

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

O&G DOCKET NO. 01-0299945

**IN THE BRISCOE RANCH
(EAGLE FORD) AND
PEARSALL (BUDA LIME)
FIELDS, FRIO AND LA SALLE
COUNTIES, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
EP ENERGY E&P COMPANY, L.P.
FOR EXCEPTION TO STATEWIDE RULE 32
VARIOUS TANK BATTERIES
BRISCOE RANCH (EAGLE FORD) AND PEARSALL (BUDA LIME) FIELDS
FRIO AND LA SALLE COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numerated docket heard on May 5, 2016, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EP Energy E&P Company, L.P. is hereby granted an exception to Statewide Rule 32 to flare from a single flare point at each of the tank batteries identified on Attachment "A" attached hereto, Briscoe Ranch (Eagle Ford) and Pearsall (Buda Lime) Fields, Frio and La Salle Counties, Texas. The authority is granted provided all production is reported on the appropriate Commission forms.

The operator shall simultaneously file the Statewide Rule 32 Exception Data Sheet for each tank battery identified in Attachment "A", and shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception fee; provided, however, that each Statewide Rule 32 Exception Data Sheet need not reflect volumes of gas to be flared at the flare point identified, but instead the operator shall attach a copy of this Final Order, including Attachment "A".

Done this 11th day of October, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotected Master Order
Dated October 11, 2016)**

ATTACHMENT "A"

<u>Facility Name</u>	<u>Volume and Time Requested</u>
1. Burns Ranch A 69H (Permit 24223)	500 MCFGD for two years, effective 4/1/16
2. Burns Ranch A CPF A (24229)	2,000 MCFGD for two years, effective 4/1/16
3. Burns Ranch A CPF B (24130)	2,200 MCFGD for two years, effective 4/1/16
4. Burns Ranch A CPF C (24131)	5,000 MCFGD for two years, effective 4/1/16
5. Burns Ranch A CPF D (24132)	2,000 MCFGD for two years, effective 4/1/16
6. Burns Ranch A CPF E (24133)	1,000 MCFGD for two years, effective 4/1/16
7. Burns Ranch A CPF F (24134)	5,000 MCFGD for two years, effective 4/1/16
8. Burns Ranch A CPF G (24135)	2,000 MCFGD for two years, effective 4/1/16
9. Carnes B 8H (24220)	200 MCFGD for two years, effective 4/1/16
10. Gemini 1H (24221)	1,000 MCFGD for two years, effective 4/1/16
11. Gemini A CPF (24128)	5,000 MCFGD for two years, effective 4/1/16