

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 02-0297714**

**IN THE EAGLEVILLE (EAGLE FORD-2) FIELD,
DEWITT, KARNES, LAVACA, LIVE OAK, AND
BEE COUNTIES, TEXAS**

**FINAL ORDER
AMENDING FIELD RULES FOR THE
EAGLEVILLE (EAGLE FORD-2) FIELD
DEWITT, KARNES, LAVACA, LIVE OAK,
AND BEE COUNTIES, TEXAS**

The Commission finds that after statutory notice of the application made by Devon Energy Production Co., L.P. (Operator No. 216378) in the above-numbered docket heard on November 23, 2015 and August 3, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules adopted in Final Order No. 02-0282092, effective August 06, 2013 for the Eagleville (Eagle Ford-2) Field, DeWitt, Karnes, Lavaca, Live Oak, and Bee Counties, Texas, and last amended December 6, 2016 are hereby amended. The amended Field Rules are set out in their entirety as follows:

RULE 1: The entire correlative interval from 10,294 feet to 10,580 feet as shown on the log of the EOG Resources, Inc. - Milton Unit, Well No. 1 (API No. 42-255-31608), Section 64, John Randon Survey, A-247, Karnes County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Eagleville (Eagle Ford-2) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line, or subdivision line. There is no minimum between well spacing requirement. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

Provided, however, that for purposes of spacing for horizontal wells, the following shall apply:

- a. A take point in a horizontal drainhole well is any point along a horizontal drainhole where oil and/or gas can be produced from the reservoir/field interval. The first take point may be

at a different location than the penetration point and the last take point may be at a location different than the terminus point.

- b. No horizontal drainhole well for oil or gas shall hereafter be drilled such that the first and last take point are nearer than ONE HUNDRED (100) feet to any property line, lease line or subdivision line.
- c. For each horizontal drainhole well, the perpendicular distance from any take point on such horizontal drainhole between the first take point and the last take point to any point on any property line, lease line or subdivision line shall be a minimum of THREE HUNDRED THIRTY (330) feet.

For the purpose of assigning additional acreage to a horizontal well pursuant to Statewide Rule 86, the distance from the first take point to the last take point in the horizontal drainhole shall be used in such determination, in lieu of the distance from penetration point to terminus.

In addition to the penetration point and the terminus of the wellbore required to be identified on the drilling permit application (Form W-1H) and plat, the first and last take points must also be identified on the drilling permit application (Remarks Section) and plat. Operators shall file an as-drilled plat showing the path, penetration point, terminus and the first and last take points of all drainholes in horizontal wells, regardless of allocation formula.

If the applicant has represented in the drilling application that there will be one or more no perf zones or "NPZ's" (portions of the wellbore within the field interval without take points), then the as-drilled plat filed after completion of the well shall be certified by a person with knowledge of the facts pertinent to the application that the plat is accurately drawn to scale and correctly reflects all pertinent and required data. In addition to the standard required data, the certified plat shall include the as-drilled track of the wellbore, the location of each take point on the wellbore, the boundaries of any wholly or partially unleased tracts within a Rule 37 distance of the wellbore, and notations of the shortest distance from each wholly or partially unleased tract within a Rule 37 distance of the wellbore to the nearest take point on the wellbore.

A properly permitted horizontal drainhole will be considered to be in compliance with the spacing rules set forth herein if the as-drilled location falls within a rectangle established as follows:

- a. Two sides of the rectangle are parallel to the permitted drainhole and 33 feet on either side of the drainhole;
- b. The other two sides of the rectangle are perpendicular to the sides described in (a) above, with one of those sides passing through the first take point and the other side passing through the last take point.

Any point of a horizontal drainhole outside of the described rectangle must conform to the permitted distance of the nearest property line, lease line or subdivision line measured perpendicular from the wellbore.

For any well permitted in this field, the penetration point need not be located on the same lease, pooled unit or unitized tract on which the well is permitted and may be located on an Offsite Tract. When the penetration point is located on such Offsite Tract, the applicant for such a drilling permit must give 21 days notice by certified mail, return receipt requested to the mineral owners of the Offsite Tract. For the purposes of this rule, the mineral owners of the Offsite Tract are (1) the designated operator; (2) all lessees of record for the Offsite Tract where there is no designated operator; and (3) all owners of unleased mineral interests where there is no designated operator or lessee. In providing such notice, applicant must provide the mineral owners of the Offsite Tract with a plat clearly depicting the projected path of the entire wellbore. In the event the applicant is unable, after due diligence, to locate the whereabouts of any person to whom notice is required by this rule, the applicant must publish notice of this application pursuant to the

Commission's Rules of Practice and Procedure. If any mineral owner of the Offsite Tract objects to the location of the penetration point, the applicant may request a hearing to demonstrate the necessity of the location of the penetration point of the well to prevent waste or to protect correlative rights. Notice of Offsite Tract penetration is not required if (a) written waivers of objection are received from all mineral owners of the Offsite Tract; or, (b) the applicant is the only mineral owner of the Offsite Tract. To mitigate the potential for well collisions, applicant shall promptly provide copies of any directional surveys to the parties entitled to notice under this section, upon request.

RULE 3a: The acreage assigned to an individual gas well for the purpose of allocating allowable production thereto shall be known as a proration unit. The standard drilling and proration units are hereby established to be EIGHTY (80) acres. No proration unit shall consist of more than EIGHTY (80) acres; provided that tolerance acreage of TEN (10) percent shall be allowed for each standard proration unit such that an amount not to exceed EIGHTY-EIGHT (88) acres may be assigned. Each proration unit containing less than EIGHTY (80) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted. Additional acreage may be assigned to each horizontal drainhole well in accordance with Statewide Rule 86.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

Additional acreage may be assigned to each horizontal drainhole well in accordance with Statewide Rule 86.

RULE 3b: The acreage assigned to an individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be EIGHTY (80) acres. No proration unit shall consist of more than EIGHTY (80) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted. Additional acreage may be assigned to each horizontal drainhole well in accordance with Statewide Rule 86.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than EIGHTY (80) acres, then and in such event the remaining unassigned acreage up to and including a total of FORTY (40) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units, or Form P-16 Data Sheet Acreage Designation. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. Operators shall not be required to file plats with the Form P-15 or Form P-16 Data Sheet. Operators may, however, file such proration unit plats for individual wells in the field if they so choose. Provided further that if the acreage assigned to any well has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled. There is no maximum diagonal limitation in this field.

RULE 4: The maximum daily oil allowable for a well in the field shall be determined by multiplying 8,000 barrels of oil per day by a fraction, the numerator of which is the acreage assigned to the well for

proration purposes and the denominator of which is the maximum acreage authorized by these field rules for a vertical well for proration purposes, exclusive of tolerance acreage. Each oil well shall have unlimited net gas-oil ratio authority.

RULE 5: A flowing oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 13(b)(4)(A) exceptions, a six month exception to Statewide Rule 13(b)(4)(A) regarding the requirement of having to be produced through tubing. A revised completion report will be filed once the oil well has been equipped with the required tubing string to reflect the actual completion configuration. This exception would be applicable for new drills, reworks, recompletions or for new fracture stimulation treatments for any flowing oil well in the field. For good cause shown, which shall include the well flowing at a pressure in excess of 300 psi, an operator may obtain administratively from the district director, without the necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 13(b)(4)(A) exceptions, one or more extensions each with a duration of up to six months. If the request for an extension of time is denied, the operator may request a hearing. If a hearing is requested the exception shall remain in effect pending final Commission action on the request for an extension.

RULE 6: An oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 51(a) exceptions, a six month exception to the provisions of Statewide Rule 51(a) regarding the 10 day rule for filing the potential test after testing of the well. This will allow for the backdating of allowables on the oil wells without requiring a waiver to be secured from all field operators. This rule will grant the Commission the authority to issue an allowable back to the initial completion date for all oil wells in the field to prevent unnecessary shut-ins to alleviate potential overproduction issues related to the completion paperwork filings and producing the oil wells without tubing. If an extension of time is granted under Rule 5, the exception to Statewide Rule 51(a) under this rule is automatically extended for the additional time.

RULE 7: For oil and gas wells, Stacked Lateral Wells within the correlative interval for the field that are drilled from different wellbores may be considered a single well for regulatory purposes, at an operator's discretion, as provided below:

1. A horizontal drainhole well qualifies as a Stacked Lateral Well under the following conditions:
 - a. There are two or more horizontal drainhole wells on the same lease or pooled unit within the correlative interval for the field;
 - b. Horizontal drainholes are drilled from different surface locations;
 - c. All take points of a Stacked Lateral Well's horizontal drainholes shall be within a rectangular area, the width of which is SIX HUNDRED SIXTY (660) feet, and the length of which is 1.2 times the distance between the first and last take points of the longest horizontal drainhole of the stacked lateral well;
 - d. There shall be no maximum or minimum distance limitations between horizontal drainholes of a Stacked Lateral Well in a vertical direction; and;
 - e. All horizontal drainholes must be tested independently and as a result have the same wellbore classification (i.e., gas or oil).
 - f. The first horizontal drainhole will be identified as the "Record Well." An operator may change the Record Well designation to another wellbore by filing the appropriate Commission forms.

2. A Stacked Lateral Well, including all surface locations and horizontal drainholes comprising such Stacked Lateral Well, shall be considered as a single well for density and allowable purposes.
 - a. The requirements of Statewide Rule 86(d)(4) shall not apply to stacked lateral wells.
 - b. For the purpose of assigning additional acreage to the Stacked Lateral Well pursuant to Field Rule 3 or Statewide Rule 86 as applicable, the horizontal drainhole displacement shall be calculated based on the distance from the first take point to the last take point in the horizontal drainhole for the Record Well, regardless of the horizontal drainhole displacement of other horizontal drainholes of the Stacked Lateral Well.
3. Each surface location of a Stacked Lateral Well must be permitted separately and assigned an API number. In permitting a Stacked Lateral Well, the operator shall identify each surface location of such well as a Stacked Lateral Well on the Form W-1 drilling permit application. The operator shall also identify on the plat any other existing, or applied for, horizontal drainholes comprising the Stacked Lateral Well being permitted.
4. To be a regular location, each horizontal drainhole of a Stacked Lateral Well must comply with (i) the field's minimum spacing distance as to any lease, pooled unit or property line, and (ii) the field's minimum between well spacing distance as to any different well, including all horizontal drainholes of any other Stacked Lateral Well, on the same lease or pooled unit in the field. Operators may seek exceptions to Rules 37 and 38 for Stacked Lateral Wells in accordance with the Commission's rules, or any applicable rule for this field.
5. Operators shall file separate completion forms for each surface location of the Stacked Lateral Well. Operators shall also file a certified as-drilled location plat for each surface location of a Stacked Lateral Well showing each horizontal drainhole from that surface location, confirming the well's qualification as a Stacked Lateral Well and showing the maximum distances in a horizontal direction between each horizontal drainhole of the Stacked Lateral Well.
6. In addition to the Record Well, each surface location of a Stacked Lateral Well will be listed on the proration schedule, but no allowable shall be assigned for an individual surface location. Each surface location of a Stacked Lateral Well shall be required to have a separate G-10 or W-10 test and the sum of all horizontal drainhole test rates shall be reported as the test rate for the Record Well.
7. Operators shall report all production from horizontal drainholes included as a Stacked Lateral Well on Form PR to the Record Well. Production reported for a Record Well is the total production from the horizontal drainholes comprising the Stacked Lateral Well. Operators shall measure the production from each surface location of a Stacked Lateral Well. Operators may measure full well stream with the measurement adjusted for the allocation of condensate based on the gas to liquid ratio established by the most recent G-10 well test rate for that surface location. The gas and condensate production will be identified by individual API number and recorded and reported on the "Supplementary Attachment to Form PR".
8. If the field's 100% AOF status should be removed, the Commission's Proration Department shall assign a single gas allowable to each Record Well classified as a gas well. The Commission's Proration Department shall also assign a single oil allowable to each Record Well classified as an oil well. The assigned allowable may be produced from any one, all, or combination of the horizontal drainholes comprising the Stacked Lateral Well.

9. Operators shall file an individual Form W-3A Notice of Intention to Plug and Abandon and Form W-3 Well Plugging Report for each horizontal drainhole comprising the Stacked Lateral Well as required by Commission rules.
10. An operator may not file Form P-4 to transfer an individual surface location of a Stacked Lateral Well to another operator. P-4's filed to change the operator will only be accepted for the Record Well if accompanied by a separate P-4 for each surface location of the Stacked Lateral Well.

RULE 8: For any well in the Eagleville (Eagle Ford-2) Field completed with a gas-oil ratio (GOR) of 3,000 cubic feet per barrel and above, the operator may elect to have such well permanently classified as a gas well without the need of further administrative review effective the date of initial completion, provided the GOR was determined by stabilized well test conducted within 180 days of well completion in accordance with the GOR determination requirements of Commission procedures as indicated on Forms G-1, G-5, or W-2 as appropriate.

It is further **ORDERED** by the Railroad Commission of Texas that all of the wells listed on Attachment A to this Final Order are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator file the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

The Eagleville (Eagle Ford-2) Field is a hydrogen sulfide field and shall be regulated pursuant to Statewide Rule 36.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 28th day of February, 2017.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotected Master Order
dated February 28, 2017)**

ATTACHMENT A: DEVON WELL RECLASSIFICATION LIST

API No.	County	Original Operator	Lease Name	Well No.
12333012	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	2H
12332866	DEWITT	PETROHAWK OPERATING COMPANY	D. WARZECHA A	2H
12333144	DEWITT	PETROHAWK OPERATING COMPANY	DLUGOSCH A	8H
12332868	DEWITT	PETROHAWK OPERATING COMPANY	D. WARZECHA A	3H
12333088	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	6H
12333093	DEWITT	PETROHAWK OPERATING COMPANY	DLUGOSCH A	2H
12333308	DEWITT	GEOSOUTHERN ENERGY CORPORATION	J. HERMANN C	3H
12333089	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	7H
12332911	DEWITT	PETROHAWK OPERATING COMPANY	D. WARZECHA A	7H
12332910	DEWITT	PETROHAWK OPERATING COMPANY	D. WARZECHA A	6H
12333309	DEWITT	GEOSOUTHERN ENERGY CORPORATION	J. HERMANN C	2H
12332909	DEWITT	PETROHAWK OPERATING COMPANY	D. WARZECHA A	4H
12332904	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	5H
12332902	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	3H
12333303	DEWITT	GEOSOUTHERN ENERGY CORPORATION	STEELE PARTNERS B	3H
12333071	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	3H
12333299	DEWITT	GEOSOUTHERN ENERGY CORPORATION	STEELE PARTNERS B	2H
12333074	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	6H
12332903	DEWITT	PETROHAWK OPERATING COMPANY	OEHLKE A	4H
28533788	LAVACA	DEVON ENERGY PRODUCTION CO	SHELLY UNIT	1H
12333072	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	4H
12333066	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	8H
12333073	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	5H
12333062	DEWITT	PETROHAWK OPERATING COMPANY	HAMILTON A	7H
12333063	DEWITT	PETROHAWK OPERATING COMPANY	HAMILTON A	6H
12333091	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	4H
12332897	DEWITT	PETROHAWK OPERATING COMPANY	HAMILTON A	2H
12333092	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	5H
12333090	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	3H
12332896	DEWITT	PETROHAWK OPERATING COMPANY	HAMILTON A	5H
12332380	DEWITT	PETROHAWK OPERATING COMPANY	WARWAS A	1H
12332765	DEWITT	PETROHAWK OPERATING COMPANY	JUDD-TURNER A	3H
12333065	DEWITT	PETROHAWK OPERATING COMPANY	NATHO B	7H
12333214	DEWITT	PETROHAWK OPERATING COMPANY	FISHER C	8H
12333101	DEWITT	PETROHAWK OPERATING COMPANY	FISHER B	6H
12333070	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	2H
12332727	DEWITT	PETROHAWK OPERATING COMPANY	JUDD-TURNER A	2H

API No.	County	Original Operator	Lease Name	Well No.
12333639	DEWITT	BHP BILLITON PET(TXLA OP)	M. CUSACK B	5H
12333104	DEWITT	PETROHAWK OPERATING COMPANY	FISHER C	7H
12332898	DEWITT	PETROHAWK OPERATING COMPANY	HAMILTON A	3H
12332698	DEWITT	PETROHAWK OPERATING COMPANY	H. MUELLER 18A	1H
12332907	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	8H
12333017	DEWITT	PETROHAWK OPERATING COMPANY	KICKENDAHL UNIT 1	5H
12332899	DEWITT	PETROHAWK OPERATING COMPANY	KICKENDAHL UNIT 1	2H
12332900	DEWITT	PETROHAWK OPERATING COMPANY	KICKENDAHL UNIT 1	3H
12333015	DEWITT	PETROHAWK OPERATING COMPANY	KICKENDAHL UNIT 1	6H
12333640	DEWITT	BHP BILLITON PET(TXLA OP)	M. CUSACK B	6H
12332905	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	6H
12332985	DEWITT	PETROHAWK OPERATING COMPANY	FISHER C	3H
12332906	DEWITT	PETROHAWK OPERATING COMPANY	BLACKWELL A	7H
12332986	DEWITT	PETROHAWK OPERATING COMPANY	FISHER C	4H
12332988	DEWITT	PETROHAWK OPERATING COMPANY	FISHER C	2H
12333102	DEWITT	PETROHAWK OPERATING COMPANY	FISHER B	7H
12332999	DEWITT	PETROHAWK OPERATING COMPANY	FISHER B	3H
12333269	DEWITT	BHP BILLITON PET(TXLA OP)	IBROM A	6H
12332801	DEWITT	PETROHAWK OPERATING COMPANY	PEEBLES A	2H
12333170	DEWITT	PETROHAWK OPERATING COMPANY	MUSICK A	7H
12332799	DEWITT	PETROHAWK OPERATING COMPANY	WILLIAMS A	3H
12333068	DEWITT	PETROHAWK OPERATING COMPANY	WAGNER A	2H
12333567	DEWITT	BHP BILLITON PET(TXLA OP)	LP BUTLER B	5H
12333164	DEWITT	PETROHAWK OPERATING COMPANY	H. MUELLER 18A	5H
12333267	DEWITT	BHP BILLITON PET(TXLA OP)	IBROM A	5H
12333059	DEWITT	PETROHAWK OPERATING COMPANY	P. FRISBIE B	2H
12333168	DEWITT	PETROHAWK OPERATING COMPANY	MUSICK A	5H
12332992	DEWITT	PETROHAWK OPERATING COMPANY	FISHER B	2H
12333266	DEWITT	BHP BILLITON PET(TXLA OP)	FISHER B	5H
12333060	DEWITT	PETROHAWK OPERATING COMPANY	P. FRISBIE B	3H
12333564	DEWITT	BHP BILLITON PET(TXLA OP)	LP BUTLER B	2H
12333061	DEWITT	PETROHAWK OPERATING COMPANY	P. FRISBIE B	4H
12333069	DEWITT	PETROHAWK OPERATING COMPANY	WAGNER B	3H
12333285	DEWITT	BHP BILLITON PET(TXLA OP)	SEIFERT B	8H
12333161	DEWITT	PETROHAWK OPERATING COMPANY	MUSICK A	3H
12332415	DEWITT	PETROHAWK OPERATING COMPANY	GWOSDZ A	1H
12332879	DEWITT	PETROHAWK OPERATING COMPANY	MUIR D	7H

ATTACHMENT B

1. An 'abbreviated' form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:
 - G-1 (Rev 4/1/83):
 - Header: Item nos. 1 through 16.
 - Section I: Date of test, gas measurement method, and gas production during test.
 - Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run no. 1 conditions.
 - Section III: All.
 - Remarks as appropriate.
 - Operator's certification and signature.
 - G-1 (Rev 01/2014):
 - Header: API number and item nos. 1 through 14.
 - Gas Measurement Data: Item nos. 15, 16 and 17.
 - Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run no. 1 conditions
 - Data on Well Completion (including record categories and item nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
 - Remarks as appropriate.
 - Operator's certification and signature.
2. A 'procedural' Form G-5, to include:
 - Header items 1 through 11.
 - Production Test Section items A through E.
 - Operator's signature.