RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL AND GAS DOCKET NO. 08-0297773 IN THE PHANTOM (WOLFCAMP) FIELD, REEVES AND LOVING COUNTIES, TEXAS

FINAL ORDER

APPROVING THE APPLICATION OF BHP BILLITON PET (TXLA OP) CO. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS WELLS, PHANTOM (WOLFCAMP) FIELD, REEVES AND LOVING COUNTIES, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on November 6, 2015, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that BHP Billiton Pet (TXLA OP) Co. is hereby granted an exception to Statewide Rule 32 for the flare points listed in Attachment A. BHP Billiton Pet (TXLA OP) Co. is authorized to flare up to the maximum monthly volume as listed in Attachment A, effective for the dates as listed in Attachment A. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 27th day of September, 2016.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated September 27, 2016)

ATTACHMENT A: BHP Billiton Pet (TXLA OP) Co. Statewide Rule 32 Information

Plant/Lease Name of Flare Point Location	Well No.	Maximum Flare Volume Requested (MCF/month)	Effective Date	Expiration Date
Hudson 0-66X67	1H	89,900	09/17/2015	03/17/2017
Olson State 57-T2-6 (volume est. based on 2014 volume data)	1H	5,100	09/18/2015	03/18/2017
Rio Pierce Family 57-T2-45	1H	60,900	09/09/2015	03/09/2017
State Allar 57-T2-28	1H & 2H shared flare	36,500	09/16/2015	03/16/2017
State Camp 56-T2-14X11	1H	56,300	09/26/2015	03/26/2017
State Dela 58-T2-38	1H	55,100	09/22/2015	03/22/2017
State James 57-T2-42	1H	93,250	09/14/2015	03/14/2017
State Rush 57-T2-18	1H	39,350	09/12/2015	03/12/2017
	Point Location Hudson 0-66X67 Olson State 57-T2-6 (volume est. based on 2014 volume data) Rio Pierce Family 57-T2-45 State Allar 57-T2-28 State Camp 56-T2-14X11 State Dela 58-T2-38 State James 57-T2-42	Point Location Hudson 0-66X67 Olson State 57-T2-6 (volume est. based on 2014 volume data) Rio Pierce Family 57-T2-45 State Allar 57-T2-28 State Camp 56-T2-14X11 State Dela 58-T2-38 1H State James 57-T2-42 1H Well No. Well No. Well No.	Plant/Lease Name of Flare Point Location Well No. Volume Requested (MCF/month) Hudson 0-66X67 1H 89,900 Olson State 57-T2-6 (volume est. based on 2014 volume data) 1H 5,100 Rio Pierce Family 57-T2-45 1H 60,900 State Allar 57-T2-28 1H & 2H shared flare 36,500 State Camp 56-T2-14X11 1H 56,300 State Dela 58-T2-38 1H 55,100 State James 57-T2-42 1H 93,250	Plant/Lease Name of Flare Point Location Well No. Volume Requested (MCF/month) Effective Date Hudson 0-66X67 1H 89,900 09/17/2015 Olson State 57-T2-6 (volume est. based on 2014 volume data) 1H 5,100 09/18/2015 Rio Pierce Family 57-T2-45 1H 60,900 09/09/2015 State Allar 57-T2-28 1H & 2H shared flare 36,500 09/16/2015 State Camp 56-T2-14X11 1H 56,300 09/26/2015 State Dela 58-T2-38 1H 55,100 09/22/2015 State James 57-T2-42 1H 93,250 09/14/2015