

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 7B-0299982**

---

**ENFORCEMENT ACTION AGAINST UNITED OPERATING, LLC (OPERATOR NO. 877448) FOR VIOLATIONS OF STATEWIDE RULES ON THE BONNEAU LEASE (LEASE NO. 222973), WELL NO. 1, MOBY DICK (MARBLE FALLS) FIELD, PARKER COUNTY, TEXAS**

---

**FINAL ORDER**

The Railroad Commission of Texas (“Commission”) finds that after statutory notice the captioned enforcement proceeding was heard by a Commission administrative law judge on September 29, 2016, and that the respondent, United Operating, LLC, failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure, 16 TEX. ADMIN. CODE § 1.49, and after being duly submitted to the Commission at a conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. United Operating, LLC (“Respondent”), Operator No. 877448, was sent the Original Complaint and Notice of Opportunity for Hearing by certified and first class mail, addressed to the most recent Commission Form P-5 (Organization Report) (“Form P-5”) address. Respondent’s officers and agents as identified on the Form P-5—Ray Charles Hudson and Michael Douglas Carey—were each sent the Original Complaint and Notice of Opportunity for Hearing by certified and first class mail, addressed to their last known address.
2. The certified mail envelope containing the Original Complaint and the Notice of Opportunity for Hearing was received by Respondent and Ray Charles Hudson on August 11, 2016. The certified mail envelope addressed to Michael Douglas Carey was returned to the Commission on September 6, 2016. No first class mail was returned. Record of the delivery and return of certified mail has been on file with the Commission for more than 15 days, exclusive of the day of receipt and day of issuance. Respondent was given more than 30 days’ notice of the Original Complaint and Notice of Opportunity for Hearing. Respondent has not entered into an agreed settlement order, filed an answer, or requested a hearing.
3. On December 1, 2015, Respondent, a limited liability company, filed a Form P-5 with the Commission reporting that its officers consist of the following individuals: Ryan Charles Hudson, CEO/Manager; and Michael Douglas Carey, CEO/Manager.

4. Ryan Charles Hudson was in a position of ownership or control of Respondent, as defined in section 91.114 of the Texas Natural Resources Code, during the time period of the violations of Commission rules committed by Respondent.
5. Michael Douglas Carey was in a position of ownership or control of Respondent, as defined in section 91.114 of the Texas Natural Resources Code, during the time period of the violations of Commission rules committed by Respondent.
6. Respondent's Form P-5 is delinquent. Respondent had a \$50,000 cash deposit as its financial assurance at the time of the last Form P-5 annual renewal submission.
7. The violations of Commission rules committed by Respondent are related to safety and the control of pollution.
8. Respondent designated itself to the Commission as the operator of the Bonneau Lease (Lease ID No. 222973), Well No. 1, by filing a Commission Form P-4 (Certificate of Compliance and Transportation Authority), effective February 1, 2011, approved July 22, 2011.
9. Commission inspection reports made on October 7, 2015 and February 16, 2016 for the Bonneau Lease, Well No. 1 (Lease No. 222973), show that the signs or identification required to be posted at the lease entrance, Well No. 1 and the tank battery, respectively, were missing from the lease entrance was missing and the signs at Well No. 1 and the tank battery failed to display all the required information and displayed incorrect information.
10. The lack of legible signs and identification displaying correct information, as set forth in Statewide Rules 3(1), 3(2), and 3(3), may cause confusion as to the responsible operator to be contacted and the actual location of a violation or emergency, which can result in delays in remedying a violation or emergency.
11. Commission District inspection reports made on October 7, 2015 and February 16, 2016, and either reports filed by Respondent with the Commission reflecting zero production, or the absence of production reports filed by Respondent with the Commission since becoming the P-4 Operator in February 2011, show the Bonneau Lease, Well No. 1 has been inactive for a period greater than one year. Production from the subject well ceased in August 2009.
12. No work-overs, re-entries, or subsequent operations have taken place on any of the subject wells within the last twelve months; none of the subject wells have been properly plugged in accordance with Statewide Rule 14, 16 TEX. ADMIN. CODE § 3.14; and no

- plugging extensions are in effect for any of the subject wells as allowed by Statewide Rule 14. The subject wells are not otherwise in compliance with Statewide Rule 14.
13. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores, in violation of Statewide Rule 14(b)(2), constitute a cognizable threat to the public health and safety because of the potential of pollution.
  14. The total estimated cost to the State for plugging the Bonneau Lease, Well No. 1 is \$8,800.
  15. Commission inspection reports made on October 7, 2015 and February 16, 2016 for the Bonneau Lease, Well No. 1, show that the tank battery, which is located less than 500 feet from a residence and uphill from Salt Branch Stream, lacks the required dike or firewall.
  16. Failing to erect a dike or firewall as required by Statewide Rule 21(j) may cause a fire.
  17. The Respondent has committed prior violations of Commission rules as documented in the final order in Oil & Gas Docket No. 7B-0270626.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Commission to Respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules and chapters 89 and 91 of the Texas Natural Resources Code.
4. Respondent is in violation of Statewide Rules 3(1), 3(2), 3(3), 14(b)(2), and 21(j). 16 TEX. ADMIN. CODE §§ 3.3(1), 3.3(2), 3.3(3), 3.14(b)(2), and 3.21(j).
5. The documented violations committed by Respondent constitute acts deemed serious, and a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE § 81.0531(c).
6. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3(1) which requires that for each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other

- approved crude oil measuring facility, a sign shall be posted at the principal entrance which shall show the name by which the property is carried on the records of the Commission, the name of the operator, and the number of acres in the property.
7. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3(2), which requires that each well site that produces oil, gas, or geothermal resources shall post signs or identification showing the name of the property, name of the operator and the well number.
  8. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3(3), which requires that each tank battery that produces oil, gas, or geothermal resources shall post signs or identification showing the name of the property, commission lease number, name of the operator, number of acres in the property and if commingled, include the commingling permit number.
  9. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 14(b)(2), which requires that plugging operations on each dry or inactive well shall be commenced within a period of one year after drilling or operations cease and shall proceed with due diligence until completed, unless the operator is eligible for and obtains an extension of the plugging deadline.
  10. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 21(j), which requires that dikes or fire walls be erected and kept around all permanent oil tanks or battery of tanks that are within the corporate limits of any city, town or village or where such tanks are closer than 500 feet to any highway or inhabited dwelling or closer than 1,000 feet to any school or church, or where such tanks are located as to be deemed by the Commission to be an objectionable hazard.
  11. Pursuant to TEX. NAT. RES. CODE § 81.0531, the Commission may assess administrative penalties against Respondent for the subject violations of up to \$10,000 per day for each violation, with each day such violations continued constituting a separate violation.
  12. An assessed administrative penalty in the amount of TWELVE THOUSAND FOUR HUNDRED FIFTY-EIGHT DOLLARS (\$12,458) is justified considering the facts and violations at issue.
  13. As persons in a position of ownership or control of Respondent at the time Respondent violated Commission rules related to safety and the control of pollution, Ryan Charles Hudson and Michael Douglas Carey, and any other organization in which either or both may hold a position of ownership or control, are subject to the restriction in section 91.114(a)(2) of the Texas Natural Resources Code.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. United Operating, LLC shall plug the Bonneau Lease, Well No. 1 and place the lease in compliance with Statewide Rules 3(1), 3(2), 3(3), 14(b)(2), and 21(j), and any other applicable Commission rules and statutes.
2. United Operating, LLC shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWELVE THOUSAND FOUR HUNDRED FIFTY-EIGHT DOLLARS (\$12,458)**.

It is further **ORDERED** that as persons in a position of ownership or control of Respondent at the time Respondent violated Commission rules related to safety and the control of pollution, Ryan Charles Hudson and Michael Douglas Carey, and any other organization in which either or both may hold a position of ownership or control, shall be subject to the restriction in section 91.114(a)(2) of the Texas Natural Resources Code for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed, and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date the parties are notified of this order in accordance with TEX. GOV'T CODE § 2001.144.

All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

**Oil & Gas Docket No. 7B-0299982**  
**Final Order**  
**Page 6**

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000 per day per violation.

Done this 15th day of November, 2016.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order  
dated November 15, 2016.)

JNC/rnf