## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 08-0300491

IN THE FORD, WEST (WOLFCAMP) FIELD, CULBERSON COUNTY, TEXAS

## FINAL ORDER GRANTING THE APPLICATION OF CAPITAN ENERGY, INC. FOR EXCEPTIONS TO STATEWIDE RULE 32 FOR VARIOUS LEASES, FORD, WEST (WOLFCAMP) FIELD, CULBERSON COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on July 13, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore it is **ORDERED** by the Railroad Commission of Texas that Capitan Energy, Inc. is hereby granted exceptions to Statewide Rule 32 for its wells in the Ford, West (Wolfcamp) Field in Culberson County, Texas, as listed in the table below.

				Rate
Well	Gas ID	Flare Permit No.	Expiration Date	Authorized (MCF/D)
Alice Fee 34 #1H	279309	25549	6/30/2018	2,100
Cliff Fee 4 #1H	279788	26579	6/30/2018	3,200
Dale State #1	266036	24961	6/1/2018	350
Dorothy State 12 #1H	277500	24958	6/1/2018	1,000
Georgette State #2H	277487	24951	6/1/2018	3,000
J. S. Blair Fee 2 #1H	279787	26580	6/2/2018	3,000
James Fee 6 #1H	279288	24953	6/1/2018	1,500
Jess Fee 40 #2H	812483*	27040	8/31/2018	250
Karen Fee 17 #1H	277679	24952	6/1/2018	3,000
Lauren State 30 #1H	276194	24954	6/1/2018	1,800
Mother Fee 28 #1H	279887	25548	6/30/2018	2,400

	Flare Permit	Expiration	Rate Authorized
Gas ID	No.	Date	(MCF/D)
279347	25147	6/28/2018	2,500
277501	24956	6/1/2018	1,800
276168	24955	6/1/2018	1,700
279456	25148	6/28/2018	1,500
279686	25150	5/13/2018	2,600
279784	26356	5/29/2018	3,000
279777	26355	5/29/2018	3,200
276158	24957	6/1/2018	1,600
276149	24960	6/1/2018	2,300
279156	24950	6/1/2018	3,800
	279347 277501 276168 279456 279686 279784 279777 276158 276149	Gas ID         No.           279347         25147           277501         24956           276168         24955           279456         25148           279686         25150           279784         26356           279777         26355           276158         24957           276149         24960	Gas ID         No.         Date           279347         25147         6/28/2018           277501         24956         6/1/2018           276168         24955         6/1/2018           279456         25148         6/28/2018           279686         25150         5/13/2018           279784         26356         5/29/2018           279777         26355         5/29/2018           276158         24957         6/1/2018           276149         24960         6/1/2018

<sup>\*</sup> Drilling Permit No.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 27<sup>th</sup> day of September, 2016.

## RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated September 27, 2016)