

**EnLink Texas NGL PIPELINE, LLC
(formerly Crosstex NGL, Pipeline, L.P.)**

TEXAS RAILROAD COMMISSION TARIFF

CONTAINING
RULES AND REGULATIONS
GOVERNING
TRANSPORTATION
OF
NATURAL GAS LIQUIDS
BY
EnLink Texas NGL PIPELINE, LLC

GENERAL APPLICATION

Rules and Regulations published herein apply only under tariffs which make specific reference by number to this tariff; such reference will include supplements hereto and successive issues hereof. Specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein.

EFFECTIVE: SEPTEMBER 1, 2014

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**PIPELINE SAFETY DIVISION
AUSTIN, TEXAS**

Issued by:

**EnLink Texas NGL Pipeline, LLC
2501 Cedar Springs Rd., Suite 100
Dallas, TX 75201**

Compiled by:

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Regulatory Manager
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The Company will accept Natural Gas Liquids (as defined herein) for transportation by pipeline from the Receipt Points to the Delivery Points identified by this Tariff, subject to the following rules and regulations:

RULES AND REGULATIONS

1. DEFINITIONS -

"Firm Capacity Reservation Fee"	- Prepayments for firm capacity on pipeline (see individual rate sheets).
"Barrel"	- Forty-two (42) United States gallons at sixty degrees Fahrenheit (60°F).
"Company" or "Carrier"	- EnLink Texas NGL Pipeline, LLC
"Day"	- A period of twenty-four (24) hours, commencing at 7:00 a.m. on one calendar day (the date of which shall be taken as the date of the day in question) and extending until 7:00 a.m. on the following day.
"Delivery Point"	- One of the locations identified on the attached Tariff Sheets for delivery of product by Company to shipper
"Gallon"	- A U.S. Gallon of 231 cubic inches at sixty degrees (60°) Fahrenheit and at the vapor pressure of the liquid.
"Historical Quantity"	- The average monthly volume over the preceding 12 months, at a point on the system.
"Natural Gas Liquids", "Purity Product", or "NGL"	- Ethane, iso-butane, natural gasoline, normal butane, propane and mixtures thereof.
"Nominations"	- The written request for transportation by pipeline of a specified volume of natural gas liquids submitted to Company pursuant to the nomination provisions herein.
"Receipt Point" or "Origin Point"	- One of the locations identified on the attached Tariff Sheets for receipt of the product into Company's pipeline facilities.
"Shipper"	- Any party who has entered into a transportation contract with Company for transportation of NGL on the pipeline facilities covered by this tariff and who gives notice to transport NGL under the provisions outlined in this tariff. <ul style="list-style-type: none">• "Firm Shipper" - Any shipper who has entered into a contract for firm capacity and has prepaid a reservation fee for that firm capacity.• "Interruptible Shipper" - Any shipper who is not a Firm Shipper.
"Shrinkage"	- The difference in volumes of NGL tendered by a shipper at a Receipt Point and the volume Company will deliver to Shipper at a Delivery Point as set forth in the Tariff Sheets.
"Tariff Sheet"	- The tariffs included herein which set forth the rate for each movement on Company facilities subject to this tariff.
"Taxes"	- Any or all ad valorem, property, occupation, severance, production, extraction, first use, conservation, Btu or energy, gathering, transport, pipeline, utility, gross receipts, gas or oil revenue, gas or oil import,

privilege, sales, rentals, use, consumption, excise, lease, transaction, environmental, and other taxes, franchise fees, governmental charges, licenses, fees, permits, and assessments other than taxes based on net income or net worth.

2. SPECIFICATIONS REQUIRED

Natural gas liquids will be accepted for transportation only if the Natural Gas Liquids meet the following specifications:

CONTAMINANT RESTRICTIONS:

CONTAMINANT	TEST METHOD	UNITS (MAXIMUMS)
Carbon Dioxide	GPA 2165-latest edition	1,000 ppm by weight
Methane	GPS 2177-latest edition	1.5% (Liq. Vol.) of ethane content* or 0.5% (Liq. Vol.) of Total Stream which ever is less restrictive.
Propylene		5% (Liq. Vol.) of propane content
Butylene		1% (Liq. Vol.) of butane content
Corrosiveness-Copper Strip	ASTM D1838	(1-B Color)
Total Sulfur	ASTM D2784 or GPA Std. 2377 (Modified by vaporizing sample)	150 ppm by weight in liquid
Hydrogen Sulfide	GPA Std. 2377 (Modified by vaporizing sample)	Zero

The stream shall contain no more than 1 ppm of other contaminants.

PRODUCT PARAMETERS:

PARAMETER	TEST METHOD	UNITS (MAXIMUMS)
Dryness		No free water
Color	White Cup Test, ASTM D156 (Modified by Weathering Sample)	Saybolt Plus 25**
Distillation	ASTM D216 (Modified by Weathering Sample)	375°F
Vapor Pressure	ASTM D1267	400 psia (Composite Blend) @ 85°F
Temperature		120°F

* Methane in excess of limits stated herein, as measured on each Shipper's individual plant stream, shall be considered as contaminant and product so contaminated will not be received by Carrier. However, it is recognized that product so contaminated may be received by Carrier without Carrier's knowledge. During any period in which Shipper's product exceeds the specification, at Carrier's option, Carrier shall have the right to deduct the methane content in excess of the specification from Shipper's delivered volume, but Shipper will nevertheless be required to pay tariff on total volume of methane shipped.

** White Cup Test, as described in Carrier's L.P.G. Gauger's Manual, will be used as initial check for determining LPG color. If product is other than water clear, Saybolt Test (ASTM D156) will be run on pentanes plus as a final determination of LPG color. Carrier at its option may discontinue Receipt of products from Shipper if in sole opinion of Carrier's representative LPG color is off specification based on White Cup Test. Receipt of products will be resumed on LPG color meeting Saybolt Plus 25 test (ASTM D156).

(c) Upon request by Carrier, Shipper shall furnish a certificate from a licensed petroleum inspector certifying the results of the final tests of the Petroleum Products tendered for transportation.

(d) No Petroleum Products having a vapor pressure of less than twelve (12) psia will be received for shipment hereunder. Carrier reserves the right to limit the amount of high vapor pressure material received at any point for shipment hereunder to the extent necessary to ensure that the vapor pressure of the composite stream transported in Carrier's trunk line does not exceed four hundred (400) psia at eighty-five (85) degrees Fahrenheit. Such limitations will be based on each Shipper's pro rata share of volume shipped. Vapor pressure shall be determined by applicable Gas Processors Association Method.

3. FACILITIES AT RECEIPT AND DELIVERY POINTS

Company will provide such facilities at Origin Points and at Delivery Points as it deems necessary for the operation of the pipeline, provided that facilities at Origin Points shall be at shipper's expense. Company will not provide tankage or storage facilities or receiving, loading, or unloading facilities at either the Receipt Points or the Delivery Points. Shipments will be accepted for transportation hereunder only:

- a) When Shipper has provided facilities satisfactory to Company capable of delivering shipments at Point of Receipt at pressures and at pumping rates required by Company; and
- b) When Shipper is capable of receiving shipments at Delivery Point by pipeline at pressures and at pumping rates required by Company.

Separate contracts and charges may be required of Shipper if other facilities of the Company other than the pipeline itself is to be used to effectuate Receipt from Shipper or Delivery to Shipper.

4. TENDER OF VOLUMES

Natural Gas Liquids meeting Company's specification will be accepted for transportation only where the quantity scheduled for each a Receipt or Delivery Point does not exceed the capacity available on Company's facilities at each point. No tenders of less than 500 barrels (21,000 gallons) will be accepted by company. No tenders will be accepted unless shipper has entered into a contract for such shipment with Company. Company may, at its discretion, accept shipments of less than 500 barrels upon Shipper's agreement to pay a rate for that day equal to the charge for a shipment of 500 barrels.

5. NOMINATIONS

Company may require each shipper to submit written nominations for transportation of Natural Gas Liquids.

If Company requires submission of written nominations, any shipper desiring to nominate Natural Gas Liquids for transportation shall make such nomination to Company in writing on or before the twenty-fifth (25) day of the month preceding the month during which the transportation is to begin. Written nominations to the Company are to indicate the point at which the natural gas liquids are to be received, the point of delivery, the consignee, and the amount of Natural Gas Liquids to be transported. Transportation requests received after the 25th day will be accepted if capacity is available after Company first satisfies requests received on or before the 25th day. If capacity is available for current shipment, shipper may tender in writing a nomination for transportation after the twenty-fifth (25) day of the month preceding the transportation.

Shipper shall establish the ability to meet the minimum tender requirements to the satisfaction of Company before any duty of transportation shall arise. If requested by Company, Shipper shall furnish Company with a schedule of the expected tenders at Origin Point(s) and withdrawals at Delivery Point(s) setting forth Shipper's best estimate of daily rate of tenders and withdrawals and dates on which such deliveries and withdrawals shall commence. Acceptance of such schedule shall not constitute an obligation on the part of Company to meet such schedule.

Available pipeline capacity each month shall be first allocated to firm shippers according to their nominations not to exceed the firm capacity reserved by that Shipper. If a firm shipper nominates more than its reserved capacity, it shall be considered an interruptible shipper as to nominated volumes in excess of that firm capacity. Remaining capacity shall be allocated to interruptible shippers in accordance with their nominations for the month, subject to the following:

- a) If, on any day during the month, a firm shipper is not utilizing all of its nominated capacity, the Company at its sole discretion may allocate any unused capacity to interruptible shippers.
- b) A firm shipper may by 7:00 A.M. of each day, give notice to Company of its intent to use up to the total firm capacity for which that firm shipper has contracted and for which the reservation fee has been paid. Upon such notice, capacity allocated to interruptible shippers shall be reduced, if necessary, to make such firm capacity available to the firm shipper.
- c) If interruptible shippers nominate for more total capacity than is available on an interruptible

basis, the available interruptible capacity will be prorated in proportion to each interruptible shipper's nomination.

- d) During periods of proration, capacity will be allocated to each point in the respective proportion of the point's Historical Quantity to the total Historical Quantity of all points connected to the pipeline. Allocation will be given as an average daily quantity and will be calculated for the calendar month. Allocated capacity that is not used will be prorated among the remaining constrained points.
- e) Any point that would receive less than five hundred (500) barrels per day of allocation, will be given capacity to handle the point's total quantities or five hundred (500) barrels per day, whichever is less.
- f) Any point that comes on line during periods of allocation will be allocated as if its Historic Quantity is the amount of its nomination.

6. ACCEPTANCE FREE FROM LIENS AND CHARGES

Natural Gas Liquids will be accepted for transportation only when free from all liens and charges. Shipper shall notify Company when any NGL tendered for transportation is involved in litigation or is the subject of disputed ownership or is encumbered by lien or charge of any kind. Company shall have the right to reject any shipment, when offered for transportation, which may be involved in litigation or the title of which may be in dispute or which may be encumbered by lien or charge of any kind, and Company may require of the Shipper satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect Company against any and all loss.

7. MEASURING, TESTING AND DEDUCTIONS

7.1 All shipments tendered to Company for transportation shall be tested, and gauged, by a representative of Company or metered prior to, or at the time of receipt from the Shipper. On all deliveries into or out of pipelines, quantities shall be determined by pipeline meter in accordance with the American Petroleum Institute ("API") Manual of Petroleum Measurement Standards.

7.2 All quantities shall be corrected to standard conditions of 60° Fahrenheit and equilibrium vapor pressure in accordance with the API Manual of Petroleum Measurement Standards, Chapter 14, Section B. The quantity and quality of NGL covered by this Agreement shall be measured according to the current versions of the applicable standards of API and the American Society for Testing Materials ("ASTM"), if available.

7.3 Inspection procedures relating to quantity and quality of NGL delivered hereunder shall be as set forth herein. Each party shall be entitled to have its representatives present during all loadings, unloadings, tests and measurements involving NGL delivered hereunder. When an independent inspector is used, the inspector's determinations of quantity and quality shall be conclusive and binding on both parties, except to the extent that the findings are shown by either party to be erroneous under current standards in the industry. In the event of such erroneous findings by the original independent inspector, the parties may designate a replacement inspector at any time by mutual agreement, the cost of which shall be shared equally by the parties.

7.4 NGL accepted for transportation under this tariff shall be delivered to Receipt Point by Shipper and shall conform to the applicable NGL specifications. Shipper may be required to furnish Company with a certificate setting forth in detail specifications of each shipment offered for transportation hereunder, and Shipper shall be liable for any contamination or damage to other NGL in Company's custody or to Company's pipeline or other facilities caused by failure of the shipment tendered to meet the specifications stated in Shipper's certificate. In the event that any test indicates that the NGL offered for transportation does not conform to applicable NGL requirements of Company, Shipper agrees, either voluntarily or upon notification by Company, to cease delivery of off-specification NGL to Company until such time as it is determined by additional testing that the NGL conforms to the applicable requirement.

7.5 Company shall install and operate (a) meter(s) whereby the quantities of NGL tendered by Shipper to Company will be measured and the temperature and pressure of such NGL be recorded. Shipper shall pay the cost of such equipment (including installation cost) and will be the owner of such

equipment. Shipper shall be solely responsible for the maintenance of such equipment. Company shall provide, at Shipper's cost, the necessary electronic access to the metering facilities to allow Shipper to continuously monitor metered flow rates of NGL into the line. The volume of NGL delivered each day will be determined by reference to daily readings of such meters. Correction factors and calculations from such meter readings for the purpose of determining the daily quantities of NGL delivered will conform with procedures set forth below.

Company shall calibrate flow meters, pressure recorders, and temperature recorders at least once a month and at other times as may be reasonably required by Company. Shipper will have the right to witness the calibrations.

Following calibrations, any metering equipment found to be inaccurate to any degree will be adjusted immediately to measure accurately. If, following a calibration, any metering equipment is found to be inaccurate by one-half percent (0.5%) or more, then the quantity of NGL previously delivered will be retroactively adjusted at the rate of such inaccuracy for any period of inaccuracy which is definitely known or agreed upon, but in case the period is not definitely known or agreed upon, then for a period deemed to be one-half (1/2) of the number of days from the last previous calibration until the correction, not exceeding, however, fifteen days.

If for any reason the custody transfer meters are out of service so that the quantity of material delivered through such meters cannot be ascertained, the quantity of material delivered during the period the meters are out of service will be estimated by Company based upon the best available data, using in order of preference the following methods:

- a. By using the registration of any check measuring equipment.
- b. By using any measurement equipment which Company may have in the flowing stream.
- c. By an independent third party chosen by Company and generally recognized in the industry as competent to perform such estimate.

Company shall have the right to test for quality assurance before delivery to Company's pipeline.

Physical and legal transfer of custody of the NGL to Company shall be at the interconnection of Shipper's facilities and Company's facilities.

8. IDENTITY OF NATURAL GAS LIQUIDS

Natural Gas Liquids will be accepted for transportation only on condition same will be subject to changes in gravity, color, quality or characteristics while in transit or as may result from unavoidable contamination and Company will not be obligated to make delivery of the identical products received for transportation. Company may, therefore, make delivery of Natural Gas Liquids out of common stocks of similar Natural Gas Liquids on hand at delivery point.

9. LIABILITY OF COMPANY

Company shall not be liable for any loss of the Natural Gas Liquids herein described, or damage thereto, or delay, because of an act of God, the public enemy, quarantine, the authority of law, rules, regulations or directions of any regulatory authority, strikes, riots, or the acts of default of the shipper or consignee, or from any other cause not due to the negligence of Company; in case of losses from such causes, other than the negligence of Company, losses shall be charged proportionately to each shipment in the ratio that such shipment, or portion thereof, received and undelivered at the time the loss or damage occurs, bears to the total of all shipments, or portions thereof, then in the custody of Company for shipment via the line or other facilities in which the loss or damage occurs; the consignee shall be entitled to receive only that portion of his shipment remaining after deducting his proportion of such loss or damage, determined as aforesaid and shall be required to pay transportation charges only on the quantity delivered.

The Carrier operates under this tariff solely as a provider of transportation services and not as an owner, manufacturer, or seller of Product transported hereunder, and the Carrier expressly disclaims any liability for any expressed or implied warranty for Product transported hereunder including any warranties of merchantability or fitness for intended use.

For all services provided for and received under this tariff, Shipper shall indemnify and defend Carrier from any claims, liabilities, or losses (including costs of defense and reasonable attorney's fees), including claims for personal injury, death or property damage involving the Carrier, Shipper, Consignees, or third parties based on or arising out of Carrier's performance of such services. This indemnification shall include claims of any nature, legal or equitable, whether based on strict liability, negligence, breach of warranty, or any other causes of action. The indemnity provided in this tariff is intended to be applicable to the full extent allowed by law and is limited only in accordance with statutory or common law. To the extent not prohibited by law, this indemnity applies to any act or omission, whether negligent or not, arising out of or relating to the performance of service by Carrier pursuant to this tariff, including the sole or concurrent negligence or gross negligence of Carrier.

10. CREDIT

Shippers may be required to submit information to determine a satisfactory credit appraisal by Company. To enable Company to conduct such credit appraisal, potential shippers shall submit the information set out in subsections (i) through (iv) below; provided, however, that submission of such material shall not be deemed acceptance of a request for service by Company, which determination shall be made by Company only after submission of the material and information set forth below and a determination by Company that potential shipper is sufficiently creditworthy. Company shall apply consistent evaluation practices on a nondiscriminatory basis to determine creditworthiness.

- (i) Potential shipper must provide (a) a copy of its most recent audited financial statement; (b) a bank reference; and (c) at least three trade references, which indicate that potential shipper's obligations are being paid on a prompt basis. Such documents shall be provided to:

Michael J. Garberding
Chief Financial Officer
EnLink Texas NGL Pipeline, LLC
2501 Cedar Springs Rd., Suite 100
Dallas, TX 75201
Tel: 214-721-9422
Fax: 214-953-0846

In the event potential shipper cannot provide the information above, then potential shipper shall, if applicable, provide that information for its parent company.

- (ii) Company shall not be required to perform or to continue any transportation service on behalf of any potential shipper who is or has become insolvent; who fails to meet payment obligations, or has an unexcused failure to deliver NGL for three (3) days, or who, at Company's request, fails within a reasonable period to demonstrate creditworthiness acceptable to Company. Provided, however, such potential Shipper may receive transportation service if it prepays for such service, provides a standby irrevocable letter of credit acceptable to Company, or furnishes an acceptable guarantee by another person or entity which satisfies the credit requirements of Company, in an amount equal to three (3) months or the duration of the potential shipper's bid or Shipper's transportation service agreement, whichever is shorter, of charges calculated on a one hundred percent (100%) load factor basis.
- (iii) For purposes herein, the insolvency of a potential shipper or Shipper shall be conclusively demonstrated if a potential shipper or Shipper or any parent entity thereof (hereinafter collectively referred to as "the Shipper") makes an assignment or any general arrangement for the benefit of creditors; files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause under any bankruptcy or similar law for the petition of creditors or has such petition filed against it

and such proceeding remains undismissed for thirty (30) days; otherwise becomes bankrupt or insolvent (however evidenced); liquidates a substantial part of its property or affairs; or is generally unable to pay its debts as they become due.

- (iv) Company may reassess the creditworthiness of and performance by Shipper from time to time; and Shipper shall be required to demonstrate creditworthiness and/or provide adequate assurances of performance throughout the term of the executed service agreement.

A waiver of one or more of these requirements shall not be construed as a waiver of these requirements in general and such requirements may be invoked by Company at any time.

11. CLAIMS, TIME FOR FILING

As a condition precedent to recovery, claims must be filed in writing with Company within ninety (90) days after delivery of the Natural Gas Liquids or in case of failure to make delivery, then within thirty (30) days after a reasonable time has elapsed. Suit shall be instituted against Company only within two (2) years and one (1) day from the day that notice is given in writing by Company to the claimant that Company has disallowed the claim or any part or parts thereof specified in the notice. Where claims for loss or damage are not filed or suits are not instituted thereon in accordance with the foregoing provisions, such claims will not be paid and Company will not be liable.

12. REQUEST FOR SERVICE

Separate transportation contracts in accord with this tariff and these regulations covering further details will be required of the proposed shipper before any duty of transportation shall arise.

13. SERVICES PERFORMED

The rates published in this tariff cover only the transportation of Natural Gas Liquids by pipeline and include no other services.

14. SHRINKAGE

A Shrinkage factor by weight may be made on the quantity of Product received at each Receipt Point as specified on each Tariff Sheet included herein. Except as otherwise provided in this tariff (including, but not limited to, adjustments as provided in Paragraph 2, "Specifications" and Paragraph 7, "Measurement, Testing and Deductions"), Company will be accountable for delivery at Delivery Point of the quantity remaining after deduction of said Shrinkage.

15. PAYMENT OF TRANSPORT

The charges for transportation of Product accepted for shipment shall be based on the applicable rate set forth in the Tariff Sheets. Shipments accepted for transportation shall be subject to a lien, in favor of Company for all charges hereunder.

Transportation charges incurred during any month shall be paid within thirty (30) days of receipt of invoice. Company may require that charges

- a) Be prepaid at time of acceptance, or
- b) On demand be paid before release of Product from custody of Company. Company may charge Shipper interest of 1½ percent (1.5%) per month (18 percent per annum) for overdue transportation charges, not to exceed the lawful rate Company is allowed to charge.

Company shall have a lien on all NGL until the charges are paid. If the charges shall remain unpaid for more than ninety (90) days after notice of readiness to deliver, the Company may sell the NGL at public auction at the general office of the Company on any day not a legal holiday. The date for the sale shall be not less than 48 hours after publication of notice in a daily newspaper of general circulation published in the city where the general office of the Company is located. The notice shall give, the time and place of the sale and the quantity of the NGL to be sold. At said sale, NGL shall have the right to bid,

and if the highest bidder, to become the purchaser. From the proceeds of such sale, NGL will pay itself the transportation and all other lawful charges, including expenses incident to said sale, and the balance remaining, if any, shall be held for whomsoever may be lawfully entitled thereto. The remedies set forth in this tariff are in addition to, and not in limitation of, any statutory or common law remedy available to Company pursuant to the laws of the State of Texas.

16. DISPOSITION OF SHIPMENTS

In the event that Shipper does not have adequate facilities available to receive or is not capable of receiving any shipment at Delivery Point(s) in accordance with Company's schedules, Company may make whatever disposition of such undelivered shipment which is necessary in order to free its pipeline. Including but not limited to storage in Company's storage facilities. Company shall not be liable to Shipper because of such disposition, and Shipper shall pay for all costs and fees thereof the same as if Shipper had requested or authorized such disposition. If Shipper does not take delivery of the NGL in accordance with Company's schedules and Company retains such NGL in its pipeline facilities, Shipper will pay a fee equal to twice the transportation rate until Company otherwise disposes of such volumes.

17. FORCE MAJEURE

This provision is in addition to and not in substitution for paragraph 9 of the Rules and Regulations herein. No failure or omission by either party hereto in the performance of any obligation under this Agreement (except failure or delay of either party to pay any amount as and when due) shall be considered a breach of contract, or create any liability for damages, if and to the extent same shall arise from a force majeure occurrence. The term "force majeure" shall mean acts of God, strikes, lockouts, industrial disputes or disturbances, civil disturbances, interruptions by government or court orders, present or future orders of any regulatory body having jurisdiction, acts of the public enemy, wars, terrorism, riots, inability to secure materials or labor, inability to secure rights-of-way, epidemics, landslides, lightening, earthquakes, fires, storms, floods, explosions, breakage or accident to machinery, pipelines or equipment, freezing of wells or pipelines, or any other situation, occurrence or condition not reasonably within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome, including, without limitation, interruption of firm gathering, treating, compression or other services required of non-affiliated third parties, which are excused by any event or occurrence of the character herein defined as constituting force majeure. No curtailment or suspension of either party's obligations pursuant to a force majeure occurrence shall operate to extend the term of this Agreement, unless otherwise specified in this Agreement.

18. IMBALANCE CHARGES

In the event that Shipper fails to deliver to Company at the Receipt Point, the equivalent volumes of NGL which Company redelivers to Shipper at the destination point during a calendar month, then Shipper will pay Company an imbalance charge of five cents (5¢) per gallon per day for each day the imbalance continues. If Shipper delivers volumes to Company in excess of those volumes which Company redelivers to Shipper in any calendar month, then Shipper will pay an imbalance charge of five cents (5¢) per gallon per day for each day the imbalance continues. Company may waive such charges if Company, in its sole discretion, determines that the imbalance is immaterial. The waiver of such charges for any particular imbalance period is not to be construed as a waiver of such charges for any other imbalance and Company maintains the right to collect such charges from Shipper for any imbalance not the subject of a written waiver.

ENLINK TEXAS NGL PIPELINE, LLC

**RATES
APPLYING ON
Y-GRADE MIX**

The rates published in this tariff are for the transportation of Y-Grade Mix by Company, subject to the rules and regulations published herein.

FROM:	TO:	SHRINKAGE: Percent of Volume Shipped	RATE: Cents Per Gallon
EnLink South Parker County Plant Parker Co., Texas	Lone Star NGL Pipeline Johnson Co., Texas	1/2 %	5¢
EnLink North Parker County Plant Parker Co., Texas	ONEOK Arbuckle Pipeline Johnson Co., Texas	1/2%	5¢
EnLink Bearkat Plant Glasscock County, Texas	DCP Midstream NGL Pipeline Glasscock Co. Texas	1/2%	5¢
EnLink Bearkat Plant Glasscock County, Texas	Chevron West Texas Pipeline Glasscock Co. Texas	1/2%	5¢

The rates published in this tariff are for the intrastate transportation of Natural Gas Liquids by pipeline within the State of Texas and are subject to the rules and regulations as shown herein.

EFFECTIVE SEPTEMBER 1, 2014

Issued by:

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