324	-0-	-79	-0-	313	3	11	9	Y	10					50
*06	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10					60

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5657	-0-	-202	-0-	5657	3			Y	-0-	19	1	3	6	7
02	5423	X	5212	-0-	-211	-0-	5211	3	1	9	Y	1	6	1			2
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					2
04	5580	X	5273	-0-	-307	-0-	5273	3			Y	-0-					2
05	5704	X	5435	-0-	-269	-0-	5435	3			Y	-0-					2
06	5460	X	5186	-0-	-274	-0-	5186	3			Y	-0-					2

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	4022	-0-	-8	-0-	4002	3	20	9	Y	18	16	1	3	6	26
02	4263	X	4263	-0-	-0-	-0-	4234	3	29	9	Y	26	20	1			32
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					32
04	4322	X	4322	-0-	-0-	-0-	4282	3	40	9	Y	36					68
05	4271	X	4271	-0-	-0-	-0-	4263	3	8	9	Y	7					75
*06	4193	X	4193	-0-	-0-	-0-	4176	3	17	9	Y	15					90

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	7439	-0-	-342	-0-	7437	3	2	9	Y	2	50	1	9	6	24
02	7221	X	6825	-0-	-396	-0-	6822	3	3	9	Y	3	18	1			9
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					9
04	7320	X	6873	-0-	-447	-0-	6866	3	7	9	Y	6					15
05	7471	X	7018	-0-	-453	-0-	7016	3	2	9	Y	2					17
06	7200	X	6525	-0-	-675	-0-	6522	3	3	9	Y	3					20

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	7591	-0-	-407	-0-	7338	3	253	9	Y	230	224	0			12
02	7482	X	6872	-0-	-610	-0-	6708	3	2	4	Y	147	154	0			5
							162	9									
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					5
04	7530	X	6667	-0-	-863	-0-	6560	3	107	9	Y	97	96	0			4
05	7626	X	6777	-0-	-849	-0-	6678	3	99	9	Y	90	88	0			6
06	7350	X	5783	-0-	-1567	-0-	5697	3	86	9	Y	78	80	0			4

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	60	-0-	-777	-0-	60	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	1364	N	629	-0-	-735	-0-	629	3			Y	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	795	-0-	-662	-0-	752	3	43	9	Y	39	38	0			2
02	1102	N	786	-0-	-316	-0-	723	3	63	9	Y	57	57	0			2
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
04	780	N	724	-0-	-56	-0-	671	3	53	9	Y	48	48	0			2
05	837	N	674	-0-	-163	-0-	616	3	58	9	Y	53	52	0			3
*06	613	N	613	-0-	-0-	-0-	555	3	58	9	Y	53	53	0			3

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2321	-0-	-1027	-0-	2270	3	51	9	Y	46	50	0			22
02	3132	X	2458	-0-	-674	-0-	2373	3	85	9	Y	77	55	0			44
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					44
04	2820	X	2436	-0-	-384	-0-	2318	3	118	9	Y	107	110	0			71
05	2759	X	2378	-0-	-381	-0-	2290	3	88	9	Y	80	96	0			55
06	2550	X	2275	-0-	-275	-0-	2170	3	105	9	Y	95	91	0			59

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3834	-0-	-413	-0-	3612	3	222	9	Y	202	198	0			10
02	3973	X	80	-0-	-3893	-0-	18	3	1	4	Y	55	63	0			2
							61	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					2
04	3780	X	3780	-0-	-0-	-0-	3700	3	80	9	Y	73	72	0			3
05	4016	X	4016	-0-	-0-	-0-	3874	3	142	9	Y	129	124	0			8
*06	3793	X	3793	-0-	-0-	-0-	3619	3	174	9	Y	158	158	0			8

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1938	-0-	-46	-0-	1908	3	30	9	Y	27	26	0			13
02	1861	N	1861	-0-	-0-	-0-	1819	3	42	9	Y	38	29	0			22
03	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					22
04	2013	N	2013	-0-	-0-	-0-	1977	3	36	9	Y	33	31	0			22
05	1984	N	1704	-0-	-280	-0-	1680	3	24	9	Y	22	29	0			15
*06	1516	N	1516	-0-	-0-	-0-	1504	3	12	9	Y	11	19	0			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1508	-0-	-569	-0-	1478	3	30	9	Y	27	28	0			13
02	1914	N	1497	-0-	-417	-0-	1451	3	46	9	Y	42	31	0			24
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					24
04	1470	N	1320	-0-	-150	-0-	1285	3	35	9	Y	32	29	0			21
05	1612	N	1345	-0-	-267	-0-	1319	3	26	9	Y	24	29	0			16
*06	1186	N	1186	-0-	-0-	-0-	1162	3	24	9	Y	22	24	0			14

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	4935	-0-	-521	-0-	4841	3	94	9	Y	85	61	0			41
02	5104	X	4559	-0-	-545	-0-	4475	3	84	9	Y	76	73	0			44
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					44
04	5010	X	4640	-0-	-370	-0-	4574	3	66	9	Y	60	57	0			40
05	4960	X	4790	-0-	-170	-0-	4684	3	106	9	Y	96	70	0			66
06	4770	X	4557	-0-	-213	-0-	4437	3	120	9	Y	109	107	0			68

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3175	-0-	-359	-0-	2966	3	209	9	Y	190	185	0			10
02	3306	X	2911	-0-	-395	-0-	2737	3	1	4	Y	157	162	0			5
							173	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					5
04	3180	X	2815	-0-	-365	-0-	2657	3	158	9	Y	144	146	0			5
05	3224	X	2961	-0-	-263	-0-	2731	3	230	9	Y	209	201	0			13
06	3060	X	2909	-0-	-151	-0-	2648	3	261	9	Y	237	237	0			13

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4634	-0-	-1225	-0-	4583	3	51	9	Y	46	49	0			22
02	5481	X	4382	-0-	-1099	-0-	4301	3	81	9	Y	74	53	0			43
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					43
04	4950	X	4804	-0-	-146	-0-	4713	3	91	9	Y	83	75	0			55
05	4929	X	4399	-0-	-530	-0-	4343	3	56	9	Y	51	71	0			35
06	4530	X	3463	-0-	-1067	-0-	3433	3	30	9	Y	27	45	0			17

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	1049	-0-	-191	-0-	1007	3	42	9	Y	38	38	0			2
02	1102	#	1049	-0-	-53	-0-	1005	3	44	9	Y	40	39	0			3
03	1207	R	1207	-0-	-0-	-0-	1179	3	28	9	Y	25	25	0			3
04	1069	R	1069	-0-	-0-	-0-	1048	3	21	9	Y	19	21	0			1
05	1058	R	1058	-0-	-0-	-0-	1041	3	17	9	Y	15	15	0			1
*06	940	R	940	-0-	-0-	-0-	925	3	15	4	Y	-0-	1	0			-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	#	1838	-0-	-735	-0-	1838	2			N	-0-					92
02	2030	#	1613	-0-	-417	-0-	1613	2			N	-0-					92
03	1860	#	1311	-0-	-549	-0-	1311	2			N	-0-					92
04	1800	#	1793	-0-	-7	-0-	1786	2	7	9	N	6	3	8			95
05	1829	#	1439	-0-	-390	-0-	1439	2			N	-0-					95
06	1770	#	1578	-0-	-192	-0-	1578	2			N	-0-					95

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	#	5564	-0-	-202	-0-	5532	3	32	9	Y	29					292
02	5394	#	5235	-0-	-159	-0-	5196	3	39	9	Y	35	260	1			67
03	5766	#	5552	-0-	-214	-0-	5533	3	19	9	Y	17					84
04	5490	#	5390	-0-	-100	-0-	5390	3			Y	-0-					84
05	5549	#	5396	-0-	-153	-0-	5360	3	36	9	Y	33					117
*06	5466	R	5466	-0-	-0-	-0-	5430	3	36	9	Y	33					150

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

01	10234	R	10234	-0-	-0-	-0-	9704	3	530	9	N	482	362	1			204
02	8874	#	8801	-0-	-73	-0-	8771	3	30	9	N	27	168	1			63
03	9486	#	8938	-0-	-548	-0-	8887	3	51	9	N	46					109
04	9180	#	8387	-0-	-793	-0-	8345	3	42	9	N	38					147
05	9486	#	8742	-0-	-744	-0-	8690	3	52	9	N	47					194
06	9180	#	8123	-0-	-1057	-0-	8064	3	59	9	N	54	168	1	10	6	70

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
02	4439	R	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
03	4526	#	4474	-0-	-52	-0-	4474	3			N	-0-					-0-
04	4387	R	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-
05	4526	#	4427	-0-	-99	-0-	4427	3			N	-0-					-0-
*06	4415	R	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19229 01/18/2016

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					219
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					219
03	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					219
04	2116	X	2116	-0-	-0-	-0-	1893	3	223	4	N	-0-					219
05	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					219
*06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

01	217	N	158	-0-	-59	-0-	158	3			N	-0-					65
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					65
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					65
04	211	N	211	-0-	-0-	-0-	189	3	22	4	N	-0-					65
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					65
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

01	899	N	767	-0-	-132	-0-	767	3			N	-0-					180
02	783	N	775	-0-	-8	-0-	775	3			N	-0-					180
03	806	N	740	-0-	-66	-0-	740	3			N	-0-					180
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					180
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					180
*06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

01	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					86
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					86
03	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					86
04	3944	X	3944	-0-	-0-	-0-	3824	3	120	4	N	-0-					86
05	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					86
*06	3882	X	3882	-0-	-0-	-0-	3882	3			N	-0-					86

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	114					N	-0-					48
02	0		-0-	-0-	-0-	114					N	1					49
03	0		-0-	-0-	-0-	114					N	-0-					49

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	633	2	136	9	Y	124	190	0			125
02	525	N	525	-0-	-0-	-0-	491	2	34	9	Y	31					156
03	589	N	539	-0-	-50	-0-	469	2	70	9	Y	64	192	0			28
04	600	N	510	-0-	-90	-0-	448	2	62	9	Y	56					84
*05	558	N	518	-0-	-40	-0-	494	2	24	9	Y	22					106
06	510	N	343	-0-	-167	-0-	328	2	15	9	Y	14					120

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-
02	T. A.		491	-0-	491	1030	491	2			Y	-0-					-0-
03	T. A.		495	-0-	495	1525	495	2			Y	-0-					-0-
04	T. A.		444	-0-	444	1969	444	2			Y	-0-					-0-
*05	2482	X	513	-0-	-1969	-0-	513	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	7349	-0-	-3191	-0-	7349	2			N	-0-					-0-
02	7424	X	6240	-0-	-1184	-0-	6240	2			N	-0-					-0-
03	7719	X	6397	-0-	-1322	-0-	6397	2			N	-0-					-0-
04	7110	X	4966	-0-	-2144	-0-	4966	2			N	-0-					-0-
*05	7347	X	5946	-0-	-1401	-0-	5946	2			N	-0-					-0-
06	7110	X	5336	-0-	-1774	-0-	5336	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2016 - PLUGGED 05/11/16

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					27
02	986	N	909	-0-	-77	-0-	909	3			N	-0-					27
03	1023	N	847	-0-	-176	-0-	847	3			N	-0-					27
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					27
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					27
06	810	N	713	-0-	-97	-0-	713	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3089	X	3089	-0-	-0-	-0-	72	1	2938	3	N	72	191	1			63
							79	9									
02	2610	X	1816	-0-	-794	-0-	116	1	1681	3	N	17					80
							19	9									
03	2464	X	2464	-0-	-0-	-0-	124	1	2297	3	N	39					119
							43	9									
04	2700	X	2405	-0-	-295	-0-	120	1	2242	3	N	39					158
							43	9									
05	2790	X	2556	-0-	-234	-0-	124	1	2387	3	N	41					199
							45	9									
06	2370	N	2255	-0-	-115	-0-	40	1	2165	3	N	45					244
							50	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					143
02	58	N	48	-0-	-10	-0-	48	3			N	-0-					143
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					143
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					143
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					143
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	64	-0-	-29	-0-	62	3	2	9	N	2					129
02	55	R	55	-0-	-0-	-0-	52	3	3	9	N	3					132
03	93	#	64	-0-	-29	-0-	61	3	3	9	N	3					135
04	90	#	58	-0-	-32	-0-	54	3	4	9	N	4					139
05	93	#	38	-0-	-55	-0-	38	3			N	-0-	88	1			51
06	60	#	46	-0-	-14	-0-	45	3	1	9	N	1					52

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	#	484	-0-	-508	-0-	469	3	15	9	N	14					293
02	725	#	452	-0-	-273	-0-	440	3	12	9	N	11					304
03	527	#	434	-0-	-93	-0-	409	3	25	9	N	23	9	8			318
04	600	R	600	-0-	-0-	-0-	585	3	15	9	N	14					332
05	849	R	849	-0-	-0-	-0-	834	3	15	9	N	14					346
*06	555	R	555	-0-	-0-	-0-	546	3	9	9	N	8					354

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

01	11949	R	11949	-0-	-0-	-0-	11847	2	102	9	N	93	102	1	5	8	29
02	11252	#	10972	-0-	-280	-0-	10893	2	79	9	N	72	89	1	1	8	11
03	11716	R	11716	-0-	-0-	-0-	11633	2	83	9	N	75	66	1	7	8	13
04	11640	#	11630	-0-	-10	-0-	11552	2	78	9	N	71	68	1	3	8	13
05	11935	#	11255	-0-	-680	-0-	11185	2	70	9	N	64	39	1	6	8	32
06	11550	#	11437	-0-	-113	-0-	11376	2	61	9	N	55	72	1	3	8	12