## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 03-0302181

IN THE PHANTOM (WOLFCAMP) FIELD, WARD COUNTY, TEXAS

## FINAL ORDER GRANTING THE APPLICATION OF SHELL WESTERN E&P FOR AN EXCEPTOIN TO STATEWIDE RULE 32 FOR THE CROCKETT 1-37 WRD LEASE, PHANTOM (WOLFCAMP) FIELD, WARD COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on December 19, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application complies with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Shell Western E&P is hereby granted an exception to flare gas from the Crockett 1-37 WRD Lease (No. 42140), in the Phantom (Wolfcamp) Field, Ward County, Texas, as follows:

- Shell Western E&P is hereby authorized to flare up to 550 thousand cubic feet ("mcf") of gas per day from the Crockett 1-37 WRD Lease, Well No. 5H (Permit No. 26862), from November 11, 2016 through November 10, 2017.
- Shell Western E&P is hereby authorized to flare up to 500 mcf of gas per day from the Crockett 1-37 WRD Lease, Well No. 6H (Permit No. 26861), from March 15, 2017 through November 10, 2017.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this

case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 24<sup>th</sup> day of January, 2017.

## RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated January 24, 2017)