

**FIRST AMENDED**  
**PROPOSAL FOR DECISION**  
**ATTACHMENT C**

## WTSA Proposed Tariffs

<b>Incorporated Tariffs</b>	<b>Environs Tariffs</b>
Residential Service Rate (10) Commercial Service Rate (20) Commercial A/C Service Rate (21) Industrial Service Rate (30) Public Authority Service Rate (40) Public Authority Service Rate (41) Municipal Water Pumping Service Rate (42) Electrical Cogeneration (C-1) Transportation Svc Rate (T-1) Cost of Gas (excluding Dell City) (I-INC) Cost of Gas (including Dell City) (I-INC DC) Rate Case Expense (RCE-IS)  Economic Development Rider (applies to sales rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1, T-1)	Residential Service Rate (1Z) Commercial Service Rate (2Z) Commercial A/C Service Rate (2A) Industrial Service Rate (3Z) Public Authority Service Rate (4Z) Public Authority Air Conditioning Service Rate (4A) Municipal Water Pumping Service Rate (4B) Electrical Cogeneration (C-1-ENV) Transportation Svc (T-1 ENV) Cost of Gas (excluding Dell City) (I-ENV) Cost of Gas (including Dell City) (I-ENV- DC) Rate Case Expense – (RCE-OS)
<p><b>Rate Schedules and Riders</b>                      (applicable to incorporated and environs customers)</p> <p>Transportation-Terms (T-Terms)                      Rules of Service                      Weather Normalization Adjustment (WNA)                      Pipeline Integrity Testing (PIT)                      Standby Service (SS)</p>	

<b>Tapping Fee Tariffs (14)</b>	
<ul style="list-style-type: none"> <li>• Agua Dulce (El Paso Environs)</li> <li>• Brinkman and Gonzalez (El Paso Environs)</li> <li>• Brinkman and Gonzalez (City of San Elizario)</li> <li>• Burbridge Acres (City of Clint)</li> <li>• Burbridge Acres (El Paso Environs)</li> <li>• Connington (El Paso Environs)</li> <li>• Cotton Valley Estates (City of Socorro)</li> </ul>	<ul style="list-style-type: none"> <li>• Haciendas Del Valle (City of Socorro)</li> <li>• Jones Subdivision (City of Socorro)</li> <li>• O’Shea Subdivision (El Paso Environs)</li> <li>• Panorama Village (El Paso Environs)</li> <li>• Poole Subdivision (City of Socorro)</li> <li>• Vinedo Acres/F.E. Jackson Subdivision (City of Socorro)</li> <li>• Westway Colondia (El Paso Environs)</li> </ul>

## Staff's Tariff Recommendations

Staff's Concern/Recommendation	TGS Position	Staff Response
<b>Economic Development Rider</b>		
TGS erroneously included language referencing the Economic Development Rider in the "Other Adjustments" section within environs Rate Schedules 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B and C-1-ENV (Direct Testimony of Erin Cromleigh at p. 8).	TGS acknowledged the error and made revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the revised rate schedules included in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 15-28, 31).
<b>Standby Service</b>		
The inclusion of the standby service paragraph under the "Conditions" section in Rate Schedules 1Z, 2Z, 3Z, 4Z, and 4B is vague and does not provide a specific rate for this charge. As a result, there should be a separate rate schedule that includes the information for this type of service (Direct Testimony of Erin Cromleigh at 9).	TGS agreed with Staff's recommendation (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff recommends having the Standby Service as its own rate schedule as is proposed in Ms. McTaggart's rebuttal testimony with one exception—the customer charge per meter per month for the Standby Service should be reset to \$125.00 (Rebuttal Testimony of Stacey L. McTaggart at 128). TGS has agreed to this recommendation and provided an updated rate schedule (Errata to Rebuttal Testimony of Stacy L. McTaggart, Ex. SLM-R-1 at 128, as provided in a TGS letter to the examiners on July 15, 2016).
<b>Weather Normalization Clause</b>		
TGS made a typographical error for the Weather Factor for the Permian Service Area in the WNA Clause. The Weather Factor should be changed to 0.35225 for the Commercial customers as was reflected in the support for the WNA factors that were provided by TGS in the application (Direct Testimony of Erin Cromleigh at 10).	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 118).
<b>Electrical Cogeneration and Energy Conservation Rate Schedule</b>		
The tariff for Electrical Cogeneration and Energy Conservation rate schedule is misleading and should be renamed to Electrical Cogeneration to avoid confusion (Direct Testimony of Erin Cromleigh at 11).	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 31).
<b>Transportation Service Rate Schedule</b>		
The IRA placeholders in the Transportation Service rate schedule are not needed at this time and should be removed (Direct Testimony of Erin Cromleigh at 11).	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 36).
The Transportation Service rate schedule should include a reference to the RCE Rider to avoid confusion as to which docket those specific charges are for (Direct Testimony of Erin Cromleigh at 11).	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in of Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 37).

<b>Staff's Concern/Recommendation</b>	<b>TGS Position</b>	<b>Staff Response</b>
<b>Transportation Terms Schedule</b>		
The grammatical and numbering errors listed in the chart on pages 12 and 13 of the Direct Testimony of Erin Cromleigh should be corrected.	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 41-42).
<b>Rules of Service</b>		
The grammatical and numbering errors listed in the chart on pages 13 and 14 of the Direct Testimony of Erin Cromleigh should be corrected.	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 48-49).
Section 13.7 BILLING OF MISCELLANEOUS SERVICES of the Rules of Service is no longer utilized and should be removed (Direct Testimony of Erin Cromleigh at 12).	TGS agreed to the recommended revisions (Rebuttal Testimony of Stacey L. McTaggart at 11).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 101).
<b>Cost of Gas Clause - FERC Intervention Costs</b>		
Language should be included stating that TGS must request and obtain permission from the Regulatory Authorities prior to including any FERC Intervention Costs in the cost of gas (Direct Testimony of Erin Cromleigh at 14-15).	TGS agreed to this recommendation and provided revised Cost of Gas Clauses (Rebuttal Testimony of Stacey L. McTaggart at 5-6).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 61, 67).
<b>Cost of Gas Clause - Miscellaneous Comments</b>		
The "Applicability" section of both COGs state that they are applicable to the incorporated areas of the WTSA. This should be corrected to be applicable to the environs areas. This was corrected in the errata filing (Direct Testimony of Erin Cromleigh at 15-16).	TGS agreed to this recommendation and provided revised Cost of Gas Clauses (Rebuttal Testimony of Stacey L. McTaggart at 5-6).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 57, 63).
The numbering in the "Definitions" section should be corrected. Both the Reconciliation Audit and Purchase/Sales Ratio definitions were labeled #5. This was corrected in the errata filing (Direct Testimony of Erin Cromleigh at 16).	TGS agreed to this recommendation and provided revised Cost of Gas Clauses (Rebuttal Testimony of Stacey L. McTaggart at 5-6).	Staff agrees with the proposed tariff in Exhibit SLM-R-1 of Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 58, 64).
TGS should clarify which customers and what type of volumes of gas are being referred to (purchased or sales) in both the Cost of Gas Clauses to avoid confusion (Direct Testimony of Erin Cromleigh at 16).	TGS agreed to this recommendation and provided revised Cost of Gas Clauses (Rebuttal Testimony of Stacey L. McTaggart at 5-6).	Staff agrees with the proposed tariff in Ms. McTaggart's rebuttal testimony (Ex. SLM-R-1 at 57-67).
<b>Pipeline Integrity Testing</b>		
Remove PIT expenses from the proposed Cost of Service and recover PIT expenses through the modified PIT Rider (Direct Testimony of Erin Cromleigh at 19-20).	TGS agreed to this recommendation (Rebuttal Testimony of Stacey L. McTaggart at 6).	Staff agrees with the TGS' position to continue recovery of PIT expenses through a PIT Rider.